STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

APPLICATION OF RICHARDSON PRODUCTION COMPANY FOR COMPULSORY POOLING, SAN JUAN) COUNTY, NEW MEXICO

CASE NO. 12,910

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REPORTER'S TRANSCRIPT OF PROCEEDINGS

EXAMINER HEARING

BEFORE: DAVID K. BROOKS, Hearing Examiner

September 19th, 2002

Santa Fe, New Mexico

This matter came on for hearing before the New Mexico Oil Conservation Division, DAVID K. BROOKS, Hearing Examiner, on Thursday, September 19th, 2002, at the New Mexico Energy, Minerals and Natural Resources Department, 1220 South Saint Francis Drive, Room 102, Santa Fe, New Mexico, Steven T. Brenner, Certified Court Reporter No. 7 for the State of New Mexico.

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APPEARANCES

FOR THE DIVISION:

DAVID K. BROOKS Attorney at Law Energy, Minerals and Natural Resources Department Assistant General Counsel 1220 South St. Francis Drive Santa Fe, New Mexico 87505

FOR THE APPLICANT:

KELLAHIN & KELLAHIN 117 N. Guadalupe P.O. Box 2265 Santa Fe, New Mexico 87504-2265 By: W. THOMAS KELLAHIN

FOR MARY FISCHER:

GARY L. HORNER Attorney at Law P.O. Box 2497 Farmington, New Mexico 87499

* * *

ALSO PRESENT:

MICHAEL E. STOGNER Hearing Examiner New Mexico Oil Conservation Division 1220 South Saint Francis Drive Santa Fe, NM 87505

MARY FISCHER Land Owner

* * *

STEVEN T. BRENNER, CCR (505) 989-9317 3

1	WHEREUPON, the following proceedings were had at
2	9:38 a.m.:
3	EXAMINER BROOKS: At this time I'll call Case
4	Number 12,910, Application of Richardson Production Company
5	for compulsory pooling, San Juan County, New Mexico.
6	This was continued from the October [sic] 22nd,
7	2002, Examiner Docket, so we had a hearing at that time,
8	and this is a continuation of that hearing.
9	Call for appearances.
10	MR. KELLAHIN: Mr. Examiner, I'm Tom Kellahin of
11	the Santa Fe law firm of Kellahin and Kellahin, appearing
12	on behalf of the Applicant.
13	MR. HORNER: And I'm Gary Horner, appearing on
14	behalf of Mary Fischer, who is the person who is to be
15	force pooled here.
16	EXAMINER BROOKS: Okay, there was extensive
17	testimony taken in this case at the hearing on August the
18	22nd. Does either party contemplate offering further
19	testimony today?
20	MR. KELLAHIN: I do not, sir.
21	MR. HORNER: I can offer additional testimony
22	with regard to the good faith issue of the negotiations.
23	That would be the purpose of the testimony.
24	My understanding is that Mr. Kellahin would just
25	as soon continue this and let you go deliberate, make your

1	decisions, probably from the perspective that there has
2	been the failure to reach an agreement, therefore Ms.
3	Fischer should be penalized.
4	And we certainly are of the opinion that we've
5	been trying to negotiate in good faith, that they have not,
6	and that any kind of penalty is completely inappropriate.
7	And to that end we are ready to offer evidence.
8	EXAMINER BROOKS: Okay, presuming you wish to
9	offer evidence, are you going to put your client on the
10	stand?
11	MR. HORNER: I don't really see a need for that,
12	but I may need to testify.
13	EXAMINER BROOKS: Okay. Well
14	MR. KELLAHIN: Let me make a statement, Mr
15	EXAMINER BROOKS: Go ahead.
16	MR. KELLAHIN: Brooks.
17	At the conclusion of the hearing you asked the
18	parties to settle this on a voluntary basis. On August
19	26th, I wrote a letter to Mr. Horner setting forth
20	Richardson's offer to settle this on a voluntary basis.
21	On September 17th, I received a letter back from
22	him, rejecting the Richardson proposal. Mr. Horner's
23	letter is dated September 12th, and it took five days to
24	get to me. So that was on the 17th.
25	I've reviewed Mr. Horner's letter in which he

rejected the Richardson offer. He made a counterproposal 1 which had terms that were essentially what we talked about 2 a month ago and are not acceptable, but we're now at a 3 stalemate and I don't propose to sit here and argue any 4 more with you, or for you. We'd like the case taken under 5 advisement and to have you issue whatever order that you 6 7 think is appropriate. EXAMINER BROOKS: Very good. 8 9 (Off the record) EXAMINER BROOKS: Okay. You've already been 10 sworn in this case, so it won't be necessary to have you 11 12 re-sworn. You, I take it, Mr. Kellahin, do not anticipate 13 presenting any testimony today? 14 MR. KELLAHIN: No, sir, I do not. 15 16 EXAMINER BROOKS: Very good. I'm sorry, what's 17 your name again? 18 MR. HORNER: Horner, H-o-r-n-e-r. 19 EXAMINER BROOKS: Mr. Horner, you may proceed. 20 MR. HORNER: Okay. May I testify from here? EXAMINER BROOKS: Yeah, that will be acceptable. 21 Well, wait a minute, maybe it's better that you go over 22 there, because it's easier for the court reporter to hear 23 24 you. 25 MR. HORNER: Okay.

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1 EXAMINER BROOKS: Have to remember that these 2 microphones are only for the recording system; they don't provide any amplification. 3 You may proceed when ready. 4 MR. HORNER: Okay. 5 6 GARY L. HORNER, 7 the witness herein, having been previously duly sworn upon his oath, testified as follows: 8 DIRECT TESTIMONY 9 BY MR. HORNER: 10 11 If I may, I have a document here MR. HORNER: which is a letter from Mr. Kellahin to myself dated August 12 27th, 2002, that I have marked for identification as 13 Fischer's Exhibit G, and this is the offer that was 14 submitted to myself on behalf of Ms. Fischer. 15 And you will notice per this offer that -- and I 16 have not included a real thick proposed joint operating 17 agreement, just for simplicity. 18 But what they have offered here is, number one, 19 essentially no royalty interest. They are still insisting 20 that her interest be defined by a surface interest of 35.51 21 22 acres, as opposed to the 45 acres that is of record for her 23 surface area. They intend to put the difference in some 24 sort of escrow account until some point when something can 25 be worked out, and I don't even know that there's a problem

1	in that regard.
2	They have attached an AFE for approximately
3	\$200,000. In talking to Mr. George Coleman up there who
4	drills these type of wells, I understand that the cost of
5	these wells is only about \$100,000.
6	And we have It just goes on and on.
7	You may recall that the mineral interest estate
8	in this particular property belonging to Ms. Fischer was
9	divided in the 1950s when half of the minerals were sold to
10	a lady by the name of Mildred Wright, and she has since
11	died and her interests now have gone to a lady by the name
12	of Twila Goodding.
13	They are dealing with Twila Goodding and Dugan
14	production, who has the lease interest from Twila Goodding
15	on this same piece of property on the terms of 45.37 acres,
16	and they won't deal with Ms. Fischer in that regard.
17	You have not seen a pooling plan of any sort from
18	Richardson. We have not seen a pooling plan of any sort
19	from Mr. Richardson that would detail the different
20	interests in this property. If you saw one, you would see
21	that the Indian interest in this property is still based on
22	the 1881 boundaries, and there just is no basis at all for
23	trying to limit Ms. Fischer's interest except to
24	intentionally not be able to reach an agreement.
25	On September 12th, I wrote a letter to Mr.

	9
1	Kellahin offering making a counterproposal, rejecting
2	his initial proposal for his August 27th proposal. We
3	thought it to be completely fair, based on 45.47 surface
4	acres, and that was mailed in last Thursday the 12th, and
5	why he didn't receive it till the 17th, I have no idea.
6	But it seemed to be entirely reasonable, when in fact the
7	area in the east half of the northeast quarter that is
8	bounded by the meander lines from the 1881 survey,
9	basically the area of the river, is about 22.88 acres. The
10	Navajos' interest goes to mid-channel, and in essence Ms.
11	Fischer's interest should go to mid-channel. The 45.47
12	acres is calculated only going to the meander line or to
13	the high-water line.
14	So there is approximately 11.44 acres that is
15	unaccounted for, even, because her surface rights are not
16	calculated to the center of the river, and, in fact, they
17	probably should be, especially in this regard, with regard
18	to mineral interests.
19	And therefore, we would ask that her interest be
20	calculated based on the 45.47 plus the 11.44, so that's
21	going to be about 57 acres, rather than 45.47. Now, in the
22	September 12th letter we did not ask for that, we asked
23	simply based on the 45.47 acres.
24	Now, I have marked for identification a document.
25	It's a letter dated November 30th, 1998, marked for

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1	identification as Fischer's Exhibit H, which is a letter
2	from Richardson Production Company to Twila Goodding,
3	looking for a lease in the subject property in her
4	interest.
5	And you will notice in the caption in Section 14,
6	Lot 1, they actually have 100-percent mineral interest,
7	which isn't really appropriate. 45.47 gross acres, 45.47
8	net acres.
9	So in 1998 they were offering to Ms. Goodding a
10	deal based on the 45.47 acres, which at this point they
11	won't even consider offering to Ms. Fischer.
12	I thought it may have been a typo, but I recently
13	You will recall at the last hearing, there were several
14	documents that Mr. Kellahin took away to have copied. I
15	didn't receive them till this week. The postmark on the
16	tube here that the stuff came in is September 12th. There
17	is a letter in there, a cover letter with the documents
18	that he indicated August 27th, that he was mailing this
19	stuff. And he didn't send it to me until It wasn't
20	postmarked until September 12th.
21	MR. KELLAHIN: Mr. Brooks, I'll admit I had a
22	typo in the cover letter. The tube sheet on the tube
23	indicates the date I took it to the post office.
24	EXAMINER BROOKS: Okay. You may continue, Mr.
25	Horner.

1	MR. HORNER: Okay. But that is most of what I
2	wanted to present today. But what we would be asking for,
3	then, is consideration that Ms. Fischer has been trying to
4	reach an agreement with Richardson and that it has been
5	Richardson that is intentionally trying to not reach an
6	agreement, apparently from the perspective that they can
7	come in here and get whatever they want, plus penalties.
8	And it's entirely unfair and inappropriate, and
9	in that regard we would ask that whatever you come up with
10	not have any penalties assessed against Ms. Fischer, that
11	the acreage used to define her interest be the 45.47 acres
12	plus half of the area of the river along her property,
13	which would be 11.44 acres, is the half 22.88 is the
14	total area of the river there and that when you are
15	looking for just and reasonable solutions to this problem,
16	we would ask that, in fact, not only that she not be
17	charged any penalties, but that she not be charged at all.
18	If she can be charged 200 percent for failing to
19	reach an agreement, to me it would be entirely fair when
20	the problem on their end, a 100-percent penalty would leave
21	her paying no share of the cost of this well.
22	EXAMINER BROOKS: Mr. Horner, I, of course, will
23	take this under advisement and I will read your Exhibit G,
24	but could you just summarize for me what your proposal was
25	to Richardson?

1	MR. HORNER: Okay, the Okay. First off, we
2	set out that Richardson Production is in the business of
3	drilling the wells, and they're in the position to assess
4	the potential benefits and the risks of the well they
5	have previously drilled this well already, having evaluated
6	the risk that Mary Fischer owns the Lot 1 of Section 14
7	that she owns half of well, I didn't really specify
8	in here, but she owns half of the mineral interest in that
9	property, and that per this proposal Richardson would pay
10	to Ms. Fischer her proportionate share of the revenues from
11	the well based on that interest, based on the pooling of
12	the unit, based on those acreages, and that Ms. Fischer not
13	be required to contribute any funds up front to the cost of
14	drilling the well, that she be given her interest be
15	divided into two parts, a royalty interest of one-sixth and
16	a working interest, then, if five-sixths and that her
17	proportionate share of the cost to be taken out of her
18	working interest or the five-sixths, and that such cost not
19	to be charged against her royalty interest, and again that
20	her interest be based on the surface acreage of 45.47
21	acres, that there be no penalties of any kind whatsoever,
22	be they nonconsent or risk penalties, anything like that.
23	And then there was some language in there with
24	regard to liability. That she not be exposed to any form
25	of liability, that Richardson Production and David

1	Richardson individually would indemnify and save her
2	harmless with respect to any of these different potential
3	liabilities.
4	We understand that just in the last couple of
5	weeks a Richardson employee was badly burned somehow, and
6	exactly what happened nobody's saying. But any form of
7	liability like that.
8	This past summer, two kids were apparently
9	drinking beer, running around a well site, and backed over
10	it and broke it off and started a fire, and the two kids
11	were killed. And so we're asking that she not be exposed
12	to any sort of liability like that. She's not in a
13	position to make any decisions with regard to safety issues
14	or have any knowledge with regard to safety issues, not in
15	a position to make any decisions with regard to fencing or
16	procedures, and so it would be not fair that somehow she be
17	exposed to any sort of liability like that.
18	Also, I understand that Richardson Oil Company
19	or Production Company, if at some point things aren't going
20	well, the well is played out, all they have to do is
21	release their lease and disappear into the woodwork. He's
22	covered with a couple levels of corporate protection, Ms.
23	Fischer is not. And so I'm concerned that he could simply
24	walk away at some point, leaving whatever kind of liability
25	issues left on the landowners or Ms. Fischer, and therefore

I was asking for some sort of language that would indemnify
 and save her harmless from any kind of liability issues
 like that.

Okay, in their proposal they were wanting to put 4 a certain portion of the money into some sort of an escrow 5 fund, and so I've asked that there be no such escrow funds, 6 contingency funds, any sort of reservation of any of the 7 moneys to her, and that once she is paid any money, that 8 she can look forward to having -- to being able to keep 9 10 that money and not be exposed to some sort of liability that's going to come back on her and possibly cause her to 11 pay this money for something that she's already been paid 12 -- I'm sure the money isn't going to be great big -- and 13 then she will have spent it. 14

So I've asked that she be provided with a copy of the unitization plans and that she be allowed to review them and approve them as a condition precedent to this agreement. As I said, those have not been shown to anybody. I think once they are shown, it will be very clear that what Richardson is asking for is entirely unreasonable.

And since there seems to be a considerable juggling of the numbers here, we have asked that she be allowed access to the accounting books and records and production records with regard to this well and that she be

1	provided a monthly statement of expenses and revenues and
2	meter readings associated with the subject well.
3	That's the essence of our proposal.
4	EXAMINER BROOKS: The basic business terms that
5	you were asking for, then, were that she be entitled to
6	participate on a heads-up basis, that is, with no penalty,
7	as to a five-sixths working interest and get a one-sixth
8	royalty interest free and clear and that she be paid on the
9	basis of the 45.47 acres?
10	MR. HORNER: That's correct.
11	EXAMINER BROOKS: Okay, I think I understand.
12	Thank you very much. I don't have any further questions.
13	Do you have any questions, Mr. Kellahin?
14	MR. KELLAHIN: I have no questions of Mr. Horner,
15	and we have objection to the introduction of the additional
16	documents.
17	EXAMINER BROOKS: Okay, I forgot that. Fischer's
18	Exhibits G and H will be admitted.
19	MR. HORNER: Okay, there was probably three of
20	them. Probably What was it, F through H?
21	EXAMINER BROOKS: I don't believe but two were
22	tendered.
23	MR. KELLAHIN: There's a 1998 letter, I think, to
24	someone.
25	MR. HORNER: Right, Richardson Production to
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Twila Goodding. 1 MR. KELLAHIN: Yeah, that's November of 1998. 2 MR. HORNER: That's H. 3 MR. KELLAHIN: I have no objection to it. 4 EXAMINER BROOKS: Yeah, when I said G and H were 5 admitted, I don't believe there were -- I don't see but two 6 exhibits. If there's a third one that's --7 MR. KELLAHIN: There's my letter and Mr. Horner's 8 letter. 9 EXAMINER BROOKS: Oh, I see what the problem is. 10 Mr. Horner's letter and Mr. Kellahin's letter were both 11 marked G. So if you'll re-mark one of those Exhibit G's. 12 MR. HORNER: Okay, my letter to Mr. Kellahin, if 13 we could mark that Exhibit H, and the 1998 letter from 14 Richardson to Twila Goodding, if we could mark that Exhibit 15 16 I. EXAMINER BROOKS: Okay, you may step down. 17 Anything further, Mr. Kellahin? 18 MR. KELLAHIN: Yes, Mr. Brooks, I'd like to make 19 a closing summary. I believe I've just heard Mr. Horner's 20 21 summary. EXAMINER BROOKS: Okay, you may proceed. 22 MR. KELLAHIN: I sent the letter to Mr. Horner 23 24 proposing that if he could provide me something in writing 25 that the BLM agreed with his survey conclusion, then we

would not have to escrow the difference that was potentially disputed. I neither had the time nor the desire this last month to try to figure that out. And I thought, he's got all the documents and knowledge, let him solve it and give me a letter, and that goes away. We offered a proposal to Ms. Fischer independent of that issue, which we thought was typical. And in response Mr. Horner says, I've received your letter, I have reviewed it with my client, your offer is hereby rejected. He says, "It must be clear at this point that Ms. Fischer has little interest in dealing with your client on this matter." We then go through the process of what they're trying to obtain from us. The well has been drilled, we expect you to reduce the risk-factor penalty to the conventional cost plus 100 percent. The well is not
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15 expect you to reduce the risk-factor penalty to the 16 conventional cost plus 100 percent. The well is not
16 conventional cost plus 100 percent. The well is not
17 physically on her property, it's on the south side of the
18 river.
But in reviewing her proposal, she wants to be
20 carried, as you said, on a heads-up basis for whatever
21 costs are attributed to her share. We think that's highly
22 unusual and we don't think it's appropriate.
23 Mr. Horner asks about a plan for development. I
24 think he still continues to confuse the Statutory
25 Unitization Act with pooling. The documents that we filed

	10
1	at the Division, accessible to him, shows what we're doing.
2	We think the well costs are reasonable, we've spent the
3	money, and we would like to pay her share to her under
4	terms that we think are fair, and I frankly don't know what
5	else to do.
6	We'd ask that you take the case under advisement
7	and issue us an order.
8	EXAMINER BROOKS: Okay, you recognize that there
9	is a title dispute here that does affect the extent of her
10	share, of course
11	MR. KELLAHIN: Yes, sir, I understand.
12	EXAMINER BROOKS: to that extent, do you
13	propose to escrow the difference between the acreage that
14	she could claim under one interpretation and that you could
15	claim, or
16	MR. KELLAHIN: Yes, sir, and that was the content
17	of my proposal to Mr. Horner, back on August 22nd, that
18	that disputed difference would be deposited in escrow, and
19	we could do it with a special master if that's required,
20	but
21	EXAMINER BROOKS: Okay, so you would not have any
22	objection if the OCD were to order you to deposit that into
23	the escrow fund that's customarily set up in our compulsory
24	pooling orders until such time as the title dispute is
25	resolved, either by agreement or by final judgment?

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1	MR. KELLAHIN: Yes, sir, that's fine.
2	EXAMINER BROOKS: Okay, thank you very much.
3	Anything further, Mr. Horner?
4	MR. HORNER: If I may, there is no title dispute.
5	There is no title dispute at all.
6	MR. KELLAHIN: He maintains that there is, we've
7	heard him for hours about this.
8	EXAMINER BROOKS: Were you through?
9	MR. HORNER: No. I mean, as we discussed last
10	time, the acreages and everything are based on the 1881
11	survey of the area, and that until a court of competent
12	jurisdiction comes up with something different, those
13	acreages and that survey stand.
14	The surveys that they have provided or that they
15	showed from the BLM made no attempt to change any surface
16	acreage for the subject lot, to change the boundary. There
17	was no attempt whatsoever. There is no dispute. The BLM
18	has never come to Ms. Fischer indicating that they have any
19	kind of dispute with Ms. Fischer. There is no dispute.
20	The dispute is being made up by Richardson. And
21	like I say, they even are dealing with Ms. Goodding on the
22	basis of the 45.47 acres, and Dugan Production who has the
23	lease. There just There is no dispute. They're simply
24	trying to come up with some sort of leverage against Ms.
25	Fischer, some sort of bad-faith negotiations. There is no

1	dispute.
2	EXAMINER BROOKS: Okay. Anything further, Mr.
3	Kellahin?
4	MR. KELLAHIN: All we'd like Mr. Horner to do is
5	get a letter from the BLM saying that they agree with his
6	interpretation, and then we're done on that issue.
7	EXAMINER BROOKS: Okay. Well, if there's nothing
8	further, then Case Number 12,910 will be taken under
9	advisement.
10	(Thereupon, these proceedings were concluded at
11	10:08 a.m.)
12	* * *
13	
14	I de hensisse eentifis that the formante of
15	I de hereby certify that the foregoing is a complete record of the proceedings in the function of the proceedings in
16	the Examiner hearing of Case 17. 12910. heard by me on Lep 19 ,2002.
17	Oll Conservation Division
18	On Conservation Division
19	
20	
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25	

CERTIFICATE OF REPORTER

STATE OF NEW MEXICO)) ss. COUNTY OF SANTA FE)

I, Steven T. Brenner, Certified Court Reporter and Notary Public, HEREBY CERTIFY that the foregoing transcript of proceedings before the Oil Conservation Division was reported by me; that I transcribed my notes; and that the foregoing is a true and accurate record of the proceedings.

I FURTHER CERTIFY that I am not a relative or employee of any of the parties or attorneys involved in this matter and that I have no personal interest in the final disposition of this matter.

WITNESS MY HAND AND SEAL September 20th, 2002.

STEVEN T. BRENNER CCR No. 7

My commission expires: October 14, 2002