

**RICHARDSON PRODUCTIC**

1700 Lincoln, Suite 17  
Denver, Colorado 80203 (303)  
Fax (303) 830-8009

December 20, 2001

Mrs. Howard E. Henderson  
5809 N. 24<sup>th</sup> Place  
Phoenix, AZ 86016

RE: Pictured Cliffs & Fruitland Coal Well Proposal  
RPC #17-3 Well  
SW/4 Section 17, Township 29 North, Range 13 West  
Pictured Cliffs Proposal  
RPC #17-4  
SE/4 Section 17, Township 29 North, Range 13 West  
San Juan County, New Mexico

Dear Mrs. Henderson:

Please accept Richardson Production Company's sincerest co  
During our telephone conversation yesterday we discussed the n  
Company ("ROC") will need in order to enter into an Oil and Gas Lease outlined in the two (2) letters  
dated December 5, 2001 to Howard E. Henderson from Sheila Frazier with Richardson Production  
Company.

You indicated you had a "Life Estate" to the properties and the properties would revert to Howard E  
Henderson's son upon your death. ROC will need the following:

- Copy of Death Certificate of Howard E. Henderson
- Copy of Last Will and Testament of Howard E. Henderson
- Copy of Letters Testamentary, if the Estate has not been closed

If the Estate has not been closed, ROC will need to enter into an Oil and Gas Lease with the Estate and the  
signing party will be the Executor of the Estate.

Should you have any questions concerning the outlined information I can be contacted by telephone at  
(303) 830-8000, by e-mail at [rebecca@rps.com](mailto:rebecca@rps.com) or at the internet address.

Very truly yours,

*Rebecca E. Van Blaricom*

Rebecca E. Van Blaricom  
Administrative Landman

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Case Nos. 12797/98 Cons. Exhibit No. 6

Submitted by:  
Richardson Production Company  
Hearing Date: February 7, 2002

AZ 86016  
4th Place  
Hendon

and 3. Also complete  
Delivery is desired.  
I address on the reverse  
n the card to you.  
he back of the mailpiece,  
ice permits.

Article Number (Copy from service label)  
Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

|   |                     |
|---|---------------------|
| COMPLETE THIS SECTION ON DELIVERY   |                     |
| A. Received by (Please Print Clearly)   | B. Date of Delivery |
| C. Signature<br><i>Sheila Henderson</i>   | <i>DEC 15 2001</i>  |
| D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No  |                     |
| If YES, enter delivery address below:   |                     |
| 3. Service Type<br><input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail<br><input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise<br><input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D. |                     |
| 4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes  |                     |



**RICHARDSON PRODUCTION COMPANY**

1700 Lincoln, Suite 1700  
Denver, Colorado 80203 (303) 830-8000  
Fax (303) 830-8009

December 20, 2001

12-21-01 no ans.

(602) 955-7969

Mrs. Howard E. Henderson  
5809 N. 24<sup>th</sup> Place  
Phoenix, AZ 86016

RE: Pictured Cliffs & Fruitland Coal Well Proposal  
RPC #17-3 Well  
SW/4 Section 17, Township 29 North, Range 13 West  
Pictured Cliffs Proposal  
RPC #17-4  
SE/4 Section 17, Township 29 North, Range 13 West  
San Juan County, New Mexico

Dear Mrs. Henderson:

Please accept Richardson Production Company's sincerest condolences on the death of your husband. During our telephone conversation yesterday we discussed the necessary documents Richardson Production Company ("ROC") will need in order to enter into an Oil and Gas Lease outlined in the two (2) letters dated December 5, 2001 to Howard E. Henderson from Sheila Frazier with Richardson Production Company.

You indicated you had a "Life Estate" to the properties and the properties would revert to Howard E. Henderson's son upon your death. ROC will need the following:

- Copy of Death Certificate of Howard E. Henderson
- Copy of Last Will and Testament of Howard E. Henderson
- Copy of Letters Testamentary, if the Estate has not been closed

If the Estate has not been closed, ROC will need to enter into an Oil and Gas Lease with the Estate and the signing party will be the Executor of the Estate.

Should you have any questions concerning the outlined information I can be contacted by telephone at (303) 830-8000, by e-mail at [vanblaricom@richardsonoil.com](mailto:vanblaricom@richardsonoil.com) or at the letterhead address.

Very truly yours,

Rebecca E. Van Blaricom  
Administrative Landman

December 5, 2001

Howard E. Henderson  
5809 N. 24th Place  
Phoenix, AZ 86016

Certified Mail 7000 1670 0006 8579 2718

Re: Pictured Cliffs Well Proposal  
RPC #17-4 Well  
SE/4-Section 17-T29N-R13W  
San Juan County, New Mexico

Dear Mineral Owner:

Richardson Production Company proposes to drill a Pictured Cliffs well on the captioned lands. A recent check of the county records indicates that you own a 6.5 net acre unleased mineral interest within the spacing unit. The RPC #17-4 well will be located in the SW/4SE/4 of Section 17 and the 160 acre spacing unit covers the SE/4.

Enclosed for your review is an AFE itemizing the estimated costs for the well. In the event you wish to participate in this drilling and completion attempt, please return an executed copy of the AFE to the undersigned by December 28, 2001. Upon receipt of your executed AFE, or by prior written request, we will forward an AAPL Form 610 Joint Operating Agreement for your review and execution, providing for, among other things, a 300%/100% non-consent penalty and \$5000 drilling/\$500 producing overhead rates.

In the event you do not wish to participate, Richardson respectfully requests you elect one of the following options as to your interest:

1. Enter into an oil and gas lease that provides for a three year primary term with bonus consideration based on \$50.00 per net acre and a 12.5% royalty in the event of production (lease form included for your review).
2. Sell all of your mineral interest for \$100.00 per net acre

Please execute and return the 2<sup>nd</sup> page of this letter offer indicating your intentions with regard to Richardson's above options. A self-addressed envelope is provided for for your convenience. Your response is respectfully requested by December 28, 2001. Should you have any questions please contact the undersigned at (303) 830-8000.

Sincerely,

Sheila A. Frazier, CPL

RE: **RPC #17-4 PC Well Proposal**  
SE/4 Section 17-T29N-R13W  
San Juan County, NM

*Description of your unleased lands:*

Section 17: E. 30/a of SESW; W2SWSE, W. 2/a NWSE

Containing 52.0 gross and 6.5 acres

On this \_\_\_\_\_ day of \_\_\_\_\_, 2001, we/I hereby elect the following:

- ☐ Participate in proposed drilling and completion attempt, executed AFE is returned herewith.
- ☐ Enter into Oil and Gas Lease for \$50.00 per net mineral acre, with lease to provide for a three year primary term and 12.5% royalty in the event of production.
- ☐ Sell mineral rights for \$100.00 per net mineral acre.

\_\_\_\_\_  
Howard E. Henderson

**RICHARDSON OPERATING COMPANY  
AUTHORITY FOR EXPEDITURES**

**Well Name:** RPC 17-4 (PC) well  
**Location:** T29N R13W Section 17 SE/4  
**Spacing:** Pictured Cliffs SE/4 (160 acres)  
**Proposed Depth:** 1150' Pictured Cliffs

**Date:** 5-Dec-01  
**Objective Formation:** Pictured Cliffs

|  | Tangible | Intangible | Total          |
|--|----------|------------|----------------|
| I. <b>Drilling Costs (Included Run Casing)</b>     |          |            |                |
| Survey and Permits - - - - -                       |          | 3,000      |                |
| Title Opinion & Land - - - - -                     |          | 3,000      |                |
| Damages - - - - -                                  |          | 2,000      |                |
| • Drilling (incl. water & mud) 1200' @ 15.00/ft. - |          | 17,250     |                |
| BOP Rental - - - - -                               |          | 750        |                |
| Dirt Work - - - - -                                |          | 4,000      |                |
| Pit Lining - - - - -                               |          | 2,800      |                |
| Surface Casing 200' @ 7.65/ft. - - - - -           | 1,530    |            |                |
| Casing Head - - - - -                              | 1,500    |            |                |
| Cement Surface - - - - -                           |          | 2,300      |                |
| Power Tongs - - - - -                              |          | 1,000      |                |
| Casing 1200' @ 5.00/ft. - - - - -                  | 6,325    |            |                |
| Trucking - - - - -                                 |          | 3,000      |                |
| Logs - - - - -                                     |          | 4,000      |                |
| Engineering - - - - -                              |          | 4,500      |                |
| Cement Longstring - - - - -                        |          | 4,000      |                |
| Total Cost to Run Casing - - - - -                 | 9,355    | 51,600     | 60,955         |
| 10% Contingency - - - - -                          |          |            | 6,096          |
| <b>Grand Total to Run Casing</b>                   |          |            | <b>67,051</b>  |
| II. <b>Completion Costs</b>                        |          |            |                |
| Rig Anchors - - - - -                              |          | 750        |                |
| Logs - - - - -                                     |          | 3,000      |                |
| Perf - - - - -                                     |          | 4,000      |                |
| Wellhead & Fittings - - - - -                      | 4,000    |            |                |
| Tubing 1200' @ 2.10/ft. - - - - -                  | 2,875    |            |                |
| Stimulation - - - - -                              |          | 25,000     |                |
| Tool Rental - - - - -                              |          | 2,300      |                |
| Trucking - - - - -                                 |          | 3,000      |                |
| Battery Installation - - - - -                     |          | 6,000      |                |
| Restore Location - - - - -                         |          | 4,000      |                |
| Engineering - - - - -                              |          | 5,000      |                |
| Treater, Separator - - - - -                       | 5,000    |            |                |
| Flowline - - - - -                                 | 4,000    |            |                |
| Tank & Fittings - - - - -                          | 5,000    |            |                |
| Gravel - - - - -                                   | 3,000    |            |                |
| Workover Rig - - - - -                             |          | 12,000     |                |
| Completion Fluids - - - - -                        |          | 2,000      |                |
| Pipeline Hookup - - - - -                          |          | 13,000     |                |
| Division Order Opinion - - - - -                   |          | 2,000      |                |
| Frac Tank Rental - - - - -                         |          | 2,000      |                |
| Flowback - - - - -                                 |          | 2,000      |                |
| Fence Location - - - - -                           | 5,000    |            |                |
| Total Completion Costs - - - - -                   | 29,875   | 86,050     | 115,925        |
| 10% Contingency - - - - -                          |          |            | 11,593         |
| <b>Drilling Costs</b>                              |          |            | <b>67,051</b>  |
| <b>Grand Total Well Costs</b>                      |          |            | <b>194,568</b> |

**PICTURED CLIFFS (PC)**

1.5039% Howard Henderson  
98.4961% Richardson Operating Company et als

| Date: | Approved by: | Share of WI Costs: |
|-------|--------------|--------------------|
|       |              | \$2,926            |
|       |              | \$191,642          |
|       |              | <b>\$194,568</b>   |

December 5, 2001

Julia Cremean Satterley  
P O Box 448  
Wadsworth, IL 60083

**Certified Mail 7000 1670 0006 8579 2787**

Re: Pictured Cliffs Well Proposal  
RPC #17-4 Well  
SE/4-Section 17-T29N-R13W  
San Juan County, New Mexico

Dear Mineral Owner:

Richardson Production Company proposes to drill a Pictured Cliffs well on the captioned lands. A recent check of the county records indicates that you own a 1.0833 net acre unleased mineral interest within the spacing unit. The RPC #17-4 well will be located in the SW/4SE/4 of Section 17 and the 160 acre spacing unit covers the SE/4.

Enclosed for your review is an AFE itemizing the estimated costs for the well. In the event you wish to participate in this drilling and completion attempt, please return an executed copy of the AFE to the undersigned by December 28, 2001. Upon receipt of your executed AFE, or by prior written request, we will forward an AAPL Form 610 Joint Operating Agreement for your review and execution, providing for, among other things, a 300%/100% non-consent penalty and \$5000 drilling/\$500 producing overhead rates.

In the event you do not wish to participate, Richardson respectfully requests you elect one of the following options as to your interest:

1. Enter into an oil and gas lease that provides for a three year primary term with bonus consideration based on \$50.00 per net acre and a 12.5% royalty in the event of production (lease form included for your review).
2. Sell all of your mineral interest for \$100.00 per net acre

Please execute and return the 2<sup>nd</sup> page of this letter offer indicating your intentions with regard to Richardson's above options. A self-addressed envelope is provided for your convenience. Your response is respectfully requested by December 28, 2001. Should you have any questions please contact the undersigned at (303) 830-8000.

Sincerely,

**Sheila A. Frazier, CPL**

RE: **RPC #17-4 PC Well Proposal**  
SE/4 Section 17-T29N-R13W  
San Juan County, NM

*Description of your unleased lands:*

Section 17: E. 30/a of the SESW; W/2SWSE, W. 2/a of NWSE

Containing 52.0 gross and 1.0833 net acres

On this \_\_\_\_\_ day of \_\_\_\_\_, 2001, ~~we~~I hereby elect the following:

- ☐ Participate in proposed drilling and completion attempt, executed AFE is returned herewith.
- ☐ Enter into Oil and Gas Lease for \$50.00 per net mineral acre, with lease to provide for a three year primary term and 12.5% royalty in the event of production.
- ☐ Sell mineral rights for \$100.00 per net mineral acre.

\_\_\_\_\_  
Julia Creamean Satterley

**RICHARDSON OPERATING COMPANY  
AUTHORITY FOR EXPEDITURES**

**Well Name:** RPC 17-4 (PC) well  
**Location:** T29N R13W Section 17 SE/4  
**Spacing:** Pictured Cliffs SE/4 (160 acres)  
**Proposed Depth:** 1150' Pictured Cliffs

**Date:** 5-Dec-01  
**Objective Formation:** Pictured Cliffs

|   | Tangible | Intangible | Total   |
|---|----------|------------|---------|
| I. Drilling Costs (Included Run Casing)           |          |            |         |
| Survey and Permits - - - - -                      |          | 3,000      |         |
| Title Opinion & Land - - - - -                    |          | 3,000      |         |
| Damages - - - - -                                 |          | 2,000      |         |
| * Drilling (incl. water & mud) 1200' @ 15.00/ft.- |          | 17,250     |         |
| BOP Rental - - - - -                              |          | 750        |         |
| Dirt Work - - - - -                               |          | 4,000      |         |
| Pit Lining - - - - -                              |          | 2,800      |         |
| Surface Casing 200' @ 7.65/ft. - - - - -          | 1,530    |            |         |
| Casing Head - - - - -                             | 1,500    |            |         |
| Cement Surface - - - - -                          |          | 2,300      |         |
| Power Tongs - - - - -                             |          | 1,000      |         |
| Casing 1200' @ 5.00/ft. - - - - -                 | 6,325    |            |         |
| Trucking - - - - -                                |          | 3,000      |         |
| Logs - - - - -                                    |          | 4,000      |         |
| Engineering - - - - -                             |          | 4,500      |         |
| Cement Longstring - - - - -                       |          | 4,000      |         |
| Total Cost to Run Casing - - - - -                | 9,355    | 51,600     | 60,955  |
| 10% Contingency - - - - -                         |          |            | 6,096   |
| Grand Total to Run Casing                         |          |            | 67,051  |
| II. Completion Costs                              |          |            |         |
| Rig Anchors - - - - -                             |          | 750        |         |
| Logs - - - - -                                    |          | 3,000      |         |
| Perf - - - - -                                    |          | 4,000      |         |
| Wellhead & Fittings - - - - -                     | 4,000    |            |         |
| Tubing 1200' @ 2.10/ft. - - - - -                 | 2,875    |            |         |
| Stimulation - - - - -                             |          | 25,000     |         |
| Tool Rental - - - - -                             |          | 2,300      |         |
| Trucking - - - - -                                |          | 3,000      |         |
| Battery Installation - - - - -                    |          | 6,000      |         |
| Restore Location - - - - -                        |          | 4,000      |         |
| Engineering - - - - -                             |          | 5,000      |         |
| Treater, Separator - - - - -                      | 6,000    |            |         |
| Flowline - - - - -                                | 4,000    |            |         |
| Tank & Fittings - - - - -                         | 5,000    |            |         |
| Gravel - - - - -                                  | 3,000    |            |         |
| Workover Rig - - - - -                            |          | 12,000     |         |
| Completion Fluids - - - - -                       |          | 2,000      |         |
| Pipeline Hookup - - - - -                         |          | 13,000     |         |
| Division Order Opinion - - - - -                  |          | 2,000      |         |
| Frac Tank Rental - - - - -                        |          | 2,000      |         |
| Flowback - - - - -                                |          | 2,000      |         |
| Fence Location - - - - -                          | 5,000    |            |         |
| Total Completion Costs - - - - -                  | 29,875   | 86,050     | 115,925 |
| 10% Contingency - - - - -                         |          |            | 11,593  |
| Drilling Costs - - - - -                          |          |            | 67,051  |
| Grand Total Well Costs                            |          |            | 194,568 |

**PICTURED CLIFFS (PC)**

0.5012% Julia Cremean Satterly  
99.4988% Richardson Operating Company et als

**Date:**

**Approved by:**

**Share of WI Costs:**

975

193,593

**194,568**



EXHIBIT 3-C

1, 2, and 3. Also complete  
ed Delivery is desired.  
and address on the reverse  
return the card to you.  
to the back of the mailpiece,  
space permits.

to:

Wm A. Hall

16 N. Behrend

Farmington NM 87401

Article Number (Copy from service label)  
700 1670 0006 8579 2817

Domestic Return Receipt

102595-00-M-0952

Form 3811, July 1999

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature

X

*William A. Hall*

☐ Agent  
☐ Addressee

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail

☐ Express Mail

☐ Registered

☐ Return Receipt for Merchandise

☐ Insured Mail

☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

December 5, 2001

William H. Hall  
416 N. Behrend  
Farmington, NM 87401

Certified Mail 7000 1670 0006 8579 2817

Re: Pictured Cliffs Well Proposal  
RPC #17-4 Well  
SE/4-Section 17-T29N-R13W  
San Juan County, New Mexico

Dear Mineral Owner:

Richardson Production Company proposes to drill a Pictur  
A recent check of the county records indicates that you ov  
interest within the spacing unit. The RPC #17-4 well will b  
17 and the 160 acre spacing unit covers the SE/4.

Enclosed for your review is an AFE itemizing the estimate  
wish to participate in this drilling and completion attempt, please return an executed copy of the  
AFE to the undersigned by December 28, 2001. Upon receipt of your executed AFE, or by prior  
written request, we will forward an AAPL Form 610 Joint Operating Agreement for your review  
and execution, providing for, among other things, a 300%/100% non-consent penalty and  
\$5000 drilling/\$500 producing overhead rates.

In the event you do not wish to participate, Richardson respectfully requests you elect one of  
the following options as to your interest:

1. Enter into an oil and gas lease that provides for a three year primary term with  
bonus consideration based on \$50.00 per net acre and a 12.5% royalty in the  
event of production (lease form included for your review).
2. Sell all of your mineral interest for \$100.00 per net acre

Please execute and return the 2<sup>nd</sup> page of this letter offer indicating your intentions with regard  
to Richardson's above options. A self-addressed envelope is provided for for your  
convenience. Your response is respectfully requested by December 28, 2001. Should you  
have any questions please contact the undersigned at (303) 830-8000.

Sincerely,

Sheila A. Frazier, CPL

December 5, 2001

William H. Hall  
416 N. Behrend  
Farmington, NM 87401

**Certified Mail 7000 1670 0006 8579 2817**

Re: Pictured Cliffs Well Proposal  
RPC #17-4 Well  
SE/4-Section 17-T29N-R13W  
San Juan County, New Mexico

Dear Mineral Owner:

Richardson Production Company proposes to drill a Pictured Cliffs well on the captioned lands. A recent check of the county records indicates that you own a 5.0 net acre unleased mineral interest within the spacing unit. The RPC #17-4 well will be located in the SW/4SE/4 of Section 17 and the 160 acre spacing unit covers the SE/4.

Enclosed for your review is an AFE itemizing the estimated costs for the well. In the event you wish to participate in this drilling and completion attempt, please return an executed copy of the AFE to the undersigned by December 28, 2001. Upon receipt of your executed AFE, or by prior written request, we will forward an AAPL Form 610 Joint Operating Agreement for your review and execution, providing for, among other things, a 300%/100% non-consent penalty and \$5000 drilling/\$500 producing overhead rates.

In the event you do not wish to participate, Richardson respectfully requests you elect one of the following options as to your interest:

1. Enter into an oil and gas lease that provides for a three year primary term with bonus consideration based on \$50.00 per net acre and a 12.5% royalty in the event of production (lease form included for your review).
2. Sell all of your mineral interest for \$100.00 per net acre

Please execute and return the 2<sup>nd</sup> page of this letter offer indicating your intentions with regard to Richardson's above options. A self-addressed envelope is provided for for your convenience. Your response is respectfully requested by December 28, 2001. Should you have any questions please contact the undersigned at (303) 830-8000.

Sincerely,

**Sheila A. Frazier, CPL**

**RE: RPC #17-4 PC Well Proposal**  
**SE/4 Section 17-T29N-R13W**  
**San Juan County, NM**

*Description of your unleased lands:*

**Section 17: SE/4**

**Containing 40 gross and 5.0 net acres**

On this \_\_\_\_\_ day of \_\_\_\_\_, 2001, **we/I** hereby elect the following:

- ☐ Participate in proposed drilling and completion attempt, executed AFE is returned herewith.
- ☐ Enter into Oil and Gas Lease for \$50.00 per net mineral acre, with lease to provide for a three year primary term and 12.5% royalty in the event of production.
- ☐ Sell mineral rights for \$100.00 per net mineral acre.

\_\_\_\_\_  
William A. Hall

**RICHARDSON OPERATING COMPANY  
AUTHORITY FOR EXPEDITURES**

**Well Name:** RPC 17-4 (PC) well  
**Location:** T29N R13W Section 17 SE/4  
**Spacing:** Pictured Cliffs SE/4 (160 acres)  
**Proposed Depth:** 1150' Pictured Cliffs

**Date:** 5-Dec-01  
**Objective Formation:** Pictured Cliffs

**I. Drilling Costs (Included Run Casing)**

Survey and Permits -----  
 Title Opinion & Land -----  
 Damages-----  
 \* Drilling (incl. water & mud) 1200' @ 15.00/ft.-  
 BOP Rental-----  
 Dirt Work-----  
 Pit Lining-----  
 Surface Casing 200' @ 7.65/ft.-----  
 Casing Head-----  
 Cement Surface-----  
 Power Tongs-----  
 Casing 1200' @ 5.00/ft.-----  
 Trucking-----  
 Logs-----  
 Engineering-----  
 Cement Longstring-----  
 Total Cost to Run Casing-----  
 10% Contingency-----

**Grand Total to Run Casing**

**II. Completion Costs**

Rig Anchors-----  
 Logs-----  
 Perf-----  
 Wellhead & Fittings-----  
 Tubing 1200' @ 2.10/ft.-----  
 Stimulation-----  
 Tool Rental-----  
 Trucking-----  
 Battery Installation-----  
 Restore Location-----  
 Engineering-----  
 Treator, Separator-----  
 Flowline-----  
 Tank & Fittings-----  
 Gravel-----  
 Workover Rig-----  
 Completion Fluids-----  
 Pipeline Hookup-----  
 Division Order Opinion-----  
 Frac Tank Rental-----  
 Flowback-----  
 Fence Location-----  
 Total Completion Costs-----  
 10% Contingency-----  
 Drilling Costs-----

**Grand Total Well Costs**

| Tangible | Intangible | Total   |
|----------|------------|---------|
|          | 3,000      |         |
|          | 3,000      |         |
|          | 2,000      |         |
|          | 17,250     |         |
|          | 750        |         |
|          | 4,000      |         |
|          | 2,800      |         |
| 1,530    |            |         |
| 1,500    |            |         |
|          | 2,300      |         |
|          | 1,000      |         |
| 6,325    |            |         |
|          | 3,000      |         |
|          | 4,000      |         |
|          | 4,500      |         |
|          | 4,000      |         |
| 9,355    | 51,600     | 60,955  |
|          |            | 6,096   |
|          |            | 67,051  |
|          | 750        |         |
|          | 3,000      |         |
|          | 4,000      |         |
| 4,000    |            |         |
| 2,875    |            |         |
|          | 25,000     |         |
|          | 2,300      |         |
|          | 3,000      |         |
|          | 6,000      |         |
|          | 4,000      |         |
|          | 5,000      |         |
| 6,000    |            |         |
| 4,000    |            |         |
| 5,000    |            |         |
| 3,000    |            |         |
|          | 12,000     |         |
|          | 2,000      |         |
|          | 13,000     |         |
|          | 2,000      |         |
|          | 2,000      |         |
|          | 2,000      |         |
| 5,000    |            |         |
| 29,875   | 86,050     | 115,925 |
|          |            | 11,593  |
|          |            | 67,051  |
|          |            | 194,568 |

**PICTURED CLIFFS (PC)**

2.7344% William Hall  
 97.2656% Richardson Operating Company et als

**Date:**

**Approved by:**

**Share of WI Costs:**

**\$5,320**

**\$189,248**

**\$194,568**

December 5, 2001

Elizabeth L. Fisk, Trustee  
P O Box 310  
Farmington, NM 87499

Certified Mail 7000 1670 0006 8579 2794

Re: Pictured Cliffs Well Proposal  
RPC #17-4 Well  
SE/4-Section 17-T29N-R13W  
San Juan County, New Mexico

Dear Mineral Owner:

Richardson Production Company proposes to drill a Pictur  
A recent check of the county records indicates that you ov  
interest within the spacing unit. The RPC #17-4 well will b  
17 and the 160 acre spacing unit covers the SE/4.

Enclosed for your review is an AFE itemizing the estimate  
wish to participate in this drilling and completion attempt, p  
AFE to the undersigned by December 28, 2001. Upon rec  
written request, we will forward an AAPL Form 610 Joint C  
and execution, providing for, among other things, a 300%/  
\$5000 drilling/\$500 producing overhead rates.

In the event you do not wish to participate, Richardson res  
the following options as to your interest:

1. Enter into an oil and gas lease that provide:  
bonus consideration based on \$50.00 per n  
event of production (lease form included for your review).
2. Sell all of your mineral interest for \$100.00 per net acre

Please execute and return the 2<sup>nd</sup> page of this letter offer indicating your intentions with regard  
to Richardson's above options. A self-addressed envelope is provided for for your  
convenience. Your response is respectfully requested by December 28, 2001. Should you  
have any questions please contact the undersigned at (303) 830-8000.

Sincerely,

Sheila A. Frazier, CPL

try: nursing home  
E Fisk 1071 W Murray Dr.  
87401

**SENDER'S COMPLETION SECTION**

1. Article Addressed to:

Elizabeth L. Fisk, Trustee  
P O Box 310  
Farmington NM 87499

2. Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.

3. Print your name and address on the reverse so that we can return the card to you.

4. Attach this card to the back of the mailpiece, or on the front if space permits.

**COMPLETE THIS SECTION ON DELIVERY**

A. Received by (Please Print Clearly) \_\_\_\_\_ B. Date of Delivery \_\_\_\_\_

C. Signature \_\_\_\_\_

D. Is delivery address different from item 1? ☐ Yes ☒ No  
If YES, enter delivery address below: \_\_\_\_\_

E. Agent ☐ Addressee ☐

3. Service Type  
☒ Certified Mail ☐ Express Mail  
☐ Registered ☐ Return Receipt for Merchandise  
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes ☐ No

102595-00-M-0852

12-27-01  
try  
thurs after 9:30 AM  
ca

**RE: RPC #17-4 PC Well Proposal  
SE/4 Section 17-T29N-R13W  
San Juan County, NM**

*Description of your unleased lands:*

Section 17: 3.61 acre tract in the SESE less tract deeded to State of NM Highway Dept.

Containing 3.61 gross and 1.5406 net acres

On this \_\_\_\_\_ day of \_\_\_\_\_, 2001, **we/I** hereby elect the following:

- ☐ Participate in proposed drilling and completion attempt, executed AFE is returned herewith.
- ☐ Enter into Oil and Gas Lease for \$50.00 per net mineral acre, with lease to provide for a three year primary term and 12.5% royalty in the event of production.
- ☐ Sell mineral rights for \$100.00 per net mineral acre.

\_\_\_\_\_  
Elizabeth L. Fisk, Trustee

**RICHARDSON OPERATING COMPANY  
AUTHORITY FOR EXPEDITURES**

**Well Name:** RPC 17-4 (PC) well  
**Location:** T29N R13W Section 17 SE/4  
**Spacing:** Pictured Cliffs SE/4 (160 acres)  
**Proposed Depth:** 1150' Pictured Cliffs

**Date:** 5-Dec-01  
**Objective Formation:** Pictured Cliffs

**I. Drilling Costs (Included Run Casing)**

Survey and Permits - - - - -  
 Title Opinion & Land - - - - -  
 Damages - - - - -  
 \* Drilling (incl. water & mud) 1200' @ 15.00/ft. -  
 BOP Rental - - - - -  
 Dirt Work - - - - -  
 Pit Lining - - - - -  
 Surface Casing 200' @ 7.65/ft. - - - - -  
 Casing Head - - - - -  
 Cement Surface - - - - -  
 Power Tongs - - - - -  
 Casing 1200' @ 5.00/ft. - - - - -  
 Trucking - - - - -  
 Logs - - - - -  
 Engineering - - - - -  
 Cement Longstring - - - - -  
 Total Cost to Run Casing - - - - -  
 10% Contingency - - - - -

**Grand Total to Run Casing**

**II. Completion Costs**

Rig Anchors - - - - -  
 Logs - - - - -  
 Perf - - - - -  
 Wellhead & Fittings - - - - -  
 Tubing 1200' @ 2.10/ft. - - - - -  
 Stimulation - - - - -  
 Tool Rental - - - - -  
 Trucking - - - - -  
 Battery Installation - - - - -  
 Restore Location - - - - -  
 Engineering - - - - -  
 Treator, Separator - - - - -  
 Flowline - - - - -  
 Tank & Fittings - - - - -  
 Gravel - - - - -  
 Workover Rig - - - - -  
 Completion Fluids - - - - -  
 Pipeline Hookup - - - - -  
 Division Order Opinion - - - - -  
 Frac Tank Rental - - - - -  
 Flowback - - - - -  
 Fence Location - - - - -  
 Total Completion Costs - - - - -  
 10% Contingency - - - - -  
 Drilling Costs - - - - -

**Grand Total Well Costs**

| Tangible | Intangible | Total   |
|----------|------------|---------|
|          | 3,000      |         |
|          | 3,000      |         |
|          | 2,000      |         |
|          | 17,250     |         |
|          | 750        |         |
|          | 4,000      |         |
|          | 2,800      |         |
| 1,530    |            |         |
| 1,500    |            |         |
|          | 2,300      |         |
|          | 1,000      |         |
| 6,325    |            |         |
|          | 3,000      |         |
|          | 4,000      |         |
|          | 4,500      |         |
|          | 4,000      |         |
| 9,355    | 51,600     | 60,955  |
|          |            | 6,096   |
|          |            | 67,051  |
|          | 750        |         |
|          | 3,000      |         |
|          | 4,000      |         |
| 4,000    |            |         |
| 2,875    |            |         |
|          | 25,000     |         |
|          | 2,300      |         |
|          | 3,000      |         |
|          | 6,000      |         |
|          | 4,000      |         |
|          | 5,000      |         |
| 6,000    |            |         |
| 4,000    |            |         |
| 5,000    |            |         |
| 3,000    |            |         |
|          | 12,000     |         |
|          | 2,000      |         |
|          | 13,000     |         |
|          | 2,000      |         |
|          | 2,000      |         |
|          | 2,000      |         |
| 5,000    |            |         |
| 29,875   | 86,050     | 115,925 |
|          |            | 11,593  |
|          |            | 67,051  |
|          |            | 194,568 |

**PICTURED CLIFFS (PC)**

0.8425% Elizabeth L. Fisk Trustee, uta dtd 11/29/88

99.1575% Richardson Operating Company et als

**Date:**

**Approved by:**

**Share of WI Costs:**

**\$1,639**

**\$192,929**

**\$194,568**

December 5, 2001

First National Bank of Iowa City, Iowa  
Trustee u/t/a dated Aug 6, 1966  
P O Box 1880  
Iowa City, IA 52244

Certified Mail 7000 1670 0006 8579 2800

Re: Pictured Cliffs Well Proposal  
RPC #17-4 Well  
SE/4-Section 17-T29N-R13W  
San Juan County, New Mexico

Dear Mineral Owner:

Richardson Production Company proposes to drill a Pic  
A recent check of the county records indicates that you  
interest within the spacing unit. The RPC #17-4 well wi  
17 and the 160 acre spacing unit covers the SE/4.

Enclosed for your review is an AFE itemizing the estimated costs for the well. In the event you  
wish to participate in this drilling and completion attempt, please return an executed copy of the  
AFE to the undersigned by December 28, 2001. Upon receipt of your executed AFE, or by prior  
written request, we will forward an AAPL Form 610 Joint Operating Agreement for your review  
and execution, providing for, among other things, a 300%/100% non-consent penalty and  
\$5000 drilling/\$500 producing overhead rates.

In the event you do not wish to participate, Richardson respectfully requests you elect one of  
the following options as to your interest:

1. Enter into an oil and gas lease that provides for a three year primary term with  
bonus consideration based on \$50.00 per net acre and a 12.5% royalty in the  
event of production (lease form included for your review).
2. Sell all of your mineral interest for \$100.00 per net acre

Please execute and return the 2<sup>nd</sup> page of this letter offer indicating your intentions with regard  
to Richardson's above options. A self-addressed envelope is provided for for your  
convenience. Your response is respectfully requested by December 28, 2001. Should you  
have any questions please contact the undersigned at (303) 830-8000.

Sincerely,

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) B. Date of Del

C. Signature D. Is delivery address different from item 1? Yes No

If YES, enter delivery address below: Yes No

3. Service Type

4. Restricted Delivery? (Extra Fee)

EXHIBIT 3-E

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

First National Bk of Iowa City

PO Box 1880

Iowa City Ia 52244

2. Article Number (Copy from service label)

7000 1670 0006 8579 2800

PS Form 3811, July 1999

Domestic Return Receipt



December 5, 2001

First National Bank of Iowa City, Iowa  
Trustee u/t/a dated Aug 6, 1966  
P O Box 1880  
Iowa City, IA 52244

**Certified Mail 7000 1670 0006 8579 2800**

Re: Pictured Cliffs Well Proposal  
RPC #17-4 Well  
SE/4-Section 17-T29N-R13W  
San Juan County, New Mexico

**Dear Mineral Owner:**

Richardson Production Company proposes to drill a Pictured Cliffs well on the captioned lands. A recent check of the county records indicates that you own a 5.0 net acre unleased mineral interest within the spacing unit. The RPC #17-4 well will be located in the SW/4SE/4 of Section 17 and the 160 acre spacing unit covers the SE/4.

Enclosed for your review is an AFE itemizing the estimated costs for the well. In the event you wish to participate in this drilling and completion attempt, please return an executed copy of the AFE to the undersigned by December 28, 2001. Upon receipt of your executed AFE, or by prior written request, we will forward an AAPL Form 610 Joint Operating Agreement for your review and execution, providing for, among other things, a 300%/100% non-consent penalty and \$5000 drilling/\$500 producing overhead rates.

In the event you do not wish to participate, Richardson respectfully requests you elect one of the following options as to your interest:

1. Enter into an oil and gas lease that provides for a three year primary term with bonus consideration based on \$50.00 per net acre and a 12.5% royalty in the event of production (lease form included for your review).
2. Sell all of your mineral interest for \$100.00 per net acre

Please execute and return the 2<sup>nd</sup> page of this letter offer indicating your intentions with regard to Richardson's above options. A self-addressed envelope is provided for for your convenience. Your response is respectfully requested by December 28, 2001. Should you have any questions please contact the undersigned at (303) 830-8000.

Sincerely,

**Sheila A. Frazier, CPL**

First National Bank of Iowa City, Iowa  
December 5, 2001

Page 2

**RE: RPC #17-4 PC Well Proposal  
SE/4 Section 17-T29N-R13W  
San Juan County, NM**

*Description of your unleased lands:*

**Section 17: SE/4**

**Containing 40 gross and 5.0 net acres**

On this \_\_\_\_\_ day of \_\_\_\_\_, 2001, **we/I** hereby elect the following:

- ☐ Participate in proposed drilling and completion attempt, executed AFE is returned herewith.
- ☐ Enter into Oil and Gas Lease for \$50.00 per net mineral acre, with lease to provide for a three year primary term and 12.5% royalty in the event of production.
- ☐ Sell mineral rights for \$100.00 per net mineral acre.

First National Bank of Iowa City, Iowa, Trustee

\_\_\_\_\_

\_\_\_\_\_  
Printed Name & Title:

**RICHARDSON OPERATING COMPANY**  
**AUTHORITY FOR EXPEDITURES**

**Well Name:** RPC 17-4 (PC) well  
**Location:** T29N R13W Section 17 SE/4  
**Spacing:** Pictured Cliffs SE/4 (160 acres)  
**Proposed Depth:** 1150' Pictured Cliffs

**Date:** 5-Dec-01  
**Objective Formation:** Pictured Cliffs

|   | Tangible | Intangible | Total          |
|---|----------|------------|----------------|
| I. <b>Drilling Costs (Included Run Casing)</b>    |          |            |                |
| Survey and Permits - - - - -                      |          | 3,000      |                |
| Title Opinion & Land - - - - -                    |          | 3,000      |                |
| Damages- - - - -                                  |          | 2,000      |                |
| * Drilling (incl. water & mud) 1200' @ 15.00/ft.- |          | 17,250     |                |
| BOP Rental- - - - -                               |          | 750        |                |
| Dirt Work- - - - -                                |          | 4,000      |                |
| Pit Lining- - - - -                               |          | 2,800      |                |
| Surface Casing 200' @ 7.65/ft.- - - - -           | 1,530    |            |                |
| Casing Head- - - - -                              | 1,500    |            |                |
| Cement Surface- - - - -                           |          | 2,300      |                |
| Power Tongs- - - - -                              |          | 1,000      |                |
| Casing 1200' @ 5.00/ft.- - - - -                  | 6,325    |            |                |
| Trucking- - - - -                                 |          | 3,000      |                |
| Logs- - - - -                                     |          | 4,000      |                |
| Engineering- - - - -                              |          | 4,500      |                |
| Cement Longstring- - - - -                        |          | 4,000      |                |
| Total Cost to Run Casing- - - - -                 | 9,355    | 51,600     | 60,955         |
| 10% Contingency- - - - -                          |          |            | 6,096          |
| <b>Grand Total to Run Casing</b>                  |          |            | <b>67,051</b>  |
| II. <b>Completion Costs</b>                       |          |            |                |
| Rig Anchors- - - - -                              |          | 750        |                |
| Logs- - - - -                                     |          | 3,000      |                |
| Perf- - - - -                                     |          | 4,000      |                |
| Wellhead & Fittings- - - - -                      | 4,000    |            |                |
| Tubing 1200' @ 2.10/ft.- - - - -                  | 2,875    |            |                |
| Stimulation- - - - -                              |          | 25,000     |                |
| Tool Rental- - - - -                              |          | 2,300      |                |
| Trucking- - - - -                                 |          | 3,000      |                |
| Battery Installation- - - - -                     |          | 6,000      |                |
| Restore Location- - - - -                         |          | 4,000      |                |
| Engineering- - - - -                              |          | 5,000      |                |
| Treater, Separator- - - - -                       | 6,000    |            |                |
| Flowline- - - - -                                 | 4,000    |            |                |
| Tank & Fittings- - - - -                          | 5,000    |            |                |
| Gravel- - - - -                                   | 3,000    |            |                |
| Workover Rig- - - - -                             |          | 12,000     |                |
| Completion Fluids- - - - -                        |          | 2,000      |                |
| Pipeline Hookup- - - - -                          |          | 13,000     |                |
| Division Order Opinion - - - - -                  |          | 2,000      |                |
| Frac Tank Rental- - - - -                         |          | 2,000      |                |
| Flowback - - - - -                                |          | 2,000      |                |
| Fence Location- - - - -                           | 5,000    |            |                |
| Total Completion Costs- - - - -                   | 29,875   | 86,050     | 115,925        |
| 10% Contingency- - - - -                          |          |            | 11,593         |
| Drilling Costs- - - - -                           |          |            | 67,051         |
| <b>Grand Total Well Costs</b>                     |          |            | <b>194,568</b> |

**PICTURED CLIFFS (PC)**

2.7344% First National Bank of Iowa City, IA Trustee  
97.2656% Richardson Operating Company et als

**Date:**

**Approved by:**

**Share of WI Costs:**

**\$5,320**

**\$189,248**

**\$194,568**

EXHIBIT 3-F

DELETE THIS SECTION

1, 2, and 3. Also complete  
Delivery is desired.  
and address on the reverse  
return the card to you.  
to the back of the mailpiece,  
space permits.

to:

*Mexico State Hwy Dept  
Box 1149  
Santa Fe NM 87504*

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature *Sheila A. Frazier* ☐ Agent ☐ Addressee

D. Is delivery address different from item 17 ☐ Yes ☐ No  
If YES, enter delivery address below:

*SANTA FE NM*

3. *SALE 12 2001*  
☒ Certified Mail ☐ Express Mail  
☐ Registered ☐ Return Receipt for Merchandise  
☒ Registered Mail ☐ B.O.D.  
4. Restricted Delivery (Extra Fee) ☐ Yes

1000 1670 0006 8579 2732  
Domestic Return Receipt  
102595-00-M-0852

December 5, 2001

New Mexico State Highway and Transportation Dept  
P O Box 1149  
Santa Fe, New Mexico 87504-1149

Certified Mail 7000 1670 0006 8579 3732

Re: Pictured Cliffs Well Proposal  
RPC #17-4 Well  
SE/4-Section 17-T29N-R13W  
San Juan County, New Mexico

Dear Mineral Owner:

Richardson Production Company proposes to drill a Pict  
A recent check of the county records indicates that you  
interest within the spacing unit. The RPC #17-4 well will  
17 and the 160 acre spacing unit covers the SE/4.

Enclosed for your review is an AFE itemizing the estimated costs for the well. In the event you  
wish to participate in this drilling and completion attempt, please return an executed copy of the  
AFE to the undersigned by December 28, 2001. Upon receipt of your executed AFE, or by prior  
written request, we will forward an AAPL Form 610 Joint Operating Agreement for your review  
and execution, providing for, among other things, a 300%/100% non-consent penalty and  
\$5000 drilling/\$500 producing overhead rates.

In the event you do not wish to participate, Richardson respectfully requests you elect one of  
the following options as to your interest:

1. Enter into an oil and gas lease that provides for a three year primary term with  
bonus consideration based on \$50.00 per net acre and a 12.5% royalty in the  
event of production (lease form included for your review).
2. Sell all of your mineral interest for \$100.00 per net acre

Please execute and return the 2<sup>nd</sup> page of this letter offer indicating your intentions with regard  
to Richardson's above options. A self-addressed envelope is provided for for your  
convenience. Your response is respectfully requested by December 28, 2001. Should you  
have any questions please contact the undersigned at (303) 830-8000.

Sincerely,

Sheila A. Frazier, CPL

Lester Cisneros  
(505) 827-5357

December 5, 2001

New Mexico State Highway and Transportation Dept  
P O Box 1149  
Santa Fe, New Mexico 87504-1149

Certified Mail 7000 1670 0006 8579 3732

Re: Pictured Cliffs Well Proposal  
RPC #17-4 Well  
SE/4-Section 17-T29N-R13W  
San Juan County, New Mexico

Dear Mineral Owner:

Richardson Production Company proposes to drill a Pictured Cliffs well on the captioned lands. A recent check of the county records indicates that you own a 1.0733 net acre unleased mineral interest within the spacing unit. The RPC #17-4 well will be located in the SW/4SE/4 of Section 17 and the 160 acre spacing unit covers the SE/4.

Enclosed for your review is an AFE itemizing the estimated costs for the well. In the event you wish to participate in this drilling and completion attempt, please return an executed copy of the AFE to the undersigned by December 28, 2001. Upon receipt of your executed AFE, or by prior written request, we will forward an AAPL Form 610 Joint Operating Agreement for your review and execution, providing for, among other things, a 300%/100% non-consent penalty and \$5000 drilling/\$500 producing overhead rates.

In the event you do not wish to participate, Richardson respectfully requests you elect one of the following options as to your interest:

1. Enter into an oil and gas lease that provides for a three year primary term with bonus consideration based on \$50.00 per net acre and a 12.5% royalty in the event of production (lease form included for your review).
2. Sell all of your mineral interest for \$100.00 per net acre

Please execute and return the 2<sup>nd</sup> page of this letter offer indicating your intentions with regard to Richardson's above options. A self-addressed envelope is provided for for your convenience. Your response is respectfully requested by December 28, 2001. Should you have any questions please contact the undersigned at (303) 830-8000.

Sincerely,

**Sheila A. Frazier, CPL**

RE: **RPC #17-4 PC Well Proposal**  
SE/4 Section 17-T29N-R13W  
San Juan County, NM

*Description of your unleased lands:*

Section 17: Two (2) tracts in the SE/4 of Section 17; more particularly described by  
metes and bounds

Containing 1.0733 acres

On this \_\_\_\_\_ day of \_\_\_\_\_, 2001, **we/I** hereby elect the following:

- ☐ Participate in proposed drilling and completion attempt, executed AFE is returned  
herewith.
- ☐ Enter into Oil and Gas Lease for \$50.00 per net mineral acre, with lease to provide for a  
three year primary term and 12.5% royalty in the event of production.
- ☐ Sell mineral rights for \$100.00 per net mineral acre.

New Mexico State Highway and Transportaion Dept

by \_\_\_\_\_

\_\_\_\_\_  
Printed Name & Title

**RICHARDSON OPERATING COMPANY  
AUTHORITY FOR EXPEDITURES**

**Well Name:** RPC 17-4 (PC) well  
**Location:** T29N R13W Section 17 SE/4  
**Spacing:** Pictured Cliffs SE/4 (160 acres)  
**Proposed Depth:** 1150' Pictured Cliffs

**Date:** 5-Dec-01  
**Objective Formation:** Pictured Cliffs

**I. Drilling Costs (Included Run Casing)**

Survey and Permits - - - - -  
 Title Opinion & Land - - - - -  
 Damages - - - - -  
 \* Drilling (incl. water & mud) 1200' @ 15.00/ft. -  
 BOP Rental - - - - -  
 Dirt Work - - - - -  
 Pit Lining - - - - -  
 Surface Casing 200' @ 7.65/ft. - - - - -  
 Casing Head - - - - -  
 Cement Surface - - - - -  
 Power Tongs - - - - -  
 Casing 1200' @ 5.00/ft. - - - - -  
 Trucking - - - - -  
 Logs - - - - -  
 Engineering - - - - -  
 Cement Longstring - - - - -  
 Total Cost to Run Casing - - - - -  
 10% Contingency - - - - -

**Grand Total to Run Casing**

**II. Completion Costs**

Rig Anchors - - - - -  
 Logs - - - - -  
 Perf. - - - - -  
 Wellhead & Fittings - - - - -  
 Tubing 1200' @ 2.10/ft. - - - - -  
 Stimulation - - - - -  
 Tool Rental - - - - -  
 Trucking - - - - -  
 Battery Installation - - - - -  
 Restore Location - - - - -  
 Engineering - - - - -  
 Treator, Separator - - - - -  
 Flowline - - - - -  
 Tank & Fittings - - - - -  
 Gravel - - - - -  
 Workover Rig - - - - -  
 Completion Fluids - - - - -  
 Pipeline Hookup - - - - -  
 Division Order Opinion - - - - -  
 Frac Tank Rental - - - - -  
 Flowback - - - - -  
 Fence Location - - - - -  
 Total Completion Costs - - - - -  
 10% Contingency - - - - -  
 Drilling Costs - - - - -

**Grand Total Well Costs**

| Tangible | Intangible | Total   |
|----------|------------|---------|
|          | 3,000      |         |
|          | 3,000      |         |
|          | 2,000      |         |
|          | 17,250     |         |
|          | 750        |         |
|          | 4,000      |         |
|          | 2,800      |         |
| 1,530    |            |         |
| 1,500    |            |         |
|          | 2,300      |         |
|          | 1,000      |         |
| 6,325    |            |         |
|          | 3,000      |         |
|          | 4,000      |         |
|          | 4,500      |         |
|          | 4,000      |         |
| 9,355    | 51,600     | 60,955  |
|          |            | 6,096   |
|          |            | 67,051  |
|          | 750        |         |
|          | 3,000      |         |
|          | 4,000      |         |
| 4,000    |            |         |
| 2,875    |            |         |
|          | 25,000     |         |
|          | 2,300      |         |
|          | 3,000      |         |
|          | 6,000      |         |
|          | 4,000      |         |
|          | 5,000      |         |
| 6,000    |            |         |
| 4,000    |            |         |
| 5,000    |            |         |
| 3,000    |            |         |
|          | 12,000     |         |
|          | 2,000      |         |
|          | 13,000     |         |
|          | 2,000      |         |
|          | 2,000      |         |
|          | 2,000      |         |
| 5,000    |            |         |
| 29,875   | 86,050     | 115,925 |
|          |            | 11,593  |
|          |            | 67,051  |
|          |            | 194,568 |

**PICTURED CLIFFS (PC)**

0.5869% State of New Mexico Highway Dept.  
 99.4131% Richardson Operating Company et als

**Date:**

**Approved by:**

**Share of WI Costs:**

\$1,142

\$193,426

**\$194,568**