

P.O. Box 7606
Midland, Texas 79708

TRILOGY OPERATING, INC.

915/686-2027
FAX 915/686-2040

May 6, 2003

RECEIVED

MAY 08 2003

New Mexico Oil Conservation Division
1220 S. St. Francis Dr.
Santa Fe, New Mexico 87504

Stogner OIL CONSERVATION
DIVISION

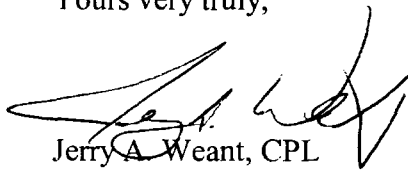
Re: Well Costs *ms*
Ruby #2 Well
NE 1/4 SW 1/4 Section 24, T-19-S, R-38-E.
Case No. 12834, Order No. R-11789
Lea County, New Mexico
Emerald Prospect

Ladies & Gentlemen:

In compliance with Order No. R-11789, please find enclosed a schedule of the well costs incurred in drilling, completing and equipping of the captioned well, as well as the NMOC form C-105, Well Completion or Recompletion Report. We have also delivered a copy of this schedule and completion report to those parties for whom we have addresses who had previously elected not to participate in this well.

Additionally, we have submitted a copy of the Order to each such party. Should you have any questions, please contact our office.

Yours very truly,


Jerry A. Weant, CPL
President

cc: Thomas W. Kellahin
117 N. Guadalupe
Santa Fe, New Mexico 87501

TRILOGY OPERATING, INC.
DRILLING AND COMPLETION COSTS

WELL NAME	JIB DK CODE	TRANS DATE	VENDOR NAME	REFERENCE	IDC	EQUIPMENT	DESCRIPTION	DETAIL
RUBY #2	A	3-03	BJ SERVICES COMPANY	962556	11,618.88	0.00	CEMENTING	CEMENT 8 5/8"
RUBY #2	A	3-03	BJ SERVICES COMPANY	965376	29,086.77	0.00	CEMENTING	CEMENT 5 1/2"
RUBY #2	A	3-04	EUNICE WELL SERVICING CO.	2083	25,830.75	0.00	COMPLETION UNIT	
RUBY #2	A	3-04	EUNICE WELL SERVICING CO.	2101	1,136.90	0.00	COMPLETION UNIT	
RUBY #2	A	3-04	EUNICE WELL SERVICING CO.	2187	13,090.69	0.00	COMPLETION UNIT	
RUBY #2	A	3-04	EUNICE WELL SERVICING CO.	2313	5,688.46	0.00	COMPLETION UNIT	
RUBY #2	A	3-05	STAR DRILLING CORPORATION	40102(A)	175,578.67	0.00	DRILLING	
RUBY #2	A	3-05	STAR DRILLING CORPORATION	40502A	9,217.88	0.00	DRILLING	
RUBY #2	A	3-09	K & S ELECTRIC CO.	60948	4,072.85	0.00	ELECTRICAL HOOKUP	N.M. SALES TAX
RUBY #2	A	3-10	ABC RENTAL TOOL CO.	40410	1,120.72	0.00	EQUIP RENTAL/TRUCKING	BOP RENTAL
RUBY #2	A	3-10	ABC RENTAL TOOL CO.	50505	367.59	0.00	EQUIP RENTAL/TRUCKING	BOP RENTAL
RUBY #2	A	3-10	AKOME, INC.	2778	609.50	0.00	EQUIP RENTAL/TRUCKING	TRASH TRAILER
RUBY #2	A	3-10	EUNICE WELL SERVICING CO.	2314	382.28	0.00	EQUIP RENTAL/TRUCKING	BOP RENTAL
RUBY #2	A	3-10	FORKLIFT ENTERPRISES, INC.	62335	337.08	0.00	EQUIP RENTAL/TRUCKING	FORKLIFT
RUBY #2	A	3-10	FORKLIFT ENTERPRISES, INC.	62429	337.08	0.00	EQUIP RENTAL/TRUCKING	FORKLIFT
RUBY #2	A	3-10	LEA FISHING TOOLS, INC.	104715	597.42	0.00	EQUIP RENTAL/TRUCKING	
RUBY #2	A	3-10	MCCLATCHY BROS., INC.	71889	486.15	0.00	EQUIP RENTAL/TRUCKING	HAUL 2 3/8" TBG
RUBY #2	A	3-10	MCCLATCHY BROS., INC.	71890	100.00	0.00	EQUIP RENTAL/TRUCKING	BACKHAUL 2JTS 5 1/2"
RUBY #2	A	3-10	PATE TRUCKING CO., INC.	39227	241.15	0.00	EQUIP RENTAL/TRUCKING	
RUBY #2	A	3-10	PATE TRUCKING CO., INC.	39646	433.54	0.00	EQUIP RENTAL/TRUCKING	
RUBY #2	A	3-10	SAMUEL CALLAWAY D/B/A	108916	1,240.20	0.00	EQUIP RENTAL/TRUCKING	H2S COMP PKG RENTAL
RUBY #2	A	3-10	SANI-TECH RENTALS, INC.	9262	238.50	0.00	EQUIP RENTAL/TRUCKING	
RUBY #2	A	3-10	SUSAN SPEARS PILCHER D/B/A	4287	323.87	0.00	EQUIP RENTAL/TRUCKING	PUMP TRUCK
RUBY #2	A	3-10	WEATHERFORD ARTIFICIAL LIFT	LF0694711	2,600.01	0.00	EQUIP RENTAL/TRUCKING	
RUBY #2	A	3-10	ZIA TRANSPORTS, INC.	26916	138.93	0.00	EQUIP RENTAL/TRUCKING	VACUUM TRUCK
RUBY #2	A	3-10	ZIA TRANSPORTS, INC.	27081	138.93	0.00	EQUIP RENTAL/TRUCKING	VACUUM TRUCK
RUBY #2	A	3-13	MICHAEL G. MOONEY, D/B/A	2001100	7,807.33	0.00	LABOR - ENGINEER	
RUBY #2	A	3-13	MICHAEL G. MOONEY, D/B/A	2001106	7,091.46	0.00	LABOR - ENGINEER	
RUBY #2	A	3-13	MICHAEL G. MOONEY, D/B/A	2001110	7,114.77	0.00	LABOR - ENGINEER	
RUBY #2	A	3-15	GEORGE ULMO	033002	913.51	0.00	LABOR - GEOLOGIST	
RUBY #2	A	3-16	A-1 WELDING, INC.	1515	212.50	0.00	LABOR - ROUSTABOUT	CUT/WELD CONDUCTOR
RUBY #2	A	3-16	A-1 WELDING, INC.	1530	233.75	0.00	LABOR - ROUSTABOUT	CUT-OFF 8 5/8"
RUBY #2	A	3-16	A-1 WELDING, INC.	1555	191.25	0.00	LABOR - ROUSTABOUT	WELDER
RUBY #2	A	3-16	JAMES O. ROBERSON D/B/A	2906	3,177.88	0.00	LABOR - ROUSTABOUT	
RUBY #2	A	3-16	JAMES O. ROBERSON D/B/A	2948	440.43	0.00	LABOR - ROUSTABOUT	
RUBY #2	A	3-16	JAMES O. ROBERSON D/B/A	3000	378.95	0.00	LABOR - ROUSTABOUT	
RUBY #2	A	3-16	JAMES O. ROBERSON D/B/A	4201	466.40	0.00	LABOR - ROUSTABOUT	
RUBY #2	A	3-16	JAMES O. ROBERSON D/B/A	39404	280.90	0.00	LABOR - ROUSTABOUT	
RUBY #2	A	3-16	PATE TRUCKING CO., INC.	60599	702.42	0.00	LABOR - ROUSTABOUT	
RUBY #2	A	3-16	S & S EQUIPMENT & SUPPLY, INC.	12217	3,076.19	0.00	LAND & LEGAL	FLINTCOAT 5 1/2"
RUBY #2	A	3-17	TURNER, DAVIS & GERALD	348	2,295.00	0.00	LOCATION - CLEANUP	D.O.T.O
RUBY #2	A	3-18	EVERARDO SUAREZ D/B/A	357	1,360.00	0.00	LOCATION - CLEANUP	CLEAN UP PITS
RUBY #2	A	3-18	EVERARDO SUAREZ D/B/A	4021	174.90	0.00	LOCATION - CLEANUP	
RUBY #2	A	3-18	JAMES O. ROBERSON D/B/A	4446	1,908.00	0.00	LOCATION - CLEANUP	BURY PIT
RUBY #2	A	3-19	JAMES O. ROBERSON D/B/A	2770	1,850.76	0.00	LOCATION - ROADS, PITS, PADS	
RUBY #2	A	3-19	AKOME, INC.	4155	1,994.39	0.00	LOCATION - ROADS, PITS, PADS	
RUBY #2	A	3-19	LORENZO RAMIREZ D/B/A			0.00		

TRILOGY OPERATING, INC.
DRILLING AND COMPLETION COSTS

WELL NAME	DK	JIB CODE	TRANS DATE	VENDOR NAME	REFERENCE	IDC	EQUIPMENT	DESCRIPTION	DETAIL
RUBY #2	A	3-19	02/07/02	LORENZO RAMIREZ D/B/A	4156	1,494.60	0.00	LOCATION - ROADS, PITS, PADS	
RUBY #2	A	3-19	02/08/02	LORENZO RAMIREZ D/B/A	4157	7,700.90	0.00	LOCATION - ROADS, PITS, PADS	
RUBY #2	A	3-19	02/11/02	LORENZO RAMIREZ D/B/A	4158	2,491.00	0.00	LOCATION - ROADS, PITS, PADS	
RUBY #2	A	3-19	02/12/02	LORENZO RAMIREZ D/B/A	4159	1,110.88	0.00	LOCATION - ROADS, PITS, PADS	
RUBY #2	A	3-19	02/15/02	S & H ENTERPRISES, INC.	SH020201	5,475.00	0.00	LOCATION - ROADS, PITS, PADS	2190 YDS CALICHE
RUBY #2	A	3-20	02/15/02	S & H ENTERPRISES, INC.	SH020201	14,790.00	0.00	LOCATION - DAMAGES	LOCATION ROAD CROU
RUBY #2	A	3-20	05/24/02	S & H ENTERPRISES, INC.	SH020502	5,760.00	0.00	LOCATION - DAMAGES	FLOWLINE ELECTRIC L
RUBY #2	A	3-21	01/31/02	JOHN WEST SURVEYING COMPANY	02-11-0065	789.29	0.00	LOCATION - SURVEY	STAKE LOCATION
RUBY #2	A	3-22	04/18/02	CARDINAL SURVEYS COMPANY	23258	4,671.30	0.00	LOGGING - CASSED HOLE	
RUBY #2	A	3-23	03/31/02	MORCO GEOLOGICAL SERVICES, INC	4896	19,148.16	0.00	LOGGING - MUD	
RUBY #2	A	3-24	04/23/02	SCHLUMBERGER GEOQUEST	9090819868	9,577.49	0.00	LOGGING - OPEN HOLE	INTERPRETATION/PRC
RUBY #2	A	3-24	03/31/02	SCHLUMBERGER WELL SERVICES	9090809690	32,354.93	0.00	LOGGING - OPEN HOLE	
RUBY #2	A	3-25	03/01/02	AUGER AIR DRILLING & MFG., INC	14160	1,460.34	0.00	MISCELLANEOUS	DRILL CONDUCTOR HQ
RUBY #2	A	3-25	03/21/02	CAGLE FISHING & RENTAL TOOLS,	61536	5,449.00	0.00	MISCELLANEOUS	
RUBY #2	A	3-25	04/02/02	HOBBBS ANCHOR, INC.	12039	670.98	0.00	MISCELLANEOUS	
RUBY #2	A	3-25	02/15/02	S & H ENTERPRISES, INC.	SH020201	4,000.00	0.00	MISCELLANEOUS	SET ANCHORS
RUBY #2	A	3-26	04/02/02	HORIZON MUD COMPANY	05124	9,252.19	0.00	MUD & CHEMICALS	REVERSE PKG
RUBY #2	A	3-26	04/18/02	L-CHEM	5010	47.70	0.00	MUD & CHEMICALS	
RUBY #2	A	3-29	04/11/02	CAPTAN CORPORATION	3657	6,042.75	0.00	PERFORATING	
RUBY #2	A	3-29	04/22/02	CAPTAN CORPORATION	3662	4,068.75	0.00	PERFORATING	
RUBY #2	A	3-29	05/14/02	CAPTAN CORPORATION	3669	1,417.50	0.00	PERFORATING	
RUBY #2	A	3-29	05/17/02	CAPTAN CORPORATION	3672	2,205.00	0.00	PERFORATING	
RUBY #2	A	3-32	04/23/02	BJ SERVICES COMPANY	968151	3,703.71	0.00	STIMULATION - ACIDIZING	
RUBY #2	A	3-32	05/14/02	BJ SERVICES COMPANY	970951	8,978.63	0.00	STIMULATION - ACIDIZING	
RUBY #2	A	3-32	05/17/02	BJ SERVICES COMPANY	971616	9,019.87	0.00	STIMULATION - ACIDIZING	
RUBY #2	A	3-32	04/15/02	PETROPLEX ACIDIZING, INC.	30964	15,321.96	0.00	STIMULATION - ACIDIZING	
RUBY #2	A	3-32	04/22/02	PETROPLEX ACIDIZING, INC.	30994	6,391.44	0.00	STIMULATION - ACIDIZING	
RUBY #2	A	3-33	06/12/02	BJ SERVICES COMPANY	974958	50,211.06	0.00	STIMULATION - FRACTURE	
RUBY #2	A	3-34	04/10/02	DON-NAN PUMP & SUPPLY CO., INC	438744	37.33	0.00	SUPPLIES	THREAD COMPOUND
RUBY #2	A	3-34	05/15/02	DON-NAN PUMP & SUPPLY CO., INC	442707	37.33	0.00	SUPPLIES	THREAD DOPE
RUBY #2	A	3-36	05/22/02	PATE TRUCKING CO., INC.	39967	144.16	0.00	TEST TUBING / CASING	
RUBY #2	A	3-36	06/18/02	PATE TRUCKING CO., INC.	40232	216.24	0.00	TEST TUBING / CASING	
RUBY #2	A	3-36	05/18/02	ZIA TRANSPORTS, INC.	28665	186.82	0.00	TEST TUBING / CASING	
RUBY #2	A	3-40	02/15/02	S & H ENTERPRISES, INC.	SH020201	650.00	0.00	WATER	
RUBY #2	A	3-43	03/31/02	TRILOGY OPERATING, INC.	03/20021	718.50	0.00	INSURANCE	1300 BLS F/W
RUBY #2	A	3-44	04/23/02	BJ SERVICES COMPANY	968514	2,256.65	0.00	WIRELINE UNIT	
RUBY #2	A	3-44	05/17/02	BJ SERVICES COMPANY	972490	2,692.06	0.00	WIRELINE UNIT	
RUBY #2	A	3-44	06/17/02	CAPTAN CORPORATION	3690	1,375.50	0.00	WIRELINE UNIT	SET CIBP
RUBY #2	A	3-46	04/25/02	KEY ENERGY SERVICES, INC.	407022288	559.08	0.00	WATER TRANSPORT	PUMP IN TRACER
RUBY #2	A	3-46	06/21/02	LOBO TRUCKING LTD	5684	4,171.63	0.00	WATER TRANSPORT	
RUBY #2	A	3-46	03/18/02	MOSES HERNANDEZ D/B/A	28802	1,760.58	0.00	WATER TRANSPORT	
RUBY #2	A	3-46	04/16/02	PATE TRUCKING CO., INC.	39487	538.48	0.00	WATER TRANSPORT	
RUBY #2	A	3-46	04/16/02	PATE TRUCKING CO., INC.	39488	999.58	0.00	WATER TRANSPORT	
RUBY #2	A	3-46	04/18/02	PATE TRUCKING CO., INC.	39542	1,147.98	0.00	WATER TRANSPORT	
RUBY #2	A	3-46	05/16/02	PATE TRUCKING CO., INC.	39908	253.34	0.00	WATER TRANSPORT	
RUBY #2	A	3-46	05/22/02	PATE TRUCKING CO., INC.	39948	253.34	0.00	WATER TRANSPORT	
RUBY #2	A	3-46	03/07/02	ZIA TRANSPORTS, INC.	25994	3,354.84	0.00	WATER TRANSPORT	

TRILOGY OPERATING, INC.
DRILLING AND COMPLETION COSTS

WELL NAME	JIB DK CODE	TRANS DATE	VENDOR NAME	REFERENCE	IDC	EQUIPMENT	DESCRIPTION	DETAIL
RUBY #2	A	3-46	ZIA TRANSPORTS, INC.	25998	3,481.14	0.00	WATER TRANSPORT	
RUBY #2	A	3-46	ZIA TRANSPORTS, INC.	26041	1,149.33	0.00	WATER TRANSPORT	
RUBY #2	A	3-46	ZIA TRANSPORTS, INC.	26042	366.80	0.00	WATER TRANSPORT	
RUBY #2	A	3-46	ZIA TRANSPORTS, INC.	26044	1,724.00	0.00	WATER TRANSPORT	
RUBY #2	A	3-46	ZIA TRANSPORTS, INC.	26046	232.60	0.00	WATER TRANSPORT	
RUBY #2	A	3-46	ZIA TRANSPORTS, INC.	26575	697.81	0.00	WATER TRANSPORT	
RUBY #2	A	3-46	ZIA TRANSPORTS, INC.	27153	523.62	0.00	WATER TRANSPORT	
RUBY #2	A	3-52	BULL ROGERS LAYDOWN, INC.	302-91LD	799.90	0.00	CASING CREW	LAYDOWN SVC
RUBY #2	A	3-52	BULL ROGERS, INC.	302-19	1,031.45	0.00	CASING CREW	RUN 8 5/8" CSG
RUBY #2	A	3-52	BULL ROGERS, INC.	302-91	1,768.20	0.00	CASING CREW	RUN 5 1/2"
RUBY #2	A	3-58	DOWDCO	04488	40,648.42	0.00	CORING	
RUBY #2	A	3-58	SPECIAL CORE ANALYSIS	100151	38,431.50	0.00	CORING	CORE ANALYSIS/PROCESSING
RUBY #2	A	3-58	SPECIAL CORE ANALYSIS	100201	14,000.00	0.00	CORING	CORE PREP/RPT PREP
RUBY #2	A	4-01	DON-NAN PUMP & SUPPLY CO., INC	440402	0.00	1,274.92	BOTTOM HOLE PUMP	
RUBY #2	A	4-02	POSEY PIPE COMPANY	99-173	0.00	14,051.00	CASING	1739', 8 5/8", J55
RUBY #2	A	4-05	ONDA-LAY PIPE & RENTAL, INC.	02-7279	0.00	6,400.66	LINE PIPE	5000', 3"
RUBY #2	A	4-07	K & S ELECTRIC CO.	60948	0.00	8,601.90	MISCELLANEOUS	ELECTRICAL
RUBY #2	A	4-08	K & S ELECTRIC CO.	60948	0.00	2,346.73	MOTOR	40HP, 1200 RPM
RUBY #2	A	4-09	WEATHERFORD ARTIFICIAL LIFT	LF0660475R	0.00	59,407.95	PUMPING UNIT	LP24G84-115-141
RUBY #2	A	4-10	NATIONAL TANK COMPANY	415722	0.00	3,740.51	SEPARATOR	2 - PHASE 30" X 10' X 125#
RUBY #2	A	4-11	DON-NAN PUMP & SUPPLY CO., INC	443278	0.00	119.78	SUCKER RODS	3 PONY RODS
RUBY #2	A	4-13	MATERIAL TRANSFER	MT0204-02	0.00	25,228.47	TUBING	7356', 2 3/8", L80
RUBY #2	A	4-15	AMERICAN PUMP PARTS SUPPLY	00013929	0.00	2,047.48	VALVES & FITTINGS	BELLED NIPPLE
RUBY #2	A	4-15	DON-NAN PUMP & SUPPLY CO., INC	438131	0.00	81.57	VALVES & FITTINGS	
RUBY #2	A	4-15	DON-NAN PUMP & SUPPLY CO., INC	439184	0.00	62.12	VALVES & FITTINGS	
RUBY #2	A	4-15	DON-NAN PUMP & SUPPLY CO., INC	439716	0.00	93.14	VALVES & FITTINGS	
RUBY #2	A	4-15	DON-NAN PUMP & SUPPLY CO., INC	440644	0.00	518.39	VALVES & FITTINGS	
RUBY #2	A	4-15	DON-NAN PUMP & SUPPLY CO., INC	440993	0.00	34.21	VALVES & FITTINGS	
RUBY #2	A	4-15	RYE SUPPLY CO., INC.	598223	0.00	2,032.57	VALVES & FITTINGS	
RUBY #2	A	4-17	DON-NAN PUMP & SUPPLY CO., INC	435001	0.00	636.68	WELLHEAD	8 5/8" X 5 1/2"
RUBY #2	A	5-03	POSEY PIPE COMPANY	99-174	0.00	18,469.91	CASING	3062', 5 1/2", N80
RUBY #2	A	5-03	POSEY PIPE COMPANY	99-174	0.00	28,188.56	CASING	4900', 5 1/2", J55
RUBY #2	A	5-12	MATERIAL TRANSFER	MT0204-01	0.00	1,614.05	SUCKER RODS	106 JTS, 7/8"
RUBY #2	A	5-12	MATERIAL TRANSFER	MT0204-01	0.00	2,594.00	SUCKER RODS	200 JTS, 3/4"
RUBY #2	A	5-14	MATERIAL TRANSFER	MT0204-03	0.00	689.74	TUBING	314', 2 3/8", N80
RUBY #2	A	5-18	MATERIAL TRANSFER	MT0203-01	0.00	300.00	WELLHEAD	5 1/2" X 2 3/8" TBGHD

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686,498.23	178,534.34
=====	=====
TOTAL COST	\$865,032.57
=====	=====

Submit to appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-025-35828

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

Ruby

2. Name of Operator
Trilogy Operating, Inc

8. Well No.
2

3. Address of Operator
P.O. Box 7606, Midland, Texas 79708

9. Pool name or Wildcat
Nadine : Drinkard-Abo

4. Well Location
Unit Letter K : 2310 Feet From The South Line and 1650 Feet From The West Line
Section 24 Township 19S Range 38 NMPM Lea County

10. Date Spudded 03/04/02 11. Date T.D. Reached 03/31/02 12. Date Compl. (Ready to Prod.) 04/11/02 13. Elevations (DF & RKB, RT, GR, etc.) 3587 GR 14. Elev. Casinghead 3587

15. Total Depth 7800 16. Plug Back T.D. 7150 17. If Multiple Compl. How Many Zones? No 18. Intervals Drilled By Rotary Tools ☒ Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 7080'-7092', 7096'-7100', 7104'-7140' - Drinkard 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run DLL, FMI, CNL 22. Was Well Cored Yes

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1720	12 1/4	800 sx class "C"	0
5 1/2	17	7800	7 7/8	1790 sx Class "C" & "H"	0

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	7145

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
7428' - 7585' - Abo - 0.42" - 130 holes	DEPTH INTERVAL
7080' - 7140' - Drinkard - 0.42" - 56 holes	AMOUNT AND KIND MATERIAL USED
	7428-7585 9000 gals 20% NEFE - PPI
	7080' - 7140' 4000 gals 20% NEFE
	80,000 # 16/30 + 60,000 gals Xlink

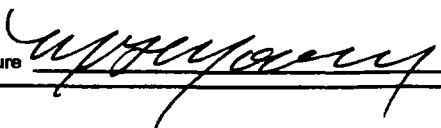
28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
04/11/02		Flowing				Prod	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - BbL	Gas - MCF	Water - BbL	Gas - Oil Ratio
06/24/02	24	40/64		22	1508	40	68545
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BbL	Gas - MCF	Water - BbL	Oil Gravity - API - (Corr.)	
250	600		22	1508	40	40.2	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold - Dynegy Test Witnessed By Donny Money

30. List Attachments
Logs, Deviation Survey, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Michael G. Mooney Title Engineer Date 06/27/02

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2820.0	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3050.0	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4310.0	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____ 5564.0	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____ 6058.0	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6575.0	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____ 6951.0	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____ 7194.0	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permain _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 7428 to 7585 No. 3, from to
No. 2, from 7080 to 7140 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0.0	1655.0	1655.0	Redbed , anhydrite
1656.0	2820.0	1164.0	Salt , anhydrite
2821.0	3050.0	179.0	Sand, anhydrite
3051.0	6575.0	3524.0	sand & dolomite
6576.0	7800.0	1224.0	Dolomite & Limestone

State of New Mexico

Energy, Minerals and Natural Resources Department

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

Form C-102

Revised February 10, 1994

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

DISTRICT II

P.O. Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Artec, NM 87410

DISTRICT IV

P.O. BOX 2088, SANTA FE, N.M. 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-025-35828		Pool Code 47510	Pool Name Nadine ; Drinkard-Abo
Property Code 27873	Property Name RUBY		Well Number 2
OGRID No. 021602	Operator Name TRILOGY OPERATING INC.		Elevation 3587'

Surface Location

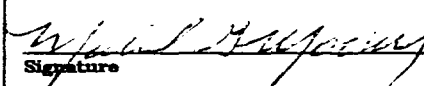
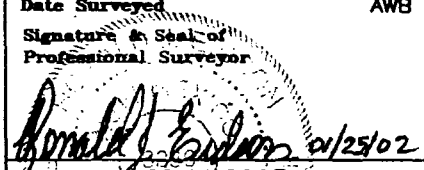
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	24	19-S	38-E		2310	SOUTH	1650	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 40	Joint or Infill I	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

				OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.  Signature Michael G. Mooney Printed Name Engineer Title 1/31/02 Date	
				SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. JANUARY 23, 2002 Date Surveyed  Signature & Seal of Professional Surveyor 02.11.0065 Certificate No. RONALD E. EIDSON 3239 GARY EIDSON 12641	
GEODETIC COORDINATES WGS 84 Y = 600512.9 X = 919344.3 LAT.= 32°38'41.46"N LONG.= 103°06'18.99"W					
