

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

UASS EX 5
FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.

LC-070220

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Big Eddy Unit

8. Well Name and No.
Big Eddy Unit #10

9. API Well No.
30-015-10785

10. Field and Pool, or Exploratory Area
Big Eddy (Strawn)

11. County or Parish, State
Eddy NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Bass Enterprises Production Co.

3a. Address

P.O. Box 2760, Midland, TX 79702-2760

3b. Phone No. (include area code)

(915) 683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1972' FWL & 1656' FSL
Section 19, T20S-R31E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|---|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input checked="" type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Bass Enterprises Production Co. respectfully requests approval to extend TA status on the referenced well. This well will be evaluated for potential through workover, recompletion or for use as an SWD well at a later date. Until then, annual mechanical integrity tests will be run to ensure that no pollution hazard exists.

Upon approval to extend TA status, a mechanical integrity test will be scheduled and the results filed with the BLM.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Tami Wilber

Title

Production Clerk

Date

3/18/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Bass Enterprises Production Co.

3a. Address
P.O. Box 2760, Midland, TX 79702-2760

3b. Phone No. (include area code)
(915) 683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FEL & 1980' FNL,
Section 22, T21S-R29E

5. Lease Serial No.

NM-0915

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Big Eddy Unit

8. Well Name and No.
Big Eddy #40

9. API Well No.
30-015-21117

10. Field and Pool, or Exploratory Area
Undesignated Strawn

11. County or Parish, State
Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Bass Enterprises Production Co respectfully requests approval to extend TA status on the referenced well. This well will be evaluated for potential through workover, recompleat, or for use as an SWD well at a later date. Until then annual mechanical integrity tests will be run to ensure that no pollution hazard exists.

Upon approval to extend TA status, a mechanical integrity test will be scheduled and the results filed with the BLM.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)
Tami Wilber

Title
Production Clerk

Date 3/18/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

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(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.

LC-067144

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Big Eddy Unit

8. Well Name and No.
Big Eddy #66

9. API Well No.
30-015-22682

10. Field and Pool, or Exploratory Area
Indian Flats (Atoka)

11. County or Parish, State
Eddy NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Bass Enterprises Production Co.

3a. Address

P.O. Box 2760, Midland, TX 79702-2760

3b. Phone No. (include area code)

(915) 683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 2130' FWL
Section 25, T21S-R28E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|---|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input checked="" type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Bass Enterprises Production Co respectfully requests approval to extend TA status on the referenced well. This well will be evaluated for potential through workover, recompleat, or for use as an SWD well at a later date. Until then annual mechanical integrity tests will be run to ensure that no pollution hazard exists.

Upon approval to extend TA status, a mechanical integrity test will be scheduled and the results filed with the BLM.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Tami Wilber

Title

Production Clerk

Date 3/18/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.

LC-069219

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Big Eddy Unit

8. Well Name and No.
Big Eddy #70

9. API Well No.
30-015-23473

10. Field and Pool, or Exploratory Area
Indian Flats (Atoka)

11. County or Parish, State
Eddy NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Bass Enterprises Production Co.

3a. Address

P.O. Box 2760, Midland, TX 79702-2760

3b. Phone No. (include area code)

(915) 683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1980' FEL, Unit Letter B
Section 26, T21S-R28E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|---|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input checked="" type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Bass Enterprises Production Co. respectfully requests approval to extend TA status on the referenced well. This well will be evaluated for potential through workover, recompleat, or for use as an SWD well at a later date. Until then annual mechanical integrity tests will be run to ensure that no pollution hazard exists.

Upon approval to extend TA status, a mechanical integrity test will be scheduled and the results filed with the BLM.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Tami Wilber

Title

Production Clerk

Date

3/18/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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Office

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(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.

NM-03302

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Big Eddy Unit

8. Well Name and No.

Big Eddy #71

9. API Well No.

30-015-23004

10. Field and Pool, or Exploratory Area
Quahada Ridge (Atoka)

11. County or Parish, State

Eddy NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Bass Enterprises Production Co.

3a. Address

P.O. Box 2760, Midland, TX 79702-2760

3b. Phone No. (include area code)

(915) 683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FWL, Unit Letter F
Section 7, T22S-R29E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|---|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input checked="" type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Bass Enterprises Production Company respectfully requests approval to extend TA status on the referenced well. This well will be evaluated for potential through workover, recompleat, or for use as an SWD well at a later date. Until then annual mechanical integrity tests will be run to ensure that no pollution hazard exists.

Upon approval to extend TA status, a mechanical integrity test will be scheduled and the results filed with the BLM.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Tami Wilber

Title

Production Clerk

Date

3/18/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Bass Enterprises Production Co.

3a. Address

P.O. Box 2760, Midland, TX 79702-2760

3b. Phone No. (include area code)

(915) 683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FWL & 660' FNL, Unit Letter C
Section 8, T21S-R29E

5. Lease Serial No.

NM-0505

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Big Eddy Unit

8. Well Name and No.

Big Eddy Unit #73

9. API Well No.

30-015-22989

10. Field and Pool, or Exploratory Area

Golden Lane (Morrow)

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|---|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input checked="" type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Bass Enterprises Production Co. respectfully requests approval to extend TA status on the referenced well. This well will be evaluated for potential through workover, recompleat, or for use as an SWD well at a later date. Until then annual mechanical integrity tests will be run to ensure that no pollution hazard exists.

Upon approval to extend TA status, a mechanical integrity tests will be scheduled and the results filed with the BLM.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Tami Wilber

Title

Production Clerk

Date

3/18/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.

NM-03926

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Big Eddy Unit

8. Well Name and No.

Big Eddy #80

9. API Well No.

30-015-23236

10. Field and Pool, or Exploratory Area

Sand Point (Morrow)

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|---|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input checked="" type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Bass Enterprises Production Co. respectfully requests approval to extend TA status on the referenced well. This well will be evaluated for potential through workover, recompleat, or for use as an SWD well at a later date. Until then annual mechanical integrity tests will be run to ensure that no pollution hazard exists.

Upon approval to extend TA status, a mechanical integrity test will be scheduled and the results filed with the BLM.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Tami Wilber

Title

Production Clerk

Date

3/18/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

LC-063543

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Big Eddy Unit

8. Well Name and No.

Big Eddy #83

9. API Well No.

30-015-23578

10. Field and Pool, or Exploratory Area

Sand Point (Atoka)

11. County or Parish, State

Eddy NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Bass Enterprises Production Co.

3a. Address

P.O. Box 2760, Midland, TX 79702-2760

3b. Phone No. (include area code)

(915) 683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1980' FWL, Unit Letter C
Section 10, T21S-R28E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|---|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input checked="" type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Bass Enterprises Production co. respectfully requests approval to extend TA status on the referenced well. This well will be evaluated for potential through workover, recompleat, or for use as an SWD well at a later date. Until then annual mechanical integrity tests will be run to ensure that no pollution hazard exists.

Upon approval to extend TA status, a mechanical integrity test will be scheduled and the results filed with the BLM.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Tami Wilber

Title

Production Clerk

Date

3/18/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Bass Enterprises Production Co.

3a. Address
P.O. Box 2760, Midland, TX 79702-2760

3b. Phone No. (include area code)
(915) 683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FEL, Unit Letter G
Section 18, T21S-R29E

5. Lease Serial No.

LC-062573

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Big Eddy Unit

8. Well Name and No.
Big Eddy Unit #84

9. API Well No.
30-015-23968

10. Field and Pool, or Exploratory Area
Golden Lane (Wolfcamp)

11. County or Parish, State
Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|---|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input checked="" type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Bass Enterprises Production Co. respectfully requests approval to extend TA status on the referenced well. This well will be evaluated for potential through workover, recompleat, or for use as an SWD well at a later date. Until then annual mechanical integrity tests will be run to ensure that no pollution hazard exists.

Upon approval to extend TA status, a mechanical integrity test will be scheduled and the results filed with the BLM.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Tami Wilber

Title

Production Clerk

Date

3/18/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.

NM-02946

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Golden 8 Federal # 4

9. API Well No.

30-015-27215

10. Field and Pool, or Exploratory Area

South Golden Lane (Delaware)

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|---|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input checked="" type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Bass Enterprises Production Co respectfully requests approval to extend TA status on the referenced well. This well will be evaluated for potential through workover, recompleat, or for use as an SWD well at a later date. Until then annual mechanical integrity tests will be run to ensure that no pollution hazard exists.

Upon approval to extend TA status, a mechanical integrity test will be scheduled and the results filed with the BLM.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Tami Wilber

Title

Production Clerk

Date

3/18/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Bass Enterprises Production Co.

3a. Address
P.O. Box 2760, Midland, TX 79702-2760

3b. Phone No. (include area code)
(915) 683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 1980' FEL, Unit Letter G
Section 21, T24S-R30E

5. Lease Serial No.

LC-06831

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Poker Lake Unit

8. Well Name and No.
Poker Lake Unit #41

9. API Well No.
30-015-20933

10. Field and Pool, or Exploratory Area
Dog Town Draw (Delaware)

11. County or Parish, State
Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Bass Enterprises Production Co. respectfully requests approval to extend TA status on the referenced well. This well will be evaluated for potential through workover, recompleat, or for use as an SWD well at a later date. Until then annual mechanical integrity tests will be run to ensure that no pollution hazard exists.

Upon approval to extend TA status, a mechanical integrity test will be scheduled and the results filed with the BLM.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Tami Wilber

Title

Production Clerk

Date

3/18/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Bass Enterprises Production Co.

3a. Address
P.O. Box 2760, Midland, TX 79702-2760

3b. Phone No. (include area code)
(915) 683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 990' FWL,
Section 17, T24S-R30E

5. Lease Serial No.

NM-02860

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Poker Lake Unit

8. Well Name and No.
Poker Lake Unit #49

9. API Well No.
30-015-23430

10. Field and Pool, or Exploratory Area
Dog Town Draw (Morrow)

11. County or Parish, State
Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|---|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input checked="" type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Bass Enterprises Production Co. respectfully requests approval to extend TA status on the referenced well. This well will be evaluated for potential through workover, recompleat, or for use as an SWD well at a later date. Until then annual mechanical integrity tests will be run to ensure that no pollution hazard exists.

Upon approval to extend TA status, a mechanical integrity test will be scheduled and the results filed with the BLM.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Tami Wilber

Title

Production Clerk

Date 3/18/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.

LC-061672-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Poker Lake Unit

8. Well Name and No.
Poker Lake Unit #52

9. API Well No.
30-015-24147

10. Field and Pool, or Exploratory Area
Big Sinks (Wolfcamp) South

11. County or Parish, State
Eddy NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Bass Enterprises Production Co.

3a. Address

P.O. Box 2760, Midland, TX 79702-2760

3b. Phone No. (include area code)

(915) 683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1980' FWL, Unit Letter C
Section 33, T24S-R31E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|---|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input checked="" type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Bass Enterprises Production Co. respectfully requests approval to extend TA status on the referenced well. This well will be evaluated for potential through workover, recompleat, or for use as an SWD well at a later date. Until then annual mechanical integrity tests will be run to ensure that no pollution hazard exists.

Upon approval to extend TA status, a mechanical integrity test will be scheduled and the results filed with the BLM.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Tami Wilber

Title

Production Clerk

Date

3/18/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

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(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.

LC-063136-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Poker Lake Unit

8. Well Name and No.
Poker Lake Unit #57

9. API Well No.
30-015-24269

10. Field and Pool, or Exploratory Area
Big Sinks (Delaware)

11. County or Parish, State
Eddy NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Bass Enterprises Production Co.

3a. Address

P.O. Box 2760, Midland, TX 79702-2760

3b. Phone No. (include area code)

(915) 683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL & 1980' FWL, Unit Letter N
Section 28, T24S-R31E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|---|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input checked="" type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Bass Enterprises Production Co. respectfully requests approval to extend TA status on the referenced well. This well will be evaluated for potential through workover, recompleat, or for use as an SWD well at a later date. Until then annual mechanical integrity tests will be run to ensure that no pollution hazard exists.

Upon approval to extend TA status, a mechanical integrity test will be scheduled and the results filed with the BLM.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Tami Wilber

Title

Production Clerk

Date 3/18/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Bass Enterprises Production Co.

3a. Address
P.O. Box 2760, Midland, TX 79702-2760

3b. Phone No. (include area code)
(915) 683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL & 1980' FWL, Unit Letter K
Section 27, T24S-R31E

5. Lease Serial No.

NM-0522-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Poker Lake Unit

8. Well Name and No.
Poker Lake Unit #58

9. API Well No.
30-015-24190

10. Field and Pool, or Exploratory Area
Big Sinks (Wolfcamp)

11. County or Parish, State
Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|---|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input checked="" type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Bass Enterprises Production Co. respectfully requests approval to extend TA status on the referenced well. This well will be evaluated for potential through workover, recompleat, or for use as an SWD well at a later date. Until then annual mechanical integrity tests will be run to ensure that no pollution hazard exists.

Upon approval to extend TA status, a mechanical integrity test will be shceduled and the results filed with the BLM.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Tami Wilber

Title

Production Clerk

Date 3/18/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.

NMNM-030456

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Poker Lake Unit

8. Well Name and No.
Poker Lake Unit #91

9. API Well No.
30-015-29509

10. Field and Pool, or Exploratory Area
Corral Canyon (Delaware) NE

11. County or Parish, State
Eddy NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Bass Enterprises Production Co.

3a. Address

P.O. Box 2760, Midland, TX 79702-2760

3b. Phone No. (include area code)

(915) 683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

360' FNL & 330' FWL,
Section 12, T25S-R30E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|---|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input checked="" type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Bass Enterprises Production Co. respectfully request approval to extend TA status on the referenced well. This well will be evaluated for potential through workover, recompleat, or for use as an SWD well at a later date. Until then annual mechanical integrity tests will be run to ensure that no pollution hazard exists.

Upon approval to extend TA status, a mechanical integrity test will be scheduled and the results filed with the BLM.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Tami Wilber

Title

Production Clerk

Date 3/18/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Bass Enterprises Production Co.

3a. Address

P.O. Box 2760, Midland, TX 79702-2760

3b. Phone No. (include area code)

(915) 683-277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1980' FWL, Unit Letter C
Section 27, T20S-R31E

5. Lease Serial No.

LC-0685431

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Josephine Rodke #2
Federal

9. API Well No.

30-015-21729

10. Field and Pool, or Exploratory Area

Parallel (Delaware)

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|---|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input checked="" type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Coompleted Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Bass Enterprises Production Co. respectfully request approval to extend TA status on the referenced well. This well will be evaluated for potential through workover, recompleation, or for use as an SWD well at a later date. Until then annual mechanical integrity tests will be run to ensure that no pollution hazard exists.

Upon approval to extend TA status, a mechanical integrity test will be scheduled and the results filed with the BLM.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Tami Wilber

Title

Production Clerk

Date

3/18/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Bass Enterprises Production Co.

3a. Address
P.O. Box 2760, Midland, TX 79702-2760

3b. Phone No. (include area code)
(915) 683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 660' FEL, Section 1, T23S-R30E, Unit Letter H

5. Lease Serial No.

NM-02884-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
James Ranch Unit

8. Well Name and No.
James Ranch Unit #10

9. API Well No.
30-015-23075

10. Field and Pool, or Exploratory Area
Los Medanos (Atoka)

11. County or Parish, State
Eddy, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Return to</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>Production</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

1. MIRU PU, kill well if necessary. ND WH.
2. Release packer, POOH w/ 2-7/8" tubing, packer and Van Gun assembly.
3. RIH with packer, 2-3/8" tubing, test tubing to 7000 psig while GIH.
4. Spot 1000 gals 15% HCL acid to bottom of tubing using 2% KCl water.
5. Set packer @ +/- 12,841'. displace acid into Atoka Perfs (12,896-12,904').
6. NU WD, Return well to production.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Tami Wilber

Title

Production Clerk

Date 3/8/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Bass Enterprises Production Co.

3a. Address
P.O. Box 2760, Midland, TX 79702-2760

3b. Phone No. (include area code)
(915) 683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 920' FWL, Section 36, T22S-R30E

5. Lease Serial No.

NM-02887-D

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
James Ranch Unit

8. Well Name and No.
James Ranch Unit #11

9. API Well No.
30-015-23377

10. Field and Pool, or Exploratory Area
Los Medanos (Atoka)

11. County or Parish, State
Eddy, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|---|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input checked="" type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

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1. MIRU Plugging Company. RU kill truck, kill well if necessary. ND WH, NU BOP's 2-3/8" pipe rams.
2. Release Otis Perma-lach & TOH with 2-3/8" tbq & LD packer.
3. RU tbq testers, test tbq in hole open ended to 3000#. PU extra tbq & tag CIBP @ 13,215' +/- Prep to spot cement plugs.
4. Notify OCD 24 hours prior to spotting plugs. All plugs are 15.2 ppg Class H cement with a 1.06 ft³/sx yield w/50% excess.

Plug 1: 36 sx, 12,789-13,215', WOC and Tag. Spot 12 bbls +/- of 10# salt gel mud on TOC.
Plug 2: 14 sx, 11,849-12,017', WOC and Tag. Spot 13 bbls +/- of 10# salt gel mud on TOC.
Plug 3: 45 sx, 10,695-11,055', WOC and Tag. OCD requires 25 sx plug @ 11,055 & 50' cement above and below the the 5" liner top @ 10,795'.

Schedule Mechanical Integrity Test with BLM (notify OCD of test), pressure test casing to 500# for 30 minutes, file results with BLM.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Tami Wilber

Title

Production Clerk

Date 3/8/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.

LC-061616-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Poker Lake Unit

8. Well Name and No.
Poker Lake #42

9. API Well No.
30-015-21095

10. Field and Pool, or Exploratory Area
Twin Mills (Atoka)

11. County or Parish, State
Eddy County NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Bass Enterprises Production Co.

3a. Address
P.O. Box 2760, Midland, TX 79702-2760

3b. Phone No. (include area code)
(915) 683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL, 1980' FEL, UNIT LETTER G
SECTION 10, T25S, R30E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|---|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input checked="" type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Bass Enterprises Production Company requests temporary abandon status on the referenced well.

Well was Temporarily Abandoned per the following procedure.

3/1/02 MIRU PU, dig pit, build fence. SD for weekend.

3/4/02 ND WH, NU BOP, POH and stand back tubing.

3/5/02 RIH with tubing, spot 5 sx sand on top of packer @ 12,644'.
Spot 83 sx Class H Neat cement with additives from 11,243' to 10,965'.

3/6/02 Ran MIT test on casing to 580 psi for 30 min. and held. Don Early w/BLM witnessed test.

ND BOP, NU WD, RDMO PU, backfill pit, clean location.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
Tami Wilber

Title

Production Clerk

Date 3/15/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

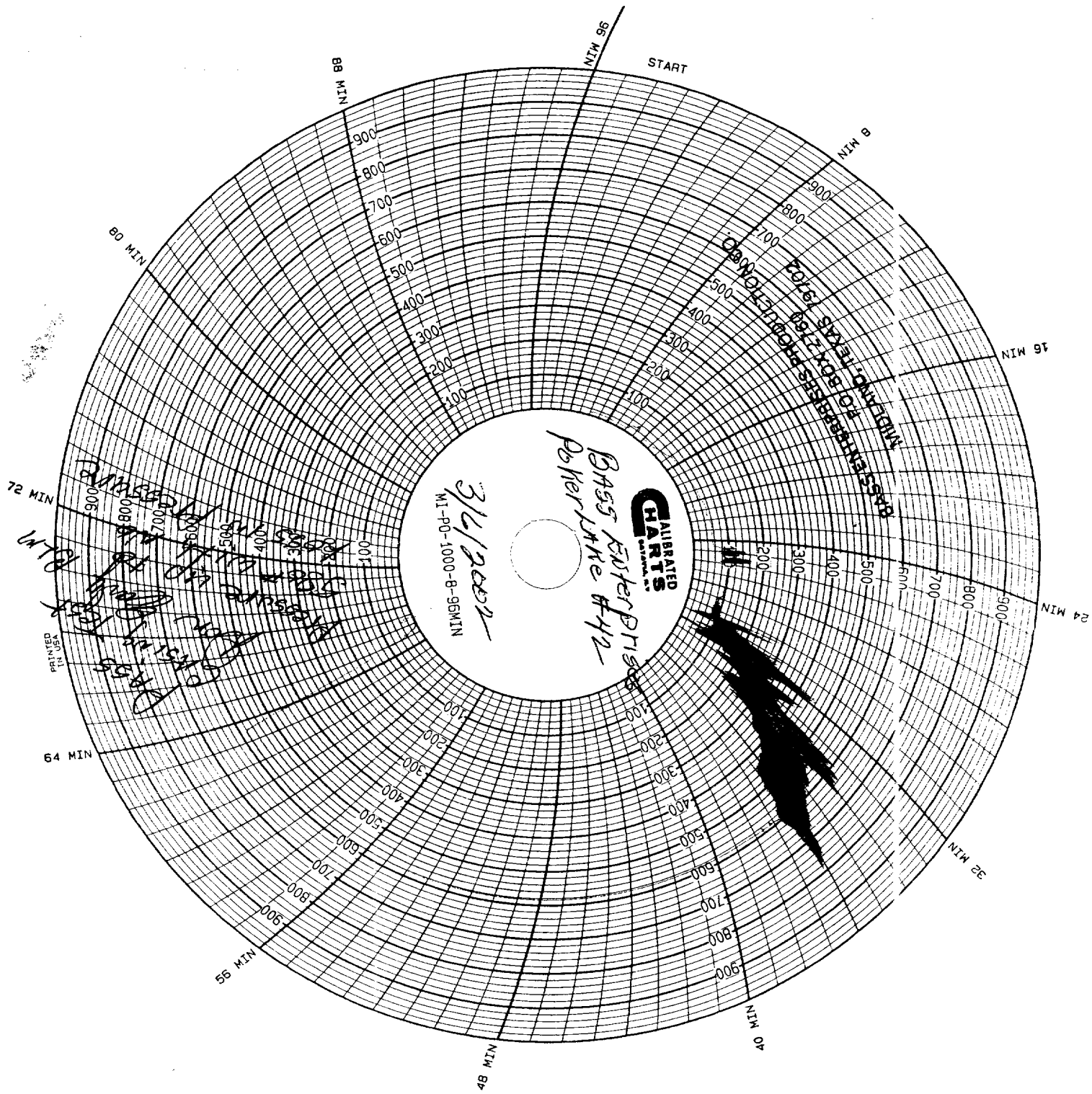
Date

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(Instructions on reverse)



**CALIBRATED
CHARTS**
SERIAL NO. 1000-B-96MIN

3/6/2001
MI-PO-1000-B-96MIN

BASS ENTERPRISES
Poker Lake #412



PRINTED
IN USA

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-015-23131
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. SRMA1216
7. Lease Name or Unit Agreement Name: Big Eddy
8. Well No. #60
9. Pool name or Wildcat Fenton (Bone Spring)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Bass Enterprises Production Co.

3. Address of Operator

P.O. Box 2760 Midland, TX 79702-2760

4. Well Location

Unit Letter J : 1980' feet from the South line and 1980' feet from the East line

Section 20 Township 21S Range 28E NMPM County Eddy

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3204.3' GL; 3222.3' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Temporarily Abandon ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Bass Enterprises Production Co. requests temporary abandon status on the referenced well.
A mechanical integrity test was performed 3/12/02.

Packer is set @ 6368'

Perfs are @ 6425-6497'

NMOCD was notified of mechanical integrity test and Phill Hawkins, compliance officer witnessed test. The well was pressured to 570 and held for 30 minutes with no bleed off.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

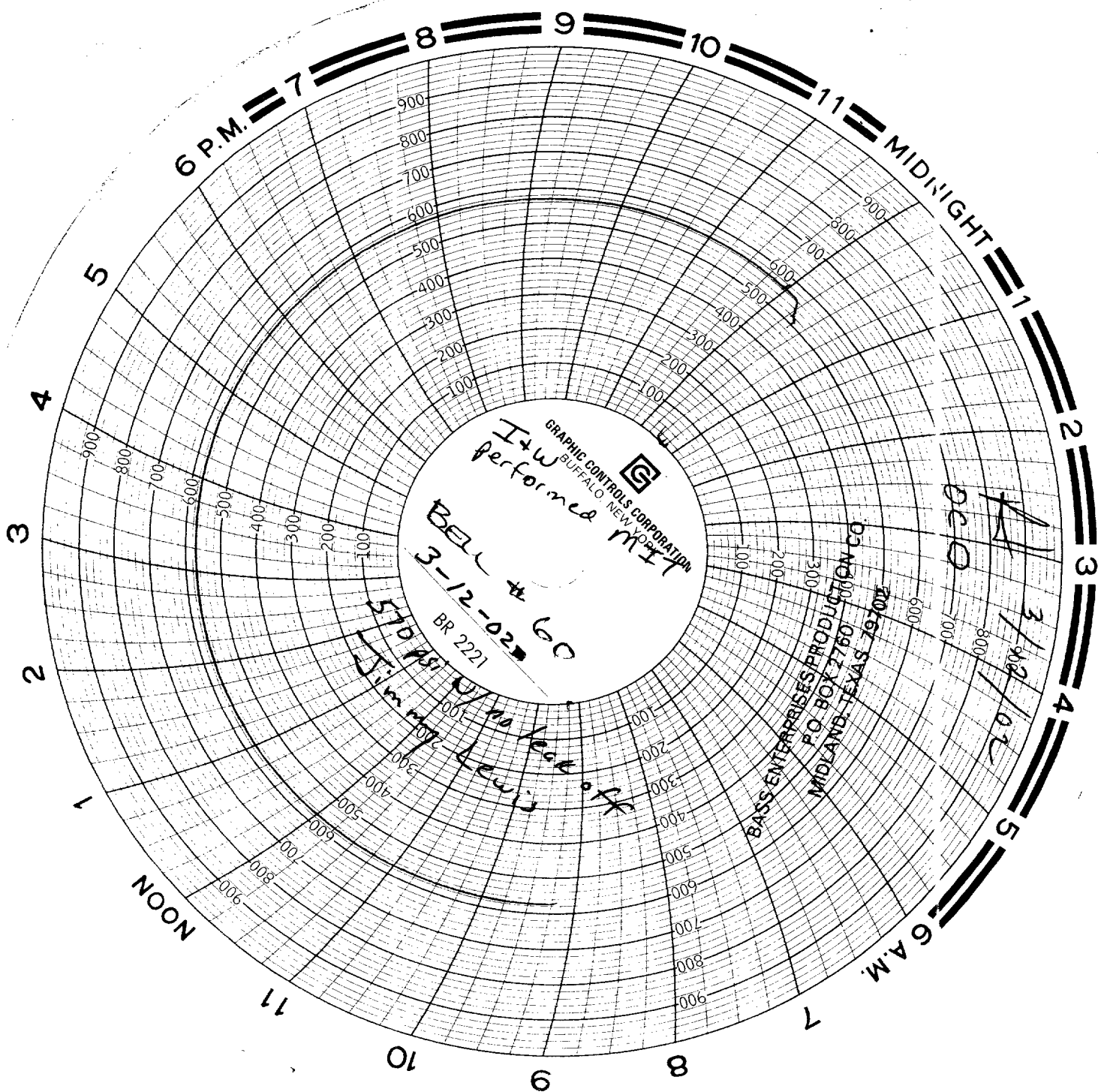
SIGNATURE Tami Wilber TITLE Production Clerk DATE 3/15/02

Type or print name Tami Wilber Telephone No. 915-683-2272

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Bass Enterprises Production Co.

3a. Address

P.O. Box 2760, Midland, TX 79702-2760

3b. Phone No. (include area code)

(915) 683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 660' FWL, Section 14, T21S-R28E, Unit Letter L

5. Lease Serial No.

LC-063545

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Big Eddy Unit

8. Well Name and No.

Big Eddy Unit #92

9. API Well No.

30-015-24083

10. Field and Pool, or Exploratory Area

Indian Flats (Atoka)

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

1. MIRU PU, fish parted tubing, once fish recovered, RU Wireline Co. PU & RIH w/CIBP, set @ 11,258'. Dump 35' cement on CIBP. RD Wireline Co.
2. MIRU Plugging Co. ND WH, NU BOP's on 8-5/8" csg. Circ hole w/9.5 ppg mud. RU Wireline & shoot squeeze holes @ 9780', 7780' & 6200'. RD Wireline. RIH w/sqz tools & sqz holes @ 9780', 7780' & 6200' w/40 sx Class H cement with additives. POH.
3. RU Wireline, weld on 5-1/2" pull nipple, run free point on csg (TOC @ 10,100', base of 8-5/8" @ 2700'. Cut csg, RD wireline, RU csg tools, POH LD 5-1/2" casing.

Plug 1: 40 sx Class C Neat, 50' below casing stub. PUH, reverse out, WOC, Tag TOC.

Plug 2: 40 sx Class C Neat, 2750'. PUH, reverse out, WOC, Tag TOC.

Plug 3: 30 sx Class C Neat, 2380'.

Plug 4: 30 sx Class C Neat, 850'. PUH, reverse out, WOC, Tag TOC.

Plug 5: 30 sx Class C Neat, 500'.

Plug 6: 25 sx Class C Neat, 60'.

RU Welder, cut off wellhead, weld plate and install P & A marker stub.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Tami Wilber

Title

Production Clerk

Date 3/8/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

LC-060853-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Bass 3 Federal #1

9. API Well No.

30-015-25330

10. Field and Pool, or Exploratory Area

Indian Draw, East (Delaware)

11. County or Parish, State

Eddy NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Bass Enterprises Production Co.

3a. Address

P.O. Box 2760, Midland, TX 79702-2760

3b. Phone No. (include area code)

(915) 683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**230' FSL & 1090' FEL, Unit Letter P
Section 3, T22S-R28E**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

The referenced well has recently been plugged and abandoned. The plugging procedure went as follows:

- 3/13/02: MIRU, ND WH NU BOP, POH & stand back 2-3/8" tubing. RIH with 4-3/8" OD gauge ring to 3600'. POH. RIH with 5-1/2" CIBP and set @ 3583' KB. POH, RIH with tubing to 3564 and tag CIBP. RU pump truck and load hole with 70 bbls 9.5 ppg mud laden fluid. Prep to spot cement on CIBP.
- 3/14/02: Mix and spot 25 sx Class C Neat cement with additives. PUH to 2687'. LD tubing while PUH. RU pump truck, mix and spot 25 sx same cement. Displace with 9 bbls mud. Plug from 2687-2447'. POH and stand back tubing. NM BOP. ND WH. RIH with casing spear, remove casing slips. Casing free @ 1000'. Cut casing @ 1000'. POH & LD 5 jts. Prep to LD casing and spot stub plug. NOTE: notified Cathy Queen - BLM of change in casing cut.
- 3/15/02 POH and LD remainder of 5-1/2" casing. RIH with tubing to 1063', mix and spot 40 sx Class C cement and 2% CaCl. Displace with 3 bbls mud. POH & LD tubing. WOC. RIH with tubing and tag cement @ 951'. OK per Gene Hunt - BLM. POH & LD tubing. RIH with tubing to 317'. Mix and pump 94 sx Class C neat cement. Cement circ to surface. POH & LD remainder of tubing. Top off casing with 4 sx same cement. RDPU. Cut off WH, install NM dry hole marker, clean location.

~~NOTE: Gene Hunt - BLM witnessed tag @ 951' and cement circ.~~

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Tami Wilber

Title

Production Clerk

Date **3/19/02**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Bass Enterprises Production Co.

3a. Address

P.O. Box 2760, Midland, TX 79702-2760

3b. Phone No. (include area code)

(915) 683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1780' FEL & 1980' FSL,
Section 10, T22S-R28E

5. Lease Serial No.

LC-069142-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Bass 10 Federal # 2

9. API Well No.

30-015-22749

10. Field and Pool, or Exploratory Area

Indian Draw (Delaware)

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

The referenced well has recently been plugged and abandoned. The plugging procedure went as follows:

- 3/7/02: MIRU, dig pit. ND WH. Weld on 5-1/2" pull nipple. Casing free @ 2300'. Notified Jim Amos. he ok'd cement spot 50' below shoe @ 2670' and 50' above casing stub. RU WL truck, RIH with casing cutter, cut casing @ 2117'. POH and LD 5 jts 5-1/2" casing.
- 3/8/02: POH and LD remainder of casing (53 joints. RIH, tag CIBP @ 3483'. End of tubing @ 3464'. Prep to load hole with mud 3/11/02. SD due to high winds.
- 3/11/02 Load hole with 140 bbls 9.5# mud laden fluid. Prep to PUH to 2744' and spot plug. SD due to high winds.
- 3/12/02 PUH to 2744'. LD 2-3/8" WS while POH. Mix and spot 110 sx Class C cement with additives. Displace w/ 7 BFW. PUH 25 stands, WOC 4 hours. RBIH with tubing tag TOC @ 1985' KB. POH and LD tubing. RBIH with tubing to 474'. LD remainder. Mix and spot 40 sx Class C Neat cement with additives. Displace with 1.2 bbls mud. POH and stand back tubing. SD WOC overnight. NOTE: Cathy Queen w/BLM notified of tagging plug - did not witness.
- 3/13/02 RBIH with tubing and tag TOC @ 326' KB. POH & LD WS. Mix & spot 15 sx surface plug using Class C cement with additives. RDMO PU. Cut off WH, install NM dry hole marker, Clean location.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Tami Wilber

Title

Production Clerk

Date

3/19/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

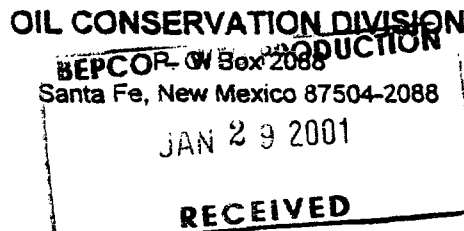
Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

985

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240
DISTRICT II
811 S. 1st Street, Artesia, NM 88210-2834
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410



WELL API NO. 30-015-24060
5. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
6. State Oil & Gas Lease No. E-5232
7. Lease Name or Unit Agreement Name Big Eddy
8. Well No. 93
9. Pool Name or Wildcat Indian Flats (Wolfcamp)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3196.2' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Bass Enterprises Production Company	
3. Address of Operator P. O. Box 2760 Midland, Texas 79702-2760	
4. Well Location Unit Letter K : 1980 Feet From The SOUTH Line and 1980 Feet From The WEST Line Section 36 Township 21S Range 28E NMPM EDDY County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3196.2' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Bass Enterprises Production Company requests approval to temporarily abandon the referenced well.

A mechanical integrity test was performed with a BLM representative (Gene hunt) witnessing. (12-8-00)

A copy of the chart is attached.

1-9-06

CERTIFIED #P-973-823-504

JDL:PGS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Keith E. Bucy TITLE: Division Production Superintendent DATE: 12/21/00

TYPE OR PRINT NAME Keith E. Bucy TELEPHONE NO. (915) 683-2277

APPROVED BY: Bucy TITLE: Field Rep DATE: 1-9-01

CONDITIONS OF APPROVAL, IF ANY:

Activity Date: 03 20 22

AFE # 22605 (# 8,500)

Page: 1 of 2

Final? No

Operations Report: RIT w/ 2 3/4" tbg to 1918' (6' below csg stub), RU pump

truck to the Mix and spot 40 sxs class "C" cnt + 2% CaCl (14.8

pos. 1.32 ft³ yield, 2 hrs pump time). Displace w/ 6 bbls mud. Est TOC

WOC 2 1/2 hrs.
@ 11:45' PCH + 10 lbs PRU w/ touch + PTH w/ 1/4" saucecine + other

to the T-100. Did not see Post with 4 & wait 2 mins

10 May 1968

hour. Gauge ring showed signal at 10:00. RTH w/ gauge ring again.

to 1850; no fig. for 1840 & 1841. 1842 w/ fig to 1918. break

conv. circ w/ 4 bbls BW, Mix and spst 50 sks same cont. & displace

w/ 6 bbls mud. Took 4 more bbls to break circ after starting cut.

Had moderate to full returns. Pott + Stand back fig. WOC 2 1/2 hrs. RIH

w/ gauge ring on WL to 1250'; did not tag. PTH + RD WL truck.

Call midland. Decision made to attempt setting a tubins set CIBP

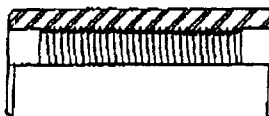
Repair Section		Cost Section (Estimates)	
Failure 00	Cause 21	Contractor 61	Service 74
Pulling Unit 918	Flods / Tubing _____		
Pump Truck _____	Co. Supervision 300		
Penetration: _____	Services: _____		
Other: _____	Add'l cost 500		
Daily Total 1718 ✓	Cumulative 2018 ✓		
Pump Repair 0000	Other: _____		

Work Summary and Other
Remarks (for Permanent Record): KEY: JUDL

Pump Out # _____ Make _____ Pump In # _____ Make _____ LRP _____/_____/_____

Size _____ Type _____ Size _____ Type _____ LPC 1 1

Condition	Remarks



BASS ENTERPRISES PRODUCTION COMPANY

Activity Date: 03 20 02

Daily Operations Report

AFE # 22605 (\$8,500)
Posted: 03 20 02Well: Hopeful Federal #1ID Code:

Page: 2 of 2

Depth of Failure (ft): Ret. to Prod.? NoFinal? NoDown (hrs.): Daily Cum Job Type: Repair ; Service (Workover/Stim/Log/Test/(Re)Complete) Operations Report: ± 50' inside cut off 5' casing. PU + RBH w/ tubing to 1918'. POH + stand back thg. Prep to set CTAP

Repair Section		Service Section		Cost Section (Estimates)	
Failure <u>00</u>	Cause <u>21</u>	Contractor <u>BL</u>	Service <u>7A</u>	Pulling Unit <input type="text"/>	
Operator <u>BL</u>				Rods/Tubing <input type="text"/>	
00 None	21 Not Applicable	40 Brunson	70 None	Pump Truck <input type="text"/>	
01 Pin Break	22 Corrosion	41 Busters	71 Workover	Co. Supervision <input type="text"/>	
02 Box Break	23 Corr. Polymer	42 Gobbs	72 Log-Test	Plantals: <input type="text"/>	
03 S.H. Box Break	24 Handling Damage	43 DA & S	73 T.A.	Services: <u>see page 1</u>	
04 Oplg. Unscrewed	25 Loosehead	44 R & H	74 Plug	Other: <input type="text"/>	
05 Wrench Flat Break	26 Over Torque	45 Ram	75 Press. Survey	Daily Total <input type="text"/>	
06 F.G. End Connector	27 Rod Wear	46 Dan Mar	76 Change Lift	Cumulative <input type="text"/>	
07 Steel Rod Body	28 F.G. Fatigue	47 Heron	77 (Re) Complete	Pump Repair <input type="text"/>	
08 F.G. Rod Body	29 H ₂ S Embrittlement	48 Jackson	78 Swab		
09 Rod Pump	30 Gyp. Build-Up	49 Longhorn	79 Other (Explain)		
10 Hydr. Pump (Platon)	31 Tensile Load	50 White			
11 Elec. Sub. Pump	32 Unscrewed	51 Other			
12 Tubing Leak	33 Fluid Pound				
13 Casing Leak	34 Fatigue Crack (Out)	District & Production Foreman <u>100</u>			
14 Pump Jack	35 Fatigue Crack (In)	Monahan			
15 Tubing Stuck	36 Bumping	82 C.K. Jenkins			
17 Other (Explain)	37 Other (Explain)	83 M.G. Waygood			
20 (Reserved)		102 C.B. Fletcher			
	Size <u>80</u>	Kernit			
	80 Not Applicable	84 J.D. Robinson			
	81 1/4"	85 L.D. Antley			
	82 1/2"	86 R. Robertson			
	83 3/4"				
	84 1.0"	Sundown			
	85 1.25"	88 R.G. Strader			
	86 2 1/4"	101 G.D. Davis			
	87 2 3/4"	102 Mike Everett			
	88 Other (Explain)	100 Other			
Work Summary and Other Remarks for Permanent Record: <input type="text"/>					

Pump Out # Make Pump In # Make URP

Size Type Size Type LPC

Condition Remarks



Activity Date: 03 20 02

AFE# 22613 (24,000)
 Posted: 22613 (24,000)
 Temporarily Abandon
 Page: of

Page: 1 of 1

Final? NO

Operations Report: JDL notified BLM (Jim Ames) ^{on 8-20-1982} of pending MIT to be

Run I+W Kill tank to Hqs. Pump 20 bbls. 2% KCl FW down same.

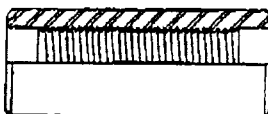
Switch to CS9 + pump 80 bbls. NW 1/4, NW 3/4, POH + LD 103.1's

2 3/8" N-80 tbg. While LH tbg. had to kill well twice with 2% KCl

FW. Shut well in. Well flowing while shutting in. Prep to

bleed well down in a.m. + continue post w/ tbg.

Pump Out # _____	Make _____	Pump In # _____	Make _____	LRP / /
Size _____	Type _____	Size _____	Type _____	LPC / /
Condition _____	Remarks _____			



BASS ENTERPRISES PRODUCTION COMPANY

Activity Date: 03 21 02
mo. day year

Daily Operations Report

Posted: _____

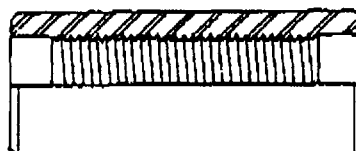
Well: BEU # 64ID Code: Page: 1 of _____Depth of Failure (ft): Ret. to Prod.? NOFinal? NODown(hrs.): Daily _____ Cum Job Type: Repair _____ ; Service (Workover/Stim/Log/Test/(Re)Complete) _____Operations Report: PERFS: 10904' - 10933' (STRAWN) SICP: 700 PSI SITP: 700 PSI

BLEW WELL DOWN TO PIT. RU 1+W KILL TRUCK + PUMPED 30 BBLs
OF 2% KCl DOWN TBG TO KILL WELL. LD 35 JTS OF 2 3/8" N-80
TBG (TOTAL 138 JTS LAID DOWN). RU KILL TRUCK TO CSG + PUMPING
.25-.5 BPM TO KEEP WELL DEAD. POOH W/ 212 JTS OF 2 3/8"
N-80 TBG + STOOD BACK. LD 2 3/8" X 5 1/2" TAC, 2 3/8" SN + 2 3/8"
N-80 MA JT. RU BWNC. RIH W/ GAMMA TOOL + CCL. RUN SHORT
STRIP FROM 11000' - 10600'. POOH W/ WIRELINE. LD GAMMA TOOL.
PU 5 1/2" CIBP F/ 17" CSG. RIH W/ WIRELINE + SET CIBP @
10860' CORRELATED TO SCHLUMBERGER LOG DATED. POOH
W/ WIRELINE. PU 40' DUMP BAILER + MADE 2 RUNS TO DUMP
35' OF COMMON OILFIELD CMT ON CIBP.

Repair Section		Service Section		Cost Section (Estimates)	
Failure <input type="text"/>	Cause <input type="text"/>	Contractor <input type="text"/>	Service <input type="text"/>	Pulling Unit _____	
00 None	21 Not Applicable	Operator <input type="text"/>	70 None	Rods / Tubing _____	
01 Pin Break	22 Corrosion	40 Brunson	71 Workover	Pump Truck _____	
02 Box Break	23 Corr.-Polymer	41 Busters	72 Log -Test	Co. Supervision _____	
03 S.H. Box Break	24 Handling Damage	42 Cobra	73 T.A.	Rentals: _____	
04 Cplg. Unscrewed	25 Looseness	43 DA & S	74 Plug	Services: _____	
05 Wrench Flat Break	26 Over Torque	44 Dan Mar	75 Press. Survey	Other: _____	
06 F.G. End Connector	27 Rod Wear	45 Hercules	76 Change Lift	Daily Total _____	
07 Steel Rod Body	28 F.G. Fatigue	46 Jackson	77 (Re) Complete	Cumulative <input type="text"/>	
08 F.G. Rod Body	29 H ₂ S Embrittlement	47 Longhorn	78 Swab	Pump Repair <input type="text"/>	
09 Rod Pump	30 Gyp. Build-Up	48 M & W	79 Other (Explain)		
10 Hydr. Pump(Piston)	31 Tensile Load				
11 Elec. Sub. Pump	32 Unscrewed				
12 Tubing Leak	33 Fluid Pound				
13 Casing Leak	34 Fatigue Crack (Out)				
14 Pump Jack	35 Fatigue Crack (In)				
15 Tubing Stuck	36 Buckling				
17 Other (Explain)	37 Other (Explain)				
20 (Reserved)					
	Size <input type="text"/>	District & Production Foreman <input type="text"/>			
	80 Not Applicable	Monahan			
	81 1/4"	82 C.K. Jenkins			
	82 3/4"	93 M.G. Waygood			
	83 1"	102 G.B. Fletcher			
	84 1.0"	Kerrill			
	86 1.25"	94 J.D. Robinson			
	88 2 3/4"	95 L.D. Antley			
	89 2 7/8"	96 R. Robertson			
	90 Other (Explain)	Sundown			
		98 R.G. Strader			
		101 G.D. Davis			
		103 Mike Everett			
		100 Other			

Work Summary and Other Remarks (for Permanent Record): KEY WSDEAN CLEMMER

Pump Out # _____ Make _____ Pump In # _____ Make _____ LRP _____
Size _____ Type _____ Size _____ Type _____ LPC _____
Condition _____ Remarks _____



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
NMLC059365

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
BIG EDDY 54

9. API Well No.
30-015-22133-00-S1

10. Field and Pool, or Exploratory
UNDESIGNATED

11. County or Parish, and State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
BASS ENTERPRISES PRODUCTION CO

Contact: (None Specified)

3a. Address
P.O. BOX 2760
MIDLAND, TX 79702

3b. Phone No. (include area code)
Ph: 915.683.2277
Fx: 915.687.0329

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 29 T21S R28E Mer SESW 1180FSL 1980FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Bass Enterprises Production Co. requests to place Big Eddy Unit #54 under Temporary Abandoned status pending further evaluation to return the well to commercial production from existing perms. Attached is a mechanical integrity test chart. The BLM was notified witness left location prior to start of test. Casing was pressured to 550 psi for 30 mins.

TA Approved For 12 Month Period
Ending 7/27/2000

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #7304 verified by the BLM Well Information System
For BASS ENTERPRISES PRODUCTION CO, sent to the Carlsbad
Committed to AFMSS for processing by Linda askwig on 09/21/2001 (01LA0884SE)**

Name (Printed/Typed) (None Specified)

Title

Signature

Date 09/21/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By Joe D. Lara

Title **Petroleum Engineer**

Date 12/3/2001

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-015-21529
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-5230
7. Lease Name or Unit Agreement Name: Big Eddy Unit
8. Well No. 44
9. Pool name or Wildcat Maroon Cliffs (Morrow) South Gas
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3196.2' GL

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: Big Eddy Unit
2. Name of Operator Bass Enterprises Production Co.	8. Well No. 44
3. Address of Operator P.O. Box 2760 Midland, TX 79702-2760	9. Pool name or Wildcat Maroon Cliffs (Morrow) South Gas
4. Well Location Unit Letter <u>H</u> : <u>1980'</u> feet from the <u>North</u> line and <u>660'</u> feet from the <u>East</u> line Section <u>16</u> Township <u>21S</u> Range <u>30E</u> NMPM County <u>Eddy</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3196.2' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Bass Enterprises Production Company requests temporary abandon status on the referenced well.
A mechanical integrity test was performed 2/12/02.
Packer is set @ 12,890'
Perfs @ 13,005-13,082'

NMOCD was notified of mechanical integrity test and Gerry Guye, compliance officer witnessed test.
The well was pressured to 520 and held for 30 minutes with no bleed off.

Temporary Abandoned Status approved
until 2-12-03

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tami Wilber TITLE Production Clerk DATE 2/14/02

Type or print name Tami Wilber Telephone No. 915-683-2277

(This space for State use)

APPROVED BY [Signature] TITLE Field Rep ID DATE FEB 19 2002

Conditions of approval, if any:

BEPCO - WTD PRODUCTION
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
JAN 9 8 2000

SUNDRY NOTICES AND REPORTS ON WELLS
RECEIVED

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT" for such proposals

FORM APPROVED
BLM - CRA
February 08, 1998

5. Lease Designation and Serial No.

LC-062573

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Hopeful Federal #1

9. API Well No.
30-015-22223

10. Field and Pool, or Exploratory Area
Undesignated (Delaware)

11. County or Parish, State
Eddy County, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Bass Enterprises Production Company

3. Address and Telephone No.

P. O. Box 2760

Midland, Texas 79702-2760

(915) 683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL& 660' FWL, SECTION 30, T21S-R29E, Unit Letter L

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Bass Enterprises Production Company respectfully requests approval to plug and abandon on the Hopeful Federal #1.
Procedure as follows:

- 1) Load hole with 9.5# mud laden fluid. Spot minimum 15 sxs on top of CIBP at 2880'. (2880-2730')
- 2) Cut and pull 5-1/2" casing from ~/-2200'.
- 3) Spot 30 sxs 50' in and out of 5-1/2" casing stub. WOC and tag.
- 4) Spot 40 sxs from 498'-398'. WOC and tag.
- 5) Mix 10 sxs surface plug.
- 6) Weld on dry hole marker.
- 7) Clean location.

Plugging depths per Armando Lopez (BLM).

**APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS**

CERTIFIED #P-973-823-507 JDL:PGS 12-27-00

14. I hereby certify that the foregoing is true and correct

Signed Keith E. Bucy KEITH E. BUCY

Title DIVISION PROD. SUPT.

Date 12/27/00

(This space for Federal or State office use)

Approved by _____

Title PE

Date 1/4/01

Conditions of approval, if any: