

New Mexico Oil Conservation Division

1625 N. French Drive
Hobbs, NM 88240Form 3160-3
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. USANMM 17444	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A	
2. Name of Operator David H. Arrington Oil & Gas Inc.		7. If Unit or CA Agreement, Name and No. N/A	
3a. Address 214 W. Texas, Midland Tx 79701		8. Lease Name and Well No. HUMU HUMU FED.COM. 34	
3b. Phone No. (include area code) 915. 682. 6685		9. API Well No. 30-025-35998	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 1700' PBL & 950' FEL, Sec. 34, T15S-R34E, Lea Co., NM At proposed prod. zone SAM I		10. Field and Pool, or Exploratory Wildcat Miss.	
14. Distance in miles and direction from nearest town or post office 6 m.s. west of Houston, NM		11. Sec., T., R., M., or Blk. and Survey or Area Sec. 34, T15S-R34E	
15. Distance from proposed location* to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 950'		12. County or Parish Lea	
16. No. of Acres in lease 320		13. State NM	
17. Spacing Unit dedicated to this well 320		18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.	
19. Proposed Depth 14,200'		20. BLM/BIA Bond No. on file VIB 000 5938	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) GL 4060'		22. Approximate date work will start* ASAP	
23. Estimated duration 45 days		24. Attachments Lea County Controlled Water Basin	

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature <i>Danny Hedford</i>	Name (Printed/Typed) Danny Hedford	Date 8.02.02
Title Geologist, Operations & Development		
Approved by (Signature) /s/ JOE G. LARA	Name (Printed/Typed) /s/ JOE G. LARA	Date SEP 05 2002
Typed FIELD MANAGER	Office CARLSBAD FIELD OFFICE	

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

APPROVAL FOR 1 YEAR

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHEDOPER. GRID NO. 5898
PROPERTY NO. 30500
POOL CODE
EFF. DATE 9-9-02
API NO. 30-025-35998SEE ATTACHED FOR
CONDITIONS OF
APPROVALKEP
MB