HOLLAND & HARTLLP

ATTORNEYS AT LAW

DENVER · ASPEN **BOULDER · COLORADO SPRINGS** DENVER TECH CENTER BILLINGS . BOISE CHEYENNE · JACKSON HOLE SALT LAKE CITY . SANTA FE WASHINGTON, D.C.

P.O. BOX 2208 SANTA FE, NEW MEXICO 87504-2208 110 NORTH GUADALUPE, SUITE 1 SANTA FE, NEW MEXICO 87501-6525

TELEPHONE (505) 988-4421 FACSIMILE (505) 983-6043

William F. Carr

wcarr@hollandhart.com

္မာ

October 24, 2002

HAND-DELIVERED

Lori Wrotenbery, Director **Oil Conservation Division** New Mexico Department of Energy, Minerals and Natural Resources 2040 South Pacheco Street Santa Fe, New Mexico 87505

> Re: Application of Seely Oil Company for approval of a waterflood project and qualification of the project for the Recovered Oil Tax Rate pursuant to the Enhanced Oil Recovery Act, Lea County, New Mexico.

Dear Ms. Wrotenbery:

Enclosed are two copies of an amended Oil Conservation Division Form C-108 that is Seely Oil Company's application for a waterflood project in the EK Penrose Sand Unit. This application was previously submitted on October 22. We have also included a revised notification list; these notice letters are being sent today by certified mail. The legal advertisement previously submitted has not changed.

Very truly yours,

William F. Carr

WFC:keh Enclosures

Mr. C. W. Stumhoffer cc:

SEELY OIL COMPANY

815 WEST TENTH STREET

FORT WORTH, TEXAS 76102

OIL CONSERVATION DIVISION FORM-108

Application of Seely Oil Company For a Secondary Recovery Project EK Penrose Sand Unit Lea County, New Mexico

5:25 AH 8:3

I. <u>Purpose</u>

Application is made for authorization to inject water into the Penrose formation underlying various leases in Sections 24 & 25-T18S-R33E and Sections 19, 20, 29 & 30-T18S-R34E, Lea County, New Mexico, as shown on the enclosed map. This project would be classified as a secondary recovery project for recovering hydrocarbons that cannot be recovered by primary means.

II. <u>Operator</u>

Seely Oil Company 815 W. 10th Street Fort Worth, Texas 76102

Phone Number: (817) 332-1377

III. Injection Well Data

A well data sheet is attached for each of the wells that we propose for water injection. Six (6) wells are scheduled to be converted to water injection, one (1) well is to be deepened and completed in the injection zone, one (1) well is to be recompleted in the injection zone, and one (1) to be drilled.

All of the proposed injection wells are shown on the attached Plan of Development map.

IV. Existing Project

1

The proposed project is not an expansion of a previous project

V. <u>Ownership</u>

A lease ownership map is enclosed which identifies all wells and lease ownership within two (2) miles of any of the seven (7) proposed injection wells. A separate map is attached on which the area of review has been identified by drawing a one-half mile circle around each injection well.

VI. <u>Well Data</u>

There are forty-three (43) wells that have been drilled through the Penrose formation within the area of review. Sixteen (16) have been plugged and abandoned or plugged back out of the Penrose, and the remainder are active. Available data for each well is enclosed on the well data sheets as well as all necessary schematics for injection wells and plugged and abandoned wells.

VII. Project Data

- 1. The proposed daily average water injection is estimated to be 100 barrels per day for each of the proposed seven (7) injection wells.
- 2. All oil and water produced will be separated and stored in covered production tanks; thus, this is a closed system.
- 3. Initially the injection wells may take water on a vacuum, but as the reservoir fills a positive surface injection pressure will be required to inject water. The maximum injection pressure will also be determined by proposed step-rate pressure tests. At no time prior to the step-rate tests will the injection pressure exceed a pressure limitation of 0.2 PSIG per foot of depth to the top of the injection interval.
- 4. The source of injection fluid will be produced water from the producing wells within the unit and produced water from nearby Bone Springs production.
- 5. No water compatibility problems are expected since compatibility tests were performed on various water samples from the proposed water sources and the water produced within the unit area.

VIII. Geologic Information

ŧ

The Penrose Sand is a member of the Guadalupian series of Permian Age.

The productive sand is a grey, fine to medium grain, friable quartz sandstone. The thickness varies from a few feet to about ten feet. The sand appears to be a wedge or bar deposit isolated by hard dense anhydrite above the pay and a red silty sand with calcerous or anhydritic cementation below the porosity developments. The productive Penrose in this area develops porosity in the very top of the Penrose. The Ogollala aquifer is overlying the proposed injection zone at a depth of 250-300 feet.

IX. Stimulation Program

Each of the currently producing wells has previously received a fracture treatment which are outlined on the enclosed well data sheets.

The wells that will be converted to water injection may require a small clean-up acid treatment in the amount of about 1,000 to 2,000 gallons prior to injection. Any wells that are drilled for injection will be acidized with a small clean-up acid job and fracture treated with 10,000 to 20,000 gallons and 15,000 to 30,000 lbs. sand.

- X. All well logs and test data have been previously submitted to the Oil Conservation Division.
- XI. No known fresh water wells are located within one mile of any injection well.
- XII. Available engineering and geologic data show no evidence of open faulting or any other hydrologic connection between the injection zone and any underground source of drinking water.
- XII. Certification

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

DAVID L. HENDERSON PETROLEUM ENGINEER

October 10, 2002

OFFSET OPERATORS

Section 24-T18S-R33E

BP America 501 Westlake Park Blvd. Houston, Texas 77253

Devon SFS Operating, Inc. P. O. Box 730292 Dallas, Texas 75373-0292

Section 25-T18S-R33E

Concho Oil & Gas Corp. 110 West Louisiana, Suite 410 Midland, Texas 79701

C. W. Trainer P. O. Box 754 Midland, Texas 79702

BTA Oil Producers 104 S. Pecos Midland, Texas 79701

Section 19-T18S-R34E

Devon SFS Operating, Inc. P. O. Box 730292 Dallas, Texas 75373-0292

Section 20-T18S-R34E

Concho Oil & Gas Corp. 110 West Louisiana, Suite 410 Midland, Texas 79701

Section 29-T18S-R34E

C. W. Trainer P. O. Box 754 Midland, Texas 79702

Rhombus Energy 200 N. Lorraine, Suite 1270 Midland, Texas 79701

١.

Section 30-T18S-R34E

C. W. Trainer P. O. Box 754 Midland, Texas 79702

Yates Petroleum Corporation 105 S. Fourth St. Artesia, New Mexico 88210

Kaiser Francis Box 21468 Tulsa, Oklahoma 74121-1468

REVISED NOTICE LIST

Application of Seely Oil Company For Certification of the Waterflood Project For the Incentive Tax Rate Pursuant to the Enhanced Oil Recovery Act E-K Penrose Sand Unit, Lea County, New Mexico

> BP America 501 Westlake Park Blvd. Houston, Texas 77253

Devon SFS Operating, Inc. P. O. Box 730292 Dallas, Texas 75373-0292

Concho Oil & Gas Corp. 110 West Louisiana, Suite 420 Midland, Texas 79701

C. W. Trainer P. O. Box 754 Midland, Texas 79702

BTA Oil Producers 104 S. Pecos Midland, Texas 79701

Rhombus Energy 200 N. Lorraine, Suite 1270 Midland, Texas 79701

Yates Petroleum Corporation 105 S. Fourth Street Artesia, New Mexico 88210 Kaiser Francis Box 21468 Tulsa, Oklahoma 74121-1468

McElvain Oil & Gas Ltd. 1050 7th Street, Suite 1800 Denver, Colorado 80265

Ralph C. McElvain, Jr. 5318 S. Cottonwood Club Drive Salt Lake City, Utah 84117

Jacquelin M. Withers 11578 Lost Tree Way North Palm Beach, FL 33408

McElvain Oil Company Attn: David P. McElvain 14828 Pellbrook Addison, Texas 75240

Roberta M. Regan Trust Bank of America NA, Trustee P. O. Box 830308 Dallas, Texas 75283-0308

Kenneth Smith 267 Smith Ranch Road Hobbs, NM 88240-8514

Commissioner of Public Lands New Mexico State Land Office Attention: Pete Martinez Post Office Box 1148 Santa Fe, NM 87504-1148

Bureau of Land Management Attention: Armando Lopez 2909 W. 2nd Street Roswell, New Mexico 88201

HOLLAND & HART LLP

DENVER • ASPEN BOULDER • COLORADO SPRINGS DENVER TECH CENTER BILLINGS • BOISE CHEYENNE • JACKSON HOLE SALT LAKE CITY • SANTA FE WASHINGTON, D.C. P.O. BOX 2208 SANTA FE, NEW MEXICO 87504-2208 110 NORTH GUADALUPE, SUITE 1 SANTA FE, NEW MEXICO 87501-6525 TELEPHONE (505) 988-4421 FACSIMILE (505) 983-6043

William F. Carr

wcarr@hollandhart.com

October 24, 2002

<u>CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

TO: SURFACE OWNERS AND LEASEHOLD OPERATORS WITHIN 1/2 MILE OF EACH PROPOSED INJECTION WELL IN THE EK PENROSE SAND UNIT AREA.

Re: Application of Seely Oil Company for approval of a waterflood project, and for qualification of the project for the Recovered Oil Tax Rate pursuant to the Enhanced Oil Recovery Act, Lea County, New Mexico.

Ladies and Gentlemen:

Enclosed is a copy of the application of Seely Oil Company (Oil Conservation Division Form C-108) in the above-referenced case for approval of a waterflood project in the proposed EK Penrose Sand Unit Area. Water will be injected into the unitized interval of the Penrose formation and the proposed waterflood project is fully described in the application.

This application has been set for hearing before a Division Examiner on November 14, 2002. You are not required to attend this hearing, but as an owner of the surface of the land upon which the injection well will be located, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 1208.B to file a Pre-hearing Statement three days in advance of a scheduled hearing. This statement must include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

Very truly yours,

Sillian &

William F. Carr Attorney for Seely oil Company

Enclosure

٠.

ί

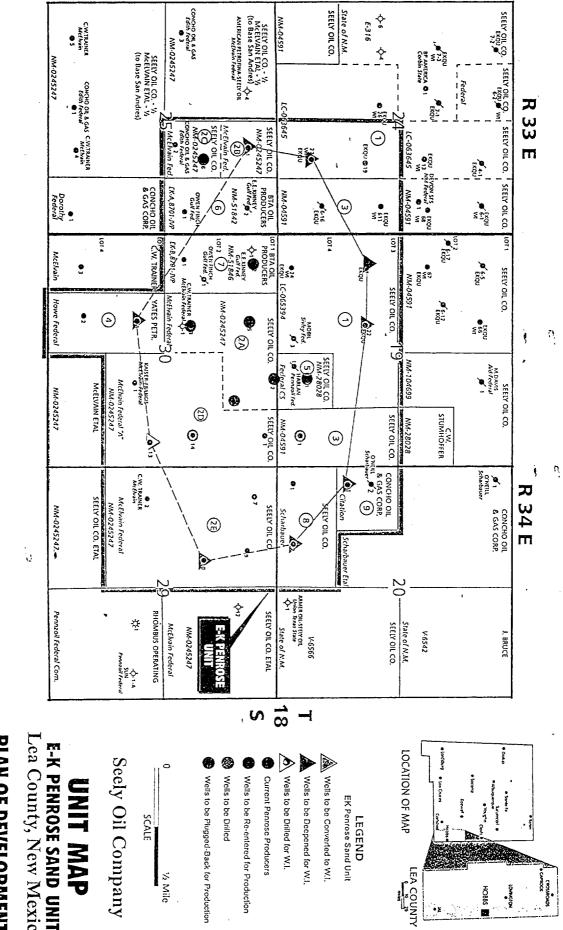
APPLICATION FOR AUTHORIZATION TO INJECT

ſ.	PURPOSE: X Secondary Recovery Pressure Maintenance Disposal Storage Application qualifies for administrative approval? Yes X No										
11.	OPERATOR:Seely_Oil_Company										
	ADDRESS:815 W. 10th St., Fort Worth, Texas 76102										
	CONTACT PARTY: David L. Henderson PHONE: 817/332-1377										
III.	WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.										
IV.	Is this an expansion of an existing project? Yes X No If yes, give the Division order number authorizing the project:										
V.	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.										
VI.	Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.										
VII.	Attach data on the proposed operation, including:										
	 Proposed average and maximum daily rate and volume of fluids to be injected; Whether the system is open or closed; Proposed average and maximum injection pressure; Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and, If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.). 										
*VIII.	II. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.										
IX.	Describe the proposed stimulation program, if any.										
*X.	Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).										
*XI.	Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.										
XII.	Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.										
XIII.	. Applicants must complete the "Proof of Notice" section on the reverse side of this form.										
	7. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.										
	NAME:										
	SIGNATURE: Mandason DATE: 10/10/02										

If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted.
 Please show the date and circumstances of the earlier submittal:

14. A	Ŷ			R I I	20 · · ·		10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	ξ ¡Fú ες	F184			·	and the state of the			
1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1					nd cir	Lite Contro		Stranger 1	1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2	Starting Starte	Smith Chin	The second off	12 Control Con	ALL 10 STATE AND TO STATE AND T		
	Anna fe faur an			20	Nadel E Gussmen M.B.P. A 4096	Nenzeno Nienzeno Nienzeno Nienzeno Nienzeno Nienzeno Nienzeno Nienzeno Nienzeno	Yotes Yotes	32 32 11 11 11 11 11 11 11 11 11 11 11 11 11	1 A Corting Corts 1	المعلم المحافيات المحافيات المحافيات المحافية المحافية المحافية المحافية المحافية المحافية المحافية المحافية ال المحافية المحافية المحافية المحافية المحافية المحافة المحافة المحافة المحافة المحافة المحافة المحافة المحافة ال المحافية المحافية المحافة ال محافة المحافة المحا محافة المحافة الحافة المحافة المحافة الحافة الحافة المحافة ا محافة المحافة			Tat 1900	VICE FREEST 194 JOUR HAB FREES	-	Unit fueen
100 miles			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			, 	Ansofer Service		1101 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	ALL COLOR	010 L. L		100 - 100 -	A Sander Feb (1) Sander Feb (1) Sector Feb	*	e Sand Unit Rivers-fuee Maxion
1287		A CONTRACT OF A			-161a1 33	۵۹۹۵ ۲۰۰۰ ۲۰۰۰	t, etal cia altr	HEC S'2 HEC S'2 Alfuro, etel for Tivis, etel	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	State of the state	6			र 5त, ४ ० ० ४ इन्होंने देखे होत	Seely Oil Company	ຍິ
1	Jutt. Sarto fe (a), and the family of the fa		E.		1 3	5.10 	Million Million Amoson HEP E-Scia Store Store Million	HECS ALL COLUMN		Store Primero Cro	store 12) lio	EK Per ses-sev untv.
Press					13 10		Server Server Server	SEC SEC Const Const Const Second			BAE			Scinnee I Sine (Sinnee I Sine (Sine Sine (Sine I Sine (Sine Sine (Sine Sine (Sine Sine Sine (Sine Sine Sine Sine (Sine Sine Sine Sine Sine Sine Sine Sine	Seely	PTOPOSEd EK Penro. EK-Yates-Seven Lea Countv. New
A. H. Meles	2005-1-1-00 CSncho 201-1-20 100 1-1-20 100 100 1-1-20 100 100 100 100 100 100 100 100 100 100		1 D31	100		2. 1 - 2. 5. 7	1 DI CHE	36	юн (stort II) 1 [[[[]] 5,1	Stote 1 Multi Multi Multi Stote 1 Multi Stote 1 Multi				Hat Pier Pier Pier Pier Pier Pier Pier Pier	ſ	ин п о н
A LAN		The second secon		4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5			1.45	×	stor Stor	Ston Ston	S. TEPES					
	MARTANIACE Sound of Early Sound of Early 4.14514 10810	9				18	rit (Pix (m) Sr. (PE)			£.	8_•	6 900 -08	1977 T T		10 10 10 10 10 10 10 10 10 10 10 10 10 1	
	rsmon 130 Langerrs				2 Prt. ttol 1005	2 3 10 12 12 12 12 12 12 12 12 12 12 12 12 12		Manual Control	Start B 54	1 24 28	Lur Brance	40		10 3014 500 50 10 10 10 10 10 10 10 10 10 10 10 10 10 1		
New Street	Model E, Gussman La-2730			500	Total Price Price 101 1010 - 100 - 1010 - 1000 - 1	210 210 210 210 210 210 210 210 210 210	Totes Per		لالله المراجعة المراجع المراجعة المراجعة الم مراجعة المراجعة المراج		ă.			Road (Streens) Road (Streens) Road (Streens) Rad (Streens) Streens		
1001 100 100 100 100 100	5 ~ ~ 	Ð, Þ		and the second se	8		14.89vi !	Eastlend			C. C			Level 1		
1 1 OC -8	Gussman A				Control Contro	(Anadorko) Kiloja Congoo Congoo Congoo Congoo	40.50 F		rate (1997) Autori, Pet, (1997) Menzehto (1000)		rse Arrico - St - Pote		0	N. C.	ын с. 1 с. 15 5°60	
1 - 9696-0	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		6161 1.1		627 ¢ 627 ¢ 627 ¢ 627 ¢ 1 800 f 1 800 f	15000 HE 171 13155 171 13155 171 1315 171	h. 6 Boss Crt. etal HEF SCIA		Mater Mater Mater Mater Mater		Wer Mari	ີ້ ^ເ ສັງ ເຫຼົາ ເຫຼົາ	-	2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	GUL Arrene Trene	1.00 State
		M M	A LANGE		Amp Mine Second		te				Stra eneth methine				101	
11 2000 0 11 11 11 11 11 11 11 11 11 11 11 1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	A March	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1		1637 1637		Matador	- .	11111111111111111111111111111111111111	Metodor Fet	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Marbdon-E	1414 1414 1414 1414 1414 1414 1414 141	Motocr Pet		
	Somofree Somofree 10, 10, 10, 10, 10, 10, 10, 10, 10, 10,	1999 1999 1997 1997 1997 1997 1997 1997	1448 444 44 1448 44 1448 44 1448 44 1448 44 1448 44 1448 44 1448 44 1448 44 1448 44 1448 44 1448 44 1448 44 1448 44	King (11) (11) (11) (11) (12)	Contil LE.C. etolphaf LE.C. Yortrough Oil, 5E, 163 A.V.		ch. & Boss Entretal HEP E-SCI4	Land	MY SY & C	1.57 1.13500 1.13500 1.13500 1.13500 1.1350 1.1350 1.1350 1.1350 1.1350	6 Heren	ן 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	ۍ ۱	301	A LANGE	Parent Free
			1040-10 10 1040-10 10 10 10 10 10 10 10 10 10 10 10 10 1		× (1)		1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.									e S C
		L L L L L L L L L L L L L L L L L L L	3		0 (c) (S) (S) (S) (S) (S) (S) (S) (S) (S) (S		Hatodo Hatodo HBT HBT HBT HBT HBT HBT HBT HBT HBT HBT	THE STORE	Creater Pri-	S Been	120 Fed	Metador Pet	Beline fid	U.S. Aatoder Pet. H#U 35.55	17 Vieledo	t-alert
		Al furs		Contraction of the second seco	Too	••••••••••••••••••••••••••••••••••••••	Kinominet Frank Karine Frank Karine Frank Karine Frank Karinet Karine	167 167 167 167 167 167 167 167	A state	topicador Mar	HEU 1	200			L Puso	Beach Exc
				Contraction All All All All All All All All All All	614 614 56614 011 024 2547 024 2547 024 2547 1011	Humord Off	Line action	1 1 1 1 1 1 1 1 1 1 1 1 1 1	Think Lymbt	<u>ا</u> ا	Majodor			UNIT	(OPER.)	
							Esson U Cesser Ches Kass Franc		her Pet. (S) ber Pet. (S)	Main of	Deep		Performance Control of	WE DE EP	60 (01	reline Dp. P U.S. Maria
				O. N. C. Y.				A.R.Co.	Metod Metod	1.615 - 1. 	Profine	ر ع ب 			MATAC	
								Marte (144.)	2440 142 24 Serburg 154 Bellon Oil) A 312	(**)***	Mellon Oil)	A JIZ CONTUNG Expl ATTUN	Punon	-0	المراجعة المراجع المراجعة المراجع	100 6-19 6
1011 1011						1.15 L					2		2	HEOFDUT	1	
5					Contraction of the second seco	La Class	1.5.5 1.5.5	10 - 1 10 - 1	Contraction of the second		Surfo	5-1 ¥à 2 Jai		Prod Down		
ر وددورو الم					Concho Res. 1:1:2006 1:1:2006 1:1:2000 1:1:2000 1:200	· f	:oXa XA Nestin B A Nutherb U setal (1.313) setal (1.313) setal (2.54)			Zu tun	Buffala 21-2			(1, 6) (1, 0 - 4) (1, 6) (1, 0 - 4) (1, 6 - 4) (1, 6 - 4) (1, 6) (
Price of the other ot		Land Control C	See to offer	7. 500 1.500 1. 7. 550 1. 7. 500 1. 7. 50	21 1006 Kts	1.1.2001 E.1.200 1.1.2001 E.1.19 1.1.2001 E.119 1.002 E.1.19 2.1.201 E.19 2.1.201	1 Conoco% 1 × 8,4 Mer 011//A % 1 / Miturg, etal (1 % 200 1 / Miturg, etal (1 % 200 1 / Miturg, etal (1 % 200 200 200 200 200 200 200 20		Professional Contractor Contracto	Fee Core, Bob Lun, Loren Dut	HOENIZ PUREDIO 21. BUTOR 2X-51 - SPOR	andre andre a		(1.5 Line		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
1					•	e 3 🖌		1	£] .	6 B.C.	Eurita	¥		6.1.5		
24 (1000) (1) (1) (1) (1) (1) (1) (1) (1) (1) (1	Burlier	A C C C C C C C C C C				Factor F	Succo 71)		and the second sec		U.S.	4 9 9 4 9 9 7 9	0 0	Vienzond Sees		~ 1
			Control of	52 2014 96 781 52 2014 50 4 781 54 2014 50 4 782 4 50 6 Res. 7 4 7 7 3 7 7 7 7 4		Correl 1011	Line Contraction				2 5 C	*8	0	Chevron 36345	33	5
					1		-					1		LLCC LLLCC LLLCC Chronic Chron	<u>8</u> <u>6</u>	
A	(DEL.)U (OPER.)			6181 - 210 - 212 105 - 710 - 712 105 - 710 - 712 101		Trinity E	Conoco'z)	FALO UNIT	Constant Sector	33 ⊢ − ₄ −	U.S. Fonta	04014 2 20 505 20 04014 2 20 505 20 04014 2 20 505 20	Mock fre-		() See	/gfe
	E. CORBINICEL UT		4. Aarte -	Madding and store = 140 24	Martician (1994) - 1995 - 199		x• "U40	BUFFALO UNIT	(Conoce, 12, 17, 17, 17, 17, 17, 17, 17, 17, 17, 17	Annar - Dunner	Conoco	040540 20	1000 100 1000 1			
		će.			HUGEN A HUGEN A (ARCO) A HUGEN	A	2015 2015 2015 2015 2015 2015 2015 2015			(0) 1010 0010	<u> </u>	ž.	C C P P P P P P P P P P P P P P P P P P			
506 Act.	6.781 Pser	tented tented	20 (50 / 2011)	17.53.64	EF IND AFTER TARANT		Pros	The second secon	ALLINE TRA ALLINE TRA ALLINE ALLINE ALLINE (Period)	(1000) (1000)	U.S. T.A. (Penroc, SIR) Penroc	277991 Viellis-Fed - U.S.	Trian Res 	Luceson Luceson Current Curent Cure	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	د. ۲.
				* •	vr V	n (* 19 62 %)	0 <u> </u>		 <!--</td--><td></td><td></td><td>ž</td><td>7.15 7.17 7.17 7.17 7.17 7.17 7.17 7.17</td><td></td><td>1.55 5.55 5.55 5.55 5.55 5.55 5.55 5.55</td><td></td>			ž	7.15 7.17 7.17 7.17 7.17 7.17 7.17 7.17		1.55 5.55 5.55 5.55 5.55 5.55 5.55 5.55	

	International Activity of Acti		Image: State of the state o	In the second se	A. C. Carlorman (1) A. C. Concol Then Res Converts (2) Then Res A. C. Carlorman (2) A. Concol Then Res Converts (2) Converts (2) A. C. Carlorman (2) A. Concol Then Res Converts (2) Converts (2) A. C. Carlorman (2) A. Concol Then Res Converts (2) Converts (2) A. C. Carlorman (2) A. Concol Then Res Converts (2) Converts (2) A. C. Carlorman (2) A. Concol Then Res Converts (2) Converts (2) A. C. Carlorman (2) A. Concol The Res Converts (2) Converts (2) C. Carlorman (2) A. Concol The Res Converts (2) Converts (2) C. Carlorman (2) Converts (2) Converts (2) Converts (2) Converts (2) C. Carlorman (2) Converts (2) Converts (2) Converts (2) Converts (2) C. Carlorman (2) Converts (2) Converts (2) Converts (2) Converts (2) C. Carlorman (2) Converts (2) Converts (2) Converts (2) Converts (2) C. Carlorman (2) Converts (2) Converts (2) Converts (2) Converts (2) C. Carlorman (2) Converts (2) Converts (2) Converts (2) Converts (2) </th <th>And a second sec</th>	And a second sec
Harry 1 Hearter and a still still the still still the still still still the still sti	Several Martin Star (Several Star Star Star Star Star Star Star Star				Ord Allow State of the state of	Lange Hilling and Andrew Andre
		The second of th	And Marting (1997)21 Southern (1997) (19	Line Contraction (1997) Line Contraction (199	SEELY OIL C EA OF REVIEW SED EK PENROS TES-SEVEN RIV FA COUNTY, N 1" = 4,	Harris (Market Market M
August (Association for Solution for Solutio	antess Ener.	And a contract to be and a contract to be contract to be a contract to be		La 2731 La 27311 La 2731 La	ANY WIW'S AND UNIT AND UNIT AND TIELD MEXICO	



PLAN OF DEVELOPMENT Latest Revision: 9-9-02

Lea County, New Mexico **E-K PENROSE SAND UNIT**