



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON  
Governor  
Jennifer A. Salisbury  
Cabinet Secretary

Lori Wrotenberg  
Director  
Oil Conservation Division

February 13, 2001

UNITED OIL & MINERALS, INC.  
1001 WESTBANK DR.  
AUSTIN, TX 78746

## RE: INACTIVE NON-COMPLIANCE WELLS

Dear Jerry:

Thank you for your letter response of January 31, 2000. The OCD records indicate that NBQU wells nos. 10, 31, and 41 failed Mechanical Integrity Test on January 6, 2000, these wells need to be repaired and retested in 90 days. The other parts of your plan appears to be ok.

SINCERELY;

TIM W. GUM

DISTRICT II SUPERVISOR  
OIL CONSERVATION DIVISION

DISTRICT II SUPERVISOR	
OIL CONSERVATION DIVISION	
GCD	196
WELL NO.	12811

196

# United Oil & Minerals, Inc.

January 31, 2001

RE: Inactive Non-Compliance Wells  
North Benson Queen Unit  
Eddy County, NM

Dear Mr. Gumm:

✓ United Oil & Minerals, Inc. (UOM) received your letter dated December 26, 2000, addressing all inactive non-compliance wells in the North Benson Queen Unit (NBQU) located in Eddy County, NM. Attached to your letter were eleven wells that were not in compliance and I would like to discuss some of the wells.

✓ NBQU #20 was approved for T&A by Joe Lara w/ the BLM on January 11, 2001 and UOM has 12 months to PxA or put back well back on injection. UOM is in the process of performing a waterflood engineering study. The waterflood engineering study will involve converting the NBQU #20 and the other injection wells shut-in for probable injection or returning the wells back to production.

✓ NBQU #44 was approved by Mike Stubblefield w/ the OCD to temporary to abandon well. UOM has been waiting for 1 month for a workover rig to get free so we can set a CIBP and perform a casing integrity test. Once this is achieved, UOM will send in a supplemental report.

✓ The Benson Deep Et Federal Com #001 was approved by Peter Chester w/ the BLM on August 24, 2000 and placed back on production.

NBQU #9, by UOM records, is T&A'd and in November 1999 a Mechanical Integrity Test was ran and it passed.(See Attachment No. 1). Does UOM still have to perform another integrity test?

NBQU #35 & #41 had Mechanical Integrity Tests performed in November 1999 and both of these wells passed.(See Attachment Nos. 2 and 3). Does UOM still need to perform integrity tests?

I am sending the Oil Conservation Division, C-103's on the NBQU Nos. 10, #14, #18, #31, and #42 in the next couple of days for T&A. If you have any questions, please fell free to call me at the above number. Thank You.

Sincerely,

 P.E.

Jerry Ilseng, P.E.  
Petroleum Engineer

