

LEWIS B. BURLESON
AUTHORITY FOR EXPENDITURE

LEASE NO. 1720 APPR. NO. _____
LEASE NAME Cooper B WELL NO. 6 W. I. 100%
COUNTY Sec. 14 T-24-S R-36-E STATE NM FIELD Jalmat
LOCATION: _____

DRILLING INTANGIBLES:		PRODUCER	DRY HOLE
1. Drilling Cost	<u>3750</u> Feet @ <u>15</u> Per Foot	<u>56,250</u>	_____
2. Day Work	_____	_____	_____
3. Coring Service	_____ Well Surveys _____	_____	_____
4. Testing	_____	_____	_____
5. Fuel	_____ Water <u>6,000</u>	<u>6,000</u>	_____
6. Mud	<u>3,000</u> Mud Logging <u>3,000</u>	<u>6,000</u>	_____
7. Cementing Service	<u>18,000</u> Cement _____ Floats _____	<u>18,000</u>	_____
8. Company Labor	_____ Contract Labor _____	_____	_____
9. Digging Pits	<u>4,000</u> Filling Pits <u>4,000</u>	<u>8,000</u>	_____
10. Roads & Bridges	_____ Dredging & Grading _____	_____	_____
11. Acidizing	<u>3,000</u> Fracturing <u>75,000</u> Perforating <u>3,500</u>	<u>81,500</u>	_____
12. Plugging	_____	_____	_____
13. Trucking Cost	_____	_____	_____
14. Development Superintendence	<u>14</u> days @ \$ <u>400</u> /day	<u>5,600</u>	_____
15. Rental Equipment	_____ Frac tanks, BOP _____	<u>2,400</u>	_____
16. Swabbing and Testing	_____	_____	_____
17. Other Costs	_____	_____	_____
10% Contingencies		<u>16,575</u>	_____
Total Intangibles		<u>200,325</u>	_____

WELL EQUIPMENT:

18. Casing	<u>500</u> Ft. of <u>8 5/8</u> @ <u>8.00</u> Per Ft.	_____	_____
	<u>3700</u> Ft. of <u>5 1/2</u> @ <u>5.50</u> Per Ft.	_____	_____
	_____ Ft. of _____ @ _____ Per Ft.	<u>24,350</u>	_____
19. Tubing	<u>3700</u> Ft. of <u>2 3/8</u> @ <u>2.00</u> Per Ft.	<u>7,400</u>	_____
20. Casing Head	_____ 800	<u>800</u>	_____
21. Xmas Tree or Pumping Connections	_____ 2500	<u>2500</u>	_____
22. Pumping Unit	_____ 3500	<u>3500</u>	_____
23. Engine	_____ Electricity _____	<u>5000</u>	_____
24. Sucker Rods	_____	<u>3700</u>	_____
25. Pump	_____	<u>1700</u>	_____
26. Tank Battery	_____	<u>9000</u>	_____
27. Separator or Dehydration Equip.	_____	_____	_____
28. Metering Equipment	_____	_____	_____
29. Flow Lines	_____	_____	_____
30. Other	_____	_____	_____
Total Tangibles		<u>57,950</u>	_____
TOTAL COST OF WELL		<u>258,275</u>	_____

REMARKS: Drill and complete Cooper B #6 as a Jalmat Gas Well
Less \$50,000 for reentry of Cooper B #3.

Prepared by Steven L. Burleson Title Vice-President Date _____
Approved _____ Title _____ Date _____

Before THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Case No. 12839 Exhibit No. 13
Submitted by: Lewis Burleson, Inc.
Hearing Date: March 21, 2002