BEFORE THE OIL CONSERVATION DIVISION NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

IN THE MATTER OF THE APPLICATION OF EOG RESOURCES, INC. FOR AMENDMENT OF DIVISION ORDER NO. r-11389 TO AUTHORIZE A PRESSURE MAINTENANCE PROJECT IN THE RED HILLS NORTH UNIT AREA, ESTABLISH PROCEDURES FOR APPROVAL OF ADDITIONAL INJECTION WELLS, AND FOR QUALIFICATION OF THE PROJECT AREA FOR THE RECOVERED OIL TAX RATE PURUSANT TO THE ENHANCED OIL RECOVERY ACT, LEA COUNTY, NEW MEXICO.

CASE NO. 12399 (REOPENED)

AFFIDAVIT

STATE OF NEW MEXICO)
) ss
COUNTY OF SANTA FE)

William F. Carr, attorney in fact and authorized representative of EOG Resources, Inc., the applicant herein, being first duly sworn, upon oath, states that notice has been given to all interested parties entitled to receive notice of this application under Oil Conservation Division rules, and that notice has been given at the addresses shown on Exhibit "A" attached hereto.

William F. Carr

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Case No. 12843 Exhibit No. 2
Submitted by:
EOG RESOURCES, INC.

Hearing Date: March 21, 2002

SUBSCRIBED AND SWORN to before this <u>28</u>th day of February 2002 by William F. Carr.

Notary Public

My Commission Expires: 423, 2005

EXHIBIT A CASE NO. 12399 (REOPENED)

APPLICATION OF
EOG RESOURCES, INC.FOR AMENDMENT
OF DIVISION ORDER NO. R-11389
TO AUTHORIZE A PRESSURE MAINTENANCE
PROJECT IN THE RED HILLS NORTH UNIT AREA,
ESTABLISH PROCEDURES FOR APPROVAL OF
ADDITIONAL INJECTION WELLS,
AND FOR QUALIFICATION OF THE PROJECT
AREA FOR THE RECOVERED OIL TAX RATE
PURSUANT TO THE ENHANCED OIL RECOVERY ACT,
LEA COUNTY, NEW MEXICO.

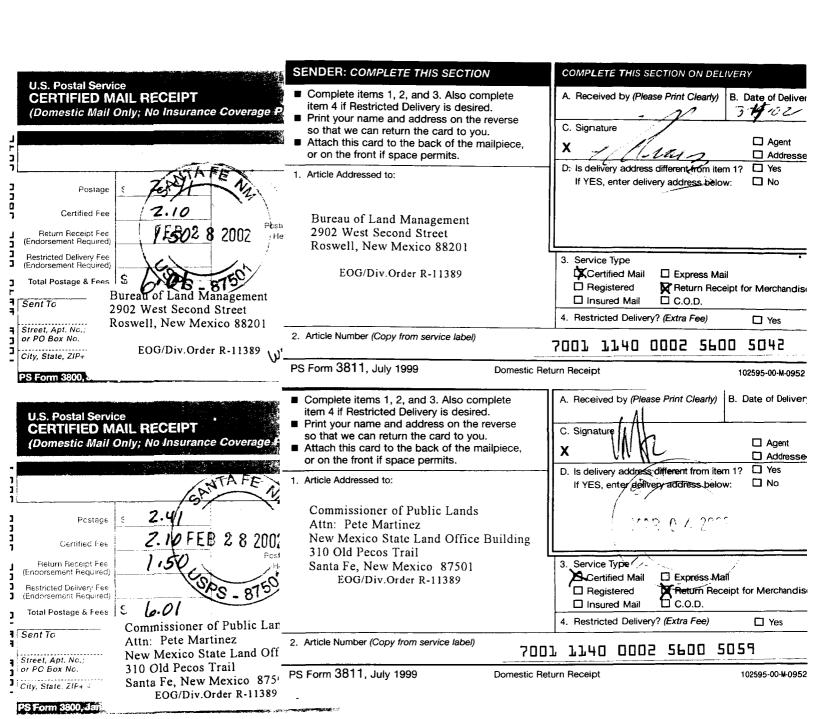
NOTIFICATION LIST

Bureau of Land Management 2902 West Second Street Roswell, New Mexico 88201 Attention: Armando Lopez Les Babyak

Commissioner of Public Lands
New Mexico State Land Office Building
310 Old Pecos Trail
Santa Fe, New Mexico 87501
Attention: Pete Martinez

Hallwood Petroleum, Inc. c/o Pure Resources, L.P. 500 West Illinois Midland, Texas 79701 Attention: J. Robert Ready Land Director

Mr. Mark McCloy Post Office Box 1076 Jal, New Mexico 88252



SENDER: COMPLETE THIS SECTION COMPLETE THIS SECTION ON DELIVERY **U.S. Postal Service** Complete items 1, 2, and 3. Also complete A. Received by (Please Print Clearly) B. Date of Delive **CERTIFIED MAIL RECEIPT** item 4 if Restricted Delivery is desired. Print your name and address on the reverse (Domestic Mail Only; No Insurance Coverage so that we can return the card to you. Signature Attach this card to the back of the mailpiece, □ Agent X, or on the front if space permits. □ Address D. Is delivery address different from item 1? ☐ Yes Article Addressed to: If YES, enter delivery address below: Postage Hallwood Petroleum, Inc. Certified Fee Attn: J. Robert Ready, Land Director C/o Pure Resources, L.P. Return Receipt Fee (Endorsement Required) 500 West Illinois Restricted Delivery Fee Service Type Midland, Texas 79701 (Endorsement Required) Certified Mail ☐ Express Mail EOG/Div.Order R-11389 ☐ Registered Total Postage & Fees Return Receipt for Merchandi: ☐ Insured Mail ☐ C.O.D. Hallwood Petroleum, Inc. Sent To Attn: J. Robert Ready, Land Di 4. Restricted Delivery? (Extra Fee) ☐ Yes C/o Pure Resources, L.P. 2. Article Number (Copy from service label) Street, Apt. No.; or PO Box No. 7001 1140 500 West Illinois 2000 5066 5600 City, State, ZIP+ . Midland, Texas 79701 PS Form 3811, July 1999 Domestic Return Receipt EOG/Div.Order R-11389 ----PS Form 3800, COMPLETE THIS SECTION ON DELIVERY **SENDER: COMPLETE THIS SECTION** ■ Complete items 1, 2, and 3. Also complete Received by (Please Print Clearly) B. Date of Delivery U.S. Postal Service CERTIFIED MAIL RECEIPT item 4 if Restricted Delivery is desired. MNQTTOMICION Print your name and address on the reverse (Domestic Mail Only; No Insurance Coverage F C. Signature so that we can return the card to you. □ Agent Attach this card to the back of the mailpiece, □ Addressee or on the front if space permits. ☐ Yes D. Is delivery acticiress different from item 1. Article Addressed to: If YES, enter delivery address below: Postage Mr. Mark McCloy **FEB Q** 8 2002 Certified Fee Post Office Box 1076 Jal, New Mexico 88252 Return Receipt Fee (Engorsement Required 3. Service Type Restricted Delivery Fee (Endorsement Required) EOG/Div.Order R-11389 Certified Mail ☐ Express Mail Return Receipt for Merchandise ☐ Registered Total Postage & Fees C.O.D. ☐ Insured Mail 4. Restricted Delivery? (Extra Fee) Sent To Mr. Mark McCloy ☐ Yes Post Office Box 1076 2. Article Number (Copy from service label) Street, Apt. No.; Jal, New Mexico 88252 7001 1140 0002 5600 5073 or PC Box No. EOG/Div.Order R-11389 | PS Form 3811, July 1999 City, State, ZIF- . Domestic Return Receipt 102595-00-M-0952

PS Form 3800, 3



P.O. BOX 2208 SANTA FE, NEW MEXICO 87504-2208 110 NORTH GUADALUPE, SUITE 1 SANTA FE, NEW MEXICO 87501-6525 TELEPHONE (505) 988-4421 FACSIMILE (505) 983-6043

William F. Carr

wcarr@hollandhart.com

February 28, 2002

CERTIFIED MAIL RETURN RECEIPT REQUESTED

Hallwood Petroleum, Inc. C/o Pure Resources, L.P. 500 West Illinois Midland, Texas 79701

Attention:

J. Robert Ready

Land Director

Re:

Application of EOG Resources, Inc. for Amendment of Division Order No. R-11389 to Authorize a Pressure Maintenance project in the Red Hills North Unit Area, Establishment of Procedures for Approval of Additional Injection Wells, and for Qualification of the Project for the Recovered Oil Tax Rate pursuant to the Enhanced Oil Recovery Act, Lea County, New

Mexico.

Gentlemen:

Enclosed is a copy of the application of EOG Resources, Inc. in the above-referenced case with attached Oil Conservation Division Form C-108 in which EOG seeks the approval of a waterflood project in its Red Hills North Unit Area. This waterflood project will be expanded as additional injection wells are added until it includes the entire Unit Area as fully described in the application. Water will be injected into the unitized interval of the Bone Spring formation, Red Hills-Bone Spring Pool.

This application has been set for hearing before a Division Examiner on March 21, 2002. You are not required to attend this hearing, but as an owner of the surface of the land upon which the injection well will be located, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 1208.B to file a Pre-hearing Statement three days in advance of a scheduled hearing. This statement must include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

ery truly yours

William F. Carr

Attorney for EOG Resources, Inc.

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William F. Carr

wcarr@hollandhart.com

February 28, 2002

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Commissioner of Public Lands New Mexico State Land Office Building 310 Old Pecos Trail Santa Fe, New Mexico 87501

Attention:

Pete Martinez

Re:

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Z.

William F. Carr

Attorney for EOG Resources, Inc.

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William F. Carr

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February 28, 2002

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Bureau of Land Management 2902 West Second Street Roswell, New Mexico 88201

Attention:

Armando Lopez

Les Babyak

Re:

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Vert truly yours.

William F. Carr

Attorney for EOG Resources, Inc.

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Attorney for EOG Resources, Inc.