

M&G Oil, Inc  
State K # 1  
API # 30-25-22241  
UL O, Sec 2, T10S, R33E  
Plugging Procedure

11 3/4" casing set at 334 feet, Cement Circulated  
8 5/8" casing set at 4016 feet, Cemented with 450 sacks, Calculated TOC 100 feet in gauge hole  
5 1/2" casing set at 9689 feet, Cemented with 1910 sack, Temp survey TOC 5480 feet  
Perfs 9658 – 9674 feet

All fluids will be circulated to steel pit or plastic lined dirt pit

1. Move in rig up plugging unit
2. Nipple up BOP
3. Pull production equipment
4. Run gauge ring and junk basket to 9600 feet
5. Pull gauge ring and junk basket
6. Run and set CIBP at 9600 feet
7. Cap CIBP with 35 feet of cement by dump bailer
8. Run tubing and tag cement at 9565 feet
9. Displace well with 9.5 ppg gelled brine
10. Pull tubing to 7707 feet
11. Spot 25 sack cement plug
12. Pull tubing to 5375 feet
13. Spot 25 sack cement plug
14. Pull tubing
15. Weld on pull nipple and stretch casing
16. Cut and pull casing from 4016 if free
17. Run tubing to 4066 feet
18. Spot 35 sack cement plug
19. Pull tubing and WOC
20. Run tubing and tag cement plug, Maximum depth 3966 feet
21. Pull tubing to 2039 feet
22. Spot 35 sack cement plug
23. Pull tubing
24. Weld pull nipple on 8 5/8" casing and stretch
25. Cut and pull casing from 334 feet if free
26. Run tubing open ended to 384 feet
27. Spot 40 sack cement plug
28. Pull tubing and WOC
29. Run tubing and tag cement plug, Maximum depth 284 feet
30. Pull tubing to 60 feet
31. Circulate cement to surface
32. Pull tubing
33. Cut off well head and install PA marker
34. Rig down move out plugging rig
35. Cut off service unit anchors and clean location

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OCD	
DATE	12823