

CASE 12819: Continued from March 7, 2002, Examiner Hearing.

Application of Nearburg Exploration Company, L.L.C. for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in the following described spacing and proration units in Section 14, Township 19 South, Range 31 East, as follows: the W/2 for all formations and/or pools developed on 320-acre spacing which includes but is not necessarily limited to the Greenwood-Morrow Gas Pool; the SW/4 for all formations and/or pools developed on 160-acre spacing which includes but is not necessarily limited to the Lusk-Strawn Pool, and the NW/4 SW/4 for all formations and/or pools developed on 40-acre spacing which includes but is not necessarily limited to the Undesignated Hackberry-Delaware Pool, Undesignated West Lusk-Yates Pool, Undesignated Shugart-Yates-Seven Rivers-Queen-Grayburg Pool and the West Lusk-Bone Spring Pool. Said well is to be dedicated to its Chaparral "14" Federal Well No. 1 to be drilled at a standard location 1980 feet from the South line and 660 feet from the West line of said Section 14 to a depth sufficient to test all formations from the surface to the base of the Morrow formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, provisions governing subsequent operations on the pooled units, designation of Nearburg Producing Company as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 16 miles southeast of Loco Hills, New Mexico.

CASE 12820: Continued from March 7, 2002, Examiner Hearing.

Application of Nearburg Exploration Company, L.L.C. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests in the following described spacing and proration units in Section 5, Township 19 South, Range 33 East as follows: the W/2 for all formations and/or pools developed on 320-acre spacing which includes but is not necessarily limited to the Undesignated South Corbin-Morrow Gas Pool and the Buffalo-Pennsylvanian Gas Pool; the NW/4 for all formations and/or pools developed on 160-acre spacing; and the SW/4 NW/4 for all formations and/or pools developed on 40-acre spacing which includes but is not necessarily limited to the Undesignated West Tonto-Wolfcamp Pool, Undesignated Tonto-Bone Spring Pool, Undesignated Buffalo-Queen Pool and the Buffalo-Yates Pool. Said well is to be dedicated to its Gem North "5" Federal Com Well No. 1 to be drilled at a standard location 2310 feet from the North line and 660 feet from the West line of said Section 5 to a depth sufficient to test all formations from the surface to the base of the Morrow formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, provisions governing subsequent operations on the pooled units, designation of Nearburg Producing Company as operator of the well, imposition of a charge for risk involved in drilling said well and whether excessive royalty burdens upon certain leases should be subject to the charge for risk imposed by this order. Said area is located approximately 24 miles southeast of Loco Hills, New Mexico.

CASE 12758-A: Continued from March 7, 2002, Examiner Hearing.

Application of the New Mexico Oil Conservation Division for an Order Requiring Operators to Bring One Hundred Forty-Seven (147) Wells into Compliance with Rule 201.B, and Assessing Appropriate Civil Penalties; Lea, Roosevelt and Chaves Counties, New Mexico. The Applicant seeks an order requiring the operators of 147 inactive wells located in Lea, Roosevelt and Chaves Counties, New Mexico, to bring said wells into compliance with OCD Rule 201.B by either restoring said wells to production or beneficial use, plugging and abandoning said wells or securing Division approval for temporary abandonment thereof. The affected wells are the following:

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<u>OPERATOR</u>	<u>WELL NAME AND NUMBER</u>	<u>API NO.</u>	<u>ULSTR</u>	<u>COUNTY</u>
Amtex Energy Inc	Chukar State #001	30-025-32747	O-16-19s-34e	Lea
Amtex Energy Inc	Dagger Lake 5 State #001	30-025-31653	O-05-22s-33e	Lea
Amtex Energy Inc	Merit Record 35 #001	30-025-31337	P-35-19s-35e	Lea
Amtex Energy Inc	Record #004	30-025-32196	N-26-19s-35e	Lea
Bettis Boyle & Stovall	B M Justis A #002	30-025-11668	H-20-25s-37e	Lea
Bettis Boyle & Stovall	B M Justis A #006	30-025-11664	H-20-25s-37e	Lea
Bettis Boyle & Stovall	B T Lanehart #001	30-025-11680	G-21-25s-37e	Lea
Bettis Boyle & Stovall	B T Lanehart #003	30-025-11682	C-21-25s-37e	Lea
Bettis Boyle & Stovall	B T Lanehart #004	30-025-11681	B-21-25s-37e	Lea
Bettis Boyle & Stovall	B T Lanehart #005	30-025-11679	G-21-25s-37e	Lea
Bettis Boyle & Stovall	B T Lanehart #006	30-025-25588	B-21-25s-37e	Lea
Bettis Boyle & Stovall	Patsy A #001	30-025-23721	B-20-22s-37e	Lea
Bettis Boyle & Stovall	Patsy B #002	30-025-23925	N-17-22s-37e	Lea
Bettis Boyle & Stovall	State O #001	30-025-11629	A-16-25s-37e	Lea
Bettis Boyle & Stovall	V H Justis #002	30-025-11666	D-20-25s-37e	Lea
C E Larue & B M Muncy Jr	Gulf Kimmons #002	30-005-20953	A-19-08s-31e	Chaves
C E Larue & B M Muncy Jr	Gulf Wilcox #001	30-005-20967	P-19-08s-31e	Chaves
C E Larue & B M Muncy Jr	Pearsall Queen Sand Unit #001	30-025-00839	E-04-18s-32e	Lea
C E Larue & B M Muncy Jr	Pearsall Queen Sand Unit #001	30-025-00842	1-05-18s-32e	Lea
C E Larue & B M Muncy Jr	Pearsall Queen Sand Unit #001	30-025-00846	I-05-18s-32e	Lea
C E Larue & B M Muncy Jr	Pearsall Queen Sand Unit #001	30-025-20242	K-04-18s-32e	Lea
C E Larue & B M Muncy Jr	Pearsall Queen Sand Unit #001	30-025-21710	P-32-17s-32e	Lea
C E Larue & B M Muncy Jr	Pearsall Queen Sand Unit #001	30-025-21711	O-32-17s-32e	Lea
C E Larue & B M Muncy Jr	Pearsall Queen Sand Unit #002	30-025-00838	3-04-18s-32e	Lea
C E Larue & B M Muncy Jr	Pearsall Queen Sand Unit #002	30-025-00843	2-05-18s-32e	Lea
C E Larue & B M Muncy Jr	Trigg Federal #014	30-005-00983	J-04-14s-31e	Chaves
Crestridge Drilling & Prod Co., LLC	Mexico F #001	30-025-05246	3-02-15s-37e	Lea
Crestridge Drilling & Prod Co., LLC	Mexico F #004	30-025-05249	4-02-15s-37e	Lea
Crestridge Drilling & Prod Co., LLC	Mexico F #005	30-025-05250	2-02-15s-37e	Lea
Hal J Rasmussen Oper Inc	Amerada State #003	30-025-02531	G-13-21s-34e	Lea
Hal J Rasmussen Oper Inc	Charlotte State #002	30-025-04377	C-32-20s-36e	Lea
Hal J Rasmussen Oper Inc	Charlotte State #004	30-025-04371	N-29-20s-36e	Lea
Hal J Rasmussen Oper Inc	Gulf Cookie State #001	30-025-23964	G-21-23s-36e	Lea
Hal J Rasmussen Oper Inc	Gulf Cookie State #002	30-025-24073	H-21-23s-36e	Lea
Hal J Rasmussen Oper Inc	Kaiser State #005	30-025-02534	J-13-21s-34e	Lea
Hal J Rasmussen Oper Inc	Kaiser State #008	30-025-02537	O-13-21s-34e	Lea
Hal J Rasmussen Oper Inc	Kaiser State #009	30-025-02538	F-13-21s-34e	Lea
Hal J Rasmussen Oper Inc	Kaiser State #041	30-025-02546	E-13-21s-34e	Lea
Hal J Rasmussen Oper Inc	Kaiser State #042	30-025-02547	J-13-21s-34e	Lea
Hal J Rasmussen Oper Inc	Kaiser State #044	30-025-32741	F-13-21s-34e	Lea
Hal J Rasmussen Oper Inc	Mobil State #001	30-025-21747	O-16-23s-36e	Lea
Hal J Rasmussen Oper Inc	Phillips State #001	30-025-02549	G-14-21s-34e	Lea
Hal J Rasmussen Oper Inc	San Simon #001	30-025-28495	H-13-21s-34e	Lea
Hal J Rasmussen Oper Inc	Shell State #001	30-025-03424	K-07-21s-35e	Lea
Hal J Rasmussen Oper Inc	Shell State #004	30-025-03422	4-07-21s-35e	Lea
Hal J Rasmussen Oper Inc	Shell State #007	30-025-03427	F-07-21s-35e	Lea
Hal J Rasmussen Oper Inc	Shell State #008	30-025-03428	C-07-21s-35e	Lea