OIL CONSERVATION DIVISION

RE: IN THE MATTER OF THE APPLICATION OF GREAT WESTERN DRILLING COMPANY

CASE NO. 12943

EXHIBIT 6

David H. Arrington Oil and Gas, Inc.

Authority for Expenditure (AFE)

Paul R. Owen Attorney at Law Montgomery & Andrews, P.A. Post Office Box 2307 Santa Fe, New Mexico 87504-2307 (505) 982-3873

Attorneys for Great Western Drilling Company

BEFORE THE OIL CONSERVATION
DIVISION
Santa Fe, New Mexico

Case No. 12943 Exhibit No. 6
Submitted by: Great Western Drilling Company
Hearing Date: October 10, 2002

DAVID H. ARRINGTON OIL AND GAS, INC.

AUTHORITY FOR EXPENDITURE (AFE)

AFE #:	Dat	te:		06/19/02		x Original Supplemental
Lease:	Huma Huma No. 1 We	d] #:	_1		Well Type:	Exploratory/Gas
_ocation:	1,700' FSL &950' FEL of Sec 34 Con T15S-R34E	unty:	Lea		State:	New Mexico
Prospect:	Bulldog (East) Ob	jective:	Mis	sissipplan	Proposed TD:	14,000'
Purpose of	f Expenditure: Drill and Test Atoka, Morrow	, & Miss	issip	pian intervais		
CODE	INTANGIBLE EXPENSE		т-т	DRUING	COMPLETION	TOTAL
CODE	Surveying		++	DRILLING 800	COMPLETION	TOTAL 800
	Staking & Permitting		11	200	0	
	Location, Roads & Damages			30,000	2,000	
	Lease Restoration		++	6.000	<u> </u>	
	Mobilization/Demobilization Drilling - Footage		++	40,000	- 0	
	Drilling - Daywork 46 @ \$7,500 /Day		+-+	345,000	- 0	
	Drilling - Directional			0	0	
	Completion Rig 12 @ \$1,800 /Day		\Box	0	21,600	
	Fuel, Power & Lubricants		++	40,000	1 0	
	Bits, Reamers & Stabilizers		+-+	85,000 35,000	2,000	
	Orilling & Completion Fluids Water		+-+	20,000	2,000	
	Mud Logging 30 @ \$650 /Day		++	19,500	2,000	
	Drill Stern Tests (3 tests)		11	15,000	1 0	
	Coring Services			0	0	0
	Logging - Open Hole & Sidewall Cores			55,000	0	
	Cement & Services - Surface		+-1	6,000	0	
	Cement & Services - Intermediate		+-	20,000	0 000	
	Cement & Services - Production Casing Crews/Laydown Machine		╅┵	4,500	20,000 5,500	
	Perforating & Cased Hole Logs		11	4,500	15,000	
	Acidizing, Fracturing & Stimulation		1	Ö	100,000	
	Rental Equipment		\Box	15,000	5,000	
	Installation - Production Facilities/Electrical		4-4	0	15,000	
	Inspection & Testing		+	5,000	1,000	
	Transportation Miscellaneous Labor		╁╌┧	5,000 2,000	3,500	
	Engineering & Geological Services		╅	4,400	2,000	
	Overhead		1	7,800	2,000	
	Supervision			32,000	7,500	
	Sand Blast & Coat Casing		\Box	0	5,000	
	Contingencies			54,900	14,400	
	Gross Receipts Tax		4	47,000	12,400	
	TOTAL INTANGIBLE EXPENSE			895,100	238,900	
						1,134,000
CODE	TANGIBLE EXPENSE			DRILLING	COMPLETION	
CODE	Casing - Conductor of @	/F			0	TOTAL
CODE	Casing - Conductor of @ Casing - Surface 470 of 13 3/8" @ \$	18.30 /F	t	8,601	0	TOTAL 0 8,601
CODE	Casing - Conductor Of O Casing - Surface 470 of 13 3/8" O S	18.30 /F	1	8,601 30,800	0	TOTAL 0 8.601 30.800
CODE	Casing - Conductor cg (200 cg 13 3/8" cg 13 3/8" cg 13 3/8" cg 14 20 cg 13 3/8" cg 14 20 cg	18.30 /F 14.00 /F 12.00 /F	+	8,601	0 0	TOTAL 0 8.601 30,800 48.000
CODE	Casing - Conductor of ② Casing - Surface 470 of 13 3/8" ② \$ Casing - Intermediate 2200 of 9 5/8" ② \$ Casing - Intermediate 4,000 of 9 5/8" ② \$ Cesing - Production 9.000 of 5 1/2" ②	18.30 /F	7.5	8,601 30,800 48,000	0 0 0 0 70,200	707AL 0 8.601 30,800 48,000 70,200
CODE	Casing - Conductor Casing - Surface 470 of 13 3/8"	18.30 /F 14.00 /F 12.00 /F \$7.80 /F	t t	8,601 30,800 48,000 0 0	70,200 41,500 51,300	70TAL 0 8.601 30.800 48.000 70.200 41.500 51.300
CODE	Casing - Conductor Casing - Surface 470 of 13 3/8"	18.30 /F 14.00 /F 12.00 /F \$7.80 /F \$8.30 /F	t t	8,601 30,800 48,000 0 0 0 0 2,700	0 0 0 70,200 41,500 51,300	70TAL 0 8.601 30.800 48.000 70.200 41,500 51,300 4,200
CODE	Casing - Conductor Of ©	18.30 /F 14.00 /F 12.00 /F \$7.80 /F \$8.30 /F	t t	8,601 30,800 48,000 0 0 0 2,700 5,000	70,200 41,500 51,300	70TAL 0 8.601 30.800 48.000 70.200 41,500 51,300 4,200 25,000
CODE	Casing - Conductor	18.30 /F 14.00 /F 12.00 /F \$7.80 /F \$8.30 /F	t t	8,601 30,800 48,000 0 0 0 0 2,700 5,000	0 0 0 70,200 41,500 51,300	70TAL 0 8.601 30.800 48.000 70.200 41.500 51,300 4,200 25,000
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NMOCD CASE NO. 12922 SEPTEMBER 5, 2002 DAVID H. ARRINGTON OIL & GAS, INC. EXHIBIT NO. \$