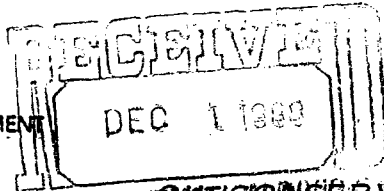


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	NATURAL GAS
OPERATOR	
PRODUCTION OFFICE	



OIL CONSERVATION DIVISION
SANTA FE P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

BEFORE EXAMINER STOGNER
OIL CONSERVATION DIVISION
OCD DIVISION NO. 5
CASE NO. 12945
Form C-104
Revised 10-01-78
Format 08-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator

OK Operating Company

Address

PO Box 51254, Midland, Texas 79710

Reason(s) for filing (Check proper box)

- ☐ New Well
☐ Recompletion
☒ Change in Ownership

Change in Transporter of:

- ☒ Oil
☐ Casinghead Gas
☐ Dry Gas
☐ Condensate

Other (Please explain)

If change of ownership give name
and address of previous owner

Dr. Co. Inc.
Joe M. Melton, PO Box 4203, Midland, Texas 79704

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Arco Federal	2	Sawyer San Andres Assoc	State, Federal or Fee Federal	
Location	Unit Letter	Feet From The	Line and	Feet From The
	M F	1973	South	1980
		660	Line and	660
Line of Section	Township	Range	East	County
4	10 South	38 East		Lea

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)
Sun Refining & Marketing Company		PO Box 1861, Midland, Texas 79702
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum Company		Tulsa, Oklahoma 74102
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	F	4
	10S	38E
Is gas actually connected?	When	
Yes	Unknown	

If this production is commingled with that from any other lease or pool, give commingling order number: N/A

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Division have
been complied with and that the information given is true and complete to the best of
my knowledge and belief.

(Signature)

Landman

(Title)

Nov. 28, 1988

(Date)

OIL CONSERVATION DIVISION

APPROVED

NOV 30 1988

BY

DISTRICT I SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-
able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply
completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

NOV 30 1988

DISTRICT 1 SUPERVISOR

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HOADS OFFICE