

Mississippian formation underlying the following described acreage in Section 1, Township 15 South, Range 34 East, and in the following manner: The NE/4 NE/4 of Section 1 to form a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing within that vertical extent, including the Undesignated North Morton-Permian Pennsylvanian Pool and Undesignated Morton-Wolfcamp Pool; the N/2 NE/4 of Section 1 to form a standard 80-acre oil spacing and proration unit for any and all formations and/or pools developed on 80-acre spacing within that vertical extent, including the Undesignated Morton-Lower Wolfcamp Pool; the NE/4 of Section 1 to form a standard 160-acre gas spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within that vertical extent; and the E/2 of Section 1 to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within that vertical extent, including the Undesignated North Morton-Atoka Gas Pool, Undesignated East Morton-Morrow Gas Pool, and Undesignated Morton-Mississippian Gas Pool. The units are to be dedicated to applicant's Big Black Ant Well No. 1, to be drilled at an orthodox location in the NE/4 of Section 1. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for the risk involved in drilling and completing the well. The units are located approximately 9½ miles northwest of Lovington, New Mexico.

**CASE 12829:** Application of Nadel and Gussman Permian, L.L.C. for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 36, Township 17 South, Range 29 East, and in the following manner: The E/2 to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within that vertical extent, including but not limited to the Undesignated Sand Tank-Strawn Gas Pool and Undesignated Sand Tank-Morrow Gas Pool; and the SE/4 to form a standard 160-acre gas spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within that vertical extent. The units are to be dedicated to applicant's Kodiak State Com. Well No. 1, to be drilled at an orthodox location in the SE/4 SE/4 (Unit P) of Section 36. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for the risk involved in drilling and completing the well. The units are located approximately 3 miles southwest of Loco Hills, New Mexico.

**CASE 12830:** Application of Southwestern Energy Production Company for compulsory pooling and a non-standard gas spacing and proration unit, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Mississippian formation underlying Lots 1-4 and the E/2 W/2 (the W/2 equivalent) of Section 18, Township 18 South, Range 28 East, to form a non-standard 334.68-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within that vertical extent, including the Undesignated North Illinois Camp-Morrow Gas Pool. The unit is to be dedicated to applicant's Leatherstocking "18" State Com. Well No. 1, to be drilled at an orthodox gas well location in Lot 1 (Unit D) of Section 18. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for the risk involved in drilling and completing the well. The unit is located approximately 10½ miles east-southeast of Atoka, New Mexico.

**CASE 12762:** This case will be continued to the May 2, 2002, Examiner Hearing.

Application of Paladin Energy Corp. for approval of a unit agreement, Lea County, New Mexico. Applicant seeks approval of the Paladin Wolfcamp Exploratory Unit for an area comprising 80 acres, more or less, of state and fee lands in Sections 35 and 36, Township 13 South, Range 37