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OCD - ARTESIA

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January 17, 2001

VIA FACSIMILE (505) 748-9720 AND <u>CM RRR 7099 3220 0005 5521 0851</u> New Mexico Oil Conservation Division – District II Attn: Mr. Tim W. Gum 811 South First Street Artesia, New Mexico 88210

Attn: Mr. 11m w. Gum 811 South First Street Artesia, New Mexico 88210 Re: CORRAL DRAW PROSPECT COTTONWOOD DRAW PROSPECT NEFF PROSPECT MALAGA, SOUTH PROSPECT Eddy County, New Mexico NOTICE OF POGO-OPERATED INACTIVE NON-COMPLIANCE WELLS Bradley 13 Federal № 2 Well – API № 30-015-29257 Cottonwood 2 State № 1 Well – API № 30-015-27698 Federal 23 № 1 Well – API № 30-015-26377 Sam Federal № 2 Well – API № 30-015-24364

Gentlemen:

Reference is made to your letter dated December 26, 2000, which was received by Pogo on January 3, 2001 (copy attached), requesting that an aggressive, detailed plan regarding the captioned Pogo-operated wells that are currently shown to be in non-compliance by the NMOCD be submitted within thirty (30) days from receipt of such letter. In the event such plan is not submitted, then the NMOCD will schedule a Show Cause Hearing regarding same.

In connection with the above, please find attached hereto the following:

BRADLEY 13 FEDERAL Nº 2 WELL – See attached copies of BLM Sundry Notices dated October 17, 2000, and January 4, 2001, which have been approved by the BLM as to Pogo's request to TA the subject well, subject to Pogo performing a casing integrity test within 30 days, which Pogo intends to timely perform. Note that it is Pogo's intent to continue to TA such well in compliance with BLM and NMOCD regulations.

COTTONWOOD 2 STATE No 1 WELL – Pogo intends to plug and abandon this well within the next 30 days, and will file the appropriate paperwork upon such plugging and abandonment.

FEDERAL 23 № 1 WELL – Subject well is an active oil producer. A copy of such well's form C-115 for the month of November 2000, dated January 11, 2001, is attached hereto for confirmation. Since such well is an active well, Pogo respectfully requests that same be removed from your inactive well list.

NO SAM FEDERAL № 2 WELL – See attached copy of a BLM Sundry Notice dated January 10, 2001, which has been sent to the BLM requesting permission to leave STOCNER the subject well shut in. Upon receipt of the approved Sundry or other document received from the BLM, a copy of same will be forwarded to you. Note that it is: STATION Pogo's desire to continue to shut in such well, in compliance with BLM and NMOCD regulations.

F:\WorkGroups\Land\Prospects\CottonwodDraw\Cottonwood2St#1-NMOCD(011701).doc

300 NORTH MARIENFELD, SUITE 600 • POST OFFICE BOX 10340 • MIDLAI

MIDLAND, TEXAS 79702-7340

FAX 915/685-8150

915/6858100

New Mexico Oil Conservation Division – District II January 17, 2001 Page 2

Please advise if the above and attached materials are sufficient to stay the "Show Cause Hearing" and, if not, what other information is required.

Please note that per our records, Pogo did not receive your letters dated May 11, 2000, and September 8, 2000. Please mail a copy of same to my attention at the letterhead address.

Should you have any questions regarding this matter, please give me a call at (915) 685-8120.

Very truly yours,

POGO PRODUCING COMPANY

Terry Gant-**Division Landman**

TG/dkr

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Attachments



F:\WorkGroups\Land\Prospects\CottonwodDraw\Cottonwood2St#1-NMOCD(011701).doc



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON Governor Jennifer A. Salisbury Cabinet Secretary

RECEIVED

Lori Wrotenbery Director

Oil Conservation Division

FINAL NOTICE

JAN 0 3 2001 MIDLAND

CERTIFIED MAIL

DECEMBER 26, 2000

POGO PRODUCING CO. P.O. BOX 10340 MIDLAND, TX. 79702-7340

RE: INACTIVE NON-COMPLIANCE WELLS

The Oil Conservation Division (OCD) currently is addressing all inactive non- compliance wells as a top priority statewide project. A mass mail out was made on May 11, 2000 requesting information from each operator that had inactive wells. A second mail out was made on September 8, directing each operator as part of this project to provide additional information based on how they had responded to the May 11, 2000 letter.

By copy of this letter, the OCD director is requested to schedule a "Show Cause Hearing" to allow you the opportunity to appear and to show way a shut in order, order to plug and abandon all inactive non-compliance wells and/or to call for the forfeiture of your statewide bond is not issued. If your bond is called you can no longer operate in the State of New Mexico.

The "Show Cause Hearing" will be stayed if an aggressive plan being detailed and specific as to type of work and time frame to bring all non-compliance wells into compliance is received in this office within 30 days of receipt of this letter.

Attached is the latest (11/16/00) OCD list of inactive non-compliance wells for your company.

TIM W. GUM Sim W. Sum

DISTRICT II SUPERVISOR OIL CONSERVATION DIVISION

XC: LORI WROTENBERY ---- DIRECTOR OCD ATTORNEY ATTACHMENT

POGO INACT 111600.xls

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API #	Туре	Last Production/ Injection	Well Name and Number	ULSTR	FNS	FEW
30-015-24364	G	NONE	SAM FEDERAL #002	G-26-25S-28E	1980N	1980E
30-015-26377	0	NONE	FEDERAL 23 #001	P-23-22S-31E	660S	660E
30-015-27698	0	04-1994	COTTONWOOD 2 STATE #001	B-02-26S-26E	660N	1980E
30-015-29257	0	04-1998	BRADLY 13 FEDERAL #002	L-13-25S-29E	1955S	936W

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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or frauce statements or representations as to any matter within its jurisdiction.	(4)	Eing Integrit	y lest win 30 days.	•

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n 3160-5 ne 1990)	DEPARTMEN OF		RECEIN	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
	BUREAU OF LAND SUNDRY NOTICES AND F	MANAGEMENT C	104 2 3 X MIN	5. Lease Designation and Serial No. NM-15303
	SUNDRY NOTICES AND F for proposals to drill or to "APPLICATION FOR PEF			6. If Indian, Allottee or Tribe Name
	SUBMIT IN TR	IPLICATE		7. If Unit or CA, Agreement Designation
Type of Well				
Oil Gas Well Well	Other		·	8. Well Name and No. Bradly 13 Federal #2
Name of Operator Pogo Producing Comp	าวกุง			9. API Well No.
Address and Telephone No				30-015-29257
P. O. Box 10340, Midl				10. Field and Pool, or Exploratory Area
	Sec., T., R., M., or Survey Description)			Corral Canyon Del., West
1955' FSL & 936' FWL	., Section 13, T25S, R29E			11. County or Parish, State Eddy County, NM
2. CHECK AP	PROPRIATE BOX(s) TO IN	DICATE NATURE OF	NOTICE, REPORT, O	L
TYPE OF SU	······		TYPE OF ACTION	
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		Recompletion		
🗌 Subsequen	it Report	Plugging Back		Non-Routine Fracturing
		Casing Repair		Water Shut-Off
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		Other TA		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
3. Describe Proposed or Con directionally drilled, give su	npleted Operations (Clearly state all per ubsurface locations and measured and t	tinet details, and give pertinent d true vertical depths for all markde	lates, including estimated date of ers and zones pertinent to this v	of starting any proposed work. If well is vork.)*
	pany plans to TA the above capt			
1. Set a CIBP @ 4900	• •			
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2. Test casing to 500				
3. LD all rods & tubing	j & TA.			
4. I hereby certify that the for	egoingris true and correcty			
signed (ather	mber	Title Operation Tech		Date10/17/00
This space for Federal of Sta	ite office use)	Title	ental guodelecat	Date 11/2/2000
Conditions of approval, if any:	See attached	1. TH appilon	al will requ	ire justification.
		gly and willfully to make to any de	epartment or agency of the Unit	ed States any false, fictitious or fraudulent
rements of representations	as to any matter within its jurisdiction.			

UNITED STATES June 1990) DEPARTMENT OF THE INTERIOR	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
BUREAU OF LAND MANAGEMENT	5. Lease Designation and Serial No. NM-13413-A
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a differe Use "APPLICATION FOR PERMIT-" for such proposals	ent reservoir.
SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well Oil Gas Well X Well Other	8. Well Name and No.
2. Name of Operator	Sam Federal #2
Pogo Producing Company	9. API Well No.
3. Address and Telephone No.	30-015-24364
P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	10. Field and Pool, or Exploratory Area
	Rock Spur, Morrow
1980' FNL & 1980' FEL, Section 26, T25S, R28E	11. County or Parish, State
	Eddy County, NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE	, REPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE	OF ACTION
Notice of Intent Abandonment	Change of Plans
	New Construction
Subsequent Report Plugging Back	Non-Routine Fracturing
Casing Repair	Water Shut-Off
Final Abandonment Notice Altering Casing	Conversion to Injection
Other	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zone Pogo Producing Company respectfully requests permission to leave the subject well shut capable of commercial production. Said well is currently shut-in due to a lack of an availa remain shut-in until such time as it can procure a buyer for the gas. A Casing Integrity Te near future in conjunction with Pogo's herein request for BLM permission to leave such w BLM when the Casing Integrity Test and Bradenhead Test are to occur so that the BLM of the BLM can witness such tests. An additional Sundry Notice will be submitted to the BLM are performed. Please note that Pogo plans on scheduling the subject tests as soon as i wellbore diagram of the well as it is currently shut-in. In addition, the subject well has a lin top leak, approximately 1-5 MCFPD percolates up through the 10# brine packer fluid to the atmosphere to alleviate pressure buildup on the casing. An isolation packer should fix this workover would cause formation damage since the producing interval is extremely sensiti Pogo be granted permission to continue to vent gas from the subject well until hookup of size vented gas, along with the produced gas, will be sold down such line.	-in and hereby advises that said well is a well ble gas market. Pogo expects that this well will st and Bradenhead Test will be performed in the ell shut-in. Proper notification will be given to the can give prior approval to such tests and so that M with the results of such tests after such tests possible. Please find attached hereto a complete her top leak which is too small to fix. Due to liner we wellhead, where it is periodically vented to the s problem; however, it is feared that such a ve to fluid contact. It is therefore requested that
4. I hereby certify that the foregoing is the end correct Signed Title Division Operations Enginee This space for Federal or State office use) pproved by	
tle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or atements or representations as to any matter within its jurisdiction.	agency of the United States any false, fictitious or fraudulent