

WELL DATA SHEET

OPERATOR	Arco Permian	LEASE	Corbin State
WELL NO.	1	LOC	1980 FNL & 2310 FWL
		SECTION	24-18S-33E
		UNIT LETTER	f

TUBULAR DATA

SURFACE CASING

SIZE	8 5/8	24 lbs/ft	CEMENTED WITH	195	sx.
TOC	Surface		DETERMINED BY	Circulation	
HOLE SIZE	11		SETTING DEPTH	427	

INTERMEDIATE CASING

SIZE			CEMENTED WITH
TOC			DETERMINED BY
HOLE SIZE			SETTING DEPTH

LONG STRING

SIZE	5 1/2	15.5 lbs/ft	CEMENTED WITH	1150
TOC	Surface		DETERMINED BY	Circulation
HOLE SIZE	7 7/8		SETTING DEPTH	5496

TOTAL DEPTH 5505 '

PRODUCING INTERVAL

FORMATION	Delaware	POOL OR FIELD	EK (Delaware)
SPUD DATE	4/25/2000	COMPLETION DATE	5/16/2000

PERFORATED 5359 FEET TO 5433 FEET

STIMULATION Acid- 3k gallons 15%. Frac- 25.6k Gallons V/K 125 w/ 21.6k lbs sand

OTHER PERFORATED ZONES

CURRENT STATUS

OF THE WELL Producing

IF P&A, LIST PLUGGING DETAILS

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WELL DATA SHEET

OPERATOR	Devon Oil Corp.	LEASE	New Mexico Federal
WELL NO.	1	LOC	2080 FNL & 600 FEL
		SECTION	24-18S-33E
		UNIT LETTER	H

TUBULAR DATA

SURFACE CASING

SIZE	13 3/8	54.5	lbs/ft	CEMENTED WITH	425	sx.
TOC	Surface			DETERMINED BY	Circulation	
HOLE SIZE	17 1/2			SETTING DEPTH	404	

INTERMEDIATE CASING

SIZE	8 5/8	32	lbs/ft	CEMENTED WITH	2400
TOC	Surface			DETERMINED BY	Circulation
HOLE SIZE	11			SETTING DEPTH	5280

LONG STRING

SIZE	5 1/2	17 & 20	lbs/ft	CEMENTED WITH	2150
TOC	5300			DETERMINED BY	Calculated Est.
HOLE SIZE	7 7/8			SETTING DEPTH	13349

TOTAL DEPTH 13740

PRODUCING INTERVAL

FORMATION	Delaware	POOL OR FIELD	EK (Delaware)
SPUD DATE	12/8/1986	COMPLETION DATE	8/6/1990

PERFORATED 5429 FEET TO 5486 FEET

STIMULATION Acid- 5k gal 7.5% NeFe, Frac- 77k gal & 74.8k gal sand

OTHER PERFORATED ZONES

Morrow 12955-12970

CURRENT STATUS

OF THE WELL Producing

IF P&A, LIST PLUGGING DETAILS

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WELL DATA SHEET

OPERATOR Seely Oil Company
WELL NO. 19
LOC 1980 FSL & 1650 FEL
LEASE EK Queen Unit
SECTION 24-18S-33E
UNIT LETTER j

TUBULAR DATA

SURFACE CASING

SIZE 8 5/8 24 lbs/ft CEMENTED WITH 200 sx.
TOC Surface DETERMINED BY Circulation
HOLE SIZE 12.25 SETTING DEPTH 292

INTERMEDIATE CASING

SIZE CEMENTED WITH
TOC DETERMINED BY
HOLE SIZE SETTING DEPTH

LONG STRING

SIZE 5 1/2 15.5 lbs/ft CEMENTED WITH 600
TOC 1700 DETERMINED BY Calculated Est.
HOLE SIZE 7 7/8 SETTING DEPTH 4625

TOTAL DEPTH 4650 '

PRODUCING INTERVAL

FORMATION Queen
SPUD DATE 1/19/1957
POOL OR FIELD EK Yates-Seven Rivers-Queen
COMPLETION DATE 2/6/1957

PERFORATED 4386 FEET TO 4400 FEET

STIMULATION Acid- 500 gal, Frac- 10k gal & 10k lbs. sand

OTHER PERFORATED ZONES

Penrose- 4625-50 (OH) CIBP at 4590' w/ 30' cement on top of plug

CURRENT STATUS

OF THE WELL Producing

IF P&A, LIST PLUGGING DETAILS

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WELL DATA SHEET

OPERATOR	Texas Gulf Prod.	LEASE	State "G"
WELL NO.	4	LOC	2310 FSL & 990 FWL
		SECTION	24-18S-33E
		UNIT LETTER	L

TUBULAR DATA

SURFACE CASING

SIZE	8 5/8	24 lbs/ft	CEMENTED WITH	700	sx.
TOC	Surface		DETERMINED BY	Circulation	
HOLE SIZE	11		SETTING DEPTH	1660	

INTERMEDIATE CASING

SIZE		CEMENTED WITH
TOC		DETERMINED BY
HOLE SIZE		SETTING DEPTH

LONG STRING

SIZE	5 1/2	15.5 lbs/ft	CEMENTED WITH	400
TOC	2600		DETERMINED BY	Calculated Est.
HOLE SIZE	7 7/8		SETTING DEPTH	4581

TOTAL DEPTH 4638

PRODUCING INTERVAL

FORMATION	POOL OR FIELD
SPUD DATE	COMPLETION DATE

PERFORATED	FEET TO	FEET
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STIMULATION

OTHER PERFORATED ZONES

Queen Sand- 4340-4374, squeezed w/ 150 sxs. Yates- 3589-95

CURRENT STATUS

OF THE WELL P & A

IF P&A, LIST PLUGGING DETAILS

20 sxs at 3575. Found top of cement at 3100. Cut casing at 3095. Spotted 30 sxs cement at 1520.

Note- Casing was not set through Penrose.

WELL DATA SHEET

OPERATOR	C. W. Trainer	LEASE	McElvain Federal
WELL NO.	4	LOC	660 FSL & 1980 FEL
		SECTION	25-18S-33E
		UNIT LETTER	o

TUBULAR DATA

SURFACE CASING

SIZE	13 3/8	54.5	lbs/ft	CEMENTED WITH	350	sx.
TOC	Surface			DETERMINED BY	Circulation	
HOLE SIZE	17 1/2			SETTING DEPTH	350	

INTERMEDIATE CASING

SIZE	8 5/8	24 & 32	lbs/ft	CEMENTED WITH	1350	
TOC	Surface			DETERMINED BY	Circulation	
HOLE SIZE	12 1/4			SETTING DEPTH	3700	

LONG STRING

SIZE	5 1/2	20	lbs/ft	CEMENTED WITH	1470	
TOC	2268			DETERMINED BY	Calculated Est.	
HOLE SIZE	7 7/8			SETTING DEPTH	10000	

TOTAL DEPTH 10000

PRODUCING INTERVAL

FORMATION	Bone Spring	POOL OR FIELD	EK (Bone Spring)
SPUD DATE	10/31/1984	COMPLETION DATE	12/1/1984

PERFORATED 9480 FEET TO 9516 FEET

STIMULATION Acid 2k gal 7.5%, Frac- 70k gal gel, 145 tons CO2, 150k lbs 20/40 sand

OTHER PERFORATED ZONES

CURRENT STATUS

OF THE WELL Producing

IF P&A, LIST PLUGGING DETAILS

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WELL DATA SHEET

OPERATOR	Chiles Drilling Co.	LEASE	Gulf Federal	SECTION	25-18S-33E
WELL NO.	1	LOC	660 FNL & 660FEL	UNIT LETTER	a

TUBULAR DATA

SURFACE CASING

SIZE	8 5/8	24 lbs/ft	CEMENTED WITH	200	sx.
TOC	Surface		DETERMINED BY	Circulation	
HOLE SIZE	12 1/4		SETTING DEPTH	288	

INTERMEDIATE CASING

SIZE		CEMENTED WITH
TOC		DETERMINED BY
HOLE SIZE		SETTING DEPTH

LONG STRING

SIZE	5 1/2	15.5 lbs/ft	CEMENTED WITH	200
TOC	3670		DETERMINED BY	Calculated Est.
HOLE SIZE	7 7/8		SETTING DEPTH	4720

TOTAL DEPTH 4720

PRODUCING INTERVAL

FORMATION	POOL OR FIELD
SPUD DATE	COMPLETION DATE

PERFORATED	FEET TO	FEET
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STIMULATION

OTHER PERFORATED ZONES

Penrose 4687-4702

CURRENT STATUS

OF THE WELL P & A

IF P&A, LIST PLUGGING DETAILS

15 sx 4598-4720, 25 sx 3000-3100, 25 sx 1850-1950, 25 sx 250-350, 10 sx @ surface

WELL DATA SHEET

OPERATOR	Seely Oil Company	LEASE	McElvain Federal
WELL NO.	1	LOC	660 FNL & 1980 FEL
		SECTION	25-18S-33E
		UNIT LETTER	b

TUBULAR DATA

SURFACE CASING

SIZE	8 5/8	24 lbs/ft	CEMENTED WITH	125	sx.
TOC	1280		DETERMINED BY	Calculated Est.	
HOLE SIZE	11		SETTING DEPTH	1725	

INTERMEDIATE CASING

SIZE			CEMENTED WITH
TOC			DETERMINED BY
HOLE SIZE			SETTING DEPTH

LONG STRING

SIZE	5 1/2	15.5 lbs/ft	CEMENTED WITH	100
TOC	4100		DETERMINED BY	Calculated Est.
HOLE SIZE	7 7/8		SETTING DEPTH	4635

TOTAL DEPTH 4657

PRODUCING INTERVAL

FORMATION	Penrose	POOL OR FIELD	EK Yates-Seven Rivers-Queen
SPUD DATE	6/18/1955	COMPLETION DATE	8/12/1955

PERFORATED 4637 FEET TO 4657 (OH) FEET

STIMULATION Frac- 10k gal. & 10k lbs. sand

OTHER PERFORATED ZONES

CURRENT STATUS

OF THE WELL Producing

IF P&A, LIST PLUGGING DETAILS

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WELL DATA SHEET

OPERATOR	Seely Oil Company	LEASE	McElvain Federal
WELL NO.	4	LOC	660 FNL & 1980 FWL
		SECTION	25-18S-33E
		UNIT LETTER	c

TUBULAR DATA

SURFACE CASING

SIZE	8 5/8	24 lbs/ft	CEMENTED WITH	150	sx.
TOC	Surface		DETERMINED BY	Circulation	
HOLE SIZE	11		SETTING DEPTH	1685	

INTERMEDIATE CASING

SIZE		CEMENTED WITH
TOC		DETERMINED BY
HOLE SIZE		SETTING DEPTH

LONG STRING

SIZE		CEMENTED WITH
TOC		DETERMINED BY
HOLE SIZE		SETTING DEPTH

TOTAL DEPTH 5998

PRODUCING INTERVAL

FORMATION		POOL OR FIELD
SPUD DATE		COMPLETION DATE

PERFORATED	FEET TO	FEET
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STIMULATION

OTHER PERFORATED ZONES

CURRENT STATUS

OF THE WELL P & A

IF P&A, LIST PLUGGING DETAILS

50 sx 4840-5040, 50 sx 2820-3020, 50 sx 1630-1740, 10 sx 0-50

WELL DATA SHEET

OPERATOR	Concho Oil & Gas	LEASE	Edith Federal		
WELL NO.	2	LOC	2130 FNL & 1980 FEL	SECTION	25-18S-33E
				UNIT LETTER	g

TUBULAR DATA

SURFACE CASING

SIZE	13 3/8	54.5	lbs/ft	CEMENTED WITH	400	sx.
TOC	Surface			DETERMINED BY	Circulation	
HOLE SIZE	17 1/2			SETTING DEPTH	350	

INTERMEDIATE CASING

SIZE	8 5/8	24 & 32	lbs/ft	CEMENTED WITH	1600	
TOC	Surface			DETERMINED BY	Circulation	
HOLE SIZE	12 1/4			SETTING DEPTH	3700	

LONG STRING

SIZE	5 1/2	20 & 23	lbs/ft	CEMENTED WITH	550	
TOC	7600			DETERMINED BY	Calculated Est.	
HOLE SIZE	7 7/8			SETTING DEPTH	10500	

TOTAL DEPTH 10500

PRODUCING INTERVAL

FORMATION	Bone Spring	POOL OR FIELD	EK (Bone Spring)
SPUD DATE	2/3/1985	COMPLETION DATE	5/22/1985

PERFORATED 9452 FEET TO 9785 FEET

STIMULATION Acid- 4k gal NeFe, Frac- 52.5k gal gel, 50 tons CO2, & 107k lbs 20/40 sand

OTHER PERFORATED ZONES
0

CURRENT STATUS

OF THE WELL Producing

IF P&A, LIST PLUGGING DETAILS

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WELL DATA SHEET

OPERATOR Seely Oil Company
WELL NO. 6
LOC 1650 FNL & 1650 FEL
LEASE McElvain Federal
SECTION 25-18S-33E
UNIT LETTER g

TUBULAR DATA

SURFACE CASING

SIZE 8 5/8 24 lbs/ft **CEMENTED WITH** 325 sx.
TOC Surface **DETERMINED BY** Circulation
HOLE SIZE 12 1/4 **SETTING DEPTH** 527

INTERMEDIATE CASING

SIZE **CEMENTED WITH**
TOC **DETERMINED BY**
HOLE SIZE **SETTING DEPTH**

LONG STRING

SIZE 5 1/2 15.5 lbs/ft **CEMENTED WITH** 1200
TOC Surface **DETERMINED BY** Circulation
HOLE SIZE 7 7/8 **SETTING DEPTH** 4975

TOTAL DEPTH 4975

PRODUCING INTERVAL

FORMATION Penrose **POOL OR FIELD** EK Yates-Seven Rivers-Queen
SPUD DATE 12/12/1990 **COMPLETION DATE** 1/5/1991

PERFORATED 4673 FEET TO 4683 FEET

STIMULATION Acid- 1k gal NeFe, Frac- 20k gal gel & 40k lbs 20/40 sand

OTHER PERFORATED ZONES

0

CURRENT STATUS

OF THE WELL Producing

IF P&A, LIST PLUGGING DETAILS

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WELL DATA SHEET

OPERATOR	BTA Oil Producers	LEASE	EK-A-8701 JV-P
WELL NO.	1	LOC	2103 FNL & 575 FEL
		SECTION	25-18S-33E
		UNIT LETTER	h

TUBULAR DATA

SURFACE CASING

SIZE	13 3/8	54.5 lbs/ft	CEMENTED WITH	450	sx.
TOC	Surface		DETERMINED BY	Circulation	
HOLE SIZE	17 1/2		SETTING DEPTH	406	

INTERMEDIATE CASING

SIZE	8 5/8	24 & 32 lbs/ft	CEMENTED WITH	1700
TOC	Surface		DETERMINED BY	Circulation
HOLE SIZE	11		SETTING DEPTH	3700

LONG STRING

SIZE	5 1/2	17	lbs/ft	CEMENTED WITH	1700
TOC	Surface			DETERMINED BY	Circulation
HOLE SIZE	7 7/8			SETTING DEPTH	10505

TOTAL DEPTH 10505 '

PRODUCING INTERVAL

FORMATION	Delaware	POOL OR FIELD	EK (Delaware)
SPUD DATE	7/8/1999	COMPLETION DATE	7/19/1999

PERFORATED 5374 FEET TO 5402 FEET

STIMULATION Acid- 2200 gal, Frac- 14k gal & sand

OTHER PERFORATED ZONES

Bone Spring- 9448-9478. CIBP @ 9407 w/ 40' cement on plug

CURRENT STATUS

OF THE WELL Producing

IF P&A, LIST PLUGGING DETAILS

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WELL DATA SHEET

OPERATOR	Santa Fe Energy	LEASE	Mc Alpine Federal
WELL NO.	1	LOC	1830 FNL & 660 FWL
		SECTION	19-18S-34E
		UNIT LETTER	e

TUBULAR DATA

SURFACE CASING

SIZE	13 3/8	54.5	lbs/ft	CEMENTED WITH	420	sx.
TOC	Surface			DETERMINED BY	Circulation	
HOLE SIZE	17 1/2			SETTING DEPTH	402	

INTERMEDIATE CASING

SIZE	8 5/8	24.32	lbs/ft	CEMENTED WITH	1370
TOC	Surface			DETERMINED BY	Circulation
HOLE SIZE	12 1/4			SETTING DEPTH	3200

LONG STRING

SIZE	5 1/2	15.5,17	lbs/ft	CEMENTED WITH	1000
TOC	2750			DETERMINED BY	Temp. Survey
HOLE SIZE	7 7/8			SETTING DEPTH	7475

TOTAL DEPTH 7475

PRODUCING INTERVAL

FORMATION	POOL OR FIELD
SPUD DATE	COMPLETION DATE

PERFORATED	FEET TO	FEET
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STIMULATION

OTHER PERFORATED ZONES

Delaware 6056-6089, San Andres 5426-5474

CURRENT STATUS

OF THE WELL P & A

IF P&A, LIST PLUGGING DETAILS

CIBP at 7185 w/ 1000 sxs. CIBP at 5980 w/ 35sx cap. CIBP at 5380 Squeezed w/ 40 sxs and 10 on top. 40 sxs at 4704. 25 sxs at 3250. TOC 2500. Cut casing at 2450. 25 sxs set at 2482. 25 sxs at 2522. CIBP at 2340. 25 sxs on top of plug. 10 sxs at surface.

WELL DATA SHEET

OPERATOR	Mobil Oil Corp.	LEASE	EK Queen Unit
WELL NO.	617	LOC	1450 FNL & 70 FWL
		SECTION	19-18S-34E
		UNIT LETTER	e

TUBULAR DATA

SURFACE CASING

SIZE	8 5/8	20	lbs/ft	CEMENTED WITH	300	sx.
TOC	Surface			DETERMINED BY	Circulation	
HOLE SIZE	11			SETTING DEPTH	354	

INTERMEDIATE CASING

SIZE				CEMENTED WITH
TOC				DETERMINED BY
HOLE SIZE				SETTING DEPTH

LONG STRING

SIZE	5 1/2	14	lbs/ft	CEMENTED WITH	1800
TOC	Surface			DETERMINED BY	Circulation
HOLE SIZE	7 7/8			SETTING DEPTH	4650

TOTAL DEPTH 4650

PRODUCING INTERVAL

FORMATION	POOL OR FIELD
SPUD DATE	COMPLETION DATE

PERFORATED	FEET TO	FEET
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STIMULATION

OTHER PERFORATED ZONES
4368-4412

CURRENT STATUS

OF THE WELL P & A

IF P&A, LIST PLUGGING DETAILS

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WELL DATA SHEET

OPERATOR	Seely Oil Company	LEASE	EK Queen Unit
WELL NO.	22	LOC	1980 FSL & 1897 FWL
		SECTION	19-18S-34E
		UNIT LETTER	k

TUBULAR DATA

SURFACE CASING

SIZE	8 5/8	24 lbs/ft	CEMENTED WITH	300	sx.
TOC	Surface		DETERMINED BY	Circulation	
HOLE SIZE	12 1/4		SETTING DEPTH	300	

INTERMEDIATE CASING

SIZE		CEMENTED WITH
TOC		DETERMINED BY
HOLE SIZE		SETTING DEPTH

LONG STRING

SIZE	5 1/2	14	lbs/ft	CEMENTED WITH	200
TOC	3700			DETERMINED BY	Calculated Est
HOLE SIZE	7 7/8			SETTING DEPTH	4703

TOTAL DEPTH 4703

PRODUCING INTERVAL

FORMATION	Queen Sand	POOL OR FIELD	EK Yates-Seven Rivers-Queen
SPUD DATE	10/16/1956	COMPLETION DATE	9/17/1957

PERFORATED 4432 FEET TO 4444 FEET

STIMULATION Frac- 30k gal lease crude & 37.3k lbs sand

OTHER PERFORATED ZONES

Penrose 4678-4686, CIBP at 4471

CURRENT STATUS

OF THE WELL Active Queen Sand WIW

IF P&A, LIST PLUGGING DETAILS

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WELL DATA SHEET

OPERATOR	Seely Oil Company	LEASE	EK Queen Unit
WELL NO.	24	LOC	330 FSL & 762 FWL
		SECTION	19-18S-34E
		UNIT LETTER	m

TUBULAR DATA

SURFACE CASING

SIZE	8 5/8	24 lbs/ft	CEMENTED WITH	175	sx.
TOC	Surface		DETERMINED BY	Circulation	
HOLE SIZE	12 1/4		SETTING DEPTH	320	

INTERMEDIATE CASING

SIZE	5 1/2	14 lbs/ft	CEMENTED WITH	225	
TOC	3600		DETERMINED BY	Calculated Est	
HOLE SIZE	7 7/8		SETTING DEPTH	4718	

LONG STRING

SIZE	3 1/2	9.3 lbs/ft	CEMENTED WITH	340	
TOC	Surface		DETERMINED BY	Circulation	
HOLE SIZE	5		SETTING DEPTH	4380	

TOTAL DEPTH 4718

PRODUCING INTERVAL

FORMATION	Queen Sand	POOL OR FIELD	EK Yates-Seven Rivers-Queen
SPUD DATE	10/18/1957	COMPLETION DATE	12/10/1957

PERFORATED 4429 FEET TO 4478 FEET

STIMULATION

OTHER PERFORATED ZONES

Penrose 4698-4710, CIBP at 4500 w/ 5 sx hydromite on top of plug

CURRENT STATUS

OF THE WELL Active Queen Sand WIW

IF P&A, LIST PLUGGING DETAILS

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WELL DATA SHEET

OPERATOR	Mobil Oil Corp.	LEASE	Silvey Federal
WELL NO.	3	LOC	2310 FWL & 343 FSL
		SECTION	19-18S-34E
		UNIT LETTER	n

TUBULAR DATA

SURFACE CASING

SIZE	8 5/8	24 lbs/ft	CEMENTED WITH	175	sx.
TOC	Surface		DETERMINED BY	Circulation	
HOLE SIZE	12 1/4		SETTING DEPTH	300	

INTERMEDIATE CASING

SIZE		CEMENTED WITH
TOC		DETERMINED BY
HOLE SIZE		SETTING DEPTH

LONG STRING

SIZE	5 1/2	14	lbs/ft	CEMENTED WITH	525
TOC	2600			DETERMINED BY	Calculated Est
HOLE SIZE	7 7/8			SETTING DEPTH	4734

TOTAL DEPTH 4735

PRODUCING INTERVAL

FORMATION	POOL OR FIELD
SPUD DATE	COMPLETION DATE

PERFORATED	FEET TO	FEET
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STIMULATION

OTHER PERFORATED ZONES

Penrose 4708-4718. Queen 4471-79. Yates 3547-3691 OA

CURRENT STATUS

OF THE WELL P & A

IF P&A, LIST PLUGGING DETAILS

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WELL DATA SHEET

OPERATOR	Hanson Oil	LEASE	Penzoil Federal
WELL NO.	1	LOC	330 FSL & 2310 FEL
		SECTION	19-18S-34E
		UNIT LETTER	0

TUBULAR DATA

SURFACE CASING

SIZE	8 5/8	24 lbs/ft	CEMENTED WITH	150	sx.
TOC	Surface		DETERMINED BY	Circulation	
HOLE SIZE	12 1/4		SETTING DEPTH	255	

INTERMEDIATE CASING

SIZE		CEMENTED WITH
TOC		DETERMINED BY
HOLE SIZE		SETTING DEPTH

LONG STRING

SIZE	5 1/2	15.5 lbs/ft	CEMENTED WITH	250
TOC	3500		DETERMINED BY	Calculated Est
HOLE SIZE	7 7/8		SETTING DEPTH	4800

TOTAL DEPTH 4800

PRODUCING INTERVAL

FORMATION	POOL OR FIELD
SPUD DATE	COMPLETION DATE

PERFORATED	FEET TO	FEET
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STIMULATION

OTHER PERFORATED ZONES
Penrose 4723-36

CURRENT STATUS

OF THE WELL P & A

IF P&A, LIST PLUGGING DETAILS

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WELL DATA SHEET

OPERATOR	Seely Oil Company	LEASE	C. S. Federal	SECTION	19-18S-34E
WELL NO.	1	LOC	660 FSL & 1980 FEL	UNIT LETTER	0

TUBULAR DATA

SURFACE CASING

SIZE	8 5/8	24 lbs/ft	CEMENTED WITH	700	sx.
TOC	Surface		DETERMINED BY	Circulation	
HOLE SIZE	11		SETTING DEPTH	1650	

INTERMEDIATE CASING

SIZE			CEMENTED WITH
TOC			DETERMINED BY
HOLE SIZE			SETTING DEPTH

LONG STRING

SIZE	4 1/2	10.5 lbs/ft	CEMENTED WITH	500
TOC	3100		DETERMINED BY	Calculated Est
HOLE SIZE	7 7/8		SETTING DEPTH	4784

TOTAL DEPTH 4784

PRODUCING INTERVAL

FORMATION	Penrose	POOL OR FIELD	EK Yates-Seven Rivers-Quer
SPUD DATE	6/21/1981	COMPLETION DATE	7/11/1981

PERFORATED 4720 FEET TO 4730 FEET

STIMULATION Acid- 500 gal, Frac 40k gal & 42.5k lbs sand

OTHER PERFORATED ZONES

Queen 4435-4494 Squeezed w/ 150 sxs

CURRENT STATUS

OF THE WELL Producing

IF P&A, LIST PLUGGING DETAILS

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WELL DATA SHEET

OPERATOR	Concho Oil & Gas	LEASE	Citation	SECTION	20-18S-34E
WELL NO.	1	LOC	1650 FSL & 330 FWL	UNIT LETTER	I

TUBULAR DATA

SURFACE CASING

SIZE	8 5/8	24 lbs/ft	CEMENTED WITH	275	sx.
TOC	Surface		DETERMINED BY	Circulation	
HOLE SIZE	12 1/4		SETTING DEPTH	422	

INTERMEDIATE CASING

SIZE		CEMENTED WITH
TOC		DETERMINED BY
HOLE SIZE		SETTING DEPTH

LONG STRING

SIZE	5 1/2	15.5 lbs/ft	CEMENTED WITH	170
TOC	3755		DETERMINED BY	Calculated Est.
HOLE SIZE	7 7/8		SETTING DEPTH	4838

TOTAL DEPTH 4875

PRODUCING INTERVAL

FORMATION	Penrose Sand	POOL OR FIELD	EK Yates-Seven Rivers-Queen
SPUD DATE	2/2/2000	COMPLETION DATE	1/0/1900

PERFORATED 4814 FEET TO 4822 FEET

STIMULATION Acid- 500 gal 15% NeFe, Frac- w/ 15k gal Viking 3000 + 37.6k lbs 16/30 Ottawa Sd.

OTHER PERFORATED ZONES
Queen- 4573-90

CURRENT STATUS

OF THE WELL Producing

IF P&A, LIST PLUGGING DETAILS

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WELL DATA SHEET

OPERATOR	Joseph I. Oneil	LEASE	Scharbauer Cattle Co.
WELL NO.	2	LOC	2080 FSL & 330 FWL
		SECTION	20-18S-34E
		UNIT LETTER	I

TUBULAR DATA

SURFACE CASING

SIZE	8 5/8	24 lbs/ft	CEMENTED WITH	250	sx.
TOC	Surface		DETERMINED BY	Circulation	
HOLE SIZE	12 1/4		SETTING DEPTH	230	

INTERMEDIATE CASING

SIZE			CEMENTED WITH
TOC			DETERMINED BY
HOLE SIZE			SETTING DEPTH

LONG STRING

SIZE	4 1/2	10.5 lbs/ft	CEMENTED WITH	400
TOC	3400		DETERMINED BY	Calculated Est.
HOLE SIZE	7 7/8		SETTING DEPTH	4720

TOTAL DEPTH 4855

PRODUCING INTERVAL

FORMATION	POOL OR FIELD
SPUD DATE	COMPLETION DATE

PERFORATED	FEET TO	FEET
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STIMULATION

OTHER PERFORATED ZONES
Queen- 4526-4616
Penrose- 4720-4855

CURRENT STATUS

OF THE WELL P & A

IF P&A, LIST PLUGGING DETAILS

CIBP at 4426 w/ 35' cement on top. 100' cement plug top of salt inside 4 1/2 casing
50 cement plug at surface. 10' plug at surface

WELL DATA SHEET

OPERATOR	Seely Oil Company	LEASE	Scharbauer
WELL NO.	1	LOC	330 FSL & FWL
		SECTION	20-18S-34E
		UNIT LETTER	m

TUBULAR DATA

SURFACE CASING

SIZE	8 5/8	24 lbs/ft	CEMENTED WITH	300	sx.
TOC	Surface		DETERMINED BY	Circulation	
HOLE SIZE	12 1/4		SETTING DEPTH	428	

INTERMEDIATE CASING

SIZE		CEMENTED WITH
TOC		DETERMINED BY
HOLE SIZE		SETTING DEPTH

LONG STRING

SIZE	4 1/2	9.5 lbs/ft	CEMENTED WITH	390
TOC	4110		DETERMINED BY	Cement Bond Log
HOLE SIZE	7 7/8		SETTING DEPTH	4838

TOTAL DEPTH 4840

PRODUCING INTERVAL

FORMATION	Queen Sand	POOL OR FIELD	EK Yates-Seven Rivers-Quer
SPUD DATE	7/15/1974	COMPLETION DATE	9/20/1999

PERFORATED 4508 FEET TO 4518 FEET

STIMULATION Acid- 1k gal 15%, Frac- 18k gal gelled KCl w/ 21k lbs sand

OTHER PERFORATED ZONES

Penrose: 4777-4784

CURRENT STATUS

OF THE WELL Producing

IF P&A, LIST PLUGGING DETAILS

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WELL DATA SHEET

OPERATOR	Seely Oil Company	LEASE	Scharbauer	SECTION	20-18S-34E
WELL NO.	2	LOC	330 FSL & 1650 FWL	UNIT LETTER	n

TUBULAR DATA

SURFACE CASING

SIZE	8 5/8	20 lbs/ft	CEMENTED WITH	300	sx.
TOC	Surface		DETERMINED BY	Circulation	
HOLE SIZE	12 1/4		SETTING DEPTH	451	

INTERMEDIATE CASING

SIZE		CEMENTED WITH
TOC		DETERMINED BY
HOLE SIZE		SETTING DEPTH

LONG STRING

SIZE	4 1/2	9.5 & 10.5 lbs/ft	CEMENTED WITH	400
TOC	3200		DETERMINED BY	Calculated Est.
HOLE SIZE	7 7/8		SETTING DEPTH	4820

TOTAL DEPTH 4820

PRODUCING INTERVAL

FORMATION	Queen Sand	POOL OR FIELD	EK Yates-Seven Rivers-Queen
SPUD DATE	1/0/1900	COMPLETION DATE	2/10/2000

PERFORATED 4474 FEET TO 4482 FEET

STIMULATION Acid- 1k gal KCl & 18k lbs sand

OTHER PERFORATED ZONES

Penrose 4746-64

CURRENT STATUS

OF THE WELL Producing

IF P&A, LIST PLUGGING DETAILS

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WELL DATA SHEET

OPERATOR	Seely Oil Company	LEASE	Armer State
WELL NO.	1	LOC	330 FSL & 2260 FEL
		SECTION	20-18S-34E
		UNIT LETTER	0

TUBULAR DATA

SURFACE CASING

SIZE	8 5/8	20 lbs/ft	CEMENTED WITH	250	sx.
TOC	Surface		DETERMINED BY	Circulation	
HOLE SIZE	12.25		SETTING DEPTH	480	

INTERMEDIATE CASING

SIZE		CEMENTED WITH
TOC		DETERMINED BY
HOLE SIZE		SETTING DEPTH

LONG STRING

SIZE		CEMENTED WITH
TOC		DETERMINED BY
HOLE SIZE		SETTING DEPTH

TOTAL DEPTH 5964

PRODUCING INTERVAL

FORMATION	POOL OR FIELD
SPUD DATE	COMPLETION DATE

PERFORATED	FEET TO	FEET
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STIMULATION

OTHER PERFORATED ZONES

CURRENT STATUS

OF THE WELL P & A

IF P&A, LIST PLUGGING DETAILS

40 sxs @ 4799-4899, 40 sxs 4300-4400, 40 sxs 1800-1900, 40 sxs 444-544, 15 sxs @ surface

WELL DATA SHEET

OPERATOR Seely Oil Company
WELL NO. 12
LOC 760' FNL&2020FEL
LEASE McElvain Federal
SECTION 29-18S-34E
UNIT LETTER b

TUBULAR DATA

SURFACE CASING

SIZE 8 5/8
TOC Surface
HOLE SIZE 11
24 lbs/ft
CEMENTED WITH
DETERMINED BY
SETTING DEPTH
510
Circulation
1701
sx.

INTERMEDIATE CASING

SIZE
TOC
HOLE SIZE
CEMENTED WITH
DETERMINED BY
SETTING DEPTH

LONG STRING

SIZE
TOC
HOLE SIZE
CEMENTED WITH
DETERMINED BY
SETTING DEPTH

TOTAL DEPTH 6200

PRODUCING INTERVAL

FORMATION
SPUD DATE
POOL OR FIELD
COMPLETION DATE

PERFORATED **FEET TO** **FEET**

STIMULATION

OTHER PERFORATED ZONES

CURRENT STATUS

OF THE WELL P&A

IF P&A, LIST PLUGGING DETAILS

40 sxs @ 4383-4483, 45sxs @ 2933-3033, 65 sxs @ 1611-1767, 30 sxs @ 400-500, 35 sxs @ 60-surface

WELL DATA SHEET

OPERATOR Seely Oil Company
WELL NO. 9
LOC 660' FNL & 1830' FWL
LEASE McElvain Federal
SECTION 29-18S-34E
UNIT LETTER c

TUBULAR DATA

SURFACE CASING

SIZE 8 5/8 24 lbs/ft
TOC Surface
HOLE SIZE 11
CEMENTED WITH
DETERMINED BY 800 sx.
SETTING DEPTH 1710

INTERMEDIATE CASING

SIZE
TOC
HOLE SIZE
CEMENTED WITH
DETERMINED BY
SETTING DEPTH

LONG STRING

SIZE 5 1/2 17 lbs/ft
TOC 1640
HOLE SIZE 7 7/8
CEMENTED WITH
DETERMINED BY 1200
SETTING DEPTH Cement Bond Log
6045

TOTAL DEPTH 6075

PRODUCING INTERVAL

FORMATION Delaware
SPUD DATE 8/19/2001
POOL OR FIELD EK (Delaware)
COMPLETION DATE 9/3/2001

PERFORATED 5834 FEET TO 5854 FEET

STIMULATION 1000 gal MCA, Frac- 12,000 gal KCL w/ 18,000 lbs. 16/30 sand

OTHER PERFORATED ZONES

Squeeze holes @ 5905-06 Squeezed with 100 sxs.

CURRENT STATUS

OF THE WELL Producing

IF P&A, LIST PLUGGING DETAILS

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WELL DATA SHEET

OPERATOR	Seely Oil Company	LEASE	McElvain Federal
WELL NO.	7	LOC	660' FNL & 525'FWL
		SECTION	29-18S-34E
		UNIT LETTER	d

TUBULAR DATA

SURFACE CASING

SIZE	8 5/8	24	lbs/ft	CEMENTED WITH	500	sx.
TOC	Surface			DETERMINED BY	Circulation	
HOLE SIZE	11			SETTING DEPTH	1723	

INTERMEDIATE CASING

SIZE				CEMENTED WITH
TOC				DETERMINED BY
HOLE SIZE				SETTING DEPTH

LONG STRING

SIZE	5 1/2	17	lbs/ft	CEMENTED WITH	1150
TOC	1663			DETERMINED BY	Cement Bond Log
HOLE SIZE	7 7/8			SETTING DEPTH	6000

TOTAL DEPTH 6000 '

PRODUCING INTERVAL

FORMATION	Queen	POOL OR FIELD	EK Yates-Seven Rivers-Queer
SPUD DATE	9/9/2000	COMPLETION DATE	9/22/2000

PERFORATED 4482 FEET TO 4490 FEET

STIMULATION 1000 gal MCA, Frac- 10,000 gal KCL w/ 20,000 lbs. 16/30 sand

OTHER PERFORATED ZONES
None

CURRENT STATUS

OF THE WELL Producing

IF P&A, LIST PLUGGING DETAILS

--

WELL DATA SHEET

OPERATOR Seely Oil Company
WELL NO. 10
LEASE McElvain Federal
LOC 1650' FNL & 1980' FWL
SECTION 29-18S-34E
UNIT LETTER f

TUBULAR DATA

SURFACE CASING

SIZE 8 5/8 24 lbs/ft CEMENTED WITH 380 sx.
TOC Surface DETERMINED BY Circulation
HOLE SIZE 11 SETTING DEPTH 1740

INTERMEDIATE CASING

SIZE CEMENTED WITH
TOC DETERMINED BY
HOLE SIZE SETTING DEPTH

LONG STRING

SIZE 5 1/2 17 lbs/ft CEMENTED WITH 1250
TOC 2800 DETERMINED BY Cement Bond Log
HOLE SIZE 7 7/8 SETTING DEPTH 6050

TOTAL DEPTH 6050

PRODUCING INTERVAL

FORMATION Penrose POOL OR FIELD EK Yates-Seven Rivers-Que
SPUD DATE 12/2/2001 COMPLETION DATE 12/22/2001

PERFORATED 4778 FEET TO 4785 FEET

STIMULATION 1000 gal MCA, Frac- 18,000 gal KCL w/ 41,000 lbs. 16/30 sand

OTHER PERFORATED ZONES

Delaware- 5930-5956. CIBP set @ 5850 w/ 20' cmt on top of plug

CURRENT STATUS

OF THE WELL Producing

IF P&A, LIST PLUGGING DETAILS

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WELL DATA SHEET

OPERATOR WTG Exploration
WELL NO. 1
LOC 1980 FSL & 660 FEL
LEASE Penzoid "A" Federal
SECTION 29-18-34E
UNIT LETTER I

TUBULAR DATA

SURFACE CASING

SIZE	13 3/8	48 lbs/ft	CEMENTED WITH	375
TOC	Surface		DETERMINED BY	Circulation
HOLE SIZE	17 1/2		SETTING DEPTH	351

INTERMEDIATE CASING

SIZE	8 5/8	24 & 32 lbs/ft	CEMENTED WITH	1450
TOC	Surface		DETERMINED BY	Circulation
HOLE SIZE	12 1/4		SETTING DEPTH	3700

LONG STRING

SIZE	4 1/2	10.5 & 11.6 lbs/ft	CEMENTED WITH	300
TOC	4686		DETERMINED BY	Cement Bond L
HOLE SIZE	7 7/8		SETTING DEPTH	8200

TOTAL DEPTH 10200 '

PRODUCING INTERVAL

FORMATION	POOL OR FIELD
SPUD DATE	COMPLETION DATE

PERFORATED	FEET TO	FEET
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STIMULATION

OTHER PERFORATED ZONES

6000-6026, Acid- 1500 gal, 5608-16 Acid 800 Gal, Tested Non Commercial

CURRENT STATUS

OF THE WELL P & A

IF P&A, LIST PLUGGING DETAILS

CIBP @ 7850, 15 sxs @ 5900, 15 sxs @ 5525, cut csg @ 4670, 60 sxs @ 4270-4430, 35 sxs @ 3750, 35 sxs @ 3200, 35 sxs @ 1945, 35 sxs @ 400, 20 sxs @ surface

WELL DATA SHEET

OPERATOR	Rhombus Operating(Sun Oil Co.)	LEASE	Penzoil Federal Com.
WELL NO.	1	LOC	1980 FSL & 1780 FEL
		SECTION	29-18S-34E
		UNIT LETTER	j

TUBULAR DATA

SURFACE CASING

SIZE	13 3/8	48 lbs/ft	CEMENTED WITH	300	sx.
TOC	Surface		DETERMINED BY	Circulation	
HOLE SIZE	17 1/2		SETTING DEPTH	353	

INTERMEDIATE CASING

SIZE	8 5/8	32 lbs/ft	CEMENTED WITH	1800
TOC	Surface		DETERMINED BY	Circulation
HOLE SIZE	11		SETTING DEPTH	5198

LONG STRING

SIZE	5 1/2	17 & 20 lbs/ft	CEMENTED WITH	925
TOC	7662		DETERMINED BY	Calculated Est.
HOLE SIZE	7 7/8		SETTING DEPTH	13644

TOTAL DEPTH 13694

PRODUCING INTERVAL

FORMATION	Morrow	POOL OR FIELD	La Rica Morrow
SPUD DATE	8/27/1980	COMPLETION DATE	10/30/1980

PERFORATED 13388 FEET TO 13400 FEET

STIMULATION 500 gal 15% HCL, 3800 gal 7.5% HCL

OTHER PERFORATED ZONES

CURRENT STATUS

OF THE WELL Producing

IF P&A, LIST PLUGGING DETAILS

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WELL DATA SHEET

OPERATOR	C. W. Trainer (Sun Oil Co.)	LEASE	McElvain Federal
WELL NO.	1	LOC	0
		SECTION	29-18S-34E
		UNIT LETTER	I

TUBULAR DATA

SURFACE CASING

SIZE	13 3/8	48 lbs/ft	CEMENTED WITH	370	sx.
TOC	Surface		DETERMINED BY	Circulation	
HOLE SIZE	17 1/2		SETTING DEPTH	376	

INTERMEDIATE CASING

SIZE	8 5/8	32 lbs/ft	CEMENTED WITH	1900
TOC	Surface		DETERMINED BY	Circulation
HOLE SIZE	11		SETTING DEPTH	5205

LONG STRING

SIZE	5 1/2	20	lbs/ft	CEMENTED WITH	1120
TOC	3801			DETERMINED BY	Calculated Est.
HOLE SIZE	7 7/8			SETTING DEPTH	10935

TOTAL DEPTH 13650

PRODUCING INTERVAL

FORMATION	Bone Spring	POOL OR FIELD	EK (Bone Spring)
SPUD DATE	12/16/1983	COMPLETION DATE	1/11/1984

PERFORATED 9510 FEET TO 9536 FEET

STIMULATION 1000 gal 15% acid, 60,000 gal h2o w/ 20% CO2 & 82500 lbs sand

OTHER PERFORATED ZONES

CURRENT STATUS

OF THE WELL Producing

IF P&A, LIST PLUGGING DETAILS

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WELL DATA SHEET

OPERATOR	Seely Oil Company	LEASE	McElvain Federal
WELL NO.	A #1	LOC	330 FNL & 590 FEL
		SECTION	30-18S-34E
		UNIT LETTER	a

TUBULAR DATA

SURFACE CASING

SIZE	8 5/8	24 lbs/ft	CEMENTED WITH	585	sx.
TOC	Surface		DETERMINED BY	Circulation	
HOLE SIZE	11		SETTING DEPTH	1723	

INTERMEDIATE CASING

SIZE			CEMENTED WITH
TOC			DETERMINED BY
HOLE SIZE			SETTING DEPTH

LONG STRING

SIZE	5 1/2	17	lbs/ft	CEMENTED WITH	1200
TOC	1650			DETERMINED BY	Cement Bond Log
HOLE SIZE	7 7/8			SETTING DEPTH	5999

TOTAL DEPTH 6000

PRODUCING INTERVAL

FORMATION	Delaware	POOL OR FIELD	EK (Delaware)
SPUD DATE	6/3/2000	COMPLETION DATE	7/16/2000

PERFORATED 5508 FEET TO 5780 FEET

STIMULATION Acid- 5k gal 7.5%. Frac- 37k gal gelled KCl w/ 104k lbs 20/40 sand

OTHER PERFORATED ZONES
0

CURRENT STATUS

OF THE WELL Producing

IF P&A, LIST PLUGGING DETAILS

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WELL DATA SHEET

OPERATOR Seely Oil Company
WELL NO. 2
LOC .5 FNL & 1980 FEL
LEASE McElvain Federal
SECTION 30-19S-34E
UNIT LETTER B

TUBULAR DATA

SURFACE CASING

SIZE	10 3/4	32.75 lbs/ft	CEMENTED WITH	200
TOC	Surface		DETERMINED BY	Circulation
HOLE SIZE	15		SETTING DEPTH	278

INTERMEDIATE CASING

SIZE		CEMENTED WITH
TOC		DETERMINED BY
HOLE SIZE		SETTING DEPTH

LONG STRING

SIZE	5 1/2	CEMENTED WITH	450
TOC	1923	DETERMINED BY	Calculated Est.
HOLE SIZE	7 7/8	SETTING DEPTH	4790

TOTAL DEPTH 5401

PRODUCING INTERVAL

FORMATION	Penrose	POOL OR FIELD	EK Yates-Sever
SPUD DATE	10/13/1955	COMPLETION DATE	11/16/1955

PERFORATED 4732 FEET TO 4742 FEET

STIMULATION Frac- 6k gal refined oil w/ 9k lbs sand

OTHER PERFORATED ZONES

CURRENT STATUS

OF THE WELL Producing

IF P&A, LIST PLUGGING DETAILS

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WELL DATA SHEET

OPERATOR Seely Oil Company
WELL NO. 5
LOC 660 FNL & 3300 FEL
LEASE McElvain Federal
SECTION 30-18S-34E
UNIT LETTER c

TUBULAR DATA

SURFACE CASING

SIZE 8 5/8 32 lbs/ft CEMENTED WITH 200 sx.
TOC Surface DETERMINED BY Circulation
HOLE SIZE 12 1/4 SETTING DEPTH 275

INTERMEDIATE CASING

SIZE CEMENTED WITH
TOC DETERMINED BY
HOLE SIZE SETTING DEPTH

LONG STRING

SIZE 5 1/2 15.5 lbs/ft CEMENTED WITH 350
TOC 2517 DETERMINED BY Calculated Est.
HOLE SIZE 7 7/8 SETTING DEPTH 4747

TOTAL DEPTH 4751

PRODUCING INTERVAL

FORMATION Penrose
SPUD DATE 4/29/1957
POOL OR FIELD EK Yates-Seven Rivers-Queer
COMPLETION DATE 6/10/1957

PERFORATED 4716 FEET TO 4730 FEET

STIMULATION Acid- 1k gal Frac- 16.8k frac oil & 16k lbs sand

OTHER PERFORATED ZONES

CURRENT STATUS

OF THE WELL Producing

IF P&A, LIST PLUGGING DETAILS

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WELL DATA SHEET

OPERATOR	Chiles Drilling Co.	LEASE	Gulf Federal	SECTION	30-18S-34E
WELL NO.	2	LOC	560 FNL & 1618 FWL	UNIT LETTER	d

TUBULAR DATA

SURFACE CASING

SIZE	8 5/8	lbs/ft	CEMENTED WITH	200	sx.
TOC	Surface		DETERMINED BY	Circulation	
HOLE SIZE	12 1/4		SETTING DEPTH	306	

INTERMEDIATE CASING

SIZE		CEMENTED WITH
TOC		DETERMINED BY
HOLE SIZE		SETTING DEPTH

LONG STRING

SIZE	5 1/2	CEMENTED WITH	200
TOC	3703	DETERMINED BY	Calculated Est.
HOLE SIZE	7 7/8	SETTING DEPTH	4728

TOTAL DEPTH 4728

PRODUCING INTERVAL

FORMATION	Penrose	POOL OR FIELD	EK Yates-Seven Rivers-Quer
SPUD DATE	6/28/1957	COMPLETION DATE	8/5/1957

PERFORATED 4690 FEET TO 4708 FEET

STIMULATION Acid- 500 gal Frac- 19.3k gal lease crude w/ 14k lbs sand

OTHER PERFORATED ZONES

CURRENT STATUS

OF THE WELL P & A

IF P&A, LIST PLUGGING DETAILS

15 sxs @ 4600-4728, 25 sxs @ 3000-3100, 25 sxs @ 1850-1950, 25 sxs @ 250-350, 10 sxs @ surface Cut 5 1/2 casing @ 3568

WELL DATA SHEET

OPERATOR BTA Oil Producers
WELL NO. 1
LOC 2130 FNL & 625 FWL
LEASE 8701 JV-P EK "B"
SECTION 30-18S-34E
UNIT LETTER e

TUBULAR DATA

SURFACE CASING

SIZE 13 3/8 54.5 lbs/ft CEMENTED WITH 450 sx.
TOC Surface DETERMINED BY Circulation
HOLE SIZE 17 1/2 SETTING DEPTH 430

INTERMEDIATE CASING

SIZE 8 5/8 24 & 32 lbs/ft CEMENTED WITH 1600
TOC Surface DETERMINED BY Circulation
HOLE SIZE 11 SETTING DEPTH 3715

LONG STRING

SIZE 5 1/2 17 lbs/ft CEMENTED WITH 1700
TOC 2300 DETERMINED BY Temp. Survey
HOLE SIZE 7 7/8 SETTING DEPTH 9900

TOTAL DEPTH 9900

PRODUCING INTERVAL

FORMATION Delaware POOL OR FIELD EK (Delaware)
SPUD DATE 3/31/1987 COMPLETION DATE 6/2/1987

PERFORATED 5689 FEET TO 8713 FEET

STIMULATION Acid- 1k gal 7.5% HCl, Frac- 14k gal Delta Frac w/ sand

OTHER PERFORATED ZONES

Bone Spring- 9487-9525 CIBP @ 8866 w/ 40' cement on top of plug

CURRENT STATUS

OF THE WELL Producing

IF P&A, LIST PLUGGING DETAILS

--

WELL DATA SHEET

OPERATOR	Owen C. Finch	LEASE	Gulf Federal	SECTION	30-18S-34E
WELL NO.	1	LOC	1650 FNL & 907 FWL	UNIT LETTER	e

TUBULAR DATA

SURFACE CASING

SIZE	8 5/8	24 lbs/ft	CEMENTED WITH	175	sx.
TOC	Surface		DETERMINED BY	Circulation	
HOLE SIZE	12 1/4		SETTING DEPTH	286	

INTERMEDIATE CASING

SIZE		CEMENTED WITH
TOC		DETERMINED BY
HOLE SIZE		SETTING DEPTH

LONG STRING

SIZE	5 1/2	14	lbs/ft	CEMENTED WITH	200
TOC	3460			DETERMINED BY	0 Calculation
HOLE SIZE	7 7/8			SETTING DEPTH	4732

TOTAL DEPTH 4732

PRODUCING INTERVAL

FORMATION	Penrose	POOL OR FIELD	EK Yates-Seven Rivers-Que
SPUD DATE	1/26/1958	COMPLETION DATE	2/12/1958

PERFORATED 4697 FEET TO 4709 FEET

STIMULATION Acid- unknown Frac- 20k gal lease crude 2/ 17/5 k lbs sand

OTHER PERFORATED ZONES

CURRENT STATUS

OF THE WELL P & A

IF P&A, LIST PLUGGING DETAILS

20 sxs @ 4600-4732, Casing cut @ 1287, 20 sxs @ 1187-1287, 20 sxs 197-297, 10 sxs @ surface

WELL DATA SHEET

OPERATOR	Seely Oil Company	LEASE	McElvain Federal
WELL NO.	3	LOC	2310 FNL & 2290 FWL
		SECTION	30-18S-34E
		UNIT LETTER	f

TUBULAR DATA

SURFACE CASING

SIZE	8 5/8	24 lbs/ft	CEMENTED WITH	n/a	sx.
TOC	n/a		DETERMINED BY	n/a	
HOLE SIZE	12 1/4		SETTING DEPTH	1711	

INTERMEDIATE CASING

SIZE		CEMENTED WITH
TOC		DETERMINED BY
HOLE SIZE		SETTING DEPTH

LONG STRING

SIZE	5 1/2	15.5 lbs/ft	CEMENTED WITH	150
TOC	3715		DETERMINED BY	Calculated estimate
HOLE SIZE	7 7/8		SETTING DEPTH	4670

TOTAL DEPTH 4900

PRODUCING INTERVAL

FORMATION	Penrose	POOL OR FIELD	EK Yates-Seven Rivers-Que
SPUD DATE	3/1/1956	COMPLETION DATE	4/28/1956

PERFORATED 4670 FEET TO 4710 FEET

STIMULATION Frac- 10k gal & 15k lbs sand

OTHER PERFORATED ZONES

CURRENT STATUS

OF THE WELL Producing

IF P&A, LIST PLUGGING DETAILS

--

WELL DATA SHEET

OPERATOR	C. W. Trainer	LEASE	McElvain Federal
WELL NO.	1	LOC	2086 FNL & 2002 FWL
		SECTION	30-18S-34E
		UNIT LETTER	f

TUBULAR DATA

SURFACE CASING

SIZE	13 3/8	48 lbs/ft	CEMENTED WITH	300	sx.
TOC	Surface		DETERMINED BY	Circulation	
HOLE SIZE	17 1/2		SETTING DEPTH	360	

INTERMEDIATE CASING

SIZE	8 5/8	24 & 28 lbs/ft	CEMENTED WITH	725	
TOC	2150		DETERMINED BY	calculated Est.	
HOLE SIZE	11		SETTING DEPTH	4750	

LONG STRING

SIZE			CEMENTED WITH		
TOC			DETERMINED BY		
HOLE SIZE			SETTING DEPTH		

TOTAL DEPTH 10260

PRODUCING INTERVAL

FORMATION		POOL OR FIELD	
SPUD DATE		COMPLETION DATE	

PERFORATED	FEET TO	FEET
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STIMULATION

OTHER PERFORATED ZONES

CURRENT STATUS

OF THE WELL P & A

IF P&A, LIST PLUGGING DETAILS

55 sxs @ 9330-9480, 55 sxs @ 7500-7650, 55 sxs @ 1700-1850, 10 sacks @ surface

WELL DATA SHEET

OPERATOR	Kaiser Francis(Hillard O & G)	LEASE	McElvain Federal
WELL NO.	1	LOC	1980 FSL & 1980 FEL
		SECTION	30-18S-34E
		UNIT LETTER	j

TUBULAR DATA

SURFACE CASING

SIZE	13 3/8	48 lbs/ft	CEMENTED WITH	370	sx.
TOC	Surface		DETERMINED BY	Circulation	
HOLE SIZE	17 1/2		SETTING DEPTH	355	

INTERMEDIATE CASING

SIZE	8 5/8	32 lbs/ft	CEMENTED WITH	500	
TOC	2944		DETERMINED BY	calculated Est.	
HOLE SIZE	11		SETTING DEPTH	5115	

LONG STRING

SIZE	4 1/2" liner		CEMENTED WITH	500	
TOC	7225		DETERMINED BY	Calculated Est.	
HOLE SIZE	7.875		SETTING DEPTH	4870-9650	

TOTAL DEPTH 14075

PRODUCING INTERVAL

FORMATION	Bone Spring	POOL OR FIELD	EK (Bone Spring)
SPUD DATE	6/1/1974	COMPLETION DATE	10/27/1974

PERFORATED 9498 FEET TO 9524 FEET

STIMULATION

OTHER PERFORATED ZONES

CURRENT STATUS

OF THE WELL Producing

IF P&A, LIST PLUGGING DETAILS

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WELL DATA SHEET

OPERATOR	Yate Petroleum	LEASE	Howe "TG" Federal
WELL NO.	1	LOC	1980 FSL & 1830 FWL
		SECTION	30-18S-34E
		UNIT LETTER	k

TUBULAR DATA

SURFACE CASING

SIZE	13 3/8	48 lbs/ft	CEMENTED WITH	350	sx.
TOC	Surface		DETERMINED BY	Circulation	
HOLE SIZE	17 1/2		SETTING DEPTH	350	

INTERMEDIATE CASING

SIZE	8 5/8	32 lbs/ft	CEMENTED WITH	3650	
TOC	Surface		DETERMINED BY	Circulation	
HOLE SIZE	12 1/4		SETTING DEPTH	4435	

LONG STRING

SIZE	5 1/2	17	lbs/ft	CEMENTED WITH	725
TOC	5800			DETERMINED BY	Calculated Est.
HOLE SIZE	7 7/8			SETTING DEPTH	10512

TOTAL DEPTH 10512

PRODUCING INTERVAL

FORMATION	Bone Spring	POOL OR FIELD	EK (Bone Spring)
SPUD DATE	3/11/1982	COMPLETION DATE	4/18/1982

PERFORATED 9519 FEET TO 9541 FEET

STIMULATION Acid- 2k gal 15% Ne Acid. Frac- 1k gal rog. Acid, 30k lbs sand

OTHER PERFORATED ZONES

CURRENT STATUS

OF THE WELL Producing

IF P&A, LIST PLUGGING DETAILS

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WELL DATA SHEET

OPERATOR	C. W. Trainer	LEASE	McElvain Federal	SECTION	30-18S-34E
WELL NO.	3	LOC	660 FWL & 764 FSL	UNIT LETTER	m

TUBULAR DATA

SURFACE CASING

SIZE	13 3/8	54.5 lbs/ft	CEMENTED WITH	370	sx.
TOC	Surface		DETERMINED BY	Circulation	
HOLE SIZE	17 1/2		SETTING DEPTH	352	

INTERMEDIATE CASING

SIZE	8 5/8	24 & 32 lbs/ft	CEMENTED WITH	1100
TOC	Surface		DETERMINED BY	Circulation
HOLE SIZE	12 1/4		SETTING DEPTH	3710

LONG STRING

SIZE	5 1/2	20 & 23 lbs/ft	CEMENTED WITH	650
TOC	5576		DETERMINED BY	Calculated Est.
HOLE SIZE	7 7/8		SETTING DEPTH	9717

TOTAL DEPTH 10384

PRODUCING INTERVAL

FORMATION	Bone Spring	POOL OR FIELD	EK (Bone Spring)
SPUD DATE	7/18/1984	COMPLETION DATE	8/10/1984

PERFORATED 9482 FEET TO 9558 FEET

STIMULATION Acid- 2500 gal 7.5% NeFe. Frac- 60k gal eze-frac 60 w/ 129 tons CO2 & 120k 20/40 sand

OTHER PERFORATED ZONES

CURRENT STATUS

OF THE WELL Producing

IF P&A, LIST PLUGGING DETAILS

--

WELL DATA SHEET

OPERATOR	Yate Petroleum	LEASE	Howe "TG" Federal
WELL NO.	2	LOC	810 FSL & 1830 FWL
		SECTION	30-18S-34E
		UNIT LETTER	n

TUBULAR DATA

SURFACE CASING

SIZE	13 3/8	54.5	lbs/ft	CEMENTED WITH	375	sx.
TOC	Surface			DETERMINED BY	Circulation	
HOLE SIZE	17 1/2			SETTING DEPTH	350	

INTERMEDIATE CASING

SIZE	8.625	32	lbs/ft	CEMENTED WITH	1100	
TOC	Surface			DETERMINED BY	Circulation	
HOLE SIZE	11			SETTING DEPTH	3654	

LONG STRING

SIZE	5 1/2	17	lbs/ft	CEMENTED WITH	600	
TOC	5890			DETERMINED BY	Calculated Est.	
HOLE SIZE	7 7/8			SETTING DEPTH	9714	

TOTAL DEPTH 9714 '

PRODUCING INTERVAL

FORMATION	Bone Spring	POOL OR FIELD	EK (Bone Spring)
SPUD DATE	12/8/1985	COMPLETION DATE	1/7/1986

PERFORATED 9495 FEET TO 9541 FEET

STIMULATION Acid- 3k gal. Frac- 60k gal KCl water, 60 tons of CO2, & 132k lbs 20/40 sand

OTHER PERFORATED ZONES

CURRENT STATUS

OF THE WELL Producing

IF P&A, LIST PLUGGING DETAILS

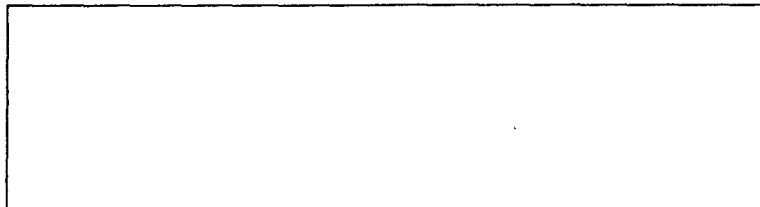
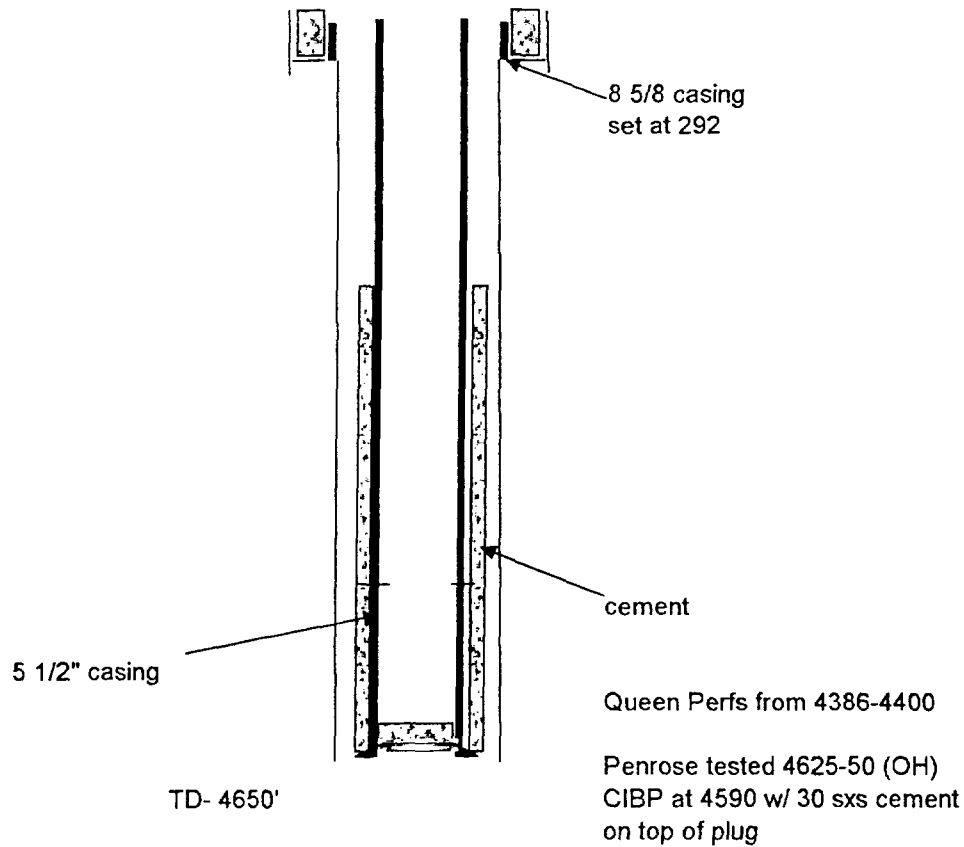
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OPERATOR Seely Oil Company
WELL NO. 19

LOC

LEASE EK Queen Unit
1980 FSL & 1650 FEL SECTION 24-18S-33E
UNIT LETTER j

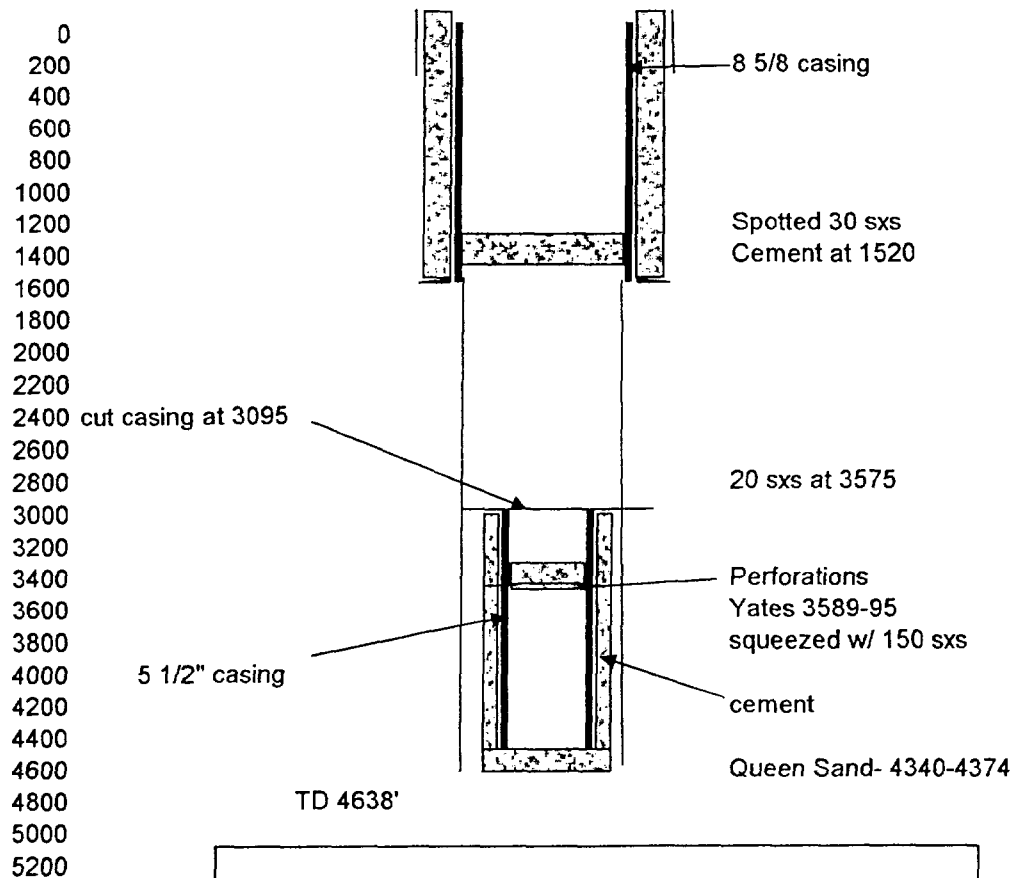
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4400
4600
4800
5000
5200



OPERATOR Texas Gulf Prod.
WELL NO. 4

LOC 2310 FSL & 990 FWL

LEASE State "G"
SECTION 24-18S-33E
UNIT LETTER I

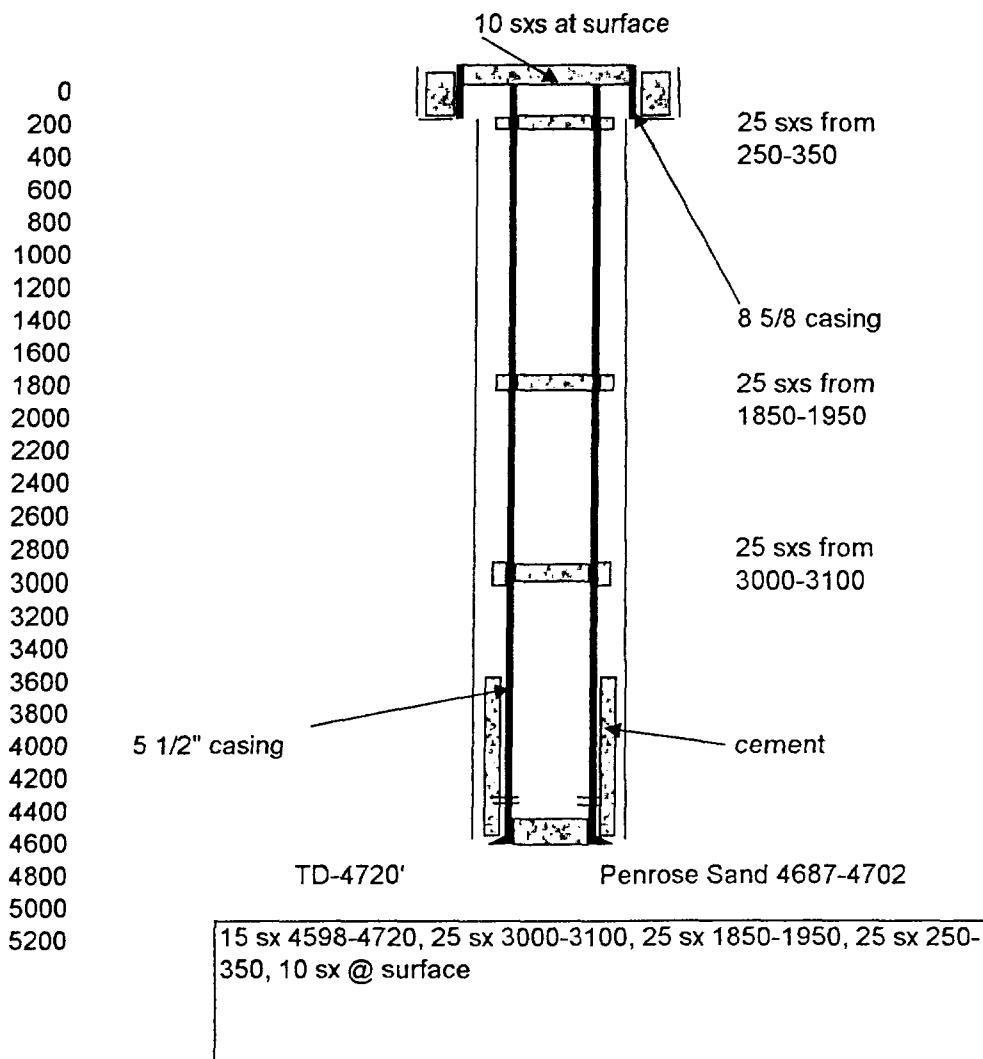


20 sxs at 3575. Found top of cement at 3100. Cut casing at 3095.
Spotted 30 sxs cement at 1520.
Note- Casing was not set through Penrose.

OPERATOR Chiles Drilling Co.
WELL NO. 1

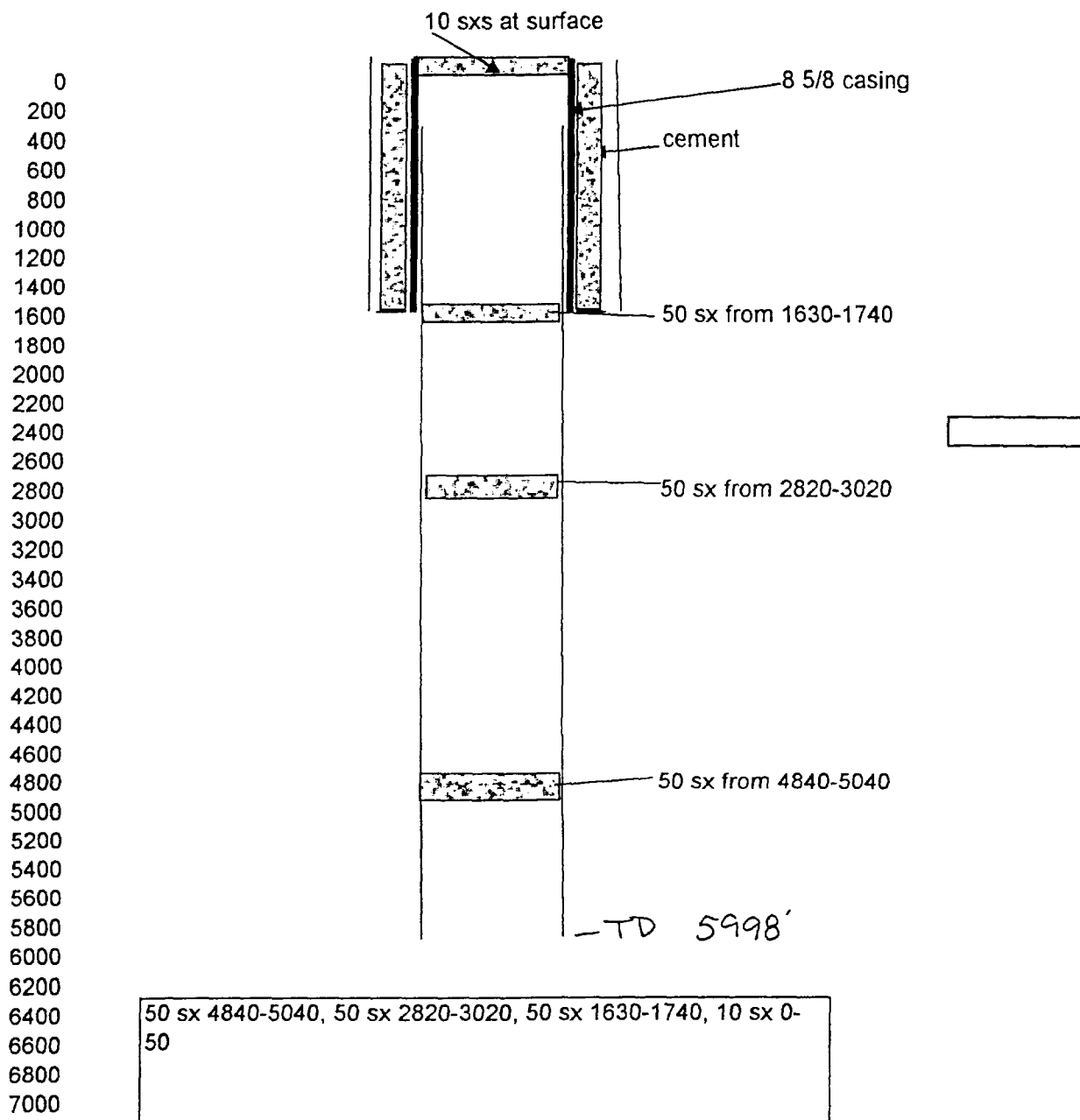
LEASE Gulf Federal
660 FNL & 660FEL

SECTION 25-18S-33E
UNIT LETTER a



OPERATOR Seely Oil Company
WELL NO. 4

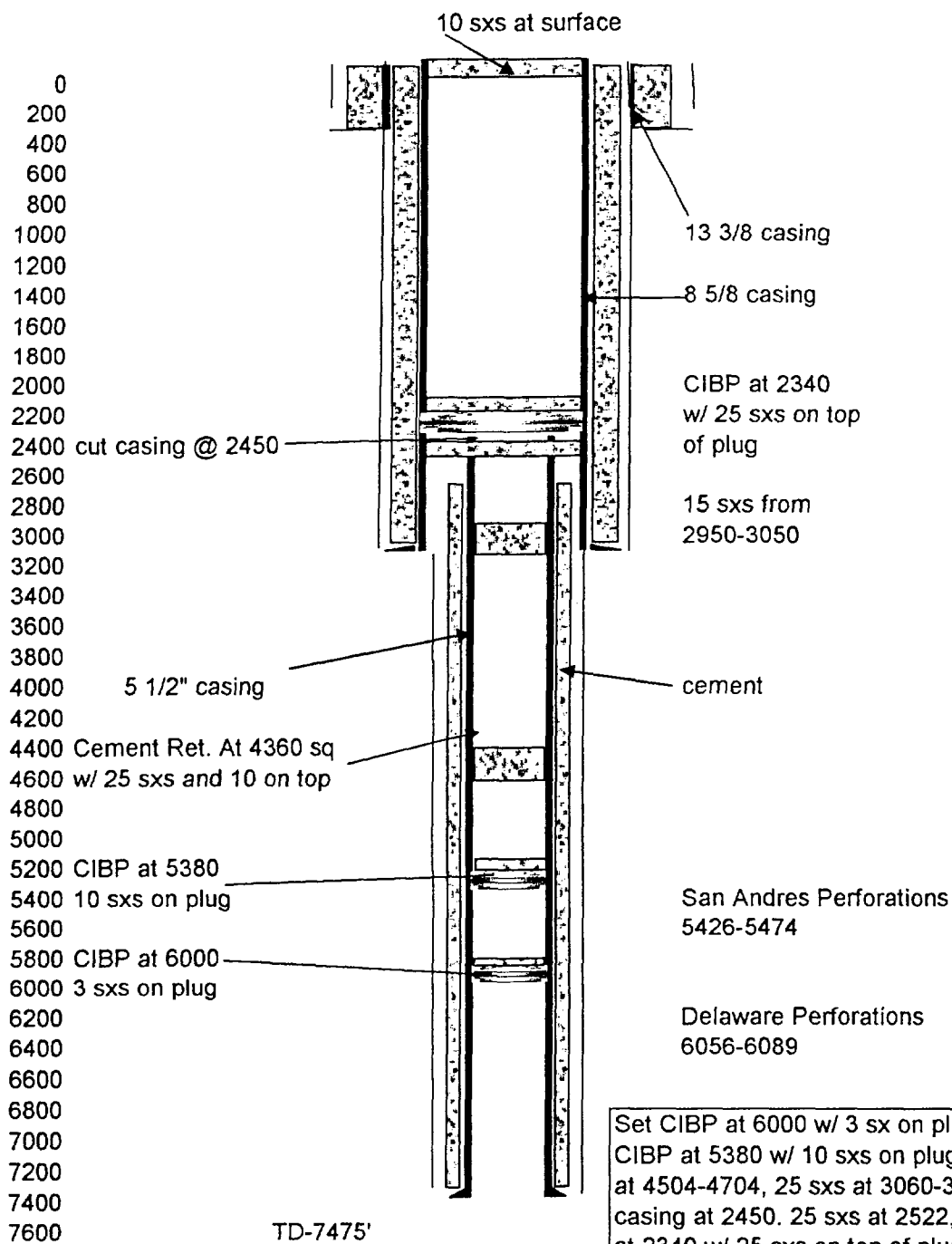
LEASE McElvain Federal
LOC 660 FNL & 1980 FWL SECTION 25-18S-33E
UNIT LETTER c



OPERATOR Santa Fe Energy
WELL NO. 1

LOC

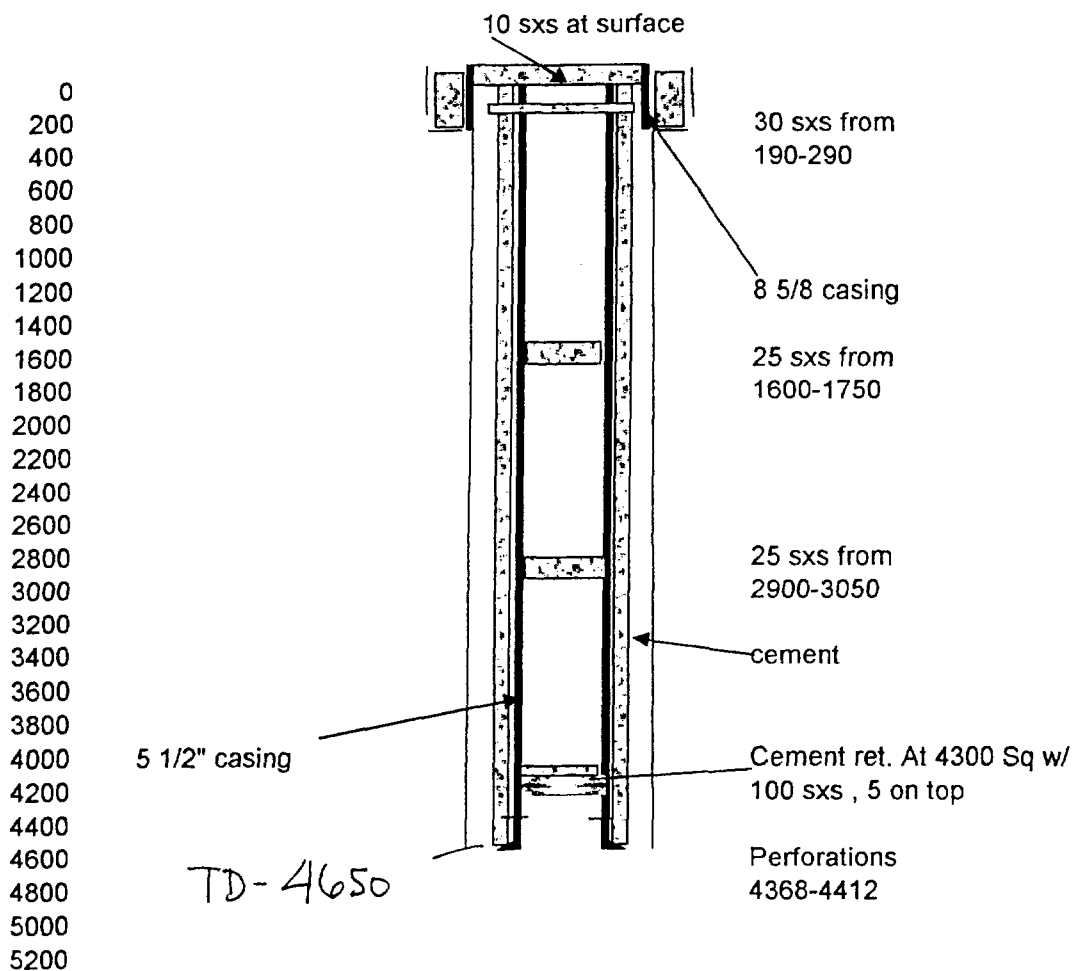
LEASE Mc Alpine Federal
1830 FNL & 660 FWL SECTION 19-18S-34E
UNIT LETTER e



Set CIBP at 6000 w/ 3 sx on plug. Set CIBP at 5380 w/ 10 sxs on plug. 40 sxs at 4504-4704, 25 sxs at 3060-3250, cut casing at 2450. 25 sxs at 2522, set CIBP at 2340 w/ 25 sxs on top of plug. 10 sxs at surface

OPERATOR Mobil Oil Corp.
WELL NO. 617

LEASE EK Queen Unit
LOC 1450 FNL & 70 FWL SECTION 19-18S-34E
UNIT LETTER e



Set cement retainer at 4300. Squeeze w/ 100 sxs w/ 5 on top.
25 sxs at 2900-3050, 25 sxs at 1600-1750, 10 sxs at surface

OPERATOR Seely Oil Company
WELL NO. 24

LOC

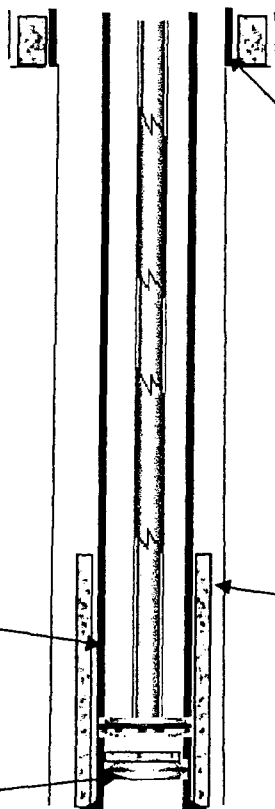
LEASE EK Queen Unit
330 FSL & 762 FWL SECTION 19-18S-34E
UNIT LETTER m

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4800
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5200

5 1/2" casing
T.O.C. 3600'
Calculated estimate

CIBP at 4500 w/
5 sxs hydromite on
top of plug

T.D. 4718



8 5/8 casing
set at 320
Circulated cement

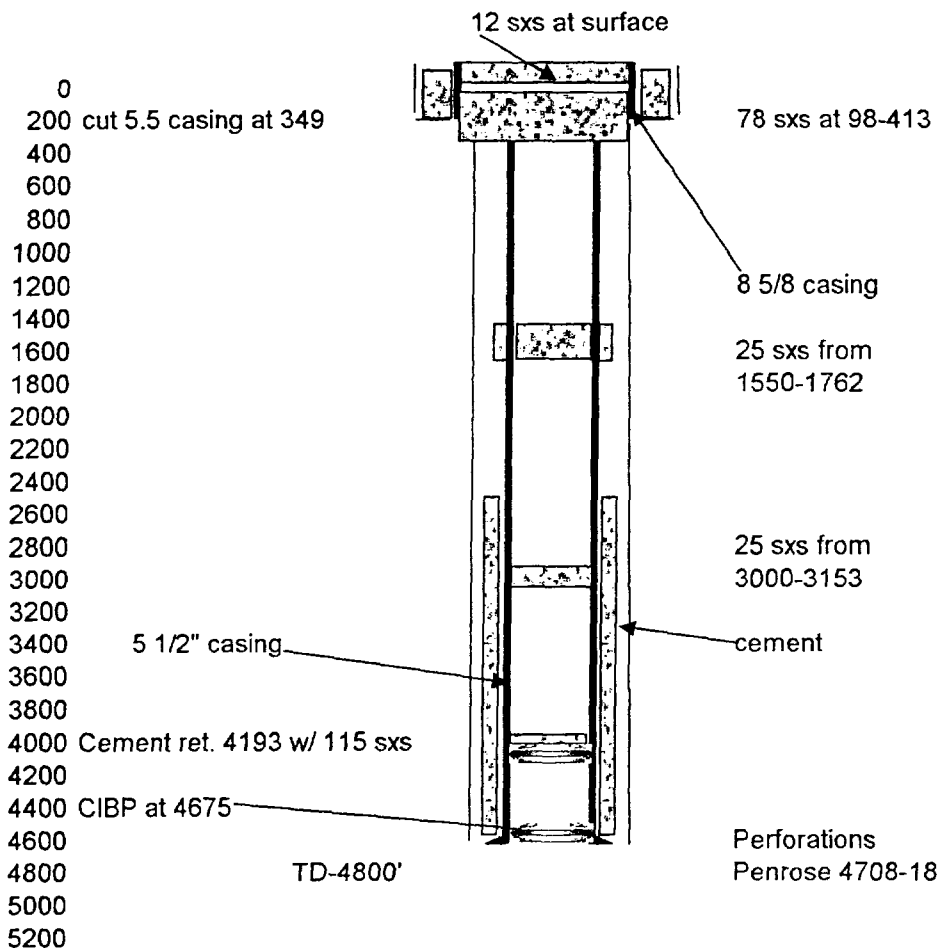
cement

Perforations
Penrose 4698-4710

Active Queen Sand water injection well

OPERATOR Mobil Oil Corp.
WELL NO. 3

LEASE Silvey Federal
LOC 2310 FWL & 343 FSL SECTION 19-18S-34E
UNIT LETTER n



CIBP at 4675 w/ 10 gal hydromite on plug. Set cement ret. 4193. Squeeze w/ 115 sxs. 25 sxs at 3000-3153, 25 sxs at 1550-1762. cut casing at 349. spotted 78 sxs 98-413. 12 sx at surface

OPERATOR Hanson Oil
WELL NO.

1

LOC

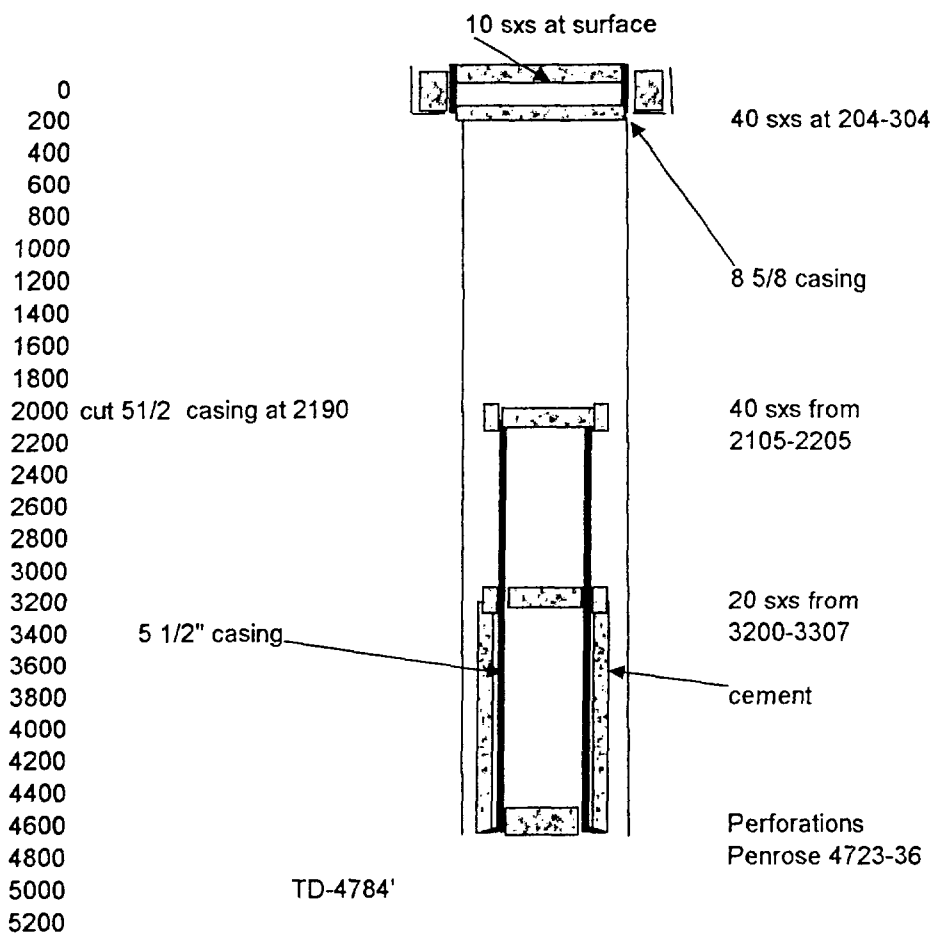
LEASE Penzoil Federal

330 FSL & 2310 FEL

SECTION

19-18S-34E

UNIT LETTER o

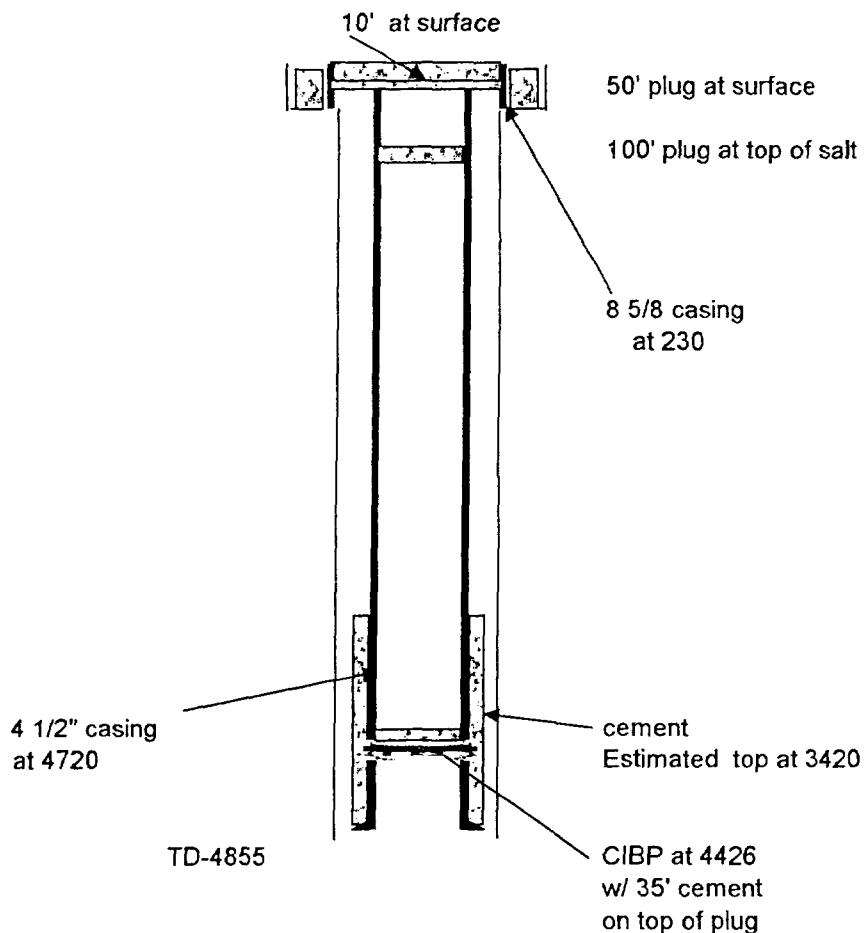


20 sxs at 4600-4702, 20 sxs at 3200-3307, cut casing at 2190, 40 sxs at 2105-2205, 40 sxs 1609-1709, 40 sxs 204-304, 10 sxs at surface

OPERATOR Joseph I. Oneil
WELL NO. 2

LEASE Scharbauer Cattle Co.
330 FNL & 330 FWL SECTION 20-18S-34E
UNIT LETTER I

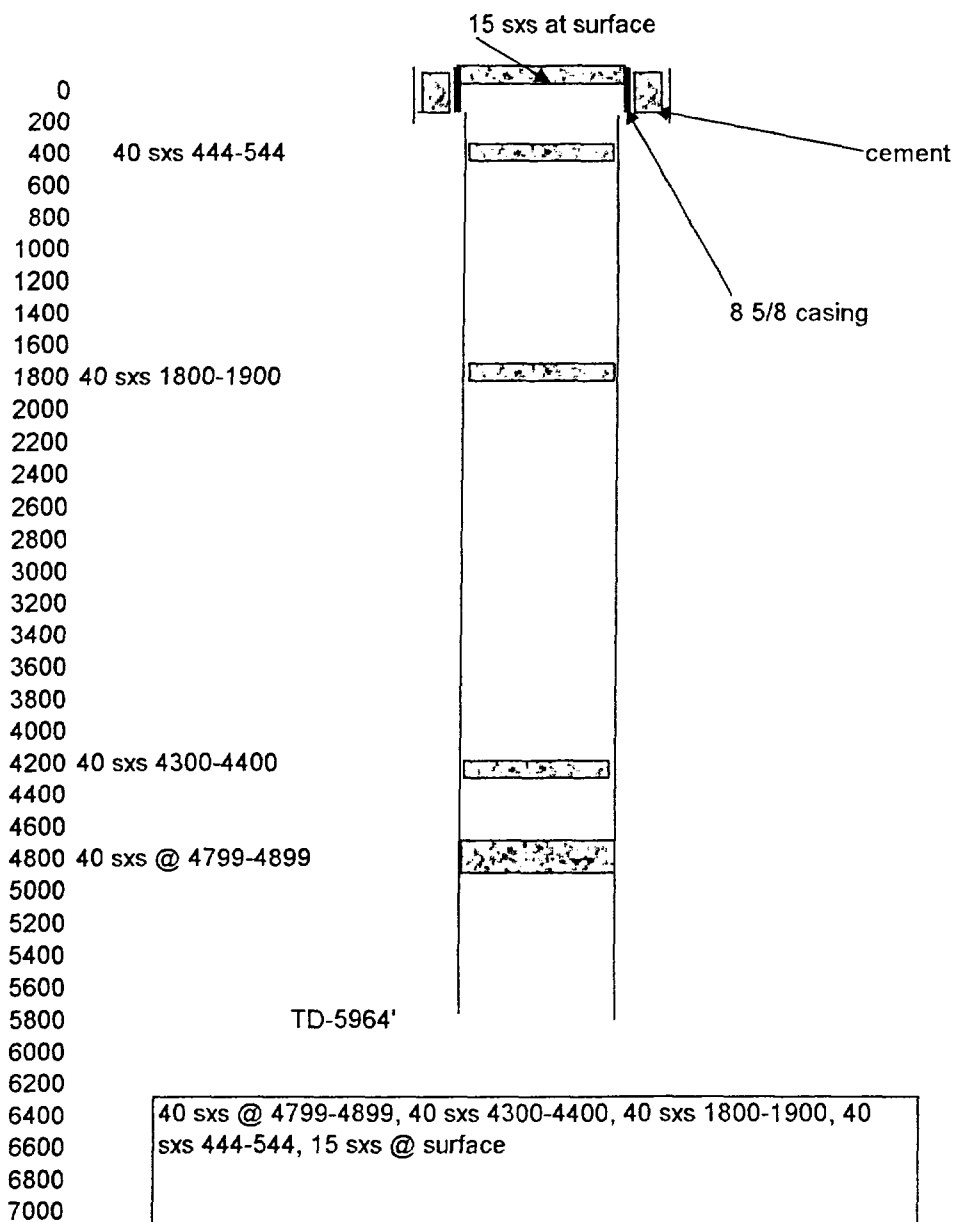
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4200
4400
4600
4800
5000
5200
5400
5600
5800
6000
6200
6400
6600
6800
7000



CIBP at 4426 w/ 35' cement on top. 100' cement plug top of salt inside 4 1/2 casing
50 cement plug at surface. 10' plug at surface

OPERATOR Seely Oil Company
WELL NO. 1

LOC 330 FSL & 2260 FEL
LEASE Armer State
SECTION 20-18S-34E
UNIT LETTER o



OPERATOR Seely Oil Company
WELL NO. 12

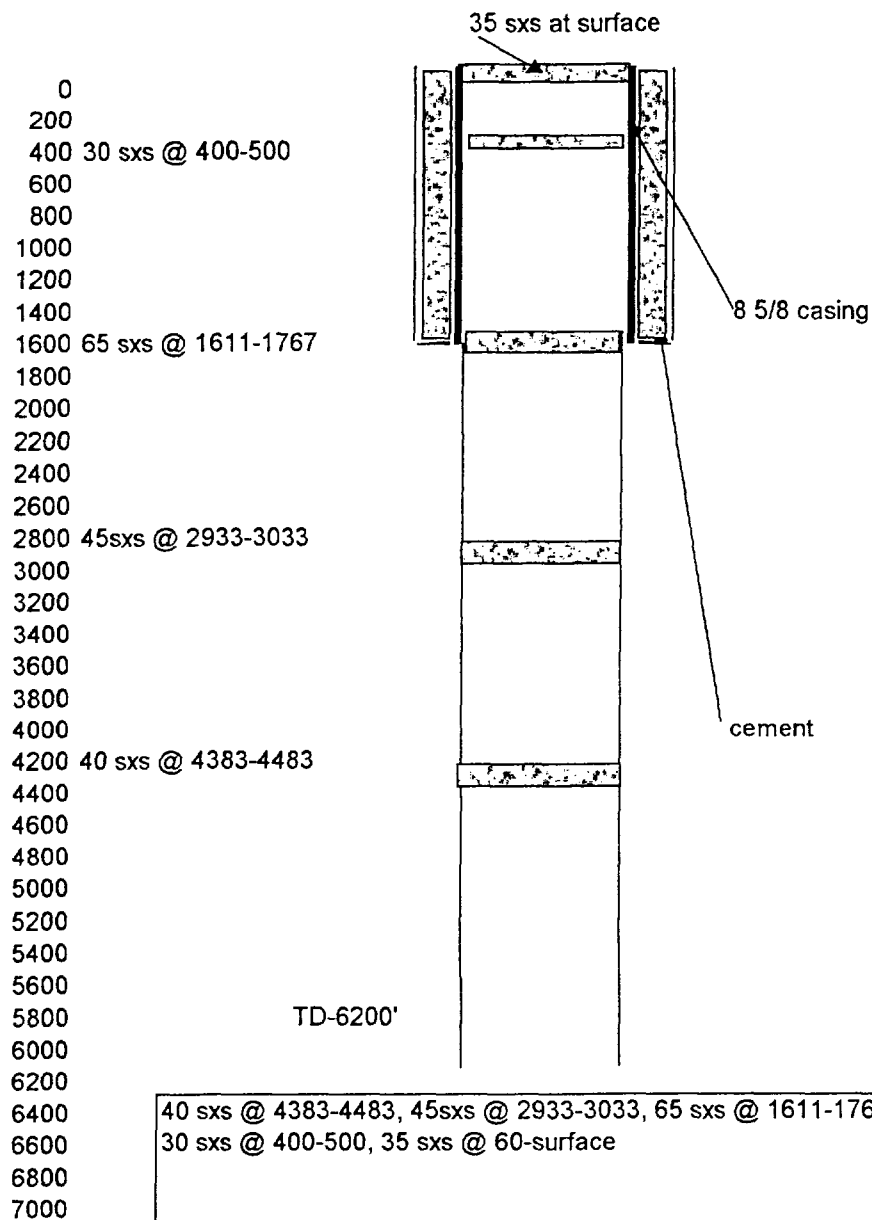
LOC

LEASE McElvain Federal

760' FNL&2020FEL

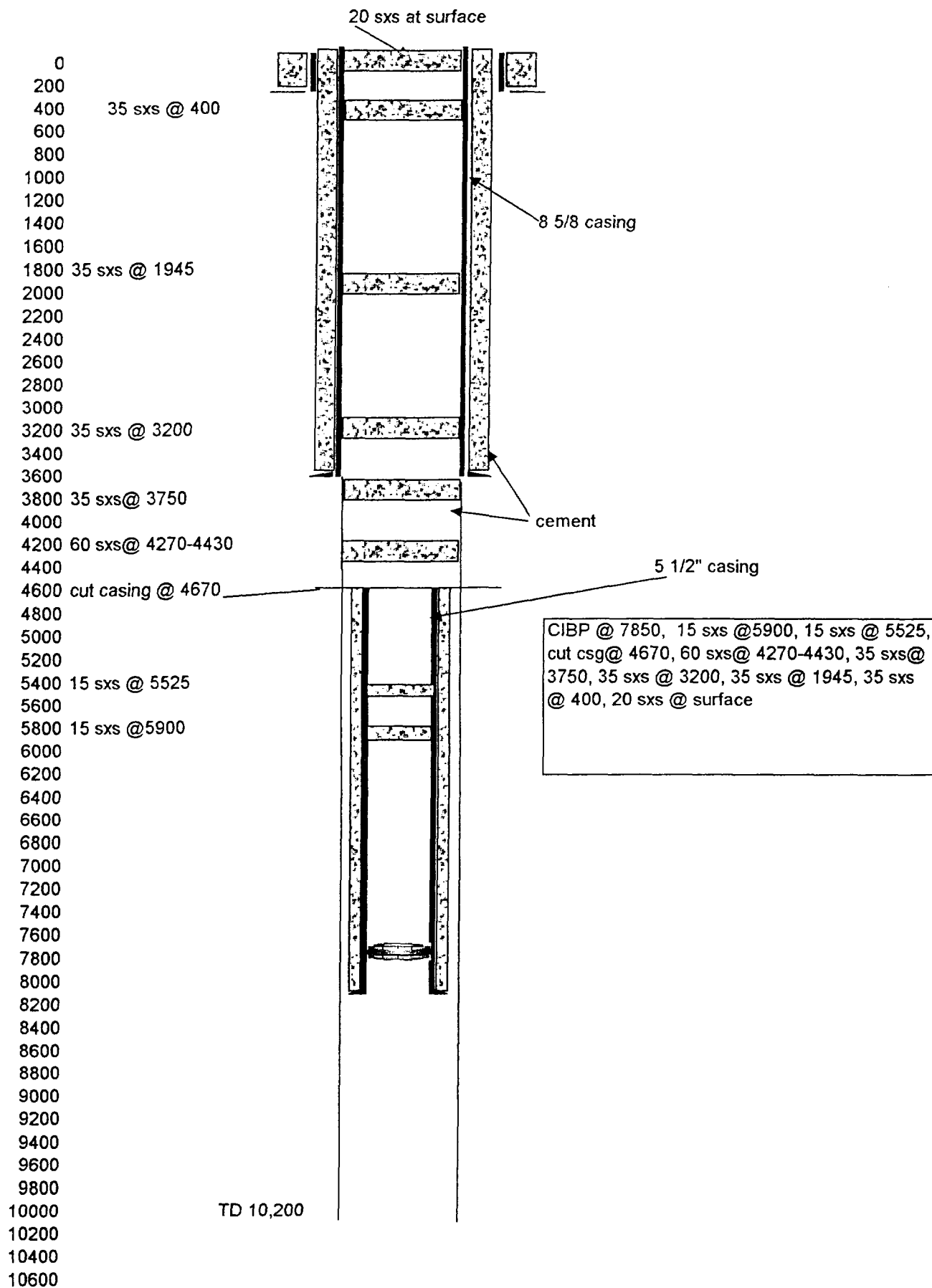
SECTION 29-18S-34E

UNIT LETTER b



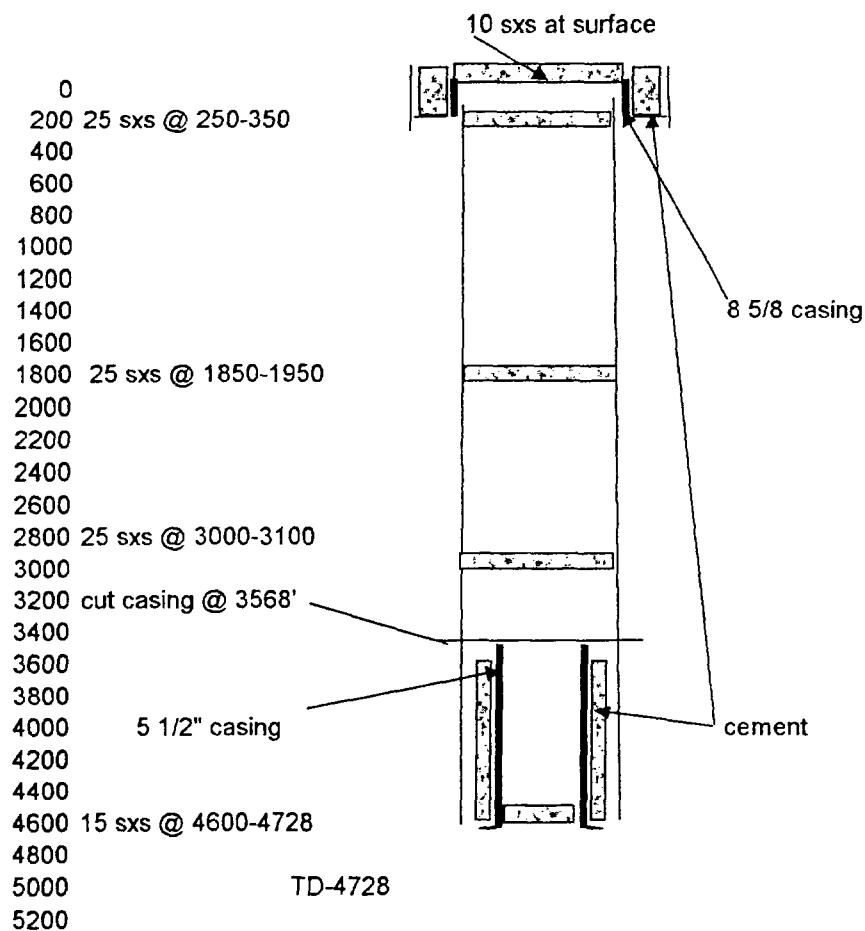
OPERATOR WTG Exploration
WELL NO. 1

LEASE Penzoil "A" Federal
LOC 1980 FSL & 660 FEL SECTION 29-18S-34E
UNIT LETTER 11



OPERATOR Chiles Drilling Co.
WELL NO. 2

LEASE Gulf Federal
LOC 560 FNL & 1618 FWL SECTION 30-18S-34E
UNIT LETTER d



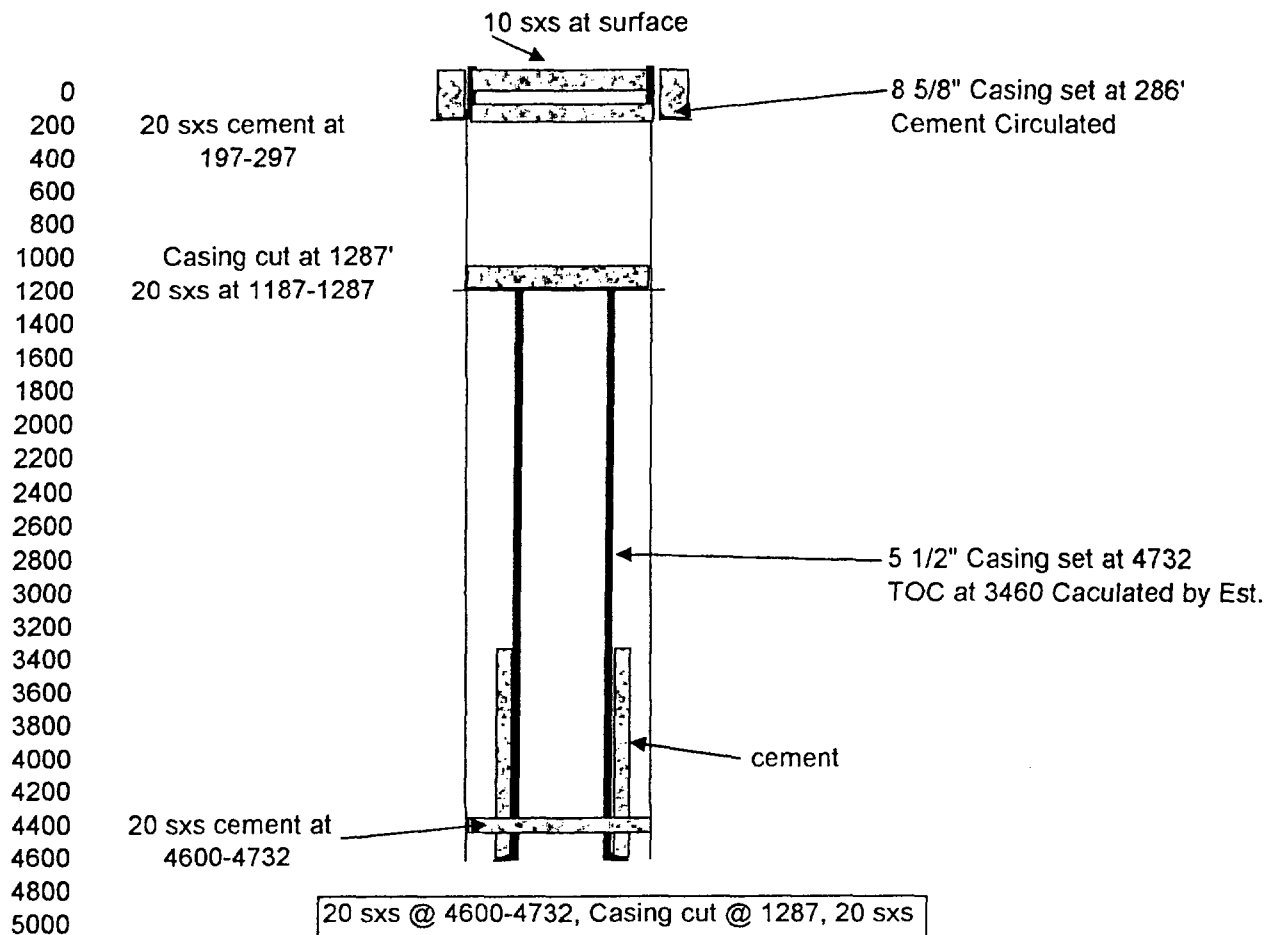
15 sxs @ 4600-4728, 25 sxs @ 3000-3100, 25 sxs @ 1850-1950,
25 sxs @ 250-350, 10 sxs @ surface Cut 5 1/2 casing @ 3568

OPERATOR Owen C. Finch
WELL NO. 1

LOC

LEASE Gulf Federal
1650 FNL & 907 FWL

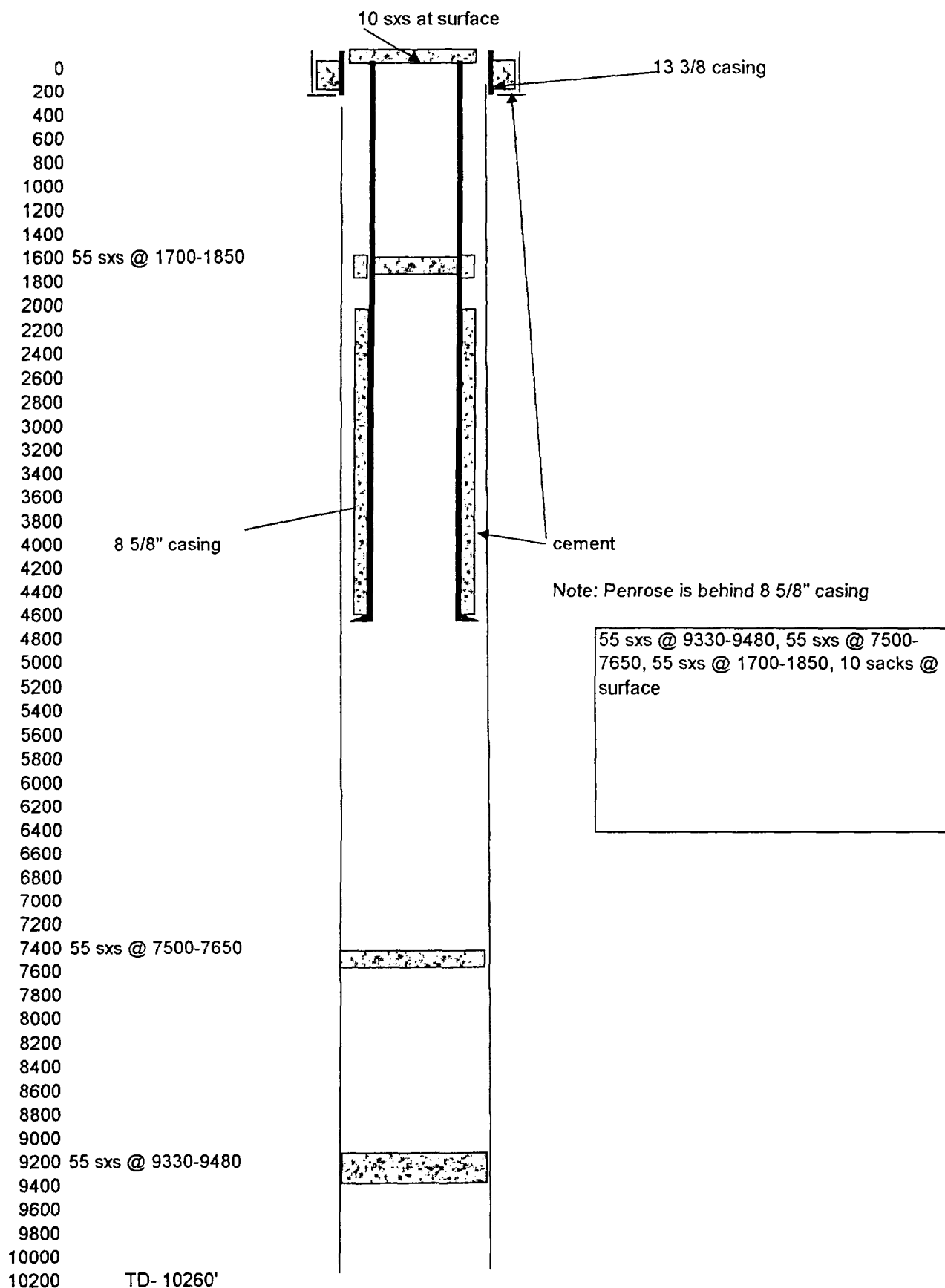
SECTION 30-18S-34E
UNIT LETTER e



20 sxs @ 4600-4732, Casing cut @ 1287, 20 sxs @ 1187-1287, 20 sxs 197-297, 10 sxs @ surface

OPERATOR C. W. Trainer
WELL NO. 1

LEASE McElvain Federal
LOC 2086 FNL & 2002 FWL SECTION 30-18S-34E
UNIT LETTER f



OPERATOR Seely Oil Company
WELL NO. 27

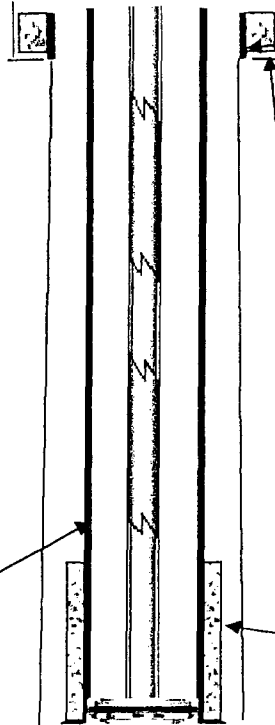
LOC

LEASE EK Queen Unit
990 FSL & 1980 FEL SECTION 24-18S-33E
UNIT LETTER o

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1800
2000
2200
2400
2600
2800
3000
3200
3400
3600
3800
4000
4200
4400
4600

5 1/2" casing
set at 4657
TOC at 3600' calculated
by estimate

T.D. @ 4657



8 5/8" Surface Casing
set at 290' w/ cement circulated

cement

Squeeze Queen Perfs from 4370-97
Drill out CIBP at 4575
Run 2 3/8" plastic lined tubing
Set Injection Packer at 4575

Penrose- 4628-4634

WELL DATA SHEET

OPERATOR	Seely Oil Company	LEASE	EK Queen Unit
WELL NO.	27	LOC	990 FSL & 1980 FEL
		SECTION	24-18S-33E
		UNIT LETTER	o

TUBULAR DATA

SURFACE CASING

SIZE	8 5/8	24 lbs/ft	CEMENTED WITH	175	sx.
TOC	Surface		DETERMINED BY	Circulation	
HOLE SIZE	12 1/4		SETTING DEPTH	290	

INTERMEDIATE CASING

SIZE		CEMENTED WITH
TOC		DETERMINED BY
HOLE SIZE		SETTING DEPTH

LONG STRING

SIZE	5 1/2	14	lbs/ft	CEMENTED WITH	200
TOC	3600			DETERMINED BY	Calculated Est.
HOLE SIZE	7 7/8			SETTING DEPTH	4657

TOTAL DEPTH 4657

PRODUCING INTERVAL

FORMATION	Queen	POOL OR FIELD	EK Yates-Seven Rivers-Queen
SPUD DATE	12/24/1957	COMPLETION DATE	6/23/1966

PERFORATED 4370 FEET TO 4397 FEET

STIMULATION Acid- 500 gal. 15% NE

OTHER PERFORATED ZONES

Penrose- 4628-4634, CIBP @ 4575 w/ 10' cmt on top of plug

CURRENT STATUS

OF THE WELL Active WIW

IF P&A, LIST PLUGGING DETAILS

--

INJECTION WELL DATA SHEET

Tubing Size:

2 3/8 in

Lining Material:

Plastic

Type of Packer:

AD-1

Packer Setting Depth

4575±

Other Type of Tubing/Casing Seal (if applicable)

Additional Data

1. Is this a new well drilled for injection? _____ Yes _____ X No
If no, for what purpose was the well originally drilled
Queen Sand Water Injection Well
2. Name of the Injection Formation
Penrose 4628-4634
3. Name of the Field or Pool (if applicable).
EK Yates Seven Rivers Queen
4. Has the well ever been perforated in any other zone(s)? _____ Yes _____
List all such perforated intervals and give plugging detail, i.e. sacks of cement
of plug(s) used.
Queen 4370-4397
5. Give the name and depth of any oil or gas zones underlying or overlying the proposed
injection zone in this area?
Queen 4400'
Grayburg 4450'
Yates 3600'

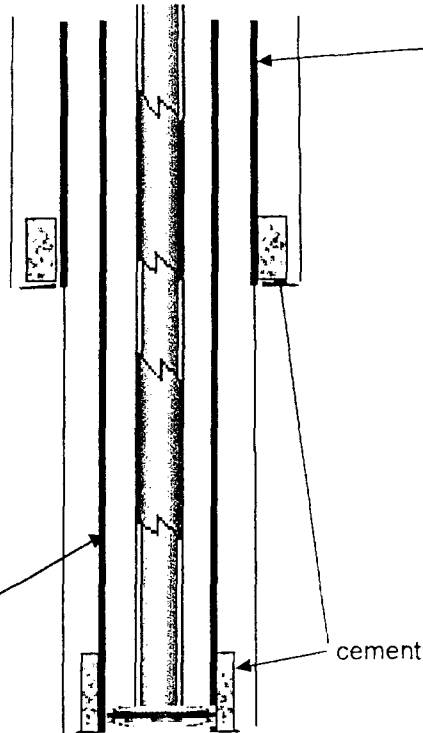
OPERATOR Seely Oil Company
WELL NO. 1

LOC

LEASE McElvain Federal
660 FNL & 1980 FEL SECTION 25-18S-33E
UNIT LETTER b

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200
400
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800
1000
1200
1400
1600
1800
2000
2200
2400
2600
2800
3000
3200
3400
3600
3800
4000
4200
4400
4600

5 1/2" casing
set at 4635
T.D. @ 4657



8 5/8" Surface Casing
set at 1725' TOC 1280'
calculated estimate

Run Injection packer at 4575
w/ 2 3/8" plastic lined tubing

cement

Penrose- 4637-57(OH)

WELL DATA SHEET

OPERATOR Seely Oil Company
WELL NO. 1
LOC 660 FNL & 1980 FEL
LEASE McElvain Federal
SECTION 25-18S-33E
UNIT LETTER b

TUBULAR DATA

SURFACE CASING

SIZE 8 5/8 24 lbs/ft CEMENTED WITH 125 sx.
TOC 1280 DETERMINED BY Calculated Est.
HOLE SIZE 11 SETTING DEPTH 1725

INTERMEDIATE CASING

SIZE CEMENTED WITH
TOC DETERMINED BY
HOLE SIZE SETTING DEPTH

LONG STRING

SIZE 5 1/2 15.5 lbs/ft CEMENTED WITH 100
TOC 4100 DETERMINED BY Calculated Est.
HOLE SIZE 7 7/8 SETTING DEPTH 4635

TOTAL DEPTH 4657

PRODUCING INTERVAL

FORMATION Penrose
SPUD DATE 6/18/1955
POOL OR FIELD EK Yates-Seven Rivers-Queen
COMPLETION DATE 8/12/1955

PERFORATED 4637 FEET TO 4657 (OH) FEET

STIMULATION Frac- 10k gal. & 10k lbs. sand

OTHER PERFORATED ZONES

CURRENT STATUS

OF THE WELL Producing

IF P&A, LIST PLUGGING DETAILS

--

INJECTION WELL DATA SHEET

Tubing Size:

2 3/8 in

Lining Material:

Plastic

Type of Packer:

AD-1

Packer Setting Depth

4575±

Other Type of Tubing/Casing Seal (if applicable)

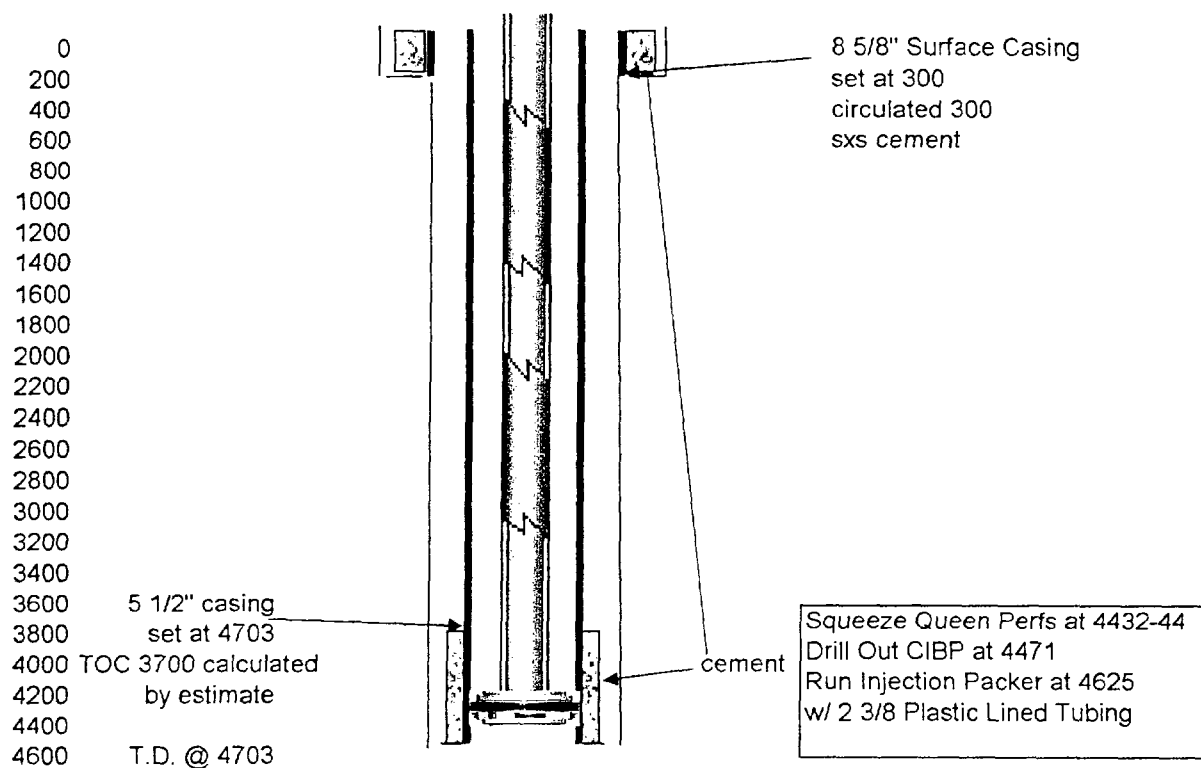
Additional Data

1. Is this a new well drilled for injection? _____ Yes _____ X No
If no, for what purpose was the well originally drilled
Penrose Oil Producer
2. Name of the Injection Formation
Penrose- 4637-57(OH)
3. Name of the Field or Pool (if applicable).
EK Yates Seven Rivers Queen
4. Has the well ever been perforated in any other zone(s)? _____ No _____
List all such perforated intervals and give plugging detail, i.e. sacks of cement
of plug(s) used.
5. Give the name and depth of any oil or gas zones underlying or overlying the proposed
injection zone in this area?
Queen 4400'
Grayburg 4450'
Yates 3600'

OPERATOR Seely Oil Company
WELL NO. 22

LOC

LEASE EK Queen Unit
1980 FSL & 1897 FW SECTION 19-18S-34E
UNIT LETTER k



Penrose- 4678-4686

WELL DATA SHEET

OPERATOR Seely Oil Company
WELL NO. 22
LOC 1980 FSL & 1897 FWL
LEASE EK Queen Unit
SECTION 19-18S-34E
UNIT LETTER k

TUBULAR DATA

SURFACE CASING

SIZE 8 5/8 24 lbs/ft CEMENTED WITH 300 sx.
TOC Surface DETERMINED BY Circulation
HOLE SIZE 12 1/4 SETTING DEPTH 300

INTERMEDIATE CASING

SIZE CEMENTED WITH
TOC DETERMINED BY
HOLE SIZE SETTING DEPTH

LONG STRING

SIZE 5 1/2 14 lbs/ft CEMENTED WITH 200
TOC 3700 DETERMINED BY Calculated Est
HOLE SIZE 7 7/8 SETTING DEPTH 4703

TOTAL DEPTH 4703

PRODUCING INTERVAL

FORMATION Queen Sand
SPUD DATE 10/16/1956
POOL OR FIELD EK Yates-Seven Rivers-Queen
COMPLETION DATE 9/17/1957

PERFORATED 4432 FEET TO 4444 FEET

STIMULATION Frac- 30k gal lease crude & 37.3k lbs sand

OTHER PERFORATED ZONES

Penrose 4678-4686, CIBP at 4471

CURRENT STATUS

OF THE WELL Active Queen Sand WIW

IF P&A, LIST PLUGGING DETAILS

--

INJECTION WELL DATA SHEET

Tubing Size:

2 3/8 in

Lining Material:

Plastic

Type of Packer:

AD-1

Packer Setting Depth

4600±

Other Type of Tubing/Casing Seal (if applicable)

Additional Data

1. Is this a new well drilled for injection? _____ Yes _____ X No
If no, for what purpose was the well originally drilled
Penrose Sand Oil Producer
2. Name of the Injection Formation
Penrose 4678-4686
3. Name of the Field or Pool (if applicable).
EK Yates Seven Rivers Queen
4. Has the well ever been perforated in any other zone(s)? _____ Yes _____
List all such perforated intervals and give plugging detail, i.e. sacks of cement
of plug(s) used.
Queen 4432-4444
5. Give the name and depth of any oil or gas zones underlying or overlying the proposed
injection zone in this area?
Queen 4400'
Grayburg 4450'
Yates 3600'

OPERATOR Seely Oil Company
WELL NO. 21

LOC

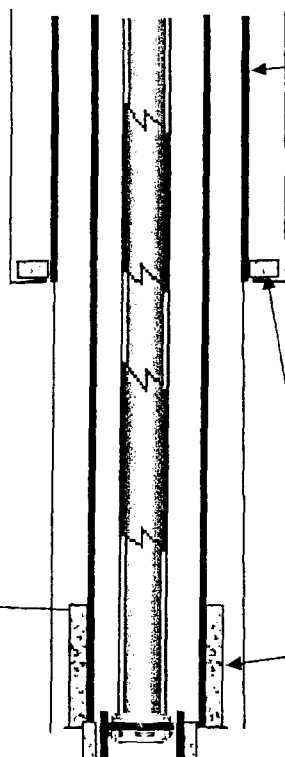
LEASE EK Queen Unit
1980 FSL & 660FSL

SECTION 19-18S-34E
UNIT LETTER I

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1800
2000
2200
2400
2600
2800
3000
3200
3400
3600
3800
4000
4200
4400
4600
4800
5000
5200
5400

7" casing
set at 4361 w/ 100 sxs
TOC 3800 calculated
by estimate

T.D. @ 4703



8 5/8" Surface Casing
set at 1744 w/ 50 sxs cement
TOC at 1600
Estimated by Calculation

Squeeze Queen Perfs at 4390-445
Drill to 4700
Run 4 1/2" from 4350 to 4700
Cement in place
Run Injection packer at 4625
w/ 2 3/8" Plastic Lined Tubing

WELL DATA SHEET

OPERATOR	Seely Oil Company	LEASE	EK Queen Unit
WELL NO.	21	LOC	1980 FSL & 660 FWL
		SECTION	19-18S-34E
		UNIT LETTER	I

TUBULAR DATA

SURFACE CASING

SIZE	8 5/8	24 lbs/ft	CEMENTED WITH	50	sx.
TOC	1600		DETERMINED BY	Calculated Est.	
HOLE SIZE	11		SETTING DEPTH	1744	

INTERMEDIATE CASING

SIZE		CEMENTED WITH
TOC		DETERMINED BY
HOLE SIZE		SETTING DEPTH

LONG STRING

SIZE	7	20	lbs/ft	CEMENTED WITH	100
TOC	3800			DETERMINED BY	Calculated Est
HOLE SIZE	8 3/4			SETTING DEPTH	4361

TOTAL DEPTH 4473

PRODUCING INTERVAL

FORMATION	Queen Sand	POOL OR FIELD	EK Yates-Seven Rivers-Queen
SPUD DATE	12/10/1954	COMPLETION DATE	2/24/1955

PERFORATED 4390 FEET TO 4445 FEET

STIMULATION Frac- 10k gal lease crude & 15k lbs sand

OTHER PERFORATED ZONES

CURRENT STATUS

OF THE WELL Producing

IF P&A, LIST PLUGGING DETAILS

--

INJECTION WELL DATA SHEET

Tubing Size:

2 3/8 in

Lining Material:

Plastic

Type of Packer:

AD-1

Packer Setting Depth

4625±

Other Type of Tubing/Casing Seal (if applicable)

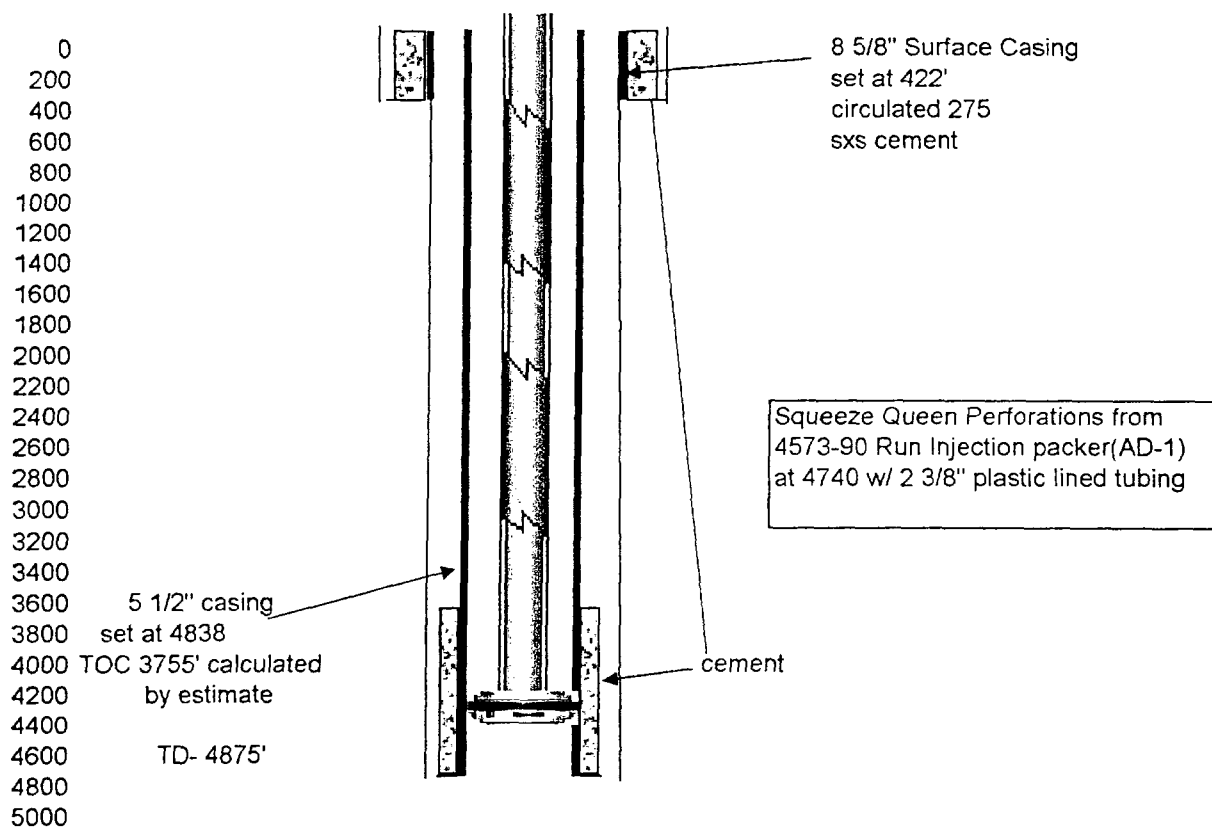
Additional Data

1. Is this a new well drilled for injection? _____ Yes _____ X No
If no, for what purpose was the well originally drilled
Penrose Oil Producer
2. Name of the Injection Formation
Penrose 4698-4710
3. Name of the Field or Pool (if applicable).
EK Yates Seven Rivers Queen
4. Has the well ever been perforated in any other zone(s)? _____ Yes _____
List all such perforated intervals and give plugging detail, i.e. sacks of cement
of plug(s) used.
Queen 4429-4478
5. Give the name and depth of any oil or gas zones underlying or overlying the proposed
injection zone in this area?
Queen 4400'
Grayburg 4450'
Yates 3600'

OPERATOR Concho Oil & Gas
WELL NO. 1

LOC

LEASE Citation
1650 FSL & 330 FWL SECTION 20-18S-34E
UNIT LETTER I



WELL DATA SHEET

OPERATOR	Concho Oil & Gas	LEASE	Citation	SECTION	20-18S-34E
WELL NO.	1	LOC	1650 FSL & 330 FWL	UNIT LETTER	I

TUBULAR DATA

SURFACE CASING

SIZE	8 5/8	24 lbs/ft	CEMENTED WITH	275	sx.
TOC	Surface		DETERMINED BY	Circulation	
HOLE SIZE	12 1/4		SETTING DEPTH	422	

INTERMEDIATE CASING

SIZE			CEMENTED WITH
TOC			DETERMINED BY
HOLE SIZE			SETTING DEPTH

LONG STRING

SIZE	5 1/2	15.5 lbs/ft	CEMENTED WITH	170
TOC	3755		DETERMINED BY	Calculated Est.
HOLE SIZE	7 7/8		SETTING DEPTH	4838

TOTAL DEPTH 4875

PRODUCING INTERVAL

FORMATION	Penrose Sand	POOL OR FIELD	EK Yates-Seven Rivers-Queen
SPUD DATE	2/2/2000	COMPLETION DATE	1/0/1900

PERFORATED 4814 FEET TO 4822 FEET

STIMULATION Acid- 500 gal 15% NeFe, Frac- w/ 15k gal Viking 3000 + 37.6k lbs 16/30 Ottawa Sd.

OTHER PERFORATED ZONES

Queen- 4573-90

CURRENT STATUS

OF THE WELL Producing

IF P&A, LIST PLUGGING DETAILS

--

INJECTION WELL DATA SHEET

Tubing Size:

2 3/8 in

Lining Material:

Plastic

Type of Packer:

AD-1

Packer Setting Depth

4675±

Other Type of Tubing/Casing Seal (if applicable)

Additional Data

1. Is this a new well drilled for injection? _____ Yes _____ X No

If no, for what purpose was the well originally drilled

Penrose Sand Producer

2. Name of the Injection Formation

Penrose- 4814-4822

3. Name of the Field or Pool (if applicable).

EK Yates Seven Rivers Queen

4. Has the well ever been perforated in any other zone(s)? _____ Yes _____
List all such perforated intervals and give plugging detail, i.e. sacks of cement
of plug(s) used.

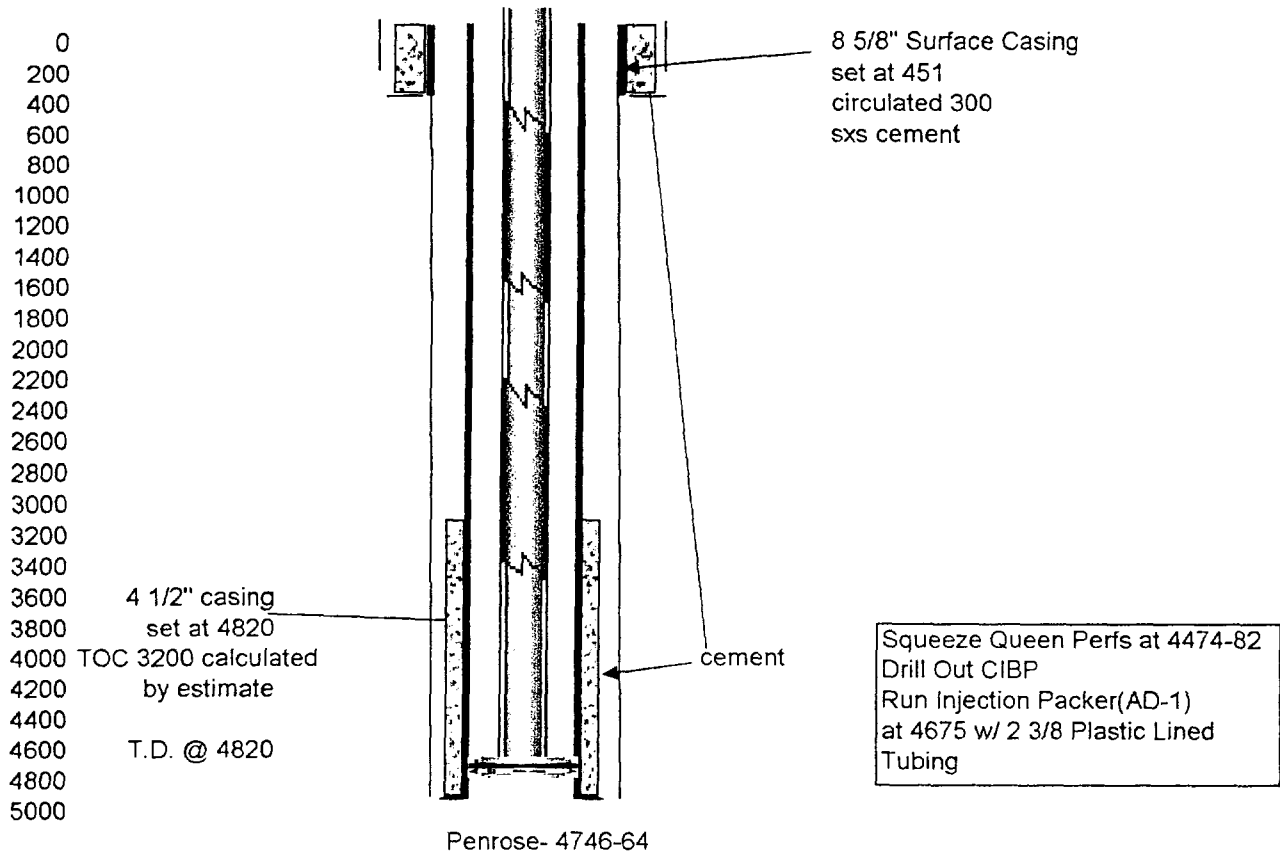
Queen- 4573-90

5. Give the name and depth of any oil or gas zones underlying or overlying the proposed
injection zone in this area?

Queen 4400'

Grayburg 4450'

Yates 3600'



WELL DATA SHEET

OPERATOR	Seely Oil Company	LEASE	Scharbauer	SECTION	20-18S-34E
WELL NO.	2	LOC	330 FSL & 1650 FWL	UNIT LETTER	n

TUBULAR DATA

SURFACE CASING

SIZE	8 5/8	20 lbs/ft	CEMENTED WITH	300	sx.
TOC	Surface		DETERMINED BY	Circulation	
HOLE SIZE	12 1/4		SETTING DEPTH	451	

INTERMEDIATE CASING

SIZE		CEMENTED WITH
TOC		DETERMINED BY
HOLE SIZE		SETTING DEPTH

LONG STRING

SIZE	4 1/2	9.5 & 10.5 lbs/ft	CEMENTED WITH	400
TOC	3200		DETERMINED BY	Calculated Est.
HOLE SIZE	7 7/8		SETTING DEPTH	4820

TOTAL DEPTH 4820

PRODUCING INTERVAL

FORMATION	Queen Sand	POOL OR FIELD	EK Yates-Seven Rivers-Queen
SPUD DATE	1/0/1900	COMPLETION DATE	2/10/2000

PERFORATED 4474 FEET TO 4482 FEET

STIMULATION Acid- 1k gal KCl & 18k lbs sand

OTHER PERFORATED ZONES

Penrose 4746-64

CURRENT STATUS

OF THE WELL Producing

IF P&A, LIST PLUGGING DETAILS

--

INJECTION WELL DATA SHEET

Tubing Size:
2 3/8 in

Lining Material:
Plastic

Type of Packer:
AD-1

Packer Setting Depth
4675±

Other Type of Tubing/Casing Seal (if applicable)

Additional Data

1. Is this a new well drilled for injection? _____ Yes _____ X No
If no, for what purpose was the well originally drilled
Queen Oil Producer

2. Name of the Injection Formation
Penrose 4746-64

3. Name of the Field or Pool (if applicable).
EK Yates Seven Rivers Queen

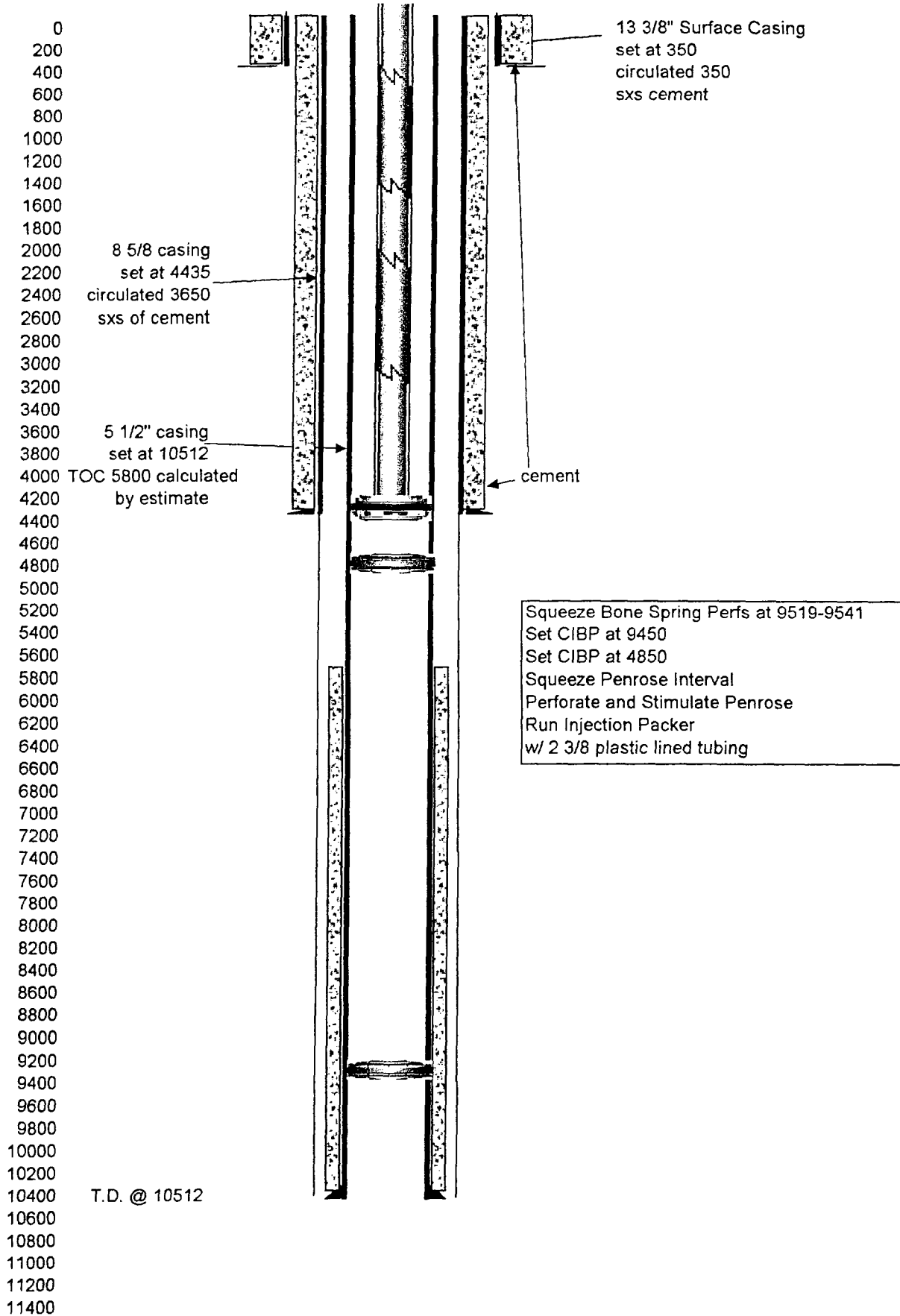
4. Has the well ever been perforated in any other zone(s)? _____ Yes _____
List all such perforated intervals and give thickness of cement
of plug(s) used.
Queen 4472-82

5. Give the name and depth of any oil or gas zones underlying or overlying the proposed injection zone in this area?
Queen 4400'
Grayburg 4450'
Yates 3600'

OPERATOR Yate Petroleum
WELL NO. 1

LOC

LEASE Howe "TG" Federal
1980 FSL & 1830 FWI SECTION 30-18S-34E
UNIT LETTER k



WELL DATA SHEET

OPERATOR	Yate Petroleum	LEASE	Howe "TG" Federal
WELL NO.	1	LOC	1980 FSL & 1830 FWL
		SECTION	30-18S-34E
		UNIT LETTER	k

TUBULAR DATA

SURFACE CASING

SIZE	13 3/8	48 lbs/ft	CEMENTED WITH	350	sx.
TOC	Surface		DETERMINED BY	Circulation	
HOLE SIZE	17 1/2		SETTING DEPTH	350	

INTERMEDIATE CASING

SIZE	8 5/8	32 lbs/ft	CEMENTED WITH	3650	
TOC	Surface		DETERMINED BY	Circulation	
HOLE SIZE	12 1/4		SETTING DEPTH	4435	

LONG STRING

SIZE	5 1/2	17	lbs/ft	CEMENTED WITH	725
TOC	5800			DETERMINED BY	Calculated Est.
HOLE SIZE	7 7/8			SETTING DEPTH	10512

TOTAL DEPTH 10512

PRODUCING INTERVAL

FORMATION	Bone Spring	POOL OR FIELD	EK (Bone Spring)
SPUD DATE	3/11/1982	COMPLETION DATE	4/18/1982

PERFORATED 9519 FEET TO 9541 FEET

STIMULATION Acid- 2k gal 15% Ne Acid. Frac- 1k gal rog. Acid, 30k lbs sand

OTHER PERFORATED ZONES

CURRENT STATUS

OF THE WELL Producing

IF P&A, LIST PLUGGING DETAILS

--

INJECTION WELL DATA SHEET

Tubing Size:
2 3/8 in

Lining Material:
Plastic

Type of Packer:
AD-1

Packer Setting Depth
4675±

Other Type of Tubing/Casing Seal (if applicable)

Additional Data

1. Is this a new well drilled for injection? _____ Yes _____ X No
If no, for what purpose was the well originally drilled
Bone Spring
2. Name of the Injection Formation
Penrose Sand
3. Name of the Field or Pool (if applicable).
EK Yates Seven Rivers Queen
4. Has the well ever been perforated in any other zone(s)? _____ Yes _____
List all such perforated intervals and give plugging detail, i.e. sacks of cement
of plug(s) used.
Bone Spring 9519-9541
5. Give the name and depth of any oil or gas zones underlying or overlying the proposed
injection zone in this area?
Queen 4400'
Grayburg 4450'
Yates 3600'

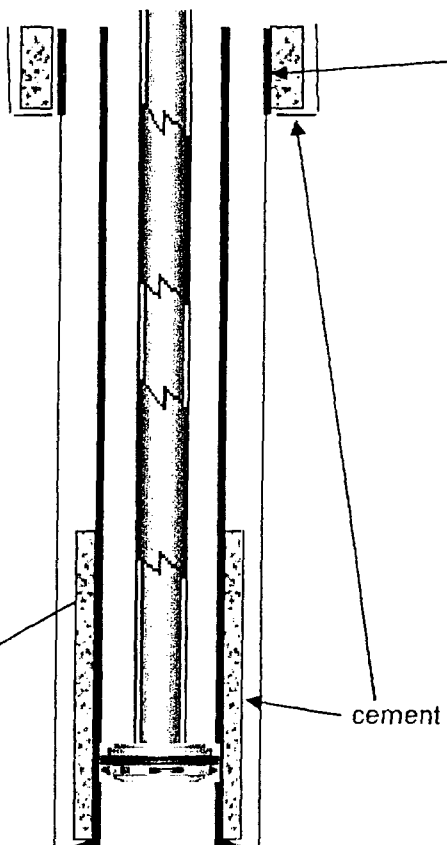
OPERATOR Seely Oil Company
WELL NO. 13

LOC

LEASE McElvain Federal
2275 FSL & 330 FEL SECTION 29-18S-34E
UNIT LETTER i

0
200
400
600
800
1000
1200
1400
1600
1800
2000
2200
2400
2600
2800
3000
3200
3400
3600
3800
4000
4200
4400
4600
4800
5000

5 1/2" casing
Set at 4900
Estimated TOC at 3000'
T.D. @ 4900



8 5/8" Surface Casing
Set at 500'
Circulate Cement

WELL DATA SHEET

OPERATOR	Seely Oil Company	LEASE	McElvain Federal
WELL NO.	13	LOC	2275 FSL & 330 FEL
		SECTION	30-18S-34E
		UNIT LETTER	i

TUBULAR DATA

SURFACE CASING

SIZE	8 5/8	24 lbs/ft	CEMENTED WITH	275	sx.
TOC	Surface		DETERMINED BY	Circulation	
HOLE SIZE	11		SETTING DEPTH	500	

INTERMEDIATE CASING

SIZE	0	0 lbs/ft	CEMENTED WITH	0
TOC	0		DETERMINED BY	0
HOLE SIZE	0		SETTING DEPTH	0

LONG STRING

SIZE	4 1/2" liner	17	CEMENTED WITH	500
TOC	3000		DETERMINED BY	Calculated Estimate
HOLE SIZE	7 7/8		SETTING DEPTH	4900

TOTAL DEPTH 4900

PRODUCING INTERVAL

FORMATION	Penrose	POOL OR FIELD	EK Yates-Seven Rivers-Queen
SPUD DATE		COMPLETION DATE	

PERFORATED 0 FEET TO 0 FEET

STIMULATION

OTHER PERFORATED ZONES

CURRENT STATUS

OF THE WELL This well is to be drilled at a later date for water injection

IF P&A, LIST PLUGGING DETAILS

--

INJECTION WELL DATA SHEET

Tubing Size:

2 3/8 in

Lining Material:

Plastic

Type of Packer:

AD-1

Packer Setting Depth

To be set within 100' of perforations

Other Type of Tubing/Casing Seal (if applicable)

Additional Data

1. Is this a new well drilled for injection? _____ Yes _____ X No
If no, for what purpose was the well originally drilled
Delaware Producer
2. Name of the Injection Formation
Penrose Sand
3. Name of the Field or Pool (if applicable).
EK Yates Seven Rivers Queen
4. Has the well ever been perforated in any other zone(s)? _____ Yes
List all such perforated intervals and give plugging detail, i.e. sacks of cement
of plug(s) used.
Delaware- 5930-5956. CIBP set @ 5850 w/ 20' crnt on top of plug
Penrose- 4778-85
5. Give the name and depth of any oil or gas zones underlying or overlying the proposed
injection zone in this area?
Queen 4400'
Grayburg 4450'
Yates 3600'

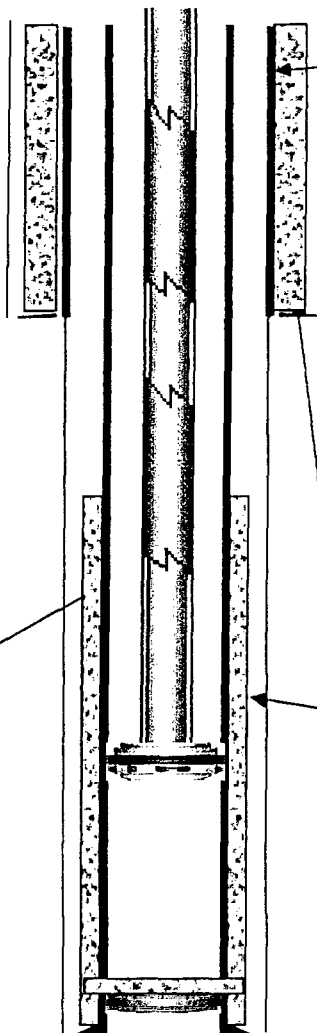
OPERATOR Seely Oil Company
WELL NO. 10

LOC

LEASE McElvain Federal
1650' FNL & 1980' FWL SECTION 29-18S-34E
UNIT LETTER f

0
200
400
600
800
1000
1200
1400
1600
1800
2000
2200
2400
2600
2800
3000
3200
3400
3600
3800
4000
4200
4400
4600
4800
5000
5200
5400
5600
5800
6000
6200

5 1/2" casing
Set at 6050
Estimated TOC at 2800'
T.D. @ 6050'



8 5/8" Surface Casing
Set at 1740'
Circulate Cement

cement

Set Injection Packer at 4700'

Pernrose Perforations
4778-4785

Delaware- 5930-5956. CIBP set @ 5850 w/ 20' cmt on top of plug

WELL DATA SHEET

OPERATOR	Seely Oil Company	LEASE	McElvain Federal		
WELL NO.	10	LOC	1650' FNL & 1980' FWL	SECTION	29-18S-34E
				UNIT LETTER	f

TUBULAR DATA

SURFACE CASING

SIZE	8 5/8	24 lbs/ft	CEMENTED WITH	380	sx.
TOC	Surface		DETERMINED BY	Circulation	
HOLE SIZE	11		SETTING DEPTH	1740	

INTERMEDIATE CASING

SIZE		CEMENTED WITH
TOC		DETERMINED BY
HOLE SIZE		SETTING DEPTH

LONG STRING

SIZE	5 1/2	17	lbs/ft	CEMENTED WITH	1250
TOC	2800			DET	Cement Bond Log
HOLE SIZE	7 7/8			SETTING DEPTH	6050

TOTAL DEPTH 6050'

PRODUCING INTERVAL

FORMATION	Penrose	POOL OR FIELD	EK Yates-Seven Rivers-Quer
SPUD DATE	12/2/2001	COMPLETION DATE	12/22/2001
PERFORATED	4778 FEET TO	4785 FEET	

STIMULATION 1000 gal MCA, Frac- 18,000 gal KCL w/ 41,000 lbs. 16/30 sand

OTHER PERFORATED ZONES

Delaware- 5930-5956. CIBP set @ 5850 w/ 20' cmt on top of plug

CURRENT STATUS

OF THE WELL Producing

IF P&A, LIST PLUGGING DETAILS

--

INJECTION WELL DATA SHEET

Tubing Size:

2 3/8 in

Lining Material:

Plastic

Type of Packer:

AD-1

Packer Setting Depth

4700' ±

Other Type of Tubing/Casing Seal (if applicable)

Additional Data

1. Is this a new well drilled for injection? _____ Yes _____ X No
If no, for what purpose was the well originally drilled
Delaware Producer
2. Name of the Injection Formation
Penrose Sand
3. Name of the Field or Pool (if applicable).
EK Yates Seven Rivers Queen
4. Has the well ever been perforated in any other zone(s)? _____ Yes _____
List all such perforated intervals and give plugging detail, i.e. sacks of cement
of plug(s) used.
Delaware- 5930-5956. CIBP set @ 5850 w/ 20' cmt on top of plug
Penrose- 4778-85
5. Give the name and depth of any oil or gas zones underlying or overlying the proposed
injection zone in this area?
Queen 4400'
Grayburg 4450'
Yates 3600'