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OIL CONSERVATION DIVISION

CASES NUMBER <u>1284/ + 12860</u> (Clan EXHIBIT _____

- 03/27/01 Called Andy Grooms with Primero Operating (Brannex) and began negotiations to acquire farmin/term assignment.
- 04/25/01 Sent first proposal letter.
- 05/18/01 Sent second proposal letter.
- 06/12/01 Received counter proposal letter from Primero.
- 07/23/01 Final agreement sent to all parties.
- 08/14/01 1st amendment changes date agreement must be accepted.
- 11/30/01 2nd amendment changes language so well did not have to be on farmout lands and contract depth from 12,500' to 13,200'

OIL CONSERVATION DIVISION CASES NUMBER 1284/ and 12860 COM EXHIBIT 2



Ameristate Oil & Gas, Inc. P. O. Box 341449 Austin, Texas 78734

Attention: Mr. Mark Nearburg

Re: Triple Hackle Dragon "25" #1 1815' FNL and 750' FWL W/2 Section 25, T16S, R35E Lea County, New Mexico OIL CONSERVATION DIVISION

CASES NUMBER 1284/ and 128 can EXHIBIT

Gentlemen:

Ocean Energy Inc. hereby proposes to drill a 13,200' Mississippian Test at a location 1815' FNL and 750' FWL of Section 25, T16S, R35E, Lea County, New Mexico. Based upon our most current title information, Ameristate Oil & Gas, Inc. appears to own leasehold interest in the NW/4 of said Section 25. Please advise if this is incorrect.

Ocean respectfully requests that Ameristate Oil & Gas, Inc. participate for its proportionate interest in the proposed well. Enclosed for your review and execution are two (2) copies of the AFE for the above captioned well. Should Ameristate Oil & Gas, Inc. elect to participate in the proposed well, please execute and return one (1) copy of this letter and one (1) AFE well cost estimate. An Operating Agreement will be forwarded for your review and approval if you elect to participate in the proposed well. Also, please provide your well information requirements and the names of personnel to receive reports.

If Ameristate Oil & Gas, Inc. is not interested in participating in drilling the proposed well, please call me at 713-265-6897 to discuss other alternatives.

Thank you for your consideration of this proposal.

Yours very truly,

OCEAN ENERGY, INC.

Derold Maney Senior Land Advisor

_ AMERISTATE OIL & GAS, INC. ELECTS TO PARTICIPATE in the Triple Hackle Dragon "25" #1 Well.

AMERISTATE OIL & GAS, INC. ELECTS NOT TO PARTICIPATE in the Triple Hackle Dragon "25" #1 Well.

By:	
Title:	
Date:	



TMBR/Sharp Drilling, Inc. P. O. Drawer 10970 Midland, Texas 79702

Attention: Mr. Jeff Phillips

Re: Triple Hackle Dragon "25" #1 1815' FNL and 750' FWL W/2 Section 25, T16S, R35E Lea County, New Mexico

Gentlemen:

Ocean Energy Inc. hereby proposes to drill a 13,200' Mississippian Test at a location 1815' FNL and 750' FWL of Section 25, T16S, R35E, Lea County, New Mexico. Based upon our most current title information, TMBR/Sharp Drilling, Inc. appears to own leasehold interest in the NW/4 of said Section 25. Please advise if this is incorrect.

Ocean respectfully requests that TMBR/Sharp Drilling, Inc. participate for its proportionate interest in the proposed well. Enclosed for your review and execution are two (2) copies of the AFE for the above captioned well. Should TMBR/Sharp Drilling, Inc. elect to participate in the proposed well, please execute and return one (1) copy of this letter and one (1) AFE well cost estimate. An Operating Agreement will be forwarded for your review and approval if you elect to participate in the proposed well. Also, please provide your well information requirements and the names of personnel to receive reports.

If TMBR/Sharp Drilling, Inc. is not interested in participating in drilling the proposed well, please call me at 713-265-6897 to discuss other alternatives.

Thank you for your consideration of this proposal.

Yours very truly,

OCEAN ENERGY, INC.

my

Derold Maney Senior Land Advisor

____ TMBR/SHARP DRILLING, INC. ELECTS TO PARTICIPATE in the Triple Hackle Dragon "25" #1 Well.

____ TMBR/SHARP DRILLING, INC. ELECTS NOT TO PARTICIPATE in the Triple Hackle Dragon "25" #1 Well.

By:	
Title:	
Date:	



Fuel Products, Inc. P. O. Box 3098 Midland, Texas 79702

Attention: Mr. Tom Beall

Re: Triple Hackle Dragon "25" #1 1815' FNL and 750' FWL W/2 Section 25, T16S, R35E Lea County, New Mexico

Gentlemen:

Ocean Energy Inc. hereby proposes to drill a 13,200' Mississippian Test at a location 1815' FNL and 750' FWL of Section 25, T16S, R35E, Lea County, New Mexico. Based upon our most current title information, Fuel Products, Inc. appears to own leasehold interest in the NW/4 of said Section 25. Please advise if this is incorrect.

Ocean respectfully requests that Fuel Products, Inc. participate for its proportionate interest in the proposed well. Enclosed for your review and execution are two (2) copies of the AFE for the above captioned well. Should Fuel Products, Inc. elect to participate in the proposed well, please execute and return one (1) copy of this letter and one (1) AFE well cost estimate. An Operating Agreement will be forwarded for your review and approval if you elect to participate in the proposed well. Also, please provide your well information requirements and the names of personnel to receive reports.

If Fuel Products, Inc. is not interested in participating in drilling the proposed well, please call me at 713-265-6897 to discuss other alternatives.

Thank you for your consideration of this proposal.

Yours very truly,

OCEAN ENERGY, INC.

my Derold Maney

Senior Land Advisor

_____ FUEL PRODUCTS, INC. ELECTS TO PARTICIPATE in the Triple Hackle Dragon "25" #1 Well.

____ FUEL PRODUCTS, INC. ELECTS NOT TO PARTICIPATE in the Triple Hackle Dragon "25" #1 Well.

By:	
Title:	
Date:	



Mr. Louis Mazzullo P. O. Box 66657 Albuquerque, New Mexico 87193

Re: Triple Hackle Dragon "25" #1 1815' FNL and 750' FWL W/2 Section 25, T16S, R35E Lea County, New Mexico

Dear Mr. Mazzullo,

Ocean Energy Inc. hereby proposes to drill a 13,200' Mississippian Test at a location 1815' FNL and 750' FWL of Section 25, T16S, R35E, Lea County, New Mexico. Based upon our most current title information, you appear to own leasehold interest in the NW/4 of said Section 25. Please advise if this is incorrect.

Ocean respectfully requests that you participate for your proportionate interest in the proposed well. Enclosed for your review and execution are two (2) copies of the AFE for the above captioned well. Should you elect to participate in the proposed well, please execute and return one (1) copy of this letter and one (1) AFE well cost estimate. An Operating Agreement will be forwarded for your review and approval if you elect to participate in the proposed well. Also, please provide your well information requirements and the names of personnel to receive reports.

If you are not interested in participating in drilling the proposed well, please call me at 713-265-6897 to discuss other alternatives.

Thank you for your consideration of this proposal.

Yours very truly,

OCEAN ENERGY, INC.

aney

Derold Maney Senior Land Advisor

LOUIS MAZZULLO ELECTS TO PARTICIPATE in the Triple Hackle Dragon "25" #1 Well.

____ LOUIS MAZZULLO ELECTS NOT TO PARTICIPATE in the Triple Hackle Dragon "25" #1 Well.

By:	
Title:	
Date:	



David H. Arrington Oil & Gas, Inc. P. O. Box 2071 Midland, Texas 79702

Attention: Mr. David H. Arrington

Re: Triple Hackle Dragon "25" #1 1815' FNL and 750' FWL W/2 Section 25, T16S, R35E Lea County, New Mexico

Gentlemen:

Ocean Energy Inc. hereby proposes to drill a 13,200' Mississippian Test at a location 1815' FNL and 750' FWL of Section 25, T16S, R35E, Lea County, New Mexico. Based upon our most current title information, David H. Arrington Oil & Gas, Inc. appears to own leasehold interest in the NW/4 of said Section 25. Please advise if this is incorrect.

Ocean respectfully requests that David H. Arrington Oil & Gas, Inc. participate for its proportionate interest in the proposed well. Enclosed for your review and execution are two (2) copies of the AFE for the above captioned well. Should David H. Arrington Oil & Gas, Inc. elect to participate in the proposed well, please execute and return one (1) copy of this letter and one (1) AFE well cost estimate. An Operating Agreement will be forwarded for your review and approval if you elect to participate in the proposed well. Also, please provide your well information requirements and the names of personnel to receive reports.

If David H. Arrington Oil & Gas, Inc. is not interested in participating in drilling the proposed well, please call me at 713-265-6897 to discuss other alternatives.

Thank you for your consideration of this proposal.

Yours very truly,

OCEAN ENERGY, INC.

Derold Maney

Senior Land Advisor

DAVID H. ARRINGTON OIL & GAS, INC. ELECTS TO PARTICIPATE in the Triple Hackle Dragon "25" #1 Well.

DAVID H. ARRINGTON OIL & GAS, INC. ELECTS NOT TO PARTICIPATE in the Triple Hackle Dragon "25" #1 Well.

By:	
Title:	
Date:	

Ocean Energy

OUS MAZOULO, INC. Mr. Louis Mazzullo P. O. Box 66657 Albuquerque, New Mexico 87193

Re: Triple Hackle Dragon "25" #1 1815' FNL and 750' FWL W/2 Section 25, T16S, R35E Lea County, New Mexico

Dear Mr. Mazzullo,

Ocean Energy Inc. hereby proposes to drill a 13,200' Mississippian Test at a location 1815' FNL and 750' FWL of Section 25, T16S, R35E, Lea County, New Mexico. Based upon our most current title information, you appear to own leasehold interest in the NW/4 of said Section 25. Please advise if this is incorrect.

Ocean respectfully requests that you participate for your proportionate interest in the proposed well. Enclosed for your review and execution are two (2) copies of the AFE for the above captioned well. Should you elect to participate in the proposed well, please execute and return one (1) copy of this letter and one (1) AFE well cost estimate. An Operating Agreement will be forwarded for your review and approval if you elect to participate in the proposed well. Also, please provide your well information requirements and the names of personnel to receive reports.

If you are not interested in participating in drilling the proposed well, please call me at 713-265-6897 to discuss other alternatives.

Thank you for your consideration of this proposal.

Yours very truly,

OCEAN ENERGY, INC.

aney

Derold Maney Senior Land Advisor

OIL CONSERVATION	
CASE NUMBER 12841	4-112860
Clean EXHIBIT	3B -

LOUIS MAZZULLO ELECTS TO PARTICIPATE in the Triple Hackle Dragon "25" #1 Well.

X	LOUIS MAZZULLO ELECTS NOT TO PARTICIPATE in the Triple Hackle Dragon "25" #1 Well.
By:	Yours MUMIN.
Title:	- Aswar
Date:	

D: SPECT: NTY/STATE:	Other Permian - 5620 LEASE Eidson Ranch WOR	E DATE: 01/25/2002 /WELL: Triple Hackle Dragon K TYPE: Development Drill & Co CE LOC: 1,815' FNL & 750' FW	25 - 1 E mplete	AFE NO: ST. START DATE ORIG. DEPT:	NA 04/01/02 Drilling	
PERTY NO.:	NA BTM HO Ocean Energy Inc. GEOLOGIC OBJ	LE LOC: Same ECTIVE: Strawn, Brunson, Mo		DEPTH: COORDINATOR:		13200' TVĐ
L DESCRIPTIC	IN: Section 25, T165, R35E the Eidson Ranch 22-1 as a development well to :	13.200' MD/TVD. The plan cal	Is for drilling = 17	-1/7" surface bol	e to 500' and re	ttinn 13-39"
g. Then drillin	g an 11" intermediate hole to 5000' and setting 8	-5/8" casing. Then drilling a	7-7/8" production	hole to 13,200'.	The well will be	evaluated by mud
	reline logs. If suscessful, 5-1/2" production casin XCD polymer mud system with chlorides above a				acker and 2-3/8	8" tubing after
ACCOUNT	DESCRIPTION	ATED INTANGIBLE EXP	ENSES Supplement	COMPLETE	Cupplement	TOTAL
	LOCATION COSTS	\$50,000	supplement \$0	\$5,000	Supplement \$0	\$55,000
1 / 222 - 020	RIG COSTS	\$408,500	\$0	\$47,000	\$0	\$455,500
/ 222 - 025	MOB / DEMOB RIG COSTS	\$50,000	\$0	\$0	\$0	\$50,000
221-027		\$0	\$0	<u>+0</u>	t 0	\$0
L / 222 - 030 L / 222 - 040	SHOREBASE SERVICES	\$66,700	\$0 \$0	\$0	\$0 \$0	\$0 \$69,800
221-050	DIRECTIONAL SERVICES	\$0	\$0	40/200		\$0
222 - 060	DOWNHOLE COMPLETION SERVICES			\$111,000	\$0	\$111,000
/ 222 - 070		\$0	\$0	\$0	\$0	\$0
/ 222 - 080 / 222 - 090	CEMENT AND SERVICES	\$27,000	\$0 \$0	\$28,000	\$0 \$0	\$55,000
21 - 093	OPEN HOLE LOG / LWD	\$50,000	\$0	↓\$U	<u>↓ </u>	\$44,500 \$50,000
/ 222 - 097	CASED HOLE LOG / MECH WIRELINE	\$0	\$0	\$5,000	\$0	\$5,000
/ 222 - 100	TRANSPORTATION - LAND	\$15,800	\$0	\$8,500	\$0	\$24,300
	TRANSPORTATION - AIR	\$0	\$0	\$0	\$0	\$0
05/222-095 / 222 - 110	TRANSPORTATION - MARINE BITS, REAMERS AND STABILIZERS	\$0	\$0 \$0	\$0	\$0	\$0
/ 222 - 110	EQUIPMENT RENTAL	\$75,500	\$0 \$0	\$2,500 \$5,300	\$0 \$0	\$78,000
/ 222 - 130	MUD / FLUIDS / CHEMICALS	\$50,000	\$0	\$3,800	\$0	\$53,800
/ 222 - 140	CONTRACT LABOR	\$71,200	\$0	\$40,500	\$0	\$111,700
/ 222 - 160	COMMUNICATIONS	\$6,500	\$0	\$500	\$0	\$7,000
/ 222 - 170 / 222 - 180	OVERHEAD INSURANCE	\$15,100	<u>\$0</u> \$0	\$0	\$0	\$15,100
/ 222 - 180	CASING / TUBING / HMR / EQ & SERVICE	\$1,300	\$0 \$0	\$0	\$0	\$1,300 \$22,500
222 - 200	MISCELLANEOUS	\$2,000	\$0	\$0	\$0	\$2,000
21 - 210	P&A EXPENSE	\$0	\$0			\$0
222 - 220	COMPANY LABOR	\$0	\$0	\$0	\$0	\$0
222 - 230		\$16,000	\$0	\$0	\$0	\$16,000
1 - 240 222 - 250	DRILL SITE G&G	\$2,200	\$0 \$0	\$0 \$0	\$0	\$2,200
222 - 250	SUB-TOTAL INTANGIBLE	\$1,040,300	\$0	\$270,200	\$0	\$1,310,500
100995	CONTINGENCIES 10% (D) 5% (\$D	\$27,020	\$0	\$1,510,500
	TOTAL INTANGIBLES:	\$1,144,330	\$0	\$297,220	\$0	\$1,441,550
		MATED TANGIBLE EXPE				
	TUBULARS SIZE DEPTH FOOTAGE	· · · · · · · · · · · · · · · · ·			i	
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	Caisson 0.000 0 0 20.000 60 60	\$0 \$2,100	\$0 \$0	\$0	\$0	J
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	Caisson 0.000 0 0 20.000 60 60	\$0 \$2,100 \$0 \$0 \$0 \$8,400	\$0 \$0	\$ 0	<u>\$0</u>	J
	Caisson 0.000 0 0 20.000 60 60 0.000 0 0 13.375 500 500 8.625 5000 5000	\$0 \$2,100 \$0 \$3,400 \$72,300 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 	<u>\$0</u>	l
	Caisson 0,000 0 0 20,000 60 60 0,000 0 0 13,375 500 500 8,625 5000 5000 0,000 0 0	\$0 \$2,100 \$2,100 \$8,400 \$72,300 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 	<u>\$0</u>]
26 - 010	Caisson 0.000 0 0 20.000 60 60 0.000 0 0 13.375 500 500 8.625 5000 5000 0.000 0 0 0.000 0 0 0.000 0 0 0.000 0 0 TUBULARS - DRILLING 0	\$0 \$2,100 \$0 \$3,400 \$72,300 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0			\$82,800
26 - 010	Caisson 0,000 0 0 20,000 60 60 0,000 0 0 13,375 500 500 8,625 5000 5000 0,000 0 0 0,000 0 0 0,000 0 0 10,000 0 0 10,000 0 0	\$0 \$2,100 \$2,100 \$8,400 \$72,300 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0	\$0	\$82,800
26 - 010	Caisson 0.000 0 0 20.000 60 60 0.000 0 0 13.375 500 500 8.625 5000 5000 0.000 0 0 0.000 0 0 0.000 0 0 0.000 0 0 TUBULARS - DRILLING 0	\$0 \$2,100 \$2,100 \$8,400 \$72,300 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0			\$82,800
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27 - 010 / 227 - 020	Caisson 0.000 0 0 20.000 60 60 0.000 0 0 13.375 500 500 13.375 500 500 8.625 5000 5000 0.000 0 0 0.000 0 0 0.000 0 0 0.000 0 0 13200 13200 13100 2.375 13200 13100 TUBULARS - COMPLETION WELLHEAD EQUIPMENT	3 50 3 52,100 3 50 5 84,000 5 72,300 5 0 5 82,800 5 82,800 5 82,800 5 813,000 5 18,000	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$110,200 \$36,500 \$146,700 \$18,000	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$146,700 \$36,000
27 - 010 / 227 - 020 / 227 - 030	Caisson 0,000 0 0 20,000 60 60 0,000 0 0 13,375 500 500 8,625 5000 5000 0,000 0 0 0,000 0 0 0,000 0 0 1000 0 0 1000 0 0 5,500 13200 13200 2,375 13200 13100 TUBULARS - COMPLETION WELLHEAD EQUIPMENT DOWNHOLE EQUIPMENT DOWNHOLE EQUIPMENT	\$0 \$2,100 \$1 \$8,400 \$72,300 \$0 \$0 \$0 \$8,82,800 \$2,800 \$0 \$0 \$82,800	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$110,200 \$36,500 \$146,700 \$18,000 \$19,500	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$146,700 \$36,000 \$22,500
27 - 010 / 227 - 020 / 227 - 030 27 - 050	Caisson 0.000 0 0 20.000 60 60 0.000 0 0 13.375 500 500 13.375 500 500 8.625 5000 0 0.000 0 0 0.000 0 0 0.000 0 0 1UBULARS - DRILLING 0 0 2.375 13200 13200 2.375 13200 13100 TUBULARS - COMPLETION WELLHEAD EQUIPMENT DOWNHOLE EQUIPMENT DOWNHOLE EQUIPMENT LEASE SURFACE EQUIPMENT LEASE SURFACE EQUIPMENT	3 \$0 3 \$2,100 5 \$4 5 \$4 5 \$8,400 5 \$72,300 5 \$0 5 \$82,800 5 \$80,800 5 \$80,8000 5 \$80,8000 5 \$80,8000 5 \$80,80000 5 \$80,80000000000000000000000000000000000	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$110,200 \$36,500 \$146,700 \$18,000 \$19,500 \$49,000	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$146,700 \$36,000 \$22,500 \$49,000
27 - 010 / 227 - 020 / 227 - 030 27 - 050 27 - 080	Caisson 0,000 0 0 20,000 60 60 0,000 0 0 13,375 500 500 13,375 500 500 8,625 5000 0 0,000 0 0 0,000 0 0 0,000 0 0 13200 13200 13200 2,375 13200 13100 TUBULARS - COMPLETION WELLHEAD EQUIPMENT DOWNHOLE EQUIPMENT LEASE SUIPMENT LEASE SUIPMEAT VALVES, PIPES AND FITTINGS	3 \$0 3 \$2,100 5 \$4 5 \$4 5 \$8,400 5 \$72,300 5 \$0 5 \$82,800 5 \$80,800 5 \$80,8000 5 \$80,8000 5 \$80,8000 5 \$80,80000 5 \$80,80000000000000000000000000000000000	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$110,200 \$36,500 \$18,000 \$19,500 \$49,000 \$49,000 \$5,000	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$146,700 \$36,000 \$22,500 \$49,000 \$5,000
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Ameristate Oil & Gas, Inc. P. O. Box 341449 Austin, Texas 78734

Attention: Mr. Mark Nearburg

Re: Triple Hackle Dragon "25" #2 1980' FWL and 1980' FSL W/2 Section 25, T16S, R35E Lea County, New Mexico

Gentlemen:

Ocean Energy Inc. hereby proposes to drill a 13,200' Mississippian Test at a location 1980' FWL and 1980' FSL of Section 25, T16S, R35E, Lea County, New Mexico. Based upon our most current title information, Ameristate Oil & Gas, Inc. appears to own leasehold interest in the NW/4 of said Section 25. Please advise if this is incorrect.

Ocean respectfully requests that Ameristate Oil & Gas, Inc. participate for its proportionate interest in the proposed well. Enclosed for your review and execution are two (2) copies of the AFE for the above captioned well. Should Ameristate Oil & Gas, Inc. elect to participate in the proposed well, please execute and return one (1) copy of this letter and one (1) AFE well cost estimate. An Operating Agreement will be forwarded for your review and approval if you elect to participate in the proposed well. Also, please provide your well information requirements and the names of personnel to receive reports.

If Ameristate Oil & Gas, Inc. is not interested in participating in drilling the proposed well, please call me at 713-265-6897 to discuss other alternatives.

Thank you for your consideration of this proposal.

Yours very truly,

OCEAN ENERGY, INC.

Derold Maney Senior Land Advisor

OIL CONSERVATION DIVISION

CASES NUMBER 12841 and 12860

AMERISTATE OIL & GAS, INC. ELECTS TO PARTICIPATE in the Triple Hackle Dragon "25" #2 Well.

_ AMERISTATE OIL & GAS, INC. ELECTS NOT TO PARTICIPATE in the Triple Hackle Dragon "25" #2 Well.

By:	
Title:	
Date:	



TMBR/Sharp Drilling, Inc. P. O. Drawer 10970 Midland, Texas 79702

Attention: Mr. Jeff Phillips

Re: Triple Hackle Dragon "25" #2 1980' FWL and 1980' FSL W/2 Section 25, T16S, R35E Lea County, New Mexico

Gentlemen:

Ocean Energy Inc. hereby proposes to drill a 13,200' Mississippian Test at a location 1980' FWL and 1980' FSL of Section 25, T16S, R35E, Lea County, New Mexico. Based upon our most current title information, TMBR/Sharp Drilling, Inc. appears to own leasehold interest in the NW/4 of said Section 25. Please advise if this is incorrect.

Ocean respectfully requests that TMBR/Sharp Drilling, Inc. participate for its proportionate interest in the proposed well. Enclosed for your review and execution are two (2) copies of the AFE for the above captioned well. Should TMBR/Sharp Drilling, Inc. elect to participate in the proposed well, please execute and return one (1) copy of this letter and one (1) AFE well cost estimate. An Operating Agreement will be forwarded for your review and approval if you elect to participate in the proposed well. Also, please provide your well information requirements and the names of personnel to receive reports.

If TMBR/Sharp Drilling, Inc. is not interested in participating in drilling the proposed well, please call me at 713-265-6897 to discuss other alternatives.

Thank you for your consideration of this proposal.

Yours very truly,

OCEAN ENERGY, INC.

any Derold Maney

Senior Land Advisor

TMBR/SHARP DRILLING, INC. ELECTS TO PARTICIPATE in the Triple Hackle Dragon "25" #2 Well.

TMBR/SHARP DRILLING, INC. ELECTS NOT TO PARTICIPATE in the Triple Hackle Dragon "25" #2 Well.

By:	
Title:	
Date:	



Fuel Products, Inc. P. O. Box 3098 Midland, Texas 79702

Attention: Mr. Tom Beall

Re: Triple Hackle Dragon "25" #2 1980' FWL and 1980' FSL W/2 Section 25, T16S, R35E Lea County, New Mexico

Gentlemen:

Ocean Energy Inc. hereby proposes to drill a 13,200' Mississippian Test at a location 1980' FWL and 1980' FSL of Section 25, T16S, R35E, Lea County, New Mexico. Based upon our most current title information, Fuel Products, Inc. appears to own leasehold interest in the NW/4 of said Section 25. Please advise if this is incorrect.

Ocean respectfully requests that Fuel Products, Inc. participate for its proportionate interest in the proposed well. Enclosed for your review and execution are two (2) copies of the AFE for the above captioned well. Should Fuel Products, Inc. elect to participate in the proposed well, please execute and return one (1) copy of this letter and one (1) AFE well cost estimate. An Operating Agreement will be forwarded for your review and approval if you elect to participate in the proposed well. Also, please provide your well information requirements and the names of personnel to receive reports.

If Fuel Products, Inc. is not interested in participating in drilling the proposed well, please call me at 713-265-6897 to discuss other alternatives.

Thank you for your consideration of this proposal.

Yours very truly,

OCEAN ENERGY, INC.

anus Derold Maney

Senior Land Advisor

____ FUEL PRODUCTS, INC. ELECTS TO PARTICIPATE in the Triple Hackle Dragon "25" #2 Well.

___ FUEL PRODUCTS, INC. ELECTS NOT TO PARTICIPATE in the Triple Hackle Dragon "25" #2 Well.

By:	· · · · · · · · · · · · · · · · ·
Title:	
Date:	



Mr. Louis Mazzullo P. O. Box 66657 Albuquerque, New Mexico 87193

Re: Triple Hackle Dragon "25" #2 1980' FWL and 1980' FSL W/2 Section 25, T16S, R35E Lea County, New Mexico

Gentlemen:

Ocean Energy Inc. hereby proposes to drill a 13,200' Mississippian Test at a location 1980' FWL and 1980' FSL of Section 25, T16S, R35E, Lea County, New Mexico. Based upon our most current title information, you appear to own leasehold interest in the NW/4 of said Section 25. Please advise if this is incorrect.

Ocean respectfully requests that you participate for your proportionate interest in the proposed well. Enclosed for your review and execution are two (2) copies of the AFE for the above captioned well. Should you elect to participate in the proposed well, please execute and return one (1) copy of this letter and one (1) AFE well cost estimate. An Operating Agreement will be forwarded for your review and approval if you elect to participate in the proposed well. Also, please provide your well information requirements and the names of personnel to receive reports.

If you are not interested in participating in drilling the proposed well, please call me at 713-265-6897 to discuss other alternatives.

Thank you for your consideration of this proposal.

Yours very truly,

OCEAN ENERGY, INC.

Derold Maney

Senior Land Advisor

_ LOUIS MAZZULLO ELECTS TO PARTICIPATE in the Triple Hackle Dragon "25" #2 Well.

___ LOUIS MAZZULLO ELECTS NOT TO PARTICIPATE in the Triple Hackle Dragon "25" #2 Well.

By:	
Title:	
Date:	



David H. Arrington Oil & Gas, Inc. P. O. Box 2071 Midland, Texas 79702

Attention: Mr. David H. Arrington

Re: Triple Hackle Dragon "25" #2 1980' FWL and 1980' FSL W/2 Section 25, T16S, R35E Lea County, New Mexico

Gentlemen:

Ocean Energy Inc. hereby proposes to drill a 13,200' Mississippian Test at a location 1980' FWL and 1980' FSL of Section 25, T16S, R35E, Lea County, New Mexico. Based upon our most current title information, David H. Arrington Oil & Gas, Inc. appears to own leasehold interest in the NW/4 of said Section 25. Please advise if this is incorrect.

Ocean respectfully requests that David H. Arrington Oil & Gas, Inc. participate for its proportionate interest in the proposed well. Enclosed for your review and execution are two (2) copies of the AFE for the above captioned well. Should David H. Arrington Oil & Gas, Inc. elect to participate in the proposed well, please execute and return one (1) copy of this letter and one (1) AFE well cost estimate. An Operating Agreement will be forwarded for your review and approval if you elect to participate in the proposed well. Also, please provide your well information requirements and the names of personnel to receive reports.

If David H. Arrington Oil & Gas, Inc. is not interested in participating in drilling the proposed well, please call me at 713-265-6897 to discuss other alternatives.

Thank you for your consideration of this proposal.

Yours very truly,

OCEAN ENERGY, INC.

Derold Maney Senior Land Advisor

- DAVID H. ARRINGTON OIL & GAS, INC. ELECTS TO PARTICIPATE in the Triple Hackle Dragon "25" #2 Well.
- DAVID H. ARRINGTON OIL & GAS, INC. ELECTS NOT TO PARTICIPATE in the Triple Hackle Dragon "25" #2 Well.

By:	
Title:	
Date:	

OIL CONSERVATION DIVISION

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 2040 South Pacheoo, Santa Fe, NM 87505

CASES NUMBER 1284/ and 12860 State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505

Submit	to appropriate District Office
	State Lease - 6 Copies
	Fee Lease - 5 Copies

EXHIB Revised March 17, 1999

AMENDED REPORT

Form C-101

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te: 3/28/02			Phone: (713) 265-6834		Condition	ss of Ap	proval:					
						Attached							

DISTRICT 1 P. O. Box 1980 Hobbs, NM 88241-1980

DISTRICT II P. O. Drower DD Artesic, NM 88211-0719

DISTRICT III 1000 Rio Brazas Rd. Aztec, NM 87410

State of New Mexico Energy, Minerals, and Natural Resources Department

Ferm C-102 Revised 02-10-94

instructions on bock

Submit to the Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

AMENDED REPORT

OIL	CC)NS	ERV	ATION	DIVISION
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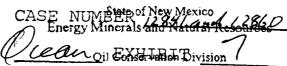
OIL CONSERVATION DIVISION

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District JV 2040 South Pacheco, Sama Fe, NM 87505

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2040 South Pacheco Santa Fe, NM 87505 Form C-101 Revised March 17, 1999

Submit to appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

____ AMENDED REPORT

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²² I hereby certify that the information given above is true and complete to the					OIL CONSERVATION DIVISION									
best of my knowledge and belief. Signature: Allance, Mr. M. elle						Appro	ved by:					· • • • • • • • • • • • • • • • • • • •		
Printed name			<u>.</u>			Title:			••••••••••••••••••••••••••••••••••••••					
Title: Regulat						Approval Date: Expiration Date:								
Dete: 4/29/02			Phone: (713)	265-6834	_ _	Conditions of Approval:								

Attached

DISTRICT I 1985 N. Proach Dr., Sobba, MK 20240 DISTRICT II 811 South First, Artoria, NM 88210

DISTRICT III 1000 Rio Brazon Rd., Atlan, NM 87410

DISTRICT IV 2010 South Pacheno, Santa Pe, NR 87505

State of New Mexico

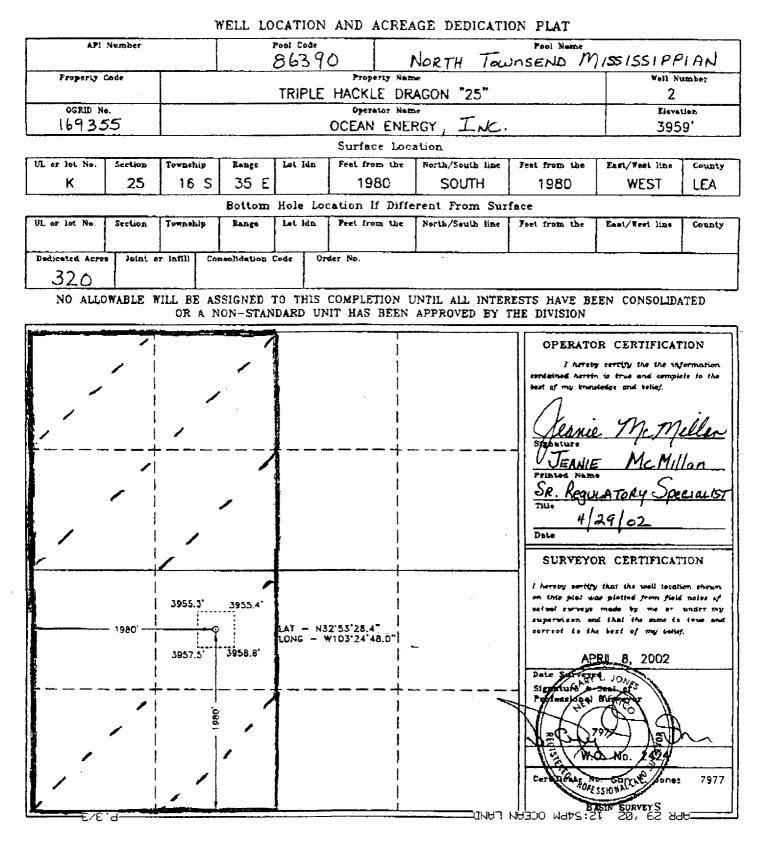
Energy, Minerals and Natural Resources Department

Form C-102 Revised March 17, 1999

Submit to Appropriate District Office State Leass - 4 Copies For Lease - 3 Copies

OIL CONSERVATION DIVISION 2040 South Pecheco Santa Fe, New Mexico 87504-2088

D AMENDED REPORT



BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF OCEAN ENERGY, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

Case No. 12,841

AFFIDAVIT REGARDING NOTICE

STATE OF NEW MEXICO

) ss.

}

COUNTY OF SANTA FE

James Bruce, being duly sworn upon his oath, deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters set forth herein.

2. I am an attorney for Applicant.

3. Applicant has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the Application filed herein.

4. Notice of the Application was provided to the interest owners at their correct addresses by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Exhibit A.

5. Applicant has complied with the notice provisions of Division Rule 1207.

James Bruce

SUBSCRIBED AND SWORN TO before this <u>15th</u> day of May, 2002, by James Bruce.

Notary Public

My Commission Expires: 3/14.2005

OIL CONSERVATION DIVISION

CASES NUMBER 12841 441 12860 Clan EXHIBIT

JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

324 MCKENZIE STREET SANTA FE, NEW MEXICO 87501

(505) 982-2043 (505) 982-2151 (FAX)

February 25, 2002

CERTIFIED MAIL RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

Ladies and Gentlemen:

Enclosed is an application for compulsory pooling, filed with the New Mexico Oil Conservation Division by Ocean Energy, Inc., regarding the W% of Section 25, Township 16 South, Range 35 East, NMPM, Lea County, New Mexico. This application is scheduled to be heard at 8:00 a.m. on Thursday, March 21, 2002 at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. As an interest owner in the proposed well, you have the right to appear at the hearing and participate in the case. Failure to appear at the hearing will preclude you from contesting this matter at a later date.

You are required to notify the Division, and the undersigned, by Friday, March 15, 2002, if you intend to enter an appearance and participate in the case.

Very truly yours,

ames Bruce

Attorney for Ocean Energy, Inc.



EXHIBIT A

David H. Arrington Oil & Gas, Inc. P.O. Box 2071 Midland, Texas 79702

Attention: David H. Arrington

Ameristate Oil & Gas, Inc. P.O. Box 341449 Austin, Texas 78734

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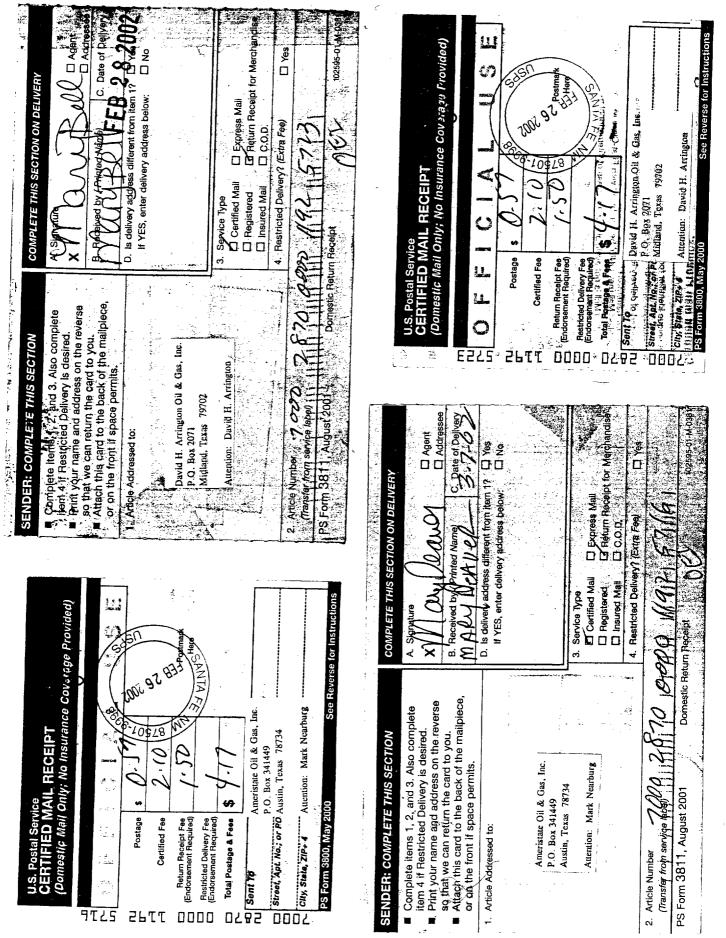
Attention: Mark Nearburg

TMBR/Sharp Drilling Inc. P.O. Box 10970 Midland, Texas 79702 Attention: Jeff Phillips

Fuel Products, Inc.¹ P.O. Box 3098 Midland, Texas 79702

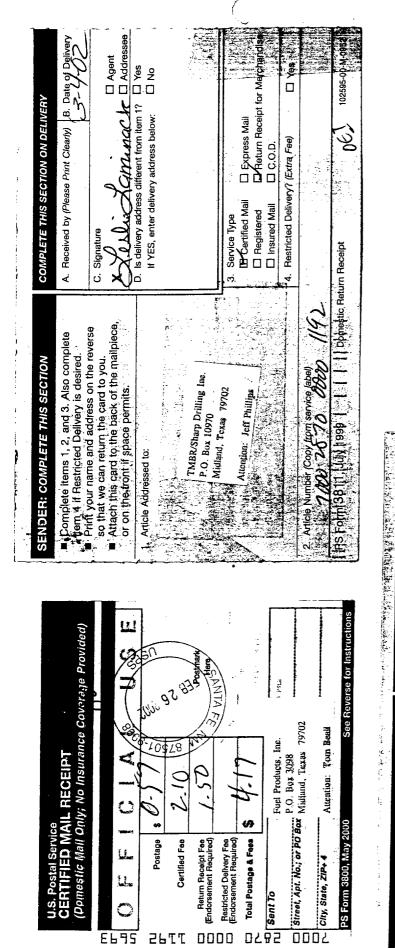
Attention: Tom Beall

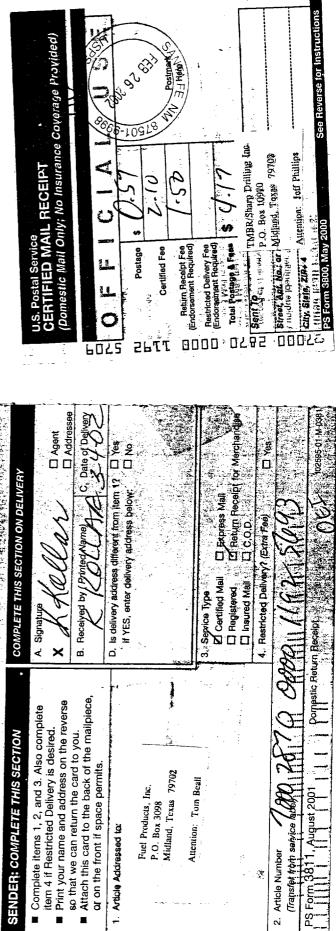
Louis Mazzullo P.O. Box 66657 Albuquerque, New Mexico 87193



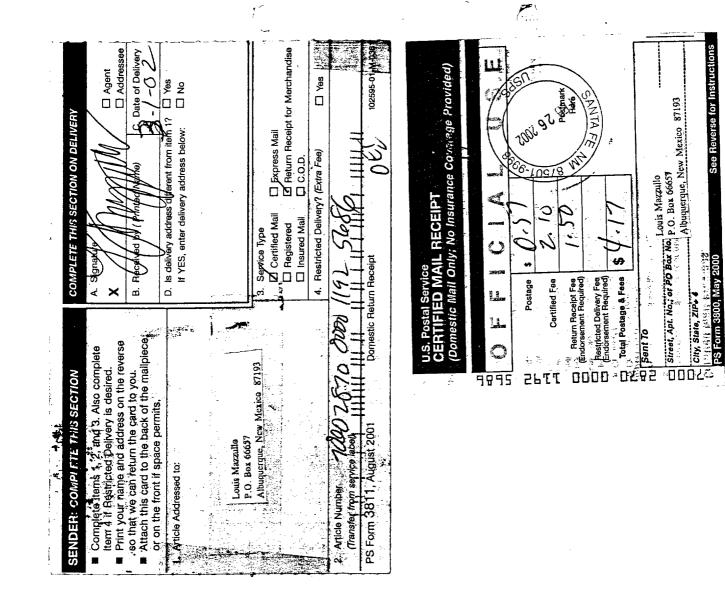
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BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF OCEAN ENERGY, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

Case No. 12,860

AFFIDAVIT REGARDING NOTICE

STATE OF NEW MEXICO)) ss. COUNTY OF SANTA FE

James Bruce, being duly sworn upon his oath, deposes and states:

I am over the age of 18, and have personal knowledge of 1. the matters set forth herein.

I am an attorney for Applicant. 2.

Applicant has conducted a good faith, diligent effort to 3. find the names and correct addresses of the interest owners entitled to receive notice of the Application filed herein.

Notice of the Application was provided to the interest 4. owners at their correct addresses by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Exhibit A.

Applicant has complied with the notice provisions of 5. Division Rule 1207.

James Bruce

SUBSCRIBED AND SWORN TO before me this _____ day of May, 2002, by James Bruce.

Notary Public

My Commission Expires: 3/14/2005

OIL CONSERVATION DIVISION

CASES/NUMBER /284/ and 12860 en exhibit

JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

324 MCKENZIE STREET SANTA FE, NEW MEXICO 87501

(505) 982-2043 (505) 982-2151 (FAX)

April 9, 2002

CERTIFIED MAIL RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

Ladies and Gentlemen:

Enclosed is an application for compulsory pooling, filed with the New Mexico Oil Conservation Division by Ocean Energy, Inc., regarding the W½ of Section 25, Township 16 South, Range 35 East, NMPM, Lea County, New Mexico. This application is scheduled to be heard at 8:00 a.m. on Thursday, May 2, 2002 at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, although the Division may set a special hearing date. As an interest owner in the proposed well, you have the right to appear at the hearing and participate in the case. Failure to appear at the hearing will preclude you from contesting this matter at a later date.

You are required to notify the Division, and the undersigned, by Friday, April 26, 2002, if you intend to enter an appearance and participate in the case.

Very truly yours,

lames Bruce

Attorney for Ocean Energy, Inc.



EXHIBIT A

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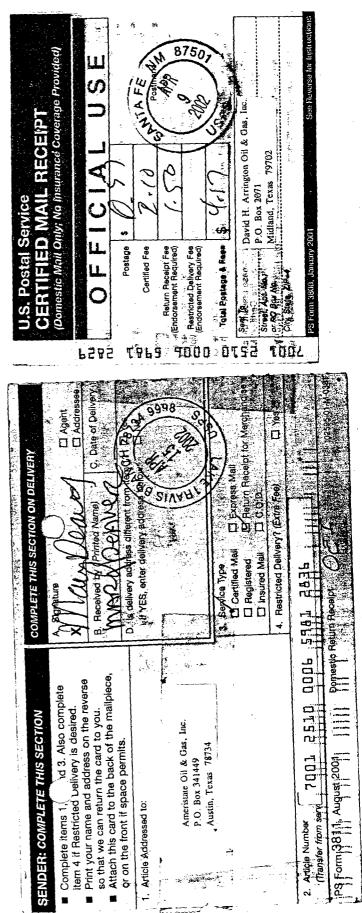
David H. Arrington Oil & Gas, Inc. P.O. Box 2071 Midland, Texas 79702 Attention: David H. Arrington Ameristate Oil & Gas, Inc. P.O. Box 341449 Austin, Texas 78734 Attention: Mark Nearburg TMBR/Sharp Drilling Inc. P.O. Box 10970 Midland, Texas 79702 Attention: Jeff Phillips • Fuel Products, Inc. P.O. Box 3098 Midland, Texas 79702 Attention: Tom Beall ۰.

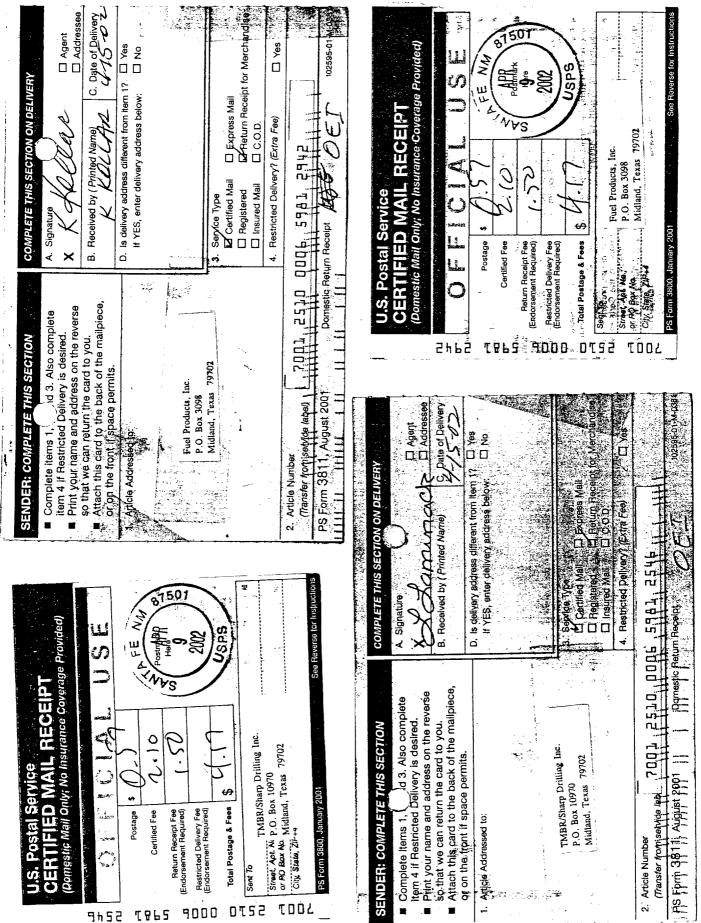
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> Louis Mazzullo P.O. Box 66657 Albuquerque, New Mexico 87193

D Agent Date of Delivery 5 C Express Mail 102595-01-Yes D Yes 2 D COMPLETE THIS SECTION ON DELIVERY D. Is delivery address different from item 1? Ö If YES, enter delivery address below: (Transfer from service lebel (1700) 25101 000H 5981, 2828, 111 11 Restricted Delivery? (Extra Fee) * signature Slout gu D C.O.D Received by (Printed Name) う の Service Type Registered
 Insured Mail 1997 1997 1997 Domestic Return Receipt ß 4 e, Attach this card to the back of the maliplece Print your name and address on the reverse David H. Arrington Oil & Gas, Inc. hd 3. Also complete and the second second SENDER: COMPLETE THIS SECTION so that we can return the card to you. Midland, Texas 79702 and on the front if space permits. PS Form 3811, August 2001 P.O. Box 2071 Article Addressed to: Article Number dir 8750 tevense tor instruction -JM 1 HI ALLA Sostmark DP (Domestic Mail Only; No Insurance Coverage Provided) Ш 2002 Sass Here S İ **CERTIFIED MAIL RECEIP1** Ameristate Oil & Gas, Inc. Austin, Texas 78734 Ĵ 0 P.O. Box 341449 ٢ 2 . N \bigcirc **U.S. Postal Serv** PS Form 3800, January 2001 L **Total Postage & Fees** Restricted Delivery Fee (Endorsement Required) Return Receipt Fee (Endorsement Required) Postage Certified Fee U. City, State, ZiP+4 Street, Apt. No.; or PD Box No. Sent To 1002 9000 -0125 5836 1865







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BRANEX RESOURCES, INC. POST OFFICE BOX 2328 ROSWELL, NEW MEXICO 88202-2328 (505) 627-0612 • Fax (505) 627-6353

January 29, 2002

Dale Douglas, CPL David H. Arrington Oil & Gas, Inc. P.O. Box 2071 Midland, Texas 79702

Phil Brewer Esquire Attorney for TMBR/Sharp Drilling, Inc. P.O. Box 298 Roswell, New Mexico 88202-0298

Derold Maney, Senior Landman Ocean Energy, Inc. 1001 Fannin, Suite 1600 Houston, Texas 77002-6794 OIL CONSERVATION DIVISION CASES NUMBER 1284/ and 12860 Olean EXHIBIT 9

RE: Compulsory Pooling Application of TMBR/Sharp Drilling, Inc. dated January 25, 2002 for a "Mississippian Test" and to form a N/2, spacing unit in Section 25, T16S-R35E, and Well Proposal and AFE of David H. Arrington Oil & Gas, Inc. dated January 24, 2002 for a 12,750 Mississippian Test and to form a E/2, spacing unit in Section 25, T16S-R35E, Lea County, New Mexico;

Gentlemen:

Branex Resources, Inc. ("BRI") is in receipt of both of the captioned proposals and or documents relative to the fee simple net mineral interests that it owns in the W/2NE/4, Section 25, T16S-R35E. David H. Arrington Oil & Gas Inc. has already staked its "Triple Hackle Dragon 25" well to be located 1815' FNL & 750' FWL Section 25, T16S-R35E, NMPM, Lea County, New Mexico. This well was proposed in July 2001 and the State of New Mexico has apparently already issued an approved drilling permit for this well specifying a W/2, Section 25 spacing unit. Due to the fact that Arrington has an approved drilling permit for the W/2, Section 25, <u>BRI would only agree to either participate or to farmout to a Mississippian Test well that would dedicate the E/2, Section 25</u>.

Various BRI leasehold interests located in the SW/4, Section 25 are presently farmed out to Ocean Energy, Inc. and said farmout calls for an initial test well to be drilled on or before July 1, 2002. It is our understanding that Ocean Energy, Inc. is going to take over the operations of the Triple Hackle Dragon 25 well. We are advised of a leasehold title dispute that exists between Arrington and TMBR/Sharp concerning the NW/4, Section 25 and we have no opinion on that matter. We have however categorically stated and we reaffirm herein, that we will not extend said July 1, 2002 spud date for the initial test well, which will comprise the W/2, Section 25. We believe that both seismic and geology indicate that the W/2 spacing unit is appropriate for the first well to be drilled Section 25. Regardless of the status of the Arrington/TMBR-Sharp title dispute, BRI will seek to be allowed to enjoy its correlative rights afforded by its leasehold interests in the SW/4, 25 insofar as maintaining a W/2, Section 25 spacing unit is concerned. BRI will support a second well in Section 25, but only if said well is drilled on an E/2, spacing unit. We will monitor the situation as it develops and will make a participation/farmout decision at the appropriate time. Thank you.

Yours truly.

I andre Broom

F. Andrew Grooms CPL

/ag

