ember 1994) 🗼 I	UNITED STATES	ITERIOR C) -Hitesi	a	DMB No. 1004-0135 Expires July 31, 1996	51
N DO NOPUSEIA	BUREAU OF LAND MANAG Y NOFICES AND REPOR is form for proposals to of the Use Form 3160-3 (APD	RTS ON WELLS drill or to re-enter a	П Э.	 Lease Seria LC 0691 If Indian, A 		_
SNEMIT IN TR	IPCICATE - Other Instru	ctions on reverse		7. If Unit or 0 8910169	CA/Agreement, Name and/or No. 240	
Type of Well	_			East Mi	llman Unit	
🕅 Oil Well 🔲 Gas Well	Other			8. Well Name	and No.	
Name of Operator					11man Unit No. 6-5	<u>;</u>
Steph	<u>nens & Johnson Oper</u>	ating Co. /		9. API Well 1		
Address		3b. Phone No. (include	•	30-015-		
Box 2249, Wichita		(940) 723-	2166		ool, or Exploratory Area	
Location of Well (Footage, Sec.	., T., R., M., or Survey Description)	}			QN-GB-SA, East	
Unit Letter A:330	feet from the FNL	line and 330 f	eet from the	11. County or	Parish, State	
FEL line; Section	13 Township 19S Ray	nge 28E		Eddy Co	unty, New Mexico	
12. CHECK AP	PROPRIATE BOX(E\$) TO	INDICATE NATU	RE OF NOTICE, R	EPORT, OR	OTHER DATA	
TYPE OF SUBMISSION		TY	PE OF ACTION			
Notice of Intent	Acidize	Deepen Fracture Treat	Production (Start	t/Resume)	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	ζ	Other	
Final Abandonment Notice	Change Plans Convert to Injection	Plug and AbandonPlug Back	Water Disposal	andon		

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

We request that this well be classified as Temporarily Abandoned. The East Millman Unit is an active waterflood project with an on going infill drilling program and plans for conversion of existing wells to additional water injection wells. This well has beneficial use as a producing well or a future water injection well subsequent to the infill drilling program which will be completed over the caut 2 years. Depending upon the success of the infill drilling program, well No. 6-5 will be reactivated as a producer or converted to a water injection well sometime during the next 3 years.

See attached well data and the procedure performed for Temporarily Abandon status.

TA Approved For 12 Month Period

 I hereby certify that the foregoing is true and correct Name (Printed/Typed) 	Title
William M. Kincaid	Petroleum Engineer
Signature Will- M. Kincaid	Date April 16, 2002
THIS SPACE FOR FEDERA	L OR STATE OFFICE USE
pproved by (ORIG. SGD.) JOFG. LARA	Title Date 6/4/02
conditions of approval, if any, are attached. Approval of this notice does not warra- ertify that the applicant holds legal or equitable the to those rights in the subject thich would entitle the applicant to conduct operations thereon.	ant or Office
itle 18 U.S.C. Section 1001, makes it a crisic for any person knowingly and willfu audulent statements or representations as any matter within its jurisdiction.	illy to make to any department or agency of the United States any false, fictitious or

Stephens & Johnson Operating Co.4-16-2002East Millman Pool Unit No. 6-5Eddy County, New Mexico

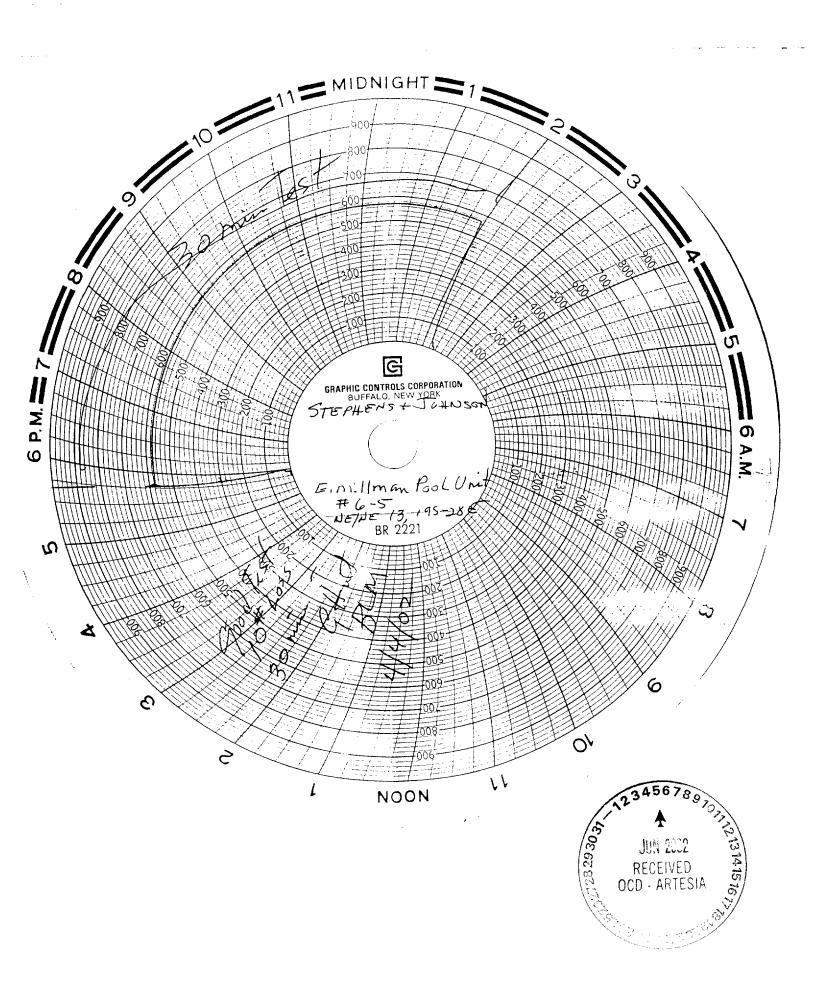
Well Data

.

-	8 5/8", set @ 270' w/50 sx cmt 4 1/2", 9.5 lb/ft, set @ 2235' w/160 sx cmt. TOC @ 1535'
Perforations:	Queen 1740-1744' 1770-1776' 1939-1945'
	Grayburg 2106-2112' 2150-2156'
CIBP:	Set at 1595'. Production casing is filled with corrosion inhibited fluid.

Casing Integrity Test Procedure

04-04-2002 Pressured casing to 580 psig. In 30 minutes pressure had dropped to 570 psig. (Copy of pressure chart attached.) Capped well for TA status.



SUBMIT IN TRIPLICATE - Other Instructions on reverse side Type of Well Gas Well Other 0 (1) Well Gas Well Other Colspan="2">Based Millman Unit Mame of Operator Stephens & Johnson Operating Co. Stephens & Johnson Operator <	Do not use t	UNITED STATES DEPARTMENT OF THE INTE BUREAU OF LAND MANAGES RY NOTICES AND REPORTS his form for proposals to dril rell. Use Form 3160-3 (APD) for	MENT S ON WELLS I or to re-enter al	Oil Con N.M. DIV-I 101 W. Gran Artesia, NM	Dist. 2 d Avenu 88210. LC: 06	rial No.
Name of Operator Stephens & Johnson Operating Co. Stephens & John	SUBMIT IN TH	RIPLICATE - Other Instruct	ons on reverse	side	7. lf Unit o 89101	r CA/Agreement, Name and/or No. 69240
Name of Operator Stephens & Johnson Operating Co. Stephens & John	Type of Well		181920	21223	East	Millman Unit
Name of Operator Stephens & Johnson Operating Co. Stephens & John	🖾 Oil Well 🔲 Gas Well	Other	GTIL	5323		
Address 3b. Phane No. (include are code) No. PO Box 2249, Wichita Falls, TX 76307 (940) 725-245644 No. 30-015-02233 Location of Well (Footage, Sec., T., R., M., or Survey Description) OCD - ARTICIA No. II. Field and Pool, or Exploratory Area Unit Letter A:330 feet from the FNL line and 330 feet from the FEL line; Section 13 Township 19S Range 28E 95 t c 7. II. County or Parish, State 12. CHECK APPROPRIATE BOX(E\$) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			15	125		
PO Box 2249, Wichita Falls, TX 76307 940) 725-24-5644 In Field and Pool, or Exploratory Area Location of Well (Footage, Sec., T., R., M., or Survey Description) OCD - ARTICIA Millman QN-GB-SA, East Unit Letter A:330 feet from the FNL line and 330 feet from the FEL line; Section 13 Township 19S Range 28E 95 t c 7 In Field and Pool, or Exploratory Area 12. CHECK APPROPRIATE BOX(E\$) TO INDICATE NATURE OF NOTICE, REPOR T, OR OTHER DATA	Stephens & Johns	on Operating Co.		1 1/1 1/K-		
IO BOX 2249, WICHILA FAILS, IX 70507 Div (2)-ARTESIA Millman QN-GB-SA, East Location of Well (Footage, Sec., T., R., M., or Survey Description) FOUD - ARTESIA Millman QN-GB-SA, East Unit Letter A:330 feet from the FNL line and 330 feet from the FEL line; Section 13 Township 195 Range 28E 95 t 2 V Eddy County, New Mexico 12. CHECK APPROPRIATE BOX(E\$) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	Address	3t				
Unit Letter A:330 feet from the FNL line and 330 feet from the FEL line; Section 13 Township 19S Range 28E 95tezv Eddy County, New Mexico 12. CHECK APPROPRIATE BOX(E\$) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	PO Box 2249, Wic	<u>hita Falls, TX 76307</u>	(940) 725-	15611 N/		· •
Unit Letter A:330 feet from the FNL line and 330 feet from the FEL line; Section 13 Township 19S Range 28E 9552V Eddy County, New Mexico 12. CHECK APPROPRIATE BOX(E\$) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	Location of Well (Footage, Se	c., T., R., M., or Survey Description)	E OLD-A			
FEL line; Section 13 Township 19S Range 28E String Eddy County, New Mexico 12. CHECK APPROPRIATE BOX(E\$) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	Model Totton 4.22			CU AL	11. County o	or Parish, State
	FEL line; Sectio	n 13 Township 195 Ran	ge 28E	eet goom the	Eđdy	County, New Mexico
	12. CHECK A	PPROPRIATE BOX(E\$) TO IN	DICATE NATUR	E OF NOTICE, RI	EPO RT, O F	R OTHER DATA
TYPE OF SUBMISSION	TYPE OF SUBMISSION		TYI	PE OF ACTION		
Acidize Deepen Production (Start/Resume) Water Shut-Off	·····		Deepen	Production (Start/	Resurne)	Water Shut-Off
Notice of Intent	Notice of Intent	Alter Casing	•	-		Well Integrity
	Subsequent Report	·				- · ·
Change Plane D Dive and A handon Temporarily Ahandon	· ·				indon	
Final Abandonment Notice Convert to Injection Plug Back Water Disposal	Final Abandonment Notice		0	<u> </u>		

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required sub sequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

We request that this well be classified as Temporarily Abandoned. The East Millman Unit is an active waterflood project with an on going infill drilling program and plans for conversion of existing wells to additional water injection wells. This well has beneficial use as a producing well or a future water injection well subsequent to the infill drilling program which will be completed over the next 3 years. Depending upon the success of the infill drilling program, well No. 6-5 will be reactivated as a producer or converted to a water injection well sometime during the next 3 years.

A casing integrity test as per the attached procedure will be performed during the week of March 11, 2002.

Accepted for record - NMOCD

. I hereby certify that t Name (Printed/Typed	the foregoing is true and co		tle	
William M.	Kincaid	\frown	Petroleum Engineer	
Signature			ate	
_ Willi-	M. Kincar		February 22, 20 0 2	
		THIS SPACE FOR FEDERAL	OR STATE OFFICE USE	
proved by			Title	Date 3/18/2002
uty that the applicant	f any, are attached. App holds legal or equitable plicant to conduct operati	roval of this notice does not warrant title to those rights in the subject lea ons thereon.	or Office se CF-O	
tle 18 U.S.C. Section 1 audulent statements or m	001, makes it a crime for presentations as to any m	any person knowingly and willfully atter within its jurisdiction.	to make to any department or agency of	f the United States any false, fictitious or

Stephens & Johnson Operating Co. East Millman Pool Unit No. 6-5 Eddy County, New Mexico

Well Data

Surface Casing:	8 5/8", set @ 270' w/50 sx cmt
Production Casing:	4 1/2", 9.5 lb/ft, set @ 2235 "
	w/160 sx cmt. TOC @ 1535'
Perforations:	Queen 1740-1744'
	1770-1776'
	1939-1945′
	Grayburg 2106-2112'
	2150-2156'
CIBP:	Set at 1595'. Production casing is filled
	with corrosion inhibited fluid.

Casing Integrity Test Procedure

1. Pressure casing to 300 psig and hold for 30 minutes.

SUNDR	UNITED STAT DEPARTMENT OF THE BUREAU OF LAND MAN RY NOTICES AND REP his form for proposals t	INTERIOR	A 2002 RECEIVED N	FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996 5. Lease Serial No. LC 069107 6. If Indian, Allottee or Tribe Name
abandoned w	ell. Use Form 3160-3 (Al RIPLICATE - Other Inst	PD) for such proposals	· MIESIA	7. If Unit or CA/Agreement, Name and/or No. 8910169240
Type of Well	Other			East Millman Unit 8. Well Name and No.
Name of Operator Stephens & Johnson	on Operating Co.			East Millman Unit No. 6-5 9. API Well No.
	hita Falls, TX 763			30-015-02233 10. Field and Pool, or Exploratory Area Millman QN-GB-SA, East
Unit Letter A:33	0 feet from the Fi n 13 Township 19S	NL line and 330	feet from the	11. County or Parish, State Eddy County, New Mexico
12. CHECK AI	PPROPRIATE BOX(E\$)	TO INDICATE NATU	RE OF NOTICE, RI	EPORT, OR OTHER DATA
TYPE OF SUBMISSION		TY	PE OF ACTION	
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Start/ Reclamation	(Resume) U Water Shut-Off Well Integrity
 Subsequent Report Final Abandonment Notice 	Casing Repair Change Plans Convert to Injection	 New Construction Plug and Abandon Plug Back 	Recomplete XX Temporarily Aba Water Disposal	andon

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Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required sub sequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

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A casing integrity test as per the attached procedure will be performed during the week of March 11, 2002.

				See Attached
Name (P	certify that the foregoing is true and correct Printed/Typed) iam M. Kincaid	Title	Petroleum Engineer	
Signatur		Date		
	THIS SPACE I	FOR FEDERAL OF	STATE OFFICE USE	
proved by			Title	Date
onditions rtify tha hich wou	OCD approval conditional. Well must meet BLM	loes not warrant or in the subject lease	Office	L
	requirements and acquire their approval.	gly and willfully to liction.	make to any department or agency of	the United States any false, fictitious or
ustructions of			· ·	

2-22-2002

Stephens & Johnson Operating Co. East Millman Pool Unit No. 6-5 Eddy County, New Mexico

Well Data

	8 5/8", set @ 270' w/50 sx cmt
Production Casing:	4 1/2", 9.5 lb/ft, set @ 2235 ^r
	w/160 sx cmt. TOC @ 1535'
Perforations:	Queen 1740-1744'
	1770-1776'
	1939-1945′
	Grayburg 2106-2112'
	2150-2156'
CIBP:	Set at 1595'. Production casing is filled
	with corrosion inhibited fluid.
1700	
('	

Casing Integrity Test Procedure

1. Pressure casing to 300 psig and hold for 30 minutes.

				0 1	
Submit 3 Copies To Appropriate District Office	State of New			Form C-	
District I	Energy, Minerals and	Natural Resources		Revised March 25,	1999
1625 N. French Dr., Hobbs, NM 87240			WELL API NO.	<u>.</u>	
District II 811 South First, Artesia, NM 87210	OIL CONSERVAT	ION DIVISION	30-015-0223		
District III	2040 South	Pacheco	5. Indicate Type of		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NI		STATE X		
District IV 2040 South Pacheco, Santa Fe, NM 87505	Santa I C, IVI	107505	6. State Oil & G	as Lease No.	
			LC 069107		
	ES AND REPORTS ON WE	LLS S	7. Lease Name or 8910169240 East Millma	Unit Agreement Na	me:
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA"		REUG BACK TO A	68910169240		
PROPOSALS.)			🛛 🛱 East Millma	n Unit	
1. Type of Well:	10	Pr. CM	0		
Oil Well 🛛 Gas Well	Other	OCOSCEILIO	10		
2. Name of Operator		ARTE	8. Well No.		
Stephens & Johnson Oper	rating Co.	tS/A		n Unit No. 6-	-5
3. Address of Operator		(Č.	9. Pool name or V		
POBox 2249, Wichita	<u>Falls, TX 76307-2</u>	249°0 A	<u>Millman QN-</u>	GB-SA, East	
4. Well Location		61817180			
Unit Letter A :	330 feet from the F	NL line and 3	330feet from	n the	line
Section 13	Township 19S	Range 28E	NMPM	County Eddy	
	10. Elevation (Show whether	er DR, RKB, RT, GR, et	rc.)		
11. Check Ap	propriate Box to Indicat	e Nature of Notice,	Report or Other I	Data	
NOTICE OF INT	ENTION TO:	SUE	SEQUENT REP	PORT OF:	
	PLUG AND ABANDON	REMEDIAL WOR		ALTERING CASIN	IG 🗆
				PLUG AND	
				ABANDONMENT	
		CASING TEST A CEMENT JOB	ND		
OTHER:		OTHER:			

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

We request that this well be classified as Temporarily Abandoned. The East Millman Unit is an active waterflood project with an ongoing infill drilling program and plans for conversion of existing wells to additional water injection wells. This well has beneficial use as a producing well or a future water injection well subsequent to the infill drilling program which will be completed over the next 3 years. Depending upon the success of the infill drilling program, well No. 6-5 will be reactivated as a producer or converted to a water injection well sometime during the next 3 years.

A casing integrity test will be performed during the week of October 2, 2000. CIBP rand set 100' Above Top perforations. MIT. Min test pressure 300 & for 30 min. on Recorder Chart.

I hereby certify that the information above is true and complete to the best of my knowledge and belief	· · · · · · · · · · · · · · · · · · ·
SIGNATURE Will M. LM Card NTLE Petroleum Engineer	DATE 9-28-00
Type or print name William M. Kincaid	Telephone No. (940) 723-2166
(This space for State use)	
APPPROVED BY Mine Stulle for The Field Rep. I	DATE 10/12/2000
Conditions of approval, if any:	
XNotifie N.M.O.C.D. TO WITNESS MITT	

Stephens & Johnson Operating Co. East Millman Pool Unit No. 6-5 Eddy County, New Mexico

Well Data

Surface Casing: 8 5/8", set @ 270' w/50 sx cmt Production Casing: 4 1/2", 9.5 lb/ft, set @ 2235' w/160 sx cmt. TOC @ 1535' Perforations: Queen 1740-1744' 1770-1776' 1939-1945' Grayburg 2106-2112' 2150-2156' CIBP: Set at 1595'. Production casing is filled with corrosion inhibited fluid.

Casing Integrity Test Procedure

1. Pressure casing to 300 psig and hold for 30 minutes.

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Vetriet (10 Bez 1988, Habba, Netrict II	, NM 882	41-1900		Stati Energy, Miner	c of l	New Mez Jarai Rassare	tico # Departa	enit -	net er	Reviso	Form C-10 d February 10, 199 Instructions on bac	
O Drawer DD, Arte	nia, NM	#82 11 -87 19	' 0	IL CONS	SERV	ATION	DIVIȘI	ON		· · · · · · · · · · · · · · · · · · ·	priate District Offic	
Natrict III 998 Rio Brazas Rd., Natrict IV	Aztec, N	IM 87410		Santa 1	PO E Fe, N	6x 2088 IM 87504	1-2088	00 / L	suon Sia Mil		5 Copie MENDED REPOR	
O Bez 2008, Santa I	fe, NM I RE	7584-2888 QUES	T FOR A	LLOWAI	BLE	AND AU	THOR	IZAT	ION TO TH	ANSPOR	RT	
STEPHENS	s 10	UNCON	•	ne and Addres						¹ OGRID Nu	mpet.	
P O BOX	2249								019	958 Resea for Fil	ing Code	
WICHITA	FALLS	5 TX 70	5307-224	9					CO	effecti	ve 2/8/96	
API N			MILLMAN	QUEEN,	GB-S/	' Pool Nam	•			46	* Pool Code 555	
' Property 009799	y Ceda		EAST MI	LLMAN PO		' Property Na NIT		<u></u>	· <u> </u>	TRACT	6 WELL 5	
I. ¹⁰ Surf	_	ocation		Lot.Ida	1 Ford	rom the	North/So	ath fine	Fast from the	East/West L	e Coenty	
	13	19				330	Nort		330	East	Eddy	
	om H	lole Lo	جوب معرف المعرف	<u></u>	<u>.</u>							
UL or lot no. Sec	tica	Township	Range	Lot Ida	Feet	from the	North/S	eth line	Fost from the	East/West L	e County	
	Produciny P	g Method (Code ¹⁴ Gas	Connection De	4.0	¹⁴ C-129 Perm	it Number		C-129 Effective	Date 17	C-129 Expiration Date	
II. Oil and (Transporter	Gas T		" Transporter		1	²⁴ PO	D	^н О/G		POD ULST		
OGRID and Address KOCH OIL CO., A DIVISION OF					OF	2229610)	0 J 12-19S-28E				
12816			USTRIES, 2256, WI		s		Main Tank Battery				,	
009171	GPM Gas Corporation					222963	2229630 G J 12-19S-28E				4	
			aza Offi ville, O			•			DECEIVED			
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V. Well Cor		on Dat	the second s							······		
¹⁴ Sped D	ale		³⁴ Ready I)ste		" TD			" PBTD		" Perforations	
H K	ole Size		16	Casing & Tubi	ing Size			Depuis S	đ	38	²⁶ Sacks Cement	
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VI. Well Te	act Do									<u></u>		
Dale New			Delivery Date		Test Dat	t l	7 Test L	cagth	" Tbg. I	ressure	³⁴ Cag. Promise	
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" If this is a char		erator fill i		-			rator					
15						· · · · · · · · · · · · · · · · · · ·						

				DD > 1 A, NM 88210
Form 3160-5 (June 1990)	DEPARTMEN	TED STATES T OF THE INTERIOR LAND MANAGEMENT		FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.
Do not use this	form for proposals to dr	AND REPORTS ON WELLS ill or to deepen or reentry to a c R PERMIT—" for such proposal	lifferent reservoir.	<u>2 LC 069107</u> 6. If Indian, Allottee or Tribe Name
	SUBMIT	IN TRIPLICATE		7. If Unit or CA, Agreement Designation 8910169240
1. Type of Well Oil Well We 2. Name of Operator	ll Dther			East Millman Unit Well Name and No. Jack 1975 East Millman Unit No.
·•	Johnson Operating	<u><u> </u></u>	9	API Well No. 30-015-02233
P O Box 224 4. Location of Well (For	9, Wichita Falls, Dage, Sec., T., R., M., or Survey D	TX 76307-2249 (817) 7 escription)	23-2100	0. Field and Pool, or Exploratory Area Millman QN-GB-SA, East
	A, 330' FNL, 330' T 19S, R 28E	FEL	1	1. County or Parish, State
12. CHECI	APPROPRIATE BOX	s) TO INDICATE NATURE OF	NOTICE, REPORT	, OR OTHER DATA
TYPE O	F SUBMISSION		TYPE OF ACTION	
	e of Intent	Abandonment Recompletion		Change of Plans
X Subse	equent Report	Plugging Back Casing Repair		Non-Routine Fracturing Water Shut-Off
Final	Abandonment Notice	Altering Casing	arily Abandon	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We request that this well be classified as Temporarily Abandoned. The East Millman Unit is an active waterflood project with plans in the near future for infill drilling and conversion of existing wells to additional water injection wells. This well has beneficial use as a producing well or a future water injection well subsequent to the infill drilling program which will be accomplished over the next 4 years. Depending upon the success of the infill drilling program, well No. 6-5 will be reactivated as a producer or converted to a water injection well sometime during the next 4 years.

See attached well data and the procedure performed for Temporarily Abandon Status.

THAPPROVED FOR 12 MONTH PERIOD	Nov 23
ENDING	
14. I hereby certify that the foregoing is true and correct Signed Willie M. M. Car Title <u>Petroleum Engineer</u>	Date
(This space for Foderal or State office use) (ORIG. SGD.) JOE G. LARA Approved by Conditions of approval, if any:	Date 12/14/94
OIL AND GAS INSPECTOR 12-12-19-94 BR	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

11-18-94

Stephens & Johnson Operating Co. East Millman Unit No. 6-5 Eddy County, New Mexico

Well Data

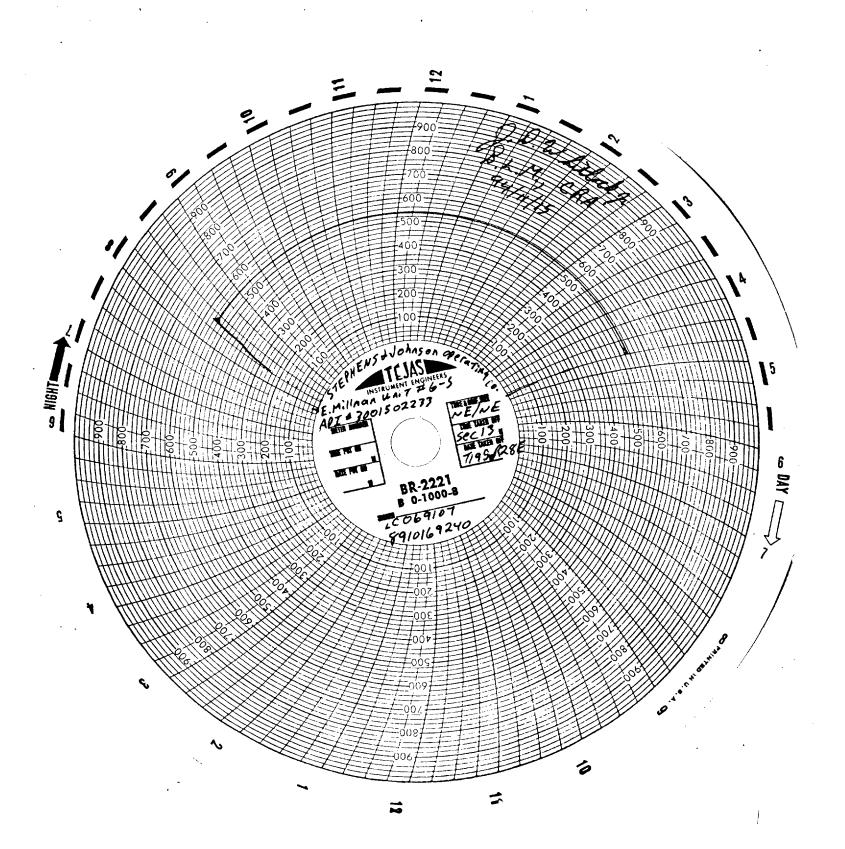
Surface Casing: 8 5/8" set @ 270' w/50 sx cmt. Production Casing: 4 1/2", 9.5 lb/ft, set @ 2235' w/160 sx cmt. TOC @ 1535'. Perforations: Queen 1740-1744' 1770-1776' 1939-1945' Greyburg 2106-2112' 2150-2156'

Casing Integrity Test Procedure

11-11-94 Set CIBP @ 1595'.

(Friday)

11-15-94 Loaded casing with corrosion inhibited fluid. Pres-(Tuesday) sured casing to 545 psig. In 30 minutes pressure had dropped 15 psig to 530 psig. (Pressure chart attached) Capped well for TA status.



ECELVED	DEPARTME	NITED STATES ENT OF THE INTERIOR E LAND MANAGEMENT	NM OIL CONS Drawer DD Artesia, NM		FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5 Lease Designation and Serial No.
G 101 9 -	se this form for proposals to (S AND REPORTS ON W drill or to deepen or reent OR PERMIT—'' for such p	y to a different it	ŀ	LC 069107 6. If Indian, Allonee or Tribe Name
I Type of We		IT IN TRIPLICATE	<u>III 29.'</u>	<u>M44</u>	7. If Unit or CA, Agreement Designation 8910169240 East Millman Unit
Z Oil Well 2 Name of Op	Gas Well Other perator	1	O. C.	p	8. Well Name and No. East Millman Unit No. 6-4
3. Address and	s & Johnson Operating C ^{i Telephone No.} 2249, Wichita Falls, T		ARTESIA, 0 723-2166		9. API Well No. 30-015-02233 10. Field and Pool, or Exploratory Area
	Well (Footage, Sec., T., R., M., or Survey tter A, 330' FNL, 330'				Millman QN-GB-SA, East
	13, T 19S, R 28E				Eddy
Section		(s) TO INDICATE NATU	IRE OF NOTICE		**
Section	13, T 19S, R 28E	(s) TO INDICATE NATU	IRE OF NOTICE TYPE OF	, REPOR	
Section 12 (13, T 19S, R 28E CHECK APPROPRIATE BO	((S) TO INDICATE NATL	TYPE OF	, REPOR	

-5-)

We request that this well be classified as Temporarily Abandoned. The East Millman Unit is an active waterflood project with plans in the near future for infill drilling and conversion of existing wells to additional water injection wells. This well has beneficial use as a producing well or a future water injection well subsequent to the infill drilling program which will be accomplished over the next 4 years. Depending upon the success of the infill drilling program, well No. 6-5 will be reactivated as a producer or converted to a water injection well sometime during the next 4 years.

If this justification for temporary abandonment is deemed reasonable, a casing integrity test will be scheduled during the month of August, 1994.

	ARE	Ju	
	ا محرز سیب	ഗ	
		0	<u>m</u>
) 253 21789	
14. I hereby certify that the foregoing is true and correct Signed	Date	<u> </u>	6-29-94
(This space for Federal or State office use) Approved b(ORIG_SGD.) JOE G. LARA Title Conditions of approval. if any:	Date	7/2	8/94
Conditions of approval, if any Sec at tached,		/	/

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

*See instruction on Reverse Side

Submit 5 Copies Appropriate District Office DISTRICT II P.O. Box 1980, Hobbs, MM_ 88240 S = 1 DISTRICT II P.O. Drawer DD, Anesia, NM 88210 DISTRICT III '93 [] = 1000 Rio Brazos Rd, Aztec, NM 87410 I. Operator STEPHENS & JOHNSON OF Address P. O. BOX 2249, WICHI Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator x' If change of operator give name and address of previous operator S & I. DESCRIPTION OF WELL Lease Name EAST MILLMAN POOL UNIT, TRACT # Location	PERATIN CASINGHEAN DILEA	OIL C J 2S JEST F TO TR IG CO. ILS, T Change i d Gas ATING ASE Well No. S	N CON anta COR ANS X 7(C n Tran Dry CON CON	rals and Nath NSER VA P.O. Bo Fe, New Me ALLOWAE PORT OIL 5307-2249 ISPORT OIL 5307-2249 ISPORT OIL 6307-2249 ISPORT OIL 6307	TION I bx 2088 exico 8750 BLE AND AND NA Ef O. BOX ng Formation UEEN, G	DIVISIO 04-2088 AUTHOR TURAL G er (Please exp fective 2249, W B/SA, EA	DN IZATIC AS J Iain) 9/1/9 ICHIT ST	Vell API No 10-015- 13 CA FALL Kind of Lease State, Federa	5 199 D. D. D. D. D. D. D. D. D. D.	3 33 76307- Nm- 6	1-1-89 uctions n of Page	
Unit Letter	: 330		_ Fee	From The				_ Feet From	n The	rast_	Line	•
Section 7.5 Township	<u>, 19</u> 5		Ran	ige 28E	, N	MPM,	EDD	<u> </u>			County	
III. DESIGNATION OF TRANS	SPORTE	R OF C		AND NATU		e address to w	hich app	roved copy of	f this form	n is to be ser	<u></u>	
SCURLOCK PERMIAN CORI	PORATIC	N			P. O.	BOX 464	<u>8, HC</u>	USTON,	TX	77210-4	648	
Name of Authorized Transporter of Casing PHILLIPS PETROLEUM CO		X.	or I	Dry Gas 📃		re address to w R P , ART				n is to be ser	u)	
If well produces oil or liquids,	Unit Unit	Sec.	Tw	p. Rge.	Is gas actuali			When?	210	· · · · · · · · · · · · · · · · · · ·		
give location of tanks. If this production is commingled with that f		<u>13</u>	19		yes	her		. <u></u> .				
IV. COMPLETION DATA	ioni any on		. poor,	give containing								
Designate Type of Completion	- (X)	Oil Wei	u I	Gas Well	New Well	Workover	Deep	en Plug	Back Si	ime Res'v	Diff Res'v	
Date Spudded	Date Com	pl. Ready I	Lo Proc	4	Total Depth	L	.	P.B.7	.D.		I	
Elevations (DF, RKB, RT, GR, etc.)	Name of P	roducing F	ormat	ion	Top Oil/Gas	Pay		Tubi	ng Depth		<u></u>	
Perforations					l <u></u>			Dent	Casing S	Shoe		
									· Casing (
				SING AND	CEMENTI							
	CA	SING & T	UBIN	GSIZE		DEPTH SET			58	CKS CEME	:N I	
	 				·		• • • • • •				<u></u>	\neg
V. TEST DATA AND REQUES						· <u> </u>		<u>_</u>				
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Te		e of lo	ad oil and must		exceed top all ethod (Flow, p			or be for	juli 24 hour	s.)]
Langeb (CT) -	ļ				Carles R				e Size			
Length of Test	Tubing Pr	essure			Casing Press	ure			S 3128			
Actual Prod. During Test	Oil - Bbls.			<u> </u>	Water - Bbis	-		Gas-	MCF			
	<u> </u>										·]
GAS WELL Actual Prod. Test - MCF/D	Length of	Test		<u>-</u>	Bbls. Conder	sate/MMCF		Grav	ity of Cor	idensate		
Testing Mathed (start)	Tubing Pr	774			Casing Press	use (Shut in)		_	e Size			
Testing Method (pilot, back pr.)	Tuong Pr	casure (Sni	uu-un)		Casing Fiess			Cho	e size			ļ
VI. OPERATOR CERTIFIC I hereby certify that the rules and regula Division have been complied with and is true and complete to the best of my k A Bummand	ations of the that the info mowledge a	Oil Conse rmation gi	ervatio	n		OIL COI	ed	001	25	1993		
Signature	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~				By_	11/1	12y	13/1000	he		<	
JO BUMGARDNER Printed Name		DUCTI	Titl	e	Title		SUPI	ERVISOR	DISTR	ICT II		
Date			lephon									
												والتعرير

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

		Energy, N	_		ew Mexico aral Resourc	xes Departr		<u>ოლია</u> აჭ	Form C Review	1.1.89
P.O. Box 1980, Hobbs, NM 88240		OIL C	ONS		ATION I ox 2088	DIVISIO	DIL CONS DN	REC: 7El	ST ROOT	om of Page
P.O. Drawer DD, Artesia, NM \$3210		Sa	nta Fe,		ox 2008 Jexico 8750	4-2088	'91 SE	2 31) AM	8 08	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 I.	REQ		-		BLE AND					
Operator							Well	API No. 015-02233	}	
S & J Operating	g Compa	iny							·	
P. O. Box 2249	, Wichi	ta Fal	ls, T	exas 7						
Reason(s) for Filing (Check proper box)		Change in	Ттаняро	nter of:	<u> </u>	et (Please exp				
Recompistice	Oil	X	Dry Ga		Eff	ective	9/1/89			
Change in Operator	Casinghe	ed Gas	Conden							<u> </u>
and address of previous operator					<u> </u>		<u> </u>			
L DESCRIPTION OF WELL Losse Name	AND LE	Well No.	Pool Na	me, Includi	ing Formation			of Lease		ease No.
East Millman Pool Un	it	5			(Q-G) Ea	<u>st</u>	Sute	Federal or Fee Late		69107
Unit LetterA		Tr 6 330	Feet Fre	om The	iorth Line	and33	0 F	eet From The _	east	Line
Section 13 Townshi	p 19-	S	Range	28-E	, NA	APM,	Eddy			County
II. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	ISPORTI	CR OF O		D NATU				PERMIAN COF		
Permian Operating Lim	ited Pa				P. O. B Houston	ox 1183 , Texas	77251-1	d copy of this fo L 183		
Name of Authorized Transporter of Casin	-	X	or Dry (Gas 🔛	Address (Give	address to w	hich approve	d copy of this fo		
Phillips Petroleum Co If well produces oil or liquids,	Unit	Sec.	Тур.	Rgs.						
tive location of tanks.	B		19	28	Yes					
f this production is commingled with that V. COMPLETION DATA	nom any or		poor, grv	a commany	nug order stras					
Designate Type of Completion	- (X)	Oil Well	G	ias Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v
Date Spudded		pi. Ready to	Prod.		Total Depth	L- <u></u>	<u></u>	P.B.T.D.		_ I
Elevations (DF, RKB, RT, GR, etc.)	Name of 1	Producing Fo	mation	<u></u>	Top Oil/Gas I	Pay		Tubing Dept		
						-				
Performing								Depth Casing	g Shoe	
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HOLE SIZE	C/	SING & TL	JBING S			DEPTH SE	<u>r</u>	S	ACKS CEM	ENT
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				·					· · · · · · · · · · · · · · · · · · ·	
. TEST DATA AND REQUES						<u></u>			<u>.</u>	
DIL WELL (Test must be after) Date First New Oil Run To Tank	Date of T		of load o	il and must	be equal to or Producing Me				or full 24 hou	rs.)
		·····							· · ·	
Length of Test	Tubing Pr	essure			Casing Pressu	ITE		Choke Size		
Actual Prod. During Test	Oil - Bbls	•			Water - Bbis.			Gas- MCF	· · · · · ·	
GAS WELL	<u> </u>		<u></u>			- <u>-</u>				
GAS WELL Actual Prod. Test - MCF/D	Length of	Test		<u></u>	Bbls. Conden	sate/MMCF	<u></u>	Gravity of C	ondenante	
Festing Method (pilot, back pr.)	Tubing Pr	essure (Shut	-in)	<u></u> .	Casing Pressu	ire (Shut-in)		Choke Size		
VL OPERATOR CERTIFIC	ATF O	FCOMP	TAN	CF	ار	- <u></u>	······································			
I hereby certify that the rules and regul Division have been complied with and	ations of the that the info	e Oil Conservers	vation	CL						N
is true and complete to the best of my			~)		Date	Approve	ed Aut	3 1 19 8)A	
Signature ()			$\overline{-}$		By_		••••	GNED RY		···
Sandy Robertson, Pet: Primed Name	roleum	Engine	er Title				E WILLIA FEMISOR		r 19	
8/22/89	(817	723-			Title.	301	LINNOUN	, DISTRICT		····
Date			phone No							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.

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Submit 5 Copies Appropriate District Office				ew Mexico ural Resources I	Departmen	it			1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	RECEIVED)			•				tructions on of Page
DISTRICT II	01	L CO		ATION DIV ox 2088	ISION	ł	Santa	Fe	
P.O. Drawer DD, Artesia, NM 88210	AUG 30 '8	q Santa		exico 87504-2	088		File	0	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	- • •	•					Transp Operate	ofter G	
-				BLE AND AUT					
Operator		FILL				T Wall A	PI No.	·	
S & J Operating	; Company								Jan 19
Address P. O. Box 2249,	Wichita	Falls	, Texas 7	6307			SI	EP-61	990
Reason(s) for Filing (Check proper box)				Other (Pl	ease explain)			- •
New Well	Cha Oil	inge in Tri X Dr	unsporter of:	Effect	ive 9/	1/89	with Li	NSERVATI SANTA FE	ON DIV.
Change in Operator	Casinghead Ga		ndensate						·
if change of operator give name and address of previous operator									_
I. DESCRIPTION OF WELL	AND LEASE	2							
Lesse Name		ll No. Po 5	ol Name, Includi	ing Formation (Q-G) East			f Lease Federal or Fee	-	eane No. 69107
East Millman Pool Uni		<u>,</u>	niiiman	(Q-G) East		<u>St</u>	ate		09107
Unit Letter <u>A</u>	:330	Fe	et From The	north Line and	330	Fe	st From The _	east	Line
Section 13 Township	. 19-S	De	nge 28-E	, NMPM		Eddy			County
Sector 2.5 Township	,	N		, INIPAL	L				County
II. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		OF OIL			Test to which	approved	come of this fo	rm je to he e	su()
Permian Operating Limi	X		1 1	Address (Give add P. O. Box Houston, I	1183 exas 7	7 <u>251</u> -1			
Name of Authorized Transporter of Casing		X] or	Dry Gas	Address (Give add	ress to which	h approved	copy of this fo	rm is to be se	nt)
Phillips Petroleum Co. If well produces oil or liquids,	Unit Sec.	. Tv	vp. Rge.	Drawer P, Is gas actually com		a, NM (When			· · · · · · · · · · · · · · · · · · ·
rive location of tanks.	B 13		9 28	Yes		_i		·	
f this production is commingled with that is V. COMPLETION DATA	rom any other le	ase or poo	l, give commingl	ing order number:					
		il Well	Gas Well	New Well Wo	rkover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion	Date Compl. Re	eady to Pr	<u> </u>	Total Depth	L		P.B.T.D.		<u> </u>
4		,,		•			T.D.T.D.		
Elevation (DF, RKB, RT, GR, etc.)	Name of Produc	cing Form	ation	Top Oil/Gas Pay		_	Tubing Dept	h	
Performions	- 54			1			Depth Casin	g Shoe	
الم المراجع (1997) 	בין ביני				RECORD				
HOLE SIZE	1	3 & TUBI		CEMENTING DEP	TH SET		s	ACKS CEM	ENT
	<u> </u>			+					
			······································						
V. TEST DATA AND REQUES OIL WELL (Test must be after 70				be equal to or exce	ed top allow	able for this	denth or he f	or full 24 hou	re)
Date First New Oil Run To Tank	Date of Test			Producing Method				Jail 24 7804	
Looods of Tool	T.1.' D			Casing Program			Choke Size		
Length of Test	Tubing Pressure	•		Casing Pressure			CHOKE SIZE		
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF		<u></u>
GAS WELL Actual Prod. Test - MCF/D	Length of Test			Bbis, Condensate/I	MMCF		Gravity of C	ondensate	
Testing Method (pitot, back pr.)	Tubing Pressure	e (Shut-in)		Casing Pressure (S	hut-in)		Choke Size		
VI. OPERATOR CERTIFIC	ATE OF C	OMPT	ANCE				<u> </u>		
I hereby certify that the rules and regula	ations of the Oil	Conservati	on,		CONS	SERV	ATION I	DIVISIO	DN
 Division have been complied with and is true and complete to the best of my l 			above			VII	6 9 1 4	080	
			3		proved	<u>MU</u>	<u>6311</u>	503	
Sandy \$	wirt	20-1	\checkmark	Bv 7	nil	Wa	las		
Signature () Sandy Robertson, Petr	coleum Eng					08 1145	TRICE B		
Printed Name 8/22/89	(817) 7	Ti 723-21	tie .66	Title_	UK BAKK LA				
Date		Telepho	the second data was a						
INSTRUCTIONS: This for	n is mhe file	d in com	mliance with	Rule 1104					
1) Request for allowable for					ed by tabu	lation of	deviation to	ests taken i	n accordanc
with Rule 111.				_	-				
2) All sections of this form n	aust be filled	out for a	mowable on 1	new and recomp	icted well	S .			

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. A) Senarate Form C-104 must be filed for each nool in multiply completed wells

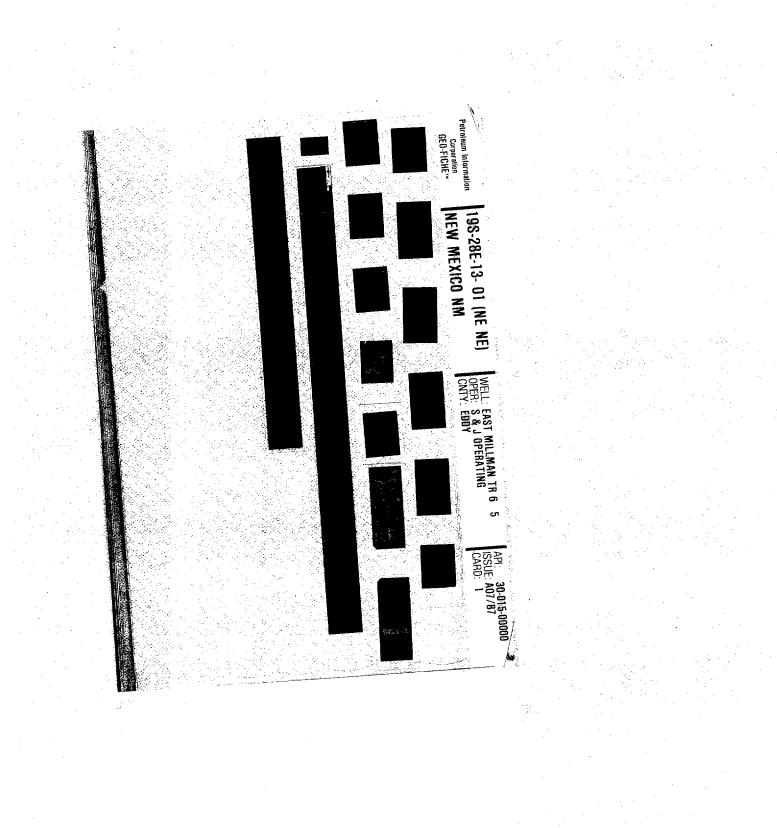
Form 3160-5 (November 1983) (Formerly 9-331)	UNITED STATE DEPARTMENT OF THE I BUREAU OF LAND MANA	NTERIOR (Other instructions on re- verse side)	Expires August 31, 1985 5. LEASE DESIGNATION AND SEBIAL NO. LC-69107
(Do not use this for	ORY NOTICES AND REPO	ORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. OIL CAS WELL WELL CAS 2. NAME OF OPERATOR	other	FEB 27 '89	7. UNIT AGBEEMENT NAME East Millman Pool Unit 8. FARM OR LEAGE NAME
3. ADDRESS OF OPERATOR P. O. BOX 22	249, Wichita Falls, port location clearly and in accordance	with any State requirements.*	9. WHLL NO. TR.6-5 10. FIELD AND POOL, OR WILDCAT Millman ON-GB-SA, East 11. SBC, T. B., M., OR BLX. AND SURVEY OR AREA Sec. 13, T19S, R28E
14. PERMIT NO.		whether DF, RT, GR. etc.)	12. COUNTY OF PARISH 13. STATE Eddy N. M.
16.		dicate Nature of Notice, Report, or C	
NO	TICE OF INTENTION TO :	SUBSEQU	ENT REPORT OF :
TEST WATER SHUT-OFF	PCLL OR ALTER CASING	WATER SHUT-OFF	BEPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON®	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL (Other)	CHANGE PLANS	(Norg : Report results	y Abandonment X of multiple completion on Well
17. DESCRIBE PROPOSED OR C	COMPLETED OPERATIONS (Clearly state al well is directionally drilled, give subsu	Il pertinent details, and give pertinent dates, rface locations and measured and true vertica	etion Report and Log form.) including estimated date of starting any depths for all markers and zones perti-

This well was already T. A.'d when we began operating this property on 12/1/84. We do not know how long it had been shut-in prior to that date. This well may be used again in the future as the waterflood progresses.

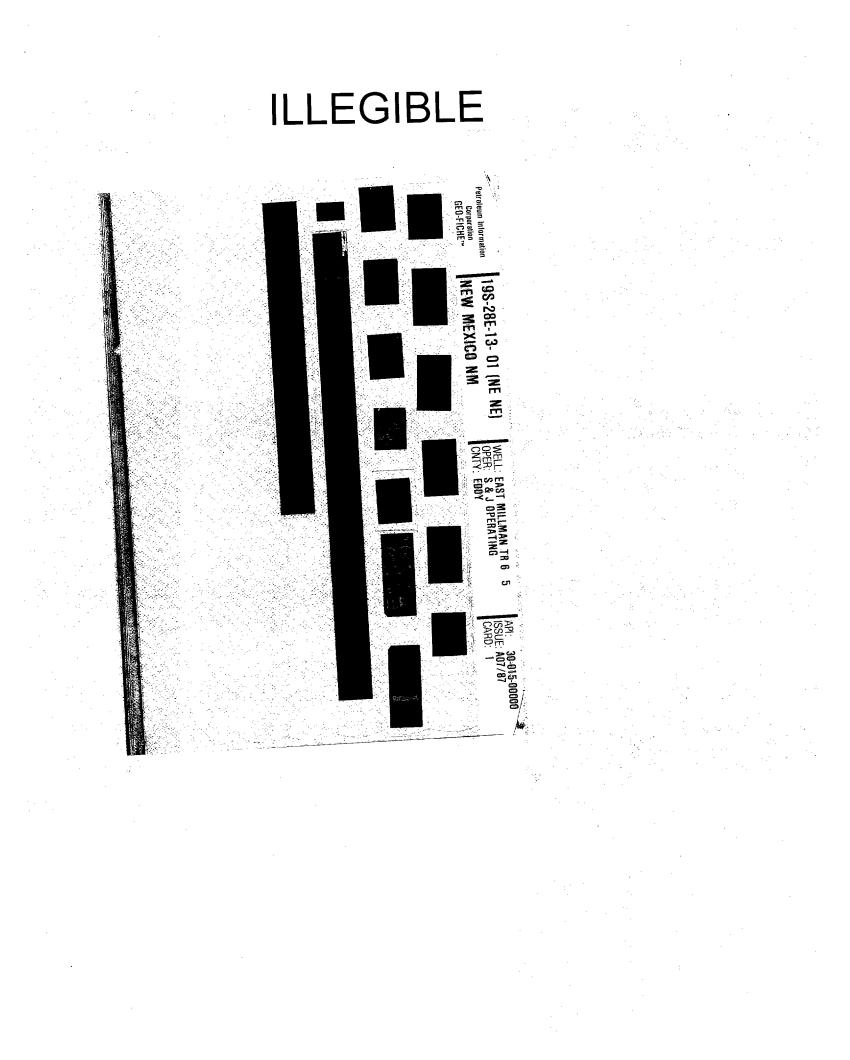
DIRCIENCE

ш. 		CIL CONSI	*	
18. I hereby certify that the foregoing is true and correct SIGNED Standy Polyertson	TITLE Petroleum	Engineer	DATE	2/22/89
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE	

*See Instructions on Reverse Side



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Submit 3 Copies to Appropriate	State of New Mexico Energy, Minerals and Natural Resources Department	rom C-103 Revised 1-1-89	SF
District Office	OIL CONSERVATION DIVISION		- /
DISTRICT I 1625 N. French Dr.,		WELL API NO.	
	Santa Fe, New Mexico 87505	30-005-62340 5. Indicate Type of Lease	
DISTRICT II 811 S. First Street, Au	rtesia, NM 88210	STATE FEE X	
DISTRICT III	· · · · · · · · · · · · · · · · · · ·	6. State Oil & Gas Lease No.	
1000 Rio Brazos Rd.,			
(DO NOT USE	SUNDRY NOTICES AND REPORTS ON WELLS THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name	
	DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		
 Type of Well: OIL 	GAS	O'Brien	
WELL	welX OTHER		
Name of Operator		8. Well No.	
3. Address of Operato		9. Pool Name or Wildcat	
	P.O. BOX 1030, ROSWELL, NEW MEXICO 88202-1030	Miller Lake Abo	
4. Well Location Unit Letter	C: 660' Feet From The North Line and 1900)' Feet From The West Line	
Unit Letter			
Section	25 Township 7S Range 29E	NMPM Chaves County	
	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4104'		
11.	Check Appropriate Box to Indicate Nature of Notice, I	Report, or Other Data	
N.	NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:	
PERFORM REMEDI	AL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING	
I EKI OKM KEMEDI			
TEMPORARILY AB.	ANDON CHANGE PLANS COMMENCE DRILL	NG OPNS. PLUG AND ABANDONMENT X	
PULL OR ALTER CA	ASING CASING TEST AND C	CEMENT JOB	
OTHER:	OTHER		
12. Describe Propos	sed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including es	timated date of starting any proposed work)	
SEE RULE 110	13		
4/29/02:	Notify OCD MIDLL Dig & Line working nit		
4/29/02. 4/30/02:	Notify OCD. MIRU. Dig & Line working pit. NUBOP & Flange. POOH w/tbg. RIH & set CIBP @ 6	125' Dump 35' cement on top	
-,00,02.	RIH w/tbg & cir 10# @ mud @ 6380'. POOH & spot 25	· · ·	
	stands. Close in well.		
5/01/02:	POOH w/tbg. ND wellhead. Weld on pull nipple. Cut	csg @ freepoint @ 3800'. Lay down	
	2 jts. Close in well.		
5/02/02:	POOH w/csg. RIH & spot 35 sxs @ 3850'. POOH, W	OC. RIH & tag @ 3743'.	
	POOH & spot 35 sxs @ 3550'. POOH w/25 stands.	Close in well.	
5/03/02:	RIH & tag @ 3444'. POOH & spot 35 sxs @ 2378'. PO	DOH. WOC. RIH & tag @ 2268'.	
	POOH & spot 35 sxs @ 1283'. POOH. WOC. RIH &	tag @ 1151'. POOH & spot 35 sxs @	
	977'. POOH. Close in well.		
5/06/02:	RIH @ tag @ 851'. POOH & spot 35 sxs @ 388'. POO		
÷	& spot 15 sxs @ 60' to surface. RD. Move out. Install	dry hole marker. Level pit & cellar.	
÷			1011121314752
I hereby certify that the	he information above is true and complete to the best of my knowledge and belief.		
SIGNATURE	Kull MBritt, TTLE PRODUCTION RE		is May
		CORDS DATE May 14, 2002	13910111213141576 40 80 80 80 80 80 80 80 80 80 80 80 80 80
		TELEPHONE NO. 505-622-1127	ARTED
(This space for State U	" Los me Suild &		sina.
APPROVED BY		DATE JUL 22	CONCE ^{CECC}
CONDITIONS OF AP	PROVAL, IF ANY:		

SF

DIL CONSERVATION DIVISION 220 South St. Francis D. 220 South St. Fr	eut mit 5 Copies n Appropriate	Energy, I	State of Minerals and Na	f New Mexic atural Resou		nt		Form C-103 Revised 1-1-	<u> </u>
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