



Dynergy Midstream Services, L.P.

Gas Analysis Report

Saunders

Plant 146

Producer

Meter No 149019

BLUE FIN 24 #1

Lab: MANLEY GAS TESTING ODESSA TX

Analysis Date 8/30/02 12:00AM

Analyzed By JT

Effective Date 9/1/02 12:00AM

Report No 25688

Field Gravity 0.000

Sampled By AC

Line Pressure 0

Sample Taken 8/26/02 12:00AM

Line Flowrate 0

Sample Type Spot

Line Temperature 0

Cylinder No

Analysis Results Calculated at 14.65 psia and 60.00 degrees F

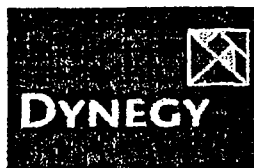
	<u>Mol %</u>	<u>GPM</u>
Nitrogen	0.867	
Carbon Dioxide	0.635	
Oxygen	0.000	
Water	0.000	
Hydrogen Sulfide	0.000	
Helium	0.000	
Methane	80.613	
Ethane	10.249	2.725
Propane	4.611	1.263
Isobutane	0.642	0.209
Normal Butane	1.325	0.415
Isopentane	0.350	0.127
Normal Pentane	0.307	0.111
Hexanes	0.401	0.164
Heptanes	0.000	0.000
Octanes +	0.000	0.000
Total	100.000	5.014

<u>Condition</u>	<u>Real BTU/scf</u>	<u>Ideal BTU/scf</u>	<u>Relative Density</u>	<u>Compressibility (Z)</u>
Water Saturated	1,202.00	1,197.00	0.7099	0.9962
Dry	1,221.00	1,217.00	0.7111	0.9966
As Delivered	0.00	0.00	0.0000	0.0000

Water Content (lb/mmsefd) 0.00

Calculated 26/70 Gasoline gpm 0.605

Remarks H2S-FREE BTU's /



Dynergy Midstream Services, L.P.

Gas Analysis Report

Saunders

Plant 146

Producer

Meter No 149022

BLUE FIN 25 #1

Lab: MANLEY GAS TESTING ODESSA TX

Analysis Date 9/13/02 12:00AM

Analyzed By JF

Effective Date 10/1/02 12:00AM

Field Gravity 0.000

Line Pressure 326

Line Flowrate 0

Line Temperature 0

Report No 25738

Sampled By AC

Sample Taken 9/10/02 12:00AM

Sample Type Spot

Cylinder No

Analysis Results Calculated at 14.65 psia and 60.00 degrees F

	<u>Mol %</u>	<u>GPM</u>
Nitrogen	1.347	
Carbon Dioxide	2.900	
Oxygen	0.000	
Water	0.000	
Hydrogen Sulfide	0.000	
Helium	0.000	
Methane	79.271	
Ethane	9.715	2.583
Propane	4.281	1.172
Isobutane	0.576	0.187
Normal Butane	1.123	0.352
IsoPentane	0.265	0.096
Normal Pentane	0.227	0.082
Hexanes	0.295	0.121
Heptanes	0.000	0.000
Octanes +	0.000	0.000
Total	100.000	4.593

<u>Condition</u>	<u>Real BTU/scf</u>	<u>Ideal BTU/scf</u>	<u>Relative Density</u>	<u>Compressibility (Z)</u>
Water Saturated	1,150.00	1,146.00	0.7181	0.9963
Dry	1,170.00	1,166.00	0.7195	0.9967
As Delivered	0.00	0.00	0.0000	0.0000

Water Content (lb/mm scfd) 0.00

Calculated 26/70 Gasoline gpm 0.450

Remarks H2S-FREE BTU's /



NAVAJO REFINING COMPANY
501 E. MAIN
PO BOX 159
ARTESIA, NM 88211-0159
(505) 748-3311

IF YOU HAVE QUESTIONS OR CONCERNS, PLEASE CONTACT KATIE RUIZ AT (505)746-5364

*** Final Statement ***

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004832 TMBR/SHARP DRILLING
P O DRAWER 10970
MIDLAND, TX 79702-7970

TRANSPORTER: NAVAJO REFINING CO.-TRUCK
STATE: NM
COUNTY: LEA
PAYMENT METHOD: Basic

PROPERTY: 00040669 BLUE FIN 25 #1

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OPERATOR'S CRUDE OIL STATEMENT
DECEMBER, 2002

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As of 01/07/03
11:39

ADJUST CODE	TICKET DATE	TICKET NBR	TANK NBR	GVTY	VOLUME	PRICE	GROSS VALUE
	12/09/02	✓ 8056	00061521	57.2	180.25	28.5806	5,151.65
	12/09/02	✓ 8058	00061521	57.2	180.29	28.5806	5,152.80
	12/11/02	✓ 19202	00061520	57.7	174.58	28.5806	4,989.60
	12/11/02	✓ 19204	00061520	57.7	174.60	28.5806	4,990.17
	12/19/02	✓ 8103	00061521	58.3	180.31	28.5806	5,153.37
	12/19/02	✓ 8104	00061521	58.3	180.34	28.5806	5,154.23
	12/02	PROPERTY TOTALS:			1,070.37		30,591.82
				CALC WEIGHTED AVG GRVTY	57.7		
				TRANSPORTATION CHARGES			0.00
				SEVERANCE TAXES			2,554.72
				GROSS DEDUCTS			0.00
				NET VALUE			28,037.10



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004832 TMBR/SHARP DRILLING
P O DRAWER 10970
MIDLAND, TX 79702-7970

TRANSPORTER: NAVAJO REFINING CO.-TRUCK
STATE: NM
COUNTY: LEA
PAYMENT METHOD: Basic

PROPERTY: 00040027 BLUE FIN 24 #1

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OPERATOR'S CRUDE OIL STATEMENT
DECEMBER, 2002

As of 01/07/03
11:39
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ADJUST CODE	TICKET DATE	TICKET NBR	TANK NBR	GVTY	VOLUME	PRICE	GROSS VALUE
	12/02/02	✓ 19157	00017293	65.4	178.21	28.5806	5,093.35
	12/03/02	✓ 8578	00052042	66.3	183.05	28.5806	5,231.68
	12/11/02	✓ 8609	00052042	66.2	192.01	28.5806	5,487.76
	12/19/02	✓ 8651	00052042	66.5	181.48	28.5806	5,186.81
	12/31/02	✓ 19302	00017292	65.0	174.48	28.5806	4,986.74
	12/02	PROPERTY TOTALS:			909.23		25,986.34
				CALC WEIGHTED AVG GVTY	65.9		
				TRANSPORTATION CHARGES			0.00
				SEVERANCE TAXES			2,170.12
				GROSS DEDUCTS			0.00
				NET VALUE			23,816.22