

M&G Oil, Inc
Morton Federal # 2
API # 30-025-23339
UL F, Sec 12, T9S, R35E
Plugging Procedure

13 3/8" casing set at 375 feet, Cement Circulated
8 5/8" casing set at 4100 feet, Cemented with 950 sacks, Temp survey TOC 2260 feet
5 1/2" casing set at 9915 feet, Cemented with 205 sack, Temp survey TOC 8660 feet
Perfs 9589-9770 feet

All fluids will be circulated to steel pit or plastic lined dirt pit

1. Move in rig up plugging unit
2. Nipple up BOP
3. Pull production equipment
4. Run tubing open ended to 9589 feet
5. Spot 40 sack cement plug
6. Pull tubing and WOC
7. Run tubing and tag cement plug, Maximum depth 9535 feet
8. Displace well with 9.5 ppg gelled brine
9. Pull tubing
10. Weld on pull nipple and stretch casing
11. Cut and pull casing from free point
12. Run tubing to 50 feet inside casing stub
13. Spot 35 sack cement plug
14. Pull tubing and WOC
15. Run tubing and tag cement plug, Maximum depth 50 feet above casing stub
16. Pull tubing to 7700 feet
17. Spot 35 sack cement plug
18. Pull tubing 5859 feet
19. Spot 35 sack cement plug
20. Pull tubing to 4150 feet
21. Spot 35 sack cement plug
22. Pull tubing and WOC
23. Run tubing and tag cement plug, Maximum depth 4050 feet
24. Pull tubing to 2228 feet
25. Spot 35 sack cement plug
26. Pull tubing
27. Weld pull nipple on 8 5/8" casing and stretch
28. Cut and pull casing from 375 feet if free
29. Run tubing open ended to 425 feet
30. Spot 40 sack cement plug
31. Pull tubing and WOC
32. Run tubing and tag cement plug, Maximum depth 325 feet
33. Pull tubing to 60 feet
34. Circulate cement to surface
35. Pull tubing
36. Cut off well head and install PA marker
37. Rig down move out plugging rig
38. Cut off service unit anchors and clean location

