

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON Governor Joanna Prukop Cabinet Secretary

April 3, 2003

Lori Wrotenbery Director Oil Conservation Division

Mr. William F. Carr Holland & Hart Attorneys at Law Post Office Box 2208 Santa Fe, New Mexico 87504-2208

Dear Mr. Carr:

Based upon the reasons stated in your letter of March 31, 2003, and in accordance with the provisions of Division Order No. R-11806, Kestrel, Inc., the designated operator of the Petrocap, Inc. Stevenson Well No. 1 located in Unit H of Section 22, Township 4 South, Range 31 East, NMPM, is hereby granted an additional extension of time until July 31, 2003, in which to commence drilling the well pooled by this order.

Sincerely,

For Wrotenberry

Division Director

fd/

cc: Case No. 12887 OCD – Hobbs

HOLLAND & HART LLP

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March 31, 2003

HAND DELIVERED

TELEPHONE (505) 988-4421 FACSIMILE (505) 983-6043

William F. Carr

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MAR 3 1 2003

RECEVED

Lori Wrotenbery, Director Oil Conservation Division New Mexico Department of Energy, Minerals and Natural Resources 2040 South Pacheco Street Santa Fe, New Mexico 87505

The Conservation Division

Re: <u>Oil Conservation Division Case No. 12887</u>: Application of Petrocap, Inc. for compulsory pooling Roosevelt County, New Mexico.

Dear Ms. Wrotenbery;

On August 6, 2002, the Division entered Order No. R-11806 which granted the application of Petrocap, Inc. in the above-referenced case and pooled all uncommitted interests from the surface to the base of the Basal Penn Unconformity Sand formation underlying the N/2 of Section 22, Township 4 South, Range 31 East, NMPM, Roosevelt County, New Mexico in the following manner:

The N/2, forming a standard 320-acre gas spacing and proration unit for all formations or pools spaced on 320-acres within this vertical extent.

The NE/4, forming a standard 160-acre gas spacing and proration unit for all formations or pools spaced on 160-acre within this vertical extent.

The S/2 NE/4, forming a standard 80-acre spacing and proration unit for all formations or pools spaced on 80-acres within this vertical extent.

The SE/4 NE/4, forming a standard 40-acre spacing and proration unit for all formations or pools spaced on 40 acres within this vertical extent.

These pooled units are to be dedicated to the applicant's Stevenson Well No. 1 which Kestrel, Inc. (the designated operator of this well and of the units) proposes to re-enter and drill at a standard well location 1980 feet from the North line and 660 feet from the East line (Unit H) of Section 22.

HOLLAND & HART LLP

Lori Wrotenbery March 31, 2003 Page 2

Order R-11806 provides that in the event Kestrel does not commence reentry operations on the well on or before October 31, 2002, this pooling order shall be of no effect unless Kestrel obtains a time extension from the Division Director for good cause shown. On October 28, 2002, the Division extended Order No. R-11806 until January 31, 2003 and on January 17, 2003 the Division extended this order until April 30, 2003.

Kestrel, Inc. still plans to re-enter the Stevenson Well No. 1 but has continued to encounter delays in obtaining necessary partner approvals and has determined that it will not be able to commence drilling prior to April 30, 2003. Since it will be unable to commence drilling prior to the current deadline set by this pooling order as extended by the Division, Kestrel, Inc. hereby request an extension of Order No. R-11806 from April 30, 2003 until July 31, 2003.

Your attention to this request is appreciated.

V**¢**ry truly yours William F. Carr

cc: Victoria Irwin Petrocap, Inc. Kesttrel, Inc.