Arrington Triple Teaser Well No. 1 Case No. 12942

• January 31, 20	02 - Original location for the Triple Teaser Well staked
• February 28, 2002	 Archeological survey performed for the Triple Teaser Well
• March 2002	- Archeological approval received for the Triple Teaser Well
• July 23, 2002	- Well proposal letter mailed for the Triple Teaser Well.
• July 2002	- Great Western provides no response to Arrington's Triple Teaser Well proposal.
• August 27, 200	- Triple Teaser well location re-staked slightly to the West due to landowner's house and fence location.
• August 2002	- Great Western provides no response to Arrington's Triple Teaser Well proposal.
• September 5, 2002	- Archeological survey performed for the re-staked location of the Triple Teaser Well.
• September 13, 2002	- Archeological approval received for the re-staked location of the Triple Teaser Well
• September 17, 2002	- Arrington pooling application filed for the Triple Teaser Well
• September 200	 Great Western provides no response to Arrington's Triple Teaser well proposal or Arrington's pooling application.

SENDED. COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X	
Article Addressed to:	D. Is delivery address different from item 1?	
Great Western Drilling Co. P.O. Box 1659	JUL 2 5 2002	
Midland, Texas 79701	3. Service Type Certified Mail	
•	4. Restricted Delivery? (Extra Fee) ☐ Yes	
2. Article Number (Transfer from service label) 7002 0460 0	002 0091 4126	
2014	. B	

⊃S Form 3811, August 2001

Domestic Return Receipt

102595-01-M-2509

Great Western Drilling Company P.O. Box 1659 Midland, Texas 79701

Re: TRIPLE TEASER FEDERAL COM. "1" #1(WEST BULLDOG PROSPECT) 1200' FNL & 1335' FEL Section 1, T16S-R34E Lea County, New Mexico

Dear Sirs:

David H. Arrington Oil & Gas, Inc.(DHAO&G) hereby proposes the drilling of the captioned well at the legal location referenced above to test the Atoka and Morrow gas formations. This well will be drilled to an approximate vertical depth of 13400' and the proposed spacing unit for the well will be the Lots 1,2,7,8,9,10,15& 16 of Section 1. You will find enclosed an AFE for the drilling of this well, which sets forth the anticipated costs.

In the event that Great Western should desire to participate in the drilling of this well, please so indicate by signing and returning one copy of the AFE to my attention. In the event that you should elect to not participate in the drilling of this well, DHAO&G is willing to discuss other options regarding your interest.

If you should have any further questions or require additional information, please call at (915) 682-6685 or Mr. Dale Douglas at (915) 682-5565.

Sincerely,

DAVID H. ARRINGTON OIL & GAS, INC.

Exploration Manager Enclosures/Attachments

SENDED: COMPLETE THIS SECTION	GUIVIPELIE THIS SECTION ON DELIVER	
 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X. Agent Addressee B. Received by (Printed Name) C. Date of Delivery C. Signature C. Date of Delivery	AS, INC.
Davoil, Inc. P.O. Box 122269	If YES, enter delivery address below:	12
Fort Worth, Texas 76121	3. Service Type Certified Mail Registered Insured Mail C.O.D.	-
	4. Restricted Delivery? (Extra Fee) Yes	
2. Article Number 7002 0460 000	2 0091 4133	_
PS Form 3811 August 2001 Domestic Ber	turn Receipt 102595-01-M-250	9

Davoil, Inc. P.O. Box 122269 Fort Worth, Texas 76121

Re: TRIPLE TEASER FEDERAL COM. "1" #1(WEST BULLDOG PROSPECT) 1200' FNL & 1335' FEL Section 1, T16S-R34E Lea County, New Mexico

Dear Sirs:

David H. Arrington Oil & Gas, Inc.(DHAO&G) hereby proposes the drilling of the captioned well at the legal location referenced above to test the Atoka and Morrow gas formations This well will be drilled to an approximate vertical depth of 13400' and the proposed spacing unit for the well will be the Lots 1,2,7,8,9,10,15& 16 of Section 1. You will find enclosed an AFE for the drilling of this well, which sets forth the anticipated costs.

In the event that Great Western should desire to participate in the drilling of this well, please so indicate by signing and returning one copy of the AFE to my attention. In the event that you should elect to not participate in the drilling of this well, DHAO&G is willing to discuss other options regarding your interest.

If you should have any further questions or require additional information, please call at (915) 682-6685 or Mr. Dale Douglas at (915) 682-5565.

Sincerely,

DAVID H. ARRINGTON OIL & GAS, INC.

Exploration Manager Enclosures/Attachments