

developed on 160-acre spacing; and the SE/4 SE/4 for all formations and/or pools developed on 40-acre spacing which includes but is not necessarily limited to the Shugart (Yates-Seven Rivers-Queen-Grayburg) Pool. Said units are to be dedicated to its Red Cloud "32" State Com Well No. 1 to be drilled at a standard location 660 feet from the South and East lines of said Section 32 to a depth sufficient to test all formations from the surface to the base of the Morrow formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, provisions governing subsequent operations on the pooled units, designation of Nearburg Producing Company as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 10.5 miles southeast of Loco Hills, New Mexico.

**CASE 12790:** Continued from February 21, 2002, Examiner Hearing.

**Amended Application of Nearburg Exploration Company, L.L.C. for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests in the following described spacing and proration units in Section 17, Township 20 South, Range 34 East as follows: the W/2 for all formations and/or pools developed on 320-acre spacing which includes but is not necessarily limited to the Undesignated Quail Ridge-Morrow Gas Pool, Undesignated South Quail Ridge-Atoka Gas Pool, and the Undesignated Lea Pennsylvanian Gas Pool; the NW/4 for all formations and/or pools developed on 160-acre spacing; the W/2 NW/4 for all formations and/or pools developed on 80-acre spacing which includes but is not necessarily limited to the Undesignated Featherstone-Bone Springs Pool, and the NW/4 NW/4 for all formations and/or pools developed on 40-acre spacing which includes but is not necessarily limited to the Undesignated Southeast Teas-Delaware Pool, Undesignated Teas-Bone Springs Pool and the Undesignated Teas Yates-Seven Rivers Pool. Said well is to be dedicated to its Mesquite "17" Federal Well No. 1 to be drilled at a standard location 660 feet from the North and West lines of said Section 17 to a depth sufficient to test all formations from the surface to the base of the Morrow formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, provisions governing subsequent operations on the pooled units, designation of Nearburg Producing Company as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 9 miles East of Halfway, New Mexico.

**CASE 12819:** Continued from February 21, 2002, Examiner Hearing.

**Application of Nearburg Exploration Company, L.L.C. for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests in the following described spacing and proration units in Section 14, Township 19 South, Range 31 East, as follows: the W/2 for all formations and/or pools developed on 320-acre spacing which includes but is not necessarily limited to the Greenwood-Morrow Gas Pool; the SW/4 for all formations and/or pools developed on 160-acre spacing which includes but is not necessarily limited to the Lusk-Strawn Pool, and the NW/4 SW/4 for all formations and/or pools developed on 40-acre spacing which includes but is not necessarily limited to the Undesignated Hackberry-Delaware Pool, Undesignated West Lusk-Yates Pool, Undesignated Shugart-Yates-Seven Rivers-Queen-Grayburg Pool and the West Lusk-Bone Spring Pool. Said well is to be dedicated to its Chaparral "14" Federal Well No. 1 to be drilled at a standard location 1980 feet from the South line and 660 feet from the West line of said Section 14 to a depth sufficient to test all formations from the surface to the base of the Morrow formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, provisions governing subsequent operations on the pooled units, designation of Nearburg Producing Company as operator of the well