

supervision, provisions governing subsequent operations on the pooled units, designation of Nearburg Producing Company as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 11 miles southeast of Loco Hills, New Mexico.

**CASE 12790:** Continued from February 7, 2002, Examiner Hearing.

**Amended Application of Nearburg Exploration Company, L.L.C. for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests in the following described spacing and proration units in Section 17, Township 20 South, Range 34 East as follows: the W/2 for all formations and/or pools developed on 320-acre spacing which includes but is not necessarily limited to the Undesignated Quail Ridge-Morrow Gas Pool, Undesignated South Quail Ridge-Atoka Gas Pool, and the Undesignated Lea Pennsylvanian Gas Pool; the NW/4 for all formations and/or pools developed on 160-acre spacing ; the W/2 NW/4 for all formations and/or pools developed on 80-acre spacing which includes but is not necessarily limited to the Undesignated Featherstone-Bone Springs Pool, and the NW/4 NW/4 for all formations and/or pools developed on 40-acre spacing which includes but is not necessarily limited to the Undesignated Southeast Teas-Delaware Pool, Undesignated Teas-Bone Springs Pool and the Undesignated Teas Yates-Seven Rivers Pool Said well is to be dedicated to its Mesquite "17" Federal Well No. 1 to be drilled at a standard location 660 feet from the North and West lines of said Section 17 to a depth sufficient to test all formations from the surface to the base of the Morrow formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, provisions governing subsequent operations on the pooled units, designation of Nearburg Producing Company as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 9 miles East of Halfway, New Mexico.

**CASE 12819:** **Application of Nearburg Exploration Company, L.L.C. for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests in the following described spacing and proration units in Section 14, Township 19 South, Range 31 East, as follows: the W/2 for all formations and/or pools developed on 320-acre spacing which includes but is not necessarily limited to the Greenwood-Morrow Gas Pool; the SW/4 for all formations and/or pools developed on 160-acre spacing which includes but is not necessarily limited to the Lusk-Strawn Pool, and the NW/4 SW/4 for all formations and/or pools developed on 40-acre spacing which includes but is not necessarily limited to the Undesignated Hackberry-Delaware Pool, Undesignated West Lusk-Yates Pool, Undesignated Shugart-Yates-Seven Rivers-Queen-Grayburg Pool and the West Lusk-Bone Spring Pool. Said well is to be dedicated to its Chaparral "14" Federal Well No. 1 to be drilled at a standard location 1980 feet from the South line and 660 feet from the West line of said Section 14 to a depth sufficient to test all formations from the surface to the base of the Morrow formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, provisions governing subsequent operations on the pooled units, designation of Nearburg Producing Company as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 16 miles southeast of Loco Hills, New Mexico.

**CASE 12820:** **Application of Nearburg Exploration Company, L.L.C. for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests in the following described spacing and proration units in Section 5, Township 19 South, Range 33 East as follows: the W/2 for all formations and/or pools developed on 320-acre spacing which includes but is not necessarily limited to the Undesignated South Corbin-Morrow Gas Pool and the Buffalo-Pennsylvanian Gas Pool; the NW/4 for all formations and/or pools developed on 160-acre spacing; and the SW/4 NW/4 for all formations

and/or pools developed on 40-acre spacing which includes but is not necessarily limited to the Undesignated West Tonto-Wolfcamp Pool, Undesignated Tonto-Bone Spring Pool, Undesignated Buffalo-Queen Pool and the Buffalo-Yates Pool. Said well is to be dedicated to its Gem North "5" Federal Com Well No. 1 to be drilled at a standard location 2310 feet from the North line and 660 feet from the West line of said Section 5 to a depth sufficient to test all formations from the surface to the base of the Morrow formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, provisions governing subsequent operations on the pooled units, designation of Nearburg Producing Company as operator of the well, imposition of a charge for risk involved in drilling said well and whether excessive royalty burdens upon certain leases should be subject to the charge for risk imposed by this order. Said area is located approximately 24 miles southeast of Loco Hills, New Mexico.

**CASE 12801:** Continued from January 24, 2002, Examiner Hearing.

**Application of McElvain Oil & Gas Properties, Inc. for compulsory pooling, Rio Arriba County, New Mexico.** Applicant seeks an order pooling all uncommitted mineral interests in all formations from the base of the Pictured Cliffs formation to the base of the Mesaverde formation underlying the E/2 of Section 25, Township 25 North, Range 3 West, to form a standard 320-acre stand-up gas spacing and proration unit for all formations and/or pools developed on 320-acre spacing within that vertical extent, which includes but is not necessarily limited to the Undesignated Blanco-Mesaverde Gas Pool. Said unit is to be dedicated to applicant's proposed Naomi Well No. 3 to be drilled at a standard location in the SE/4 of said Section 25. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 5 miles southwest of Lindrith, New Mexico.

**CASE 12821:** **Application of D.J. Simmons, Inc. for Compulsory Pooling, Rio Arriba County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Mesaverde formation in the E/2 of Section 25, Township 25 North, Range 3 West, for all formations and/or pools developed on 320-acre spacing, including, but not necessarily limited to, the Mesaverde formation, Blanco-Mesaverde Gas Pool. Said unit is to be dedicated to Applicant's Bishop Federal 25-1 well to be drilled at a standard location in the NE/4 of said Section 25 to a depth sufficient to test all formations in the pooled intervals, as well as the Chacra formation and the Gallup-Dakota formation, West Lindrith Gallup-Dakota Oil Pool. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator and a charge for the risk involved in drilling said well. The units are located approximately 5 miles southwest of Lindrith, New Mexico.

**CASE 12802:** Continued from January 24, 2002, Examiner Hearing.

**Application of D.J. Simmons, Inc. for Compulsory Pooling, Rio Arriba County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Gallup-Dakota formation in the SE/4 of Section 25, Township 25 North, Range 3 West, for all formations and or pools developed on 160 acre spacing, including, but not necessarily limited to, the Pictured Cliffs, Chacra, and the Gallup-Dakota formations. Said units are to be dedicated to Applicant's Bishop Federal 25-2 well to be drilled at a standard location in the NW/4 SE/4 of said Section 25 to a depth sufficient to test all formations in the pooled intervals, including the Gallup-Dakota formation, West Lindrith Gallup-Dakota Oil Pool. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator and a charge for the risk involved in drilling said well. The units are located approximately 5 miles southwest of Lindrith, New Mexico.