OIL CONSERVATION DIVISION

Case No.12775 Exhibit No. — A-12.
Submitted By:

CONCHO OIL & GAS CORP. AUTHORITY FOR EXPENDITURE Concho Resources, Inc. Hearing Date: December 6, 2001

WELL NAME: Big "D" State #1	PROSPECT NAME: Sundance		
LOCATION: Lot 11, Sec 6-T16S-R34E	COUNTY & STATE: Lea, NM OBJECTIVE: D&C 13,000' Morrow Well		
3498' FNL & 1200' FWL			
INTANGIBLE COSTS	ВСР	ACP	TOTAL
TITLE/CURATIVE/PERMIT	1,000		1,000
DAMAGES/ROW	5,000	······································	5,000
SURVEY/STAKE LOCATION	1,000		1,000
LOCATION/PITS/ROAD EXPENSE	12,000	2,000	14,000
DRILLING/COMPLETION OVERHEAD RATE	1,000	1,000	2,000
TURNKEY CONTRACT			0
FOOTAGE CONTRACT			0
DAYWORK-CONTRACT \$8500/DAY	365,500	17,000	382,500
FUEL & POWER	30,000	1,500	31,500
WATER	25,000	5,000	30,000
BITS & REAMERS	40,000	1,000	41,000
MUD & CHEMICALS	35,000		35,000
DRILL STEM TEST	5,000		5,000
CORING & ANALYSIS			0
CEMENT SURFACE	5,000		5,000
CEMENT INTERMEDIATE	13,000		13,000
CEMENT PRODUCTION CASING CREWS & EQUIPMENT		17,000	17,000
FISHING TOOLS & SERVICE	3,000	5,000	8,000
CONTRACT LABOR	F 000	40.000	15.000
COMPANY SUPERVISION	5,000	10,000	15,000
CONTRACT SUPERVISION	2,000	2,000	4,000
TESTING CASING/TUBING	25,000	6,000	31,000
MUD LOGGING UNIT	1,500	2,000	3,500
	12,000		12,000
LOGGING/WIRELINE SERVICES	30,000	4,000	34,000
PERFORATING		7,000	7,000
STIMULATION/TREATING		75,000	75,000
COMPLETION UNIT		20,000	20,000
RENTALS	15,000	7,000	22,000
TRUCKING/FORKLIFT/RIG MOBILIZATION	25,000	2,000	27,000
WELDING SERVICES	2,000	1,000	3,000
FLOAT EQUIPMENT & CENTRALIZERS	1,500	1,500	3,000
MISCELLANEOUS CONTINGENCY	1,000	1,000	2,000
TOTAL INTANGIBLES	66,000 727,500	19,000 207,000	85,000 934,500
INTERMEDIATE CASING 4300' 8 5/8" PRODUCTION CASING / LINER 13,000' 5 1/2" TUBING 12,800' 2 7/8" N-80 WELLHEAD EQUIPMENT PUMPING UNIT RODS PUMPS TANKS FLOWLINES HEATER TREATER/SEPARATOR ELECTRICAL SYSTEM PACKERS/ANCHORS/HANGERS COUPLINGS/FITTINGS/VALVES GAS COMPRESSORS/METERS MISCELLANEOUS CONTINGENCY TOTAL TANGIBLES TOTAL WELL COSTS	6,000 6,000 5,800 63,600 791,300	96,000 41,000 10,000 12,000 2,000 15,000 10,000 2,000 2,000 2,000 20,000 216,000 425,000	7,000 45,000 96,000 16,000 0 12,000 2,000 15,000 10,000 2,000 25,800 281,800 1,216,300
PLUGGING COST TOTAL DRY HOLE Concho Oil & Gas Corp. By: Erick W.Nelson E J V 22 5 1 We approve:	Date Prepared: This AFE is only an est of the actual costs incu	10/19/01 imate. By signing you agr rred.	ee to pay your share
By: Printed Name:			

Title: Date: