OPERATOR WELL NO.	Arco Permian [·] 1	LOC	LEASE 1980 FNL	Corbin State & 2310 FWL	SECTION UNIT LETTER	24-18S-33E f
		TUBULAF	R DATA			•
SURFACE CAS	SING					
SIZE TOC HOLE SIZE	8 5/8 24 lb Surface 11	os/ft	CEMENTI DETERMI SETTING	NED BY	195 Circulation 427	sx.
INTERMEDIAT	E CASING					
SIZE TOC HOLE SIZE			CEMENTE DETERMI SETTING	NED BY		
LONG STRING						
SIZE TOC HOLE SIZE	5 1/2 15.5 lb Surface 7 7/8	es/ft	CEMENTE DETERMI SETTING	NED BY	1150 Circulation 5496	
TOTAL DEPTH	5505 '					
		PRODUCI	NG INTER	VAL		
FORMATION SPUD DATE	Delaware 4/25/2000		POOL OR COMPLET	FIELD TION DATE	EK (Delaware) 5/16/2000	
PERFORATED	5359 FEET TO	5433	FEET			
STIMULATION	Acid- 3k gallons 15%. Frac	c- 25.6k Gallo	ns V/K 125	w/ 21.6k lbs s	and	
OTHER PERFO	RATED ZONES					
		CURRENT	STATUS			
OF THE WELL	Producing					
IF P&A, LIST PL	UGGING DETAILS	·				_

OPERATOR WELL NO.	Devon Oil Corp 1	LO	LEASE New Mexico 2080 FNL & 600 FEL	Federal SECTION 24-18S-33E UNIT LETTER H	
		TU	BULAR DATA	ONITELITER A	
SURFACE CAS	SING				
SIZE TOC HOLE SIZE	13 3/8 Surface 17 1/2	54.5 lbs/ft	CEMENTED WITH DETERMINED BY SETTING DEPTH	425 sx. Circulation 404	
INTERMEDIAT	E CASING				
SIZE TOC HOLE SIZE	8 5/8 Surface 11	32 lbs/ft	CEMENTED WITH DETERMINED BY SETTING DEPTH	2400 Circulation 5280	
LONG STRING					
SIZE TOC HOLE SIZE	5 1/2 17 5300 7 7/8	7 & 20 lbs/ft	CEMENTED WITH DETERMINED BY SETTING DEPTH	2150 Calculated Est. 13349	
TOTAL DEPTH	13740 '				
		PR	ODUCING INTERVAL		
FORMATION SPUD DATE	Delaware 12/8/1986		POOL OR FIELD COMPLETION DATE	EK (Delaware) 8/6/1990	
PERFORATED	5429 F	ET TO	5486 FEET		
STIMULATION	Acid- 5k gal 7.59	% NeFe, Frac- 7	7k gal & 74.8k gal sand		
OTHER PERFORATED ZONES Morrow 12955-12970 CURRENT STATUS					
OF THE WELL	Pro	ducing			
IF P&A, LIST PL	UGGING DETAIL	.s			

OPERATOR WELL NO.	Seely Oil Company 19	LOC	LEASE EK Queen L 1980 FSL & 1650 FEL	Jnit SECTION 24-18S-33E UNIT LETTER í	
		TUBULA	R DATA	•	
SURFACE CAS	ING				
SIZE TOC HOLE SIZE	8 5/8 24 lbs Surface 12.25	s/ft	CEMENTED WITH DETERMINED BY SETTING DEPTH	200 sx. Circulation 292	
INTERMEDIATE	CASING				
SIZE TOC HOLE SIZE			CEMENTED WITH DETERMINED BY SETTING DEPTH		
LONG STRING					
SIZE TOC HOLE SIZE	5 1/2 15.5 lbs 1700 7 7/8	/ft	CEMENTED WITH DETERMINED BY SETTING DEPTH	600 Calculated Est. 4625	
TOTAL DEPTH	4650 '				
		PRODUC	ING INTERVAL		
FORMATION SPUD DATE	Queen 1/19/1957		POOL OR FIELD COMPLETION DATE	EK Yates-Seven Rivers-Queen 2/6/1957	
PERFORATED	4386 FEET TO	4400) FEET		
STIMULATION	Acid- 500 gal, Frac- 10k gal	l & 10k lbs. s	sand		
OTHER PERFORATED ZONES Penrose- 4625-50 (OH) CIBP at 4590' w/ 30' cement on top of plug CURRENT STATUS					
OF THE WELL	Producing				
IF P&A, LIST PL	UGGING DETAILS				

OPERATOR

Texas Gulf Prod.

LEASE State "G"

WELL NO.

1

4

LOC 2310 FSL & 990 FWL

SECTION :

24-18S-33E L

TUBULAR DATA

SURFACE CASING

SIZE 8 5

8 5/8 24 lbs/ft

CEMENTED WITH

700 sx.

Surface 11 DETERMINED BY

Circulation

SETTING DEPTH

1660

INTERMEDIATE CASING

SIZE

TOC

TOC HOLE SIZE

HOLE SIZE

CEMENTED WITH

DETERMINED BY SETTING DEPTH

LONG STRING

SIZE

5 1/2

15.5 lbs/ft

CEMENTED WITH

400

TOC

2600

10,0 100,11

DETERMINED BY

Calculated Est.

HOLE SIZE

7 7/8

SETTING DEPTH

4581

TOTAL DEPTH

4638

PRODUCING INTERVAL

FORMATION

SPUD DATE

POOL OR FIELD

COMPLETION DATE

PERFORATED

FEET TO

FEET

STIMULATION

OTHER PERFORATED ZONES

Queen Sand- 4340-4374, squeezed w/ 150 sxs. Yates- 3589-95

CURRENT STATUS

OF THE WELL

P&A

IF P&A, LIST PLUGGING DETAILS

20 sxs at 3575. Found top of cement at 3100. Cut casing at 3095. Spotted 30 sxs cement at 1520.

Note- Casing was not set through Penrose.

OPERATOR	C. W. Trainer		LEASE McElvain F	adaral		
WELL NO.	4	LOC	660 FSL & 1980 FEL	SECTION 25-18S-33E		
		TUBULA	R DATA	UNIT LETTER 0		
SURFACE CAS	SING					
SIZE TOC HOLE SIZE	13 3/8 54.5 Surface 17 1/2	lbs/ft	CEMENTED WITH DETERMINED BY SETTING DEPTH	350 sx. Circulation 350		
INTERMEDIATI	E CASING					
SIZE TOC HOLE SIZE	8 5/8 24 & 32 Surface 12 1/4	2 lbs/ft	CEMENTED WITH DETERMINED BY SETTING DEPTH	1350 Circulation 3700		
LONG STRING						
SIZE TOC HOLE SIZE	5 1/2 20 2268 7 7/8	lbs/ft	CEMENTED WITH DETERMINED BY SETTING DEPTH	1470 Calculated Est. 10000		
TOTAL DEPTH	10000 '					
		PRODUC	ING INTERVAL			
FORMATION SPUD DATE	Bone Spring 10/31/1984		POOL OR FIELD COMPLETION DATE	EK (Bone Spring) 12/1/1984		
PERFORATED	9480 FEETT	O 9516	5 FEET			
STIMULATION Acid 2k gal 7.5%, Frac- 70k gal gel, 145 tons CO2, 150k lbs 20/40 sand						
OTHER PERFORATED ZONES						
		CURREN	T STATUS			
OF THE WELL	Producing	9				
IF P&A, LIST PL	UGGING DETAILS					

OPERATOR WELL NO.

Chiles Drilling Co.

1

LOC

LEASE Gulf Federal

660 FNL & 660FEL

SECTION 25-18S-33E

UNIT LETTER

а

TUBULAR DATA

SURFACE CASING

SIZE

8 5/8

24 lbs/ft

CEMENTED WITH

200 sx.

TOC HOLE SIZE Surface 12 1/4 DETERMINED BY

Circulation

SETTING DEPTH

288

INTERMEDIATE CASING

SIZE

TOC

CEMENTED WITH DETERMINED BY

HOLE SIZE

SETTING DEPTH

LONG STRING

SIZE

5 1/2

15.5 lbs/ft

CEMENTED WITH

200

TOC

3670

DETERMINED BY

Calculated Est.

HOLE SIZE

7 7/8

SETTING DEPTH

4720

TOTAL DEPTH

4720

PRODUCING INTERVAL

FORMATION

SPUD DATE

POOL OR FIELD

COMPLETION DATE

PERFORATED

FEET TO

FEET

STIMULATION

OTHER PERFORATED ZONES

Penrose

4687-4702

CURRENT STATUS

OF THE WELL

P&A

IF P&A, LIST PLUGGING DETAILS

15 sx 4598-4720, 25 sx 3000-3100, 25 sx 1850-1950, 25 sx 250-350, 10 sx @ surface

OPERATOR WELL NO.	Seely Oil Company 1	LOC	LEASE McElvain Fe	SECTION 25-18S-33E			
		TUBULA	R DATA	UNIT LETTER b			
SURFACE CAS	SING						
SIZE TOC HOLE SIZE	8 5/8 24 lbs 1280 11	s/ft	CEMENTED WITH DETERMINED BY SETTING DEPTH	125 sx. Calculated Est. 1725			
INTERMEDIATI	E CASING						
SIZE TOC HOLE SIZE			CEMENTED WITH DETERMINED BY SETTING DEPTH				
LONG STRING							
SIZE TOC HOLE SIZE	5 1/2 15.5 lbs/ 4100 7 7/8	:/ft	CEMENTED WITH DETERMINED BY SETTING DEPTH	100 Calculated Est. 4635			
TOTAL DEPTH	4657 '						
		PRODUC	ING INTERVAL				
FORMATION SPUD DATE	Penrose 6/18/1955		POOL OR FIELD COMPLETION DATE	EK Yates-Seven Rivers-Queen 8/12/1955			
PERFORATED	4637 FEET TO	4657 (OH) FEET				
STIMULATION	Frac- 10k gal. & 10k lbs. sai	nd					
OTHER PERFO	OTHER PERFORATED ZONES						
		CURREN	T STATUS				
OF THE WELL	Producing						
IF P&A, LIST PL	UGGING DETAILS						

McElvain Federal **OPERATOR** Seely Oil Company LEASE WELL NO. 4 LOC 660 FNL & 1980 FWL **SECTION** 25-18S-33E UNIT LETTER С **TUBULAR DATA SURFACE CASING** SIZE 8 5/8 24 lbs/ft CEMENTED WITH 150 SX. TOC Surface DETERMINED BY Circulation HOLE SIZE 11 SETTING DEPTH 1685 INTERMEDIATE CASING SIZE **CEMENTED WITH** TOC **DETERMINED BY HOLE SIZE** SETTING DEPTH **LONG STRING** SIZE **CEMENTED WITH** TOC **DETERMINED BY** HOLE SIZE SETTING DEPTH TOTAL DEPTH 5998 PRODUCING INTERVAL **FORMATION** POOL OR FIELD SPUD DATE COMPLETION DATE **FEET TO** FEET **PERFORATED** STIMULATION OTHER PERFORATED ZONES **CURRENT STATUS** OF THE WELL P&A IF P&A, LIST PLUGGING DETAILS 50 sx 4840-5040, 50 sx 2820-3020, 50 sx 1630-1740, 10 sx 0-50

OPERATOR WELL NO.	Concho Oil & C	LC	OC 2		Edith Federa & 1980 FEL	SECTION UNIT LETTER	25-18S-33E g
		Τ	UBULAR [DATA			
SURFACE CAS	ING						
SIZE TOC HOLE SIZE	13 3/8 Surface 17 1/2	54.5 lbs/ft		CEMENTE DETERMIN SETTING	NED BY	400 Circulation 350	SX.
INTERMEDIATE	CASING						
SIZE TOC HOLE SIZE	8 5/8 Surface 12 1/4	24 & 32 lbs/ft		DEMENTE DETERMII BETTING	NED BY	1600 Circulation 3700	
LONG STRING							
SIZE TOC HOLE SIZE	5 1/2 2 7600 7 7/8	20 & 23 lbs/ft	D	EMENTE DETERMIN BETTING	NED BY	550 Calculated Est. 10500	
TOTAL DEPTH	10500 '						
		PR	RODUCING	G INTER\	/AL		
FORMATION SPUD DATE	Bone Spring 2/3/1985			POOL OR COMPLET	FIELD ION DATE	EK (Bone Sprin 5/22/1985	g)
PERFORATED	9452 F	EET TO	9785	FEET			
STIMULATION	Acid- 4k gal Ne	Fe, Frac- 52.5k (gal gel, 50	tons CO2	2, & 107k lbs 2	20/40 sand	
OTHER PERFO	RATED ZONES 0						
		CL	JRRENT S	STATUS			
OF THE WELL	Pr	oducing					
IF P&A, LIST PL	UGGING DETAI	ILS					

OPERATOR WELL NO.	Seely Oil Company 6	LOC	LEASE McElvain Fe 1650 FNL & 1650 FEL	deral SECTION 25-18S-33E UNIT LETTER g
		TUBULAF	R DATA	U
SURFACE CAS	ING			
SIZE TOC HOLE SIZE	8 5/8 2 Surface 12 1/4	4 lbs/ft	CEMENTED WITH DETERMINED BY SETTING DEPTH	325 sx. Circulation 527
INTERMEDIATE	CASING			
SIZE TOC HOLE SIZE			CEMENTED WITH DETERMINED BY SETTING DEPTH	
LONG STRING				
SIZE TOC HOLE SIZE	5 1/2 15.5 Surface 7 7/8	5 lbs/ft	CEMENTED WITH DETERMINED BY SETTING DEPTH	1200 Circulation 4975
TOTAL DEPTH	4975 '			
		PRODUCI	NG INTERVAL	
FORMATION SPUD DATE	Penrose 12/12/1990		POOL OR FIELD COMPLETION DATE	EK Yates-Seven Rivers-Queen 1/5/1991
PERFORATED	4673 FEET TO	O 4683	FEET	
STIMULATION	Acid- 1k gal NeFe, Fra	c- 20k gal gel & 4	0k lbs 20/40 sand	
OTHER PERFO	RATED ZONES 0			
	· ·	CURRENT	STATUS	
OF THE WELL	Producing			
IF P&A, LIST PL	UGGING DETAILS			

OPERATOR WELL NO.	BTA Oil Producers 1	LOC TUBULA	LEASE EK-A-8701 . 2103 FNL & 575 FEL	JV-P SECTION UNIT LETTER	25-18S-33E h
		IUBULA	RDATA		
SURFACE CAS	BING				
SIZE TOC HOLE SIZE	13 3/8 54.5 I Surface 17 1/2	lbs/ft	CEMENTED WITH DETERMINED BY SETTING DEPTH	450 Circulation 406	SX.
INTERMEDIAT	E CASING				
SIZE TOC HOLE SIZE	8 5/8 24 & 32 I Surface 11	bs/ft	CEMENTED WITH DETERMINED BY SETTING DEPTH	1700 Circulation 3700	
LONG STRING					
SIZE TOC HOLE SIZE	5 1/2 17 II Surface 7 7/8	bs/ft	CEMENTED WITH DETERMINED BY SETTING DEPTH	1700 Circulation 10505	
TOTAL DEPTH	10505 '				
		PRODUC	ING INTERVAL		
FORMATION SPUD DATE	Delaware 7/8/1999		POOL OR FIELD COMPLETION DATE	EK (Delaware) 7/19/1999	
PERFORATED	5374 FEET TO	5402	P FEET		
STIMULATION	Acid- 2200 gal, Frac- 14k	gal & sand			
OTHER PERFORATED ZONES Bone Spring- 9448-9478. CIBP @ 9407 w/ 40' cement on plug CURRENT STATUS					
OF THE WELL	Producing				
IF P&A, LIST PL	UGGING DETAILS				
		· · · · · · · · · · · · · · · · · · ·			7

OPERATOR

Santa Fe Energy

LEASE

Mc Alpine Federal

WELL NO.

1

LOC

1830 FNL & 660 FWL

SECTION 19-18S-34E

UNIT LETTER

TUBULAR DATA

SURFACE CASING

SIZE

13 3/8

lbs/ft

CEMENTED WITH

420 sx.

TOC

Surface

DETERMINED BY

Circulation

HOLE SIZE

17 1/2

SETTING DEPTH

402

INTERMEDIATE CASING

SIZE

8 5/8

24,32 lbs/ft

CEMENTED WITH

1370

TOC HOLE SIZE Surface 12 1/4 DETERMINED BY SETTING DEPTH

Circulation 3200

LONG STRING

SIZE

5 1/2 15.5,17 lbs/ft

54.5

CEMENTED WITH

1000

TOC

2750

DETERMINED BY

Temp. Survey

HOLE SIZE

7 7/8

SETTING DEPTH

7475

TOTAL DEPTH

7475

PRODUCING INTERVAL

FORMATION

SPUD DATE

POOL OR FIELD

COMPLETION DATE

PERFORATED

FEET TO

FEET

STIMULATION

OTHER PERFORATED ZONES

Delaware 6056-6089, San Andres 5426-5474

CURRENT STATUS

OF THE WELL

P&A

IF P&A, LIST PLUGGING DETAILS

CIBP at 7185 w/ 1000 sxs. CIBP at 5980 w/ 35sx cap. CIBP at 5380 Squeezed w/ 40 sxs and 10 on top. 40 sxs at 4704. 25 sxs at 3250. TOC 2500. Cut casing at 2450. 25 sxs set at 2482. 25 sxs at 2522. CIBP at 2340. 25 sxs on top of plug. 10 sxs at surface.

OPERATOR Mobil Oil Corp. LEASE EK Queen Unit 617 LOC 1450 FNL & 70 FWL WELL NO. **SECTION** 19-18S-34E **UNIT LETTER** е **TUBULAR DATA SURFACE CASING** SIZE 8 5/8 20 lbs/ft **CEMENTED WITH** 300 SX. DETERMINED BY TOC Surface Circulation **HOLE SIZE** 11 SETTING DEPTH 354 INTERMEDIATE CASING **CEMENTED WITH** SIZE TOC **DETERMINED BY** SETTING DEPTH HOLE SIZE **LONG STRING** 5 1/2 SIZE 14 lbs/ft **CEMENTED WITH** 1800 TOC Surface DETERMINED BY Circulation HOLE SIZE 7 7/8 SETTING DEPTH 4650 **TOTAL DEPTH** 4650 PRODUCING INTERVAL **FORMATION** POOL OR FIELD SPUD DATE **COMPLETION DATE** FEET TO FEET PERFORATED STIMULATION OTHER PERFORATED ZONES 4368-4412 **CURRENT STATUS** P&A OF THE WELL IF P&A, LIST PLUGGING DETAILS

OPERATOR WELL NO.	Seely Oil Company 22	LOC	LEASE EK Q 1980 FSL & 1897	ueen Ui 7 FWL	nit SECTION UNIT LETTER	19-18S-34E k
		TUBULAR	RDATA		UNII LETTER	K
SURFACE CAS	ING					
SIZE TOC HOLE SIZE	8 5/8 24 lbs/ft Surface 12 1/4		CEMENTED WIT DETERMINED B SETTING DEPTH	βY	300 Circulation 300	sx.
INTERMEDIATE	CASING					
SIZE TOC HOLE SIZE			CEMENTED WIT DETERMINED B SETTING DEPTH	Y		
LONG STRING						
SIZE TOC HOLE SIZE	5 1/2 14 lbs/ft 3700 7 7/8		CEMENTED WIT DETERMINED B SETTING DEPTH	Y	200 Calculated Est 4703	
TOTAL DEPTH	4703 '					
	!	PRODUCI	NG INTERVAL			
FORMATION SPUD DATE	Queen Sand 10/16/1956		POOL OR FIELD COMPLETION D		EK Yates-Seve 9/17/1957	n Rivers-Queen
PERFORATED	4432 FEET TO	4444	FEET			
STIMULATION	Frac- 30k gal lease crude & 3	7.3k lbs sa	nd			
OTHER PERFO	OTHER PERFORATED ZONES Penrose 4678-4686, CIBP at 4471 CURRENT STATUS					
OF THE WELL	Active Queen Sa	nd WIW				
IF P&A, LIST PL	UGGING DETAILS					

OPERATOR WELL NO.	Seely Oil Company 24	LOC	LEASE EK Queen U 330 FSL & 762 FWL	SECTION 19-18S-34E		
		TUBULAR	RDATA	UNIT LETTER m		
SURFACE CAS	ING					
SIZE TOC HOLE SIZE	8 5/8 24 Surface 12 1/4	4 lbs/ft	CEMENTED WITH DETERMINED BY SETTING DEPTH	175 sx. Circulation 320		
INTERMEDIATE	CASING					
SIZE TOC HOLE SIZE	5 1/2 14 3600 7 7/8	4 lbs/ft	CEMENTED WITH DETERMINED BY SETTING DEPTH	225 Calculated Est 4718		
LONG STRING						
SIZE TOC HOLE SIZE	3 1/2 9.3 Surface 5	3 lbs/ft	CEMENTED WITH DETERMINED BY SETTING DEPTH	340 Circulation 4380		
TOTAL DEPTH	4718 ′					
		PRODUCI	NG INTERVAL			
FORMATION SPUD DATE	Queen Sand 10/18/1957		POOL OR FIELD COMPLETION DATE	EK Yates-Seven Rivers-Quer 12/10/1957		
PERFORATED	4429 FEET TO	O 4478	FEET			
STIMULATION						
OTHER PERFORATED ZONES Penrose 4698-4710, CIBP at 4500 w/ 5 sx hydomite on top of plug CURRENT STATUS						
OF THE WELL	Active Qu	een Sand WIW				
IF P&A, LIST PL	UGGING DETAILS	·				
L						

OPERATOR Mobil Oil Corp. LEASE Silvey Federal WELL NO. 3 LOC 2310 FWL & 343 FSL SECTION 19-18S-34E **UNIT LETTER** n **TUBULAR DATA SURFACE CASING** SIZE 8 5/8 24 lbs/ft **CEMENTED WITH** 175 SX. TOC Surface **DETERMINED BY** Circulation **HOLE SIZE** 12 1/4 SETTING DEPTH 300 INTERMEDIATE CASING SIZE **CEMENTED WITH** TOC **DETERMINED BY HOLE SIZE** SETTING DEPTH **LONG STRING** SIZE 5 1/2 14 lbs/ft **CEMENTED WITH** 525 TOC 2600 **DETERMINED BY** Calculated Est **HOLE SIZE** 7 7/8 SETTING DEPTH 4734 **TOTAL DEPTH** 4735 PRODUCING INTERVAL POOL OR FIELD **FORMATION** SPUD DATE **COMPLETION DATE** FEET TO **FEET PERFORATED** STIMULATION OTHER PERFORATED ZONES Penrose 4708-4718, Queen 4471-79, Yates 3547-3691 OA **CURRENT STATUS** OF THE WELL P&A IF P&A, LIST PLUGGING DETAILS

OPERATOR WELL NO.	Hanson Oil 1	LOC TUBULA	LEASE Penzoil Fed 330 FSL & 2310 FEL	leral SECTION UNIT LETTER	19-18S-34E 0	
		100027	W PATA			
SURFACE CAS	ING					
SIZE TOC HOLE SIZE	8 5/8 Surface 12 1/4	24 lbs/ft	CEMENTED WITH DETERMINED BY SETTING DEPTH	150 Circulation 255	SX.	
INTERMEDIATI	E CASING					
SIZE TOC HOLE SIZE			CEMENTED WITH DETERMINED BY SETTING DEPTH			
LONG STRING						
SIZE TOC HOLE SIZE	5 1/2 1 3500 7 7/8	5.5 lbs/ft	CEMENTED WITH DETERMINED BY SETTING DEPTH	250 Calculated Est 4800		
TOTAL DEPTH	4800 '					
		PRODUC	ING INTERVAL			
FORMATION SPUD DATE			POOL OR FIELD COMPLETION DATE			
PERFORATED	FEET	то	FEET			
STIMULATION						
OTHER PERFORATED ZONES Penrose 4723-36						
		CORREN	T STATUS			
OF THE WELL	P & A					
IF P&A, LIST PL	UGGING DETAILS				_	

OPERATOR WELL NO.	Seely Oil Company 1	LOC	LEASE C. S. Federa 660 FSL & 1980 FEL	al SECTION 19-18S-34E			
		TUBULAI	P DATA	UNIT LETTER 0			
		IODOLA	CDATA				
SURFACE CAS	ING						
SIZE TOC HOLE SIZE	8 5/8 24 Surface 11	lbs/ft	CEMENTED WITH DETERMINED BY SETTING DEPTH	700 sx. Circulation 1650			
INTERMEDIATI	E CASING						
SIZE TOC HOLE SIZE			CEMENTED WITH DETERMINED BY SETTING DEPTH				
LONG STRING							
SIZE TOC HOLE SIZE	4 1/2 10.5 3100 7 7/8	lbs/ft	CEMENTED WITH DETERMINED BY SETTING DEPTH	500 Calculated Est 4784			
TOTAL DEPTH	4784 '						
		PRODUCI	NG INTERVAL				
FORMATION SPUD DATE	Penrose 6/21/1981		POOL OR FIELD COMPLETION DATE	EK Yates-Seven Rivers-Quer 7/11/1981			
PERFORATED	4720 FEET TO	4730	FEET				
STIMULATION	Acid- 500 gal, Frac 40k ç	gal & 42.5k lbs	sand				
OTHER PERFO	OTHER PERFORATED ZONES						
	Queen 4435-4494 Squee	ezed w/ 150 sxs CURRENT					
OF THE WELL	Producing						
IF P&A, LIST PL	UGGING DETAILS						

OPERATOR WELL NO.	Concho Oil & Gas 1	LOC	LEASE Citation 1650 FSL & 330 FWL	SECTION 20-18S-34E			
		TUBULA	R DATA	UNIT LETTER			
SURFACE CAS	SURFACE CASING						
SIZE TOC HOLE SIZE	8 5/8 Surface 12 1/4	24 lbs/ft	CEMENTED WITH DETERMINED BY SETTING DEPTH	275 sx. Circulation 422			
INTERMEDIAT	E CASING						
SIZE TOC HOLE SIZE			CEMENTED WITH DETERMINED BY SETTING DEPTH				
LONG STRING	•						
SIZE TOC HOLE SIZE	5 1/2 15 3755 7 7/8	5.5 lbs/ft	CEMENTED WITH DETERMINED BY SETTING DEPTH	170 Calculated Est. 4838			
TOTAL DEPTH	4875 '						
		PRODUCI	ING INTERVAL				
FORMATION SPUD DATE	Penrose Sand 2/2/2000		POOL OR FIELD COMPLETION DATE	EK Yates-Seven Rivers-Queen 1/0/1900			
PERFORATED	4814 FEET	TO 4822	FEET				
STIMULATION	Acid- 500 gal 15% NeF	e, Frac- w/ 15k ga	l Viking 3000 + 37.6k lbs	16/30 Ottawa Sd.			
OTHER PERFO	OTHER PERFORATED ZONES Queen- 4573-90						
		CURRENT	T STATUS				
OF THE WELL	Producir	ng					
IF P&A, LIST PI	UGGING DETAILS						
<u></u>							

OPERATOR Joseph I. Oneil LEASE Scharbauer Cattle Co.

WELL NO. 2 LOC 2080 FSL & 330 FWL SECTION 20-18S-34E

UNIT LETTER |

TUBULAR DATA

SURFACE CASING

SIZE 8 5/8 24 lbs/ft CEMENTED WITH 250 sx.

TOCSurfaceDETERMINED BYCirculationHOLE SIZE12 1/4SETTING DEPTH230

INTERMEDIATE CASING

SIZE CEMENTED WITH TOC DETERMINED BY

HOLE SIZE SETTING DEPTH

LONG STRING

SIZE 4 1/2 10.5 lbs/ft CEMENTED WITH 400 DETERMINED BY Calculated Est.

HOLE SIZE 7 7/8 SETTING DEPTH 4720

TOTAL DEPTH 4855

PRODUCING INTERVAL

FORMATION POOL OR FIELD

SPUD DATE COMPLETION DATE

PERFORATED FEET TO FEET

STIMULATION

OTHER PERFORATED ZONES

Queen- 4526-4616 Penrose- 4720-4855

CURRENT STATUS

OF THE WELL P & A

IF P&A, LIST PLUGGING DETAILS

CIBP at 4426 w/ 35' cement on top. 100' cement plug top of salt inside 4 1/2 casing

50 cement plug at surface. 10' plug at surface

OPERATOR WELL NO.	Seely Oil Company 1	LOC	LEASE Scharbauer 330 FSL & FWL	SECTION 20-18S-34E UNIT LETTER m
		TUBULA	R DATA	
SURFACE CAS	SING			
SIZE TOC HOLE SIZE	8 5/8 24 Surface 12 1/4	lbs/ft	CEMENTED WITH DETERMINED BY SETTING DEPTH	300 sx. Circulation 428
INTERMEDIAT	E CASING			
SIZE TOC HOLE SIZE			CEMENTED WITH DETERMINED BY SETTING DEPTH	
LONG STRING	i			
SIZE TOC HOLE SIZE	4 1/2 9.5 I 4110 7 7/8	lbs/ft	CEMENTED WITH DETERMINED BY SETTING DEPTH	390 Cement Bond Log 4838
TOTAL DEPTH	l 4840 '			
		PRODUC	ING INTERVAL	
FORMATION SPUD DATE	Queen Sand 7/15/1974		POOL OR FIELD COMPLETION DATE	EK Yates-Seven Rivers-Quer 9/20/1999
PERFORATED	4508 FEET TO	4518	3 FEET	
STIMULATION	Acid- 1k gal 15%, Frac- 1	18k gal gelled l	KCI w/ 21k lbs sand	
OTHER PERFO	DRATED ZONES Penrose: 4777-4784	CURRENT	r status	
OF THE WELL	Producing			
IF P&A, LIST PI	LUGGING DETAILS			
		· ·····		

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Seely Oil Company LEASE Scharbauer **OPERATOR** WELL NO. LOC 330 FSL & 1650 FWL **SECTION** 20-18S-34E **UNIT LETTER** n **TUBULAR DATA SURFACE CASING** SIZE 8 5/8 20 lbs/ft **CEMENTED WITH** 300 SX. TOC Surface **DETERMINED BY** Circulation HOLE SIZE 12 1/4 SETTING DEPTH 451 INTERMEDIATE CASING **CEMENTED WITH** SIZE TOC **DETERMINED BY** HOLE SIZE SETTING DEPTH **LONG STRING** SIZE 4 1/2 9.5 & 10.5 lbs/ft **CEMENTED WITH** 400 3200 **DETERMINED BY** Calculated Est. TOC HOLE SIZE SETTING DEPTH 7 7/8 4820 **TOTAL DEPTH** 4820 PRODUCING INTERVAL Queen Sand **FORMATION** POOL OR FIELD EK Yates-Seven Rivers-Queen SPUD DATE 1/0/1900 COMPLETION DATE 2/10/2000 4474 FEET TO 4482 FEET PERFORATED STIMULATION Acid- 1k gal KCl & 18k lbs sand OTHER PERFORATED ZONES Penrose 4746-64 **CURRENT STATUS** OF THE WELL Producing IF P&A, LIST PLUGGING DETAILS

OPERATOR

Seely Oil Company

LEASE **Armer State**

WELL NO.

1

1

LOC

330 FSL & 2260 FEL

SECTION 20-18S-34E

UNIT LETTER 0

TUBULAR DATA

SURFACE CASING

SIZE

8 5/8

20 lbs/ft

CEMENTED WITH

250 SX.

TOC

Surface

DETERMINED BY

Circulation

HOLE SIZE

12.25

SETTING DEPTH

480

INTERMEDIATE CASING

SIZE

TOC **HOLE SIZE** **CEMENTED WITH**

DETERMINED BY

SETTING DEPTH

LONG STRING

SIZE

TOC HOLE SIZE **CEMENTED WITH**

DETERMINED BY

SETTING DEPTH

TOTAL DEPTH 5964

PRODUCING INTERVAL

FORMATION

SPUD DATE

POOL OR FIELD

COMPLETION DATE

PERFORATED

FEET TO

FEET

STIMULATION

OTHER PERFORATED ZONES

CURRENT STATUS

OF THE WELL

P&A

IF P&A, LIST PLUGGING DETAILS

40 sxs @ 4799-4899, 40 sxs 4300-4400, 40 sxs 1800-1900, 40 sxs 444-544, 15 sxs @ surface

OPERATOR

Seely Oil Company

LEASE McElvain Federal

WELL NO.

12

LOC 760' FNL&2020FEL SECTION 29-18S-34E

UNIT LETTER b

TUBULAR DATA

SURFACE CASING

SIZE

8 5/8

24 lbs/ft

CEMENTED WITH

510 SX.

TOC

Surface

DETERMINED BY

Circulation

HOLE SIZE

SETTING DEPTH

1701

INTERMEDIATE CASING

SIZE

TOC **HOLE SIZE** **CEMENTED WITH**

DETERMINED BY

SETTING DEPTH

LONG STRING

SIZE

TOC **HOLE SIZE** **CEMENTED WITH**

DETERMINED BY

SETTING DEPTH

TOTAL DEPTH

6200

PRODUCING INTERVAL

FORMATION

SPUD DATE

POOL OR FIELD

COMPLETION DATE

PERFORATED

FEET TO

FEET

STIMULATION

OTHER PERFORATED ZONES

CURRENT STATUS

OF THE WELL

P&A

IF P&A, LIST PLUGGING DETAILS

40 sxs @ 4383-4483, 45sxs @ 2933-3033, 65 sxs @ 1611-1767, 30 sxs @ 400-500, 35 sxs @ 60-

surface

<u> </u>					
OPERATOR WELL NO.	Seely Oil Company 9	LOC	LEASE McElvain Fe 660' FNL & 1830' FWL	ederal SECTION 29-18S-34E UNIT LETTER c	
:		TUBULA	R DATA	OWN CELLER	
0					
SURFACE CAS	ING				
SIZE TOC HOLE SIZE	8 5/8 24 Surface 11	lbs/ft	CEMENTED WITH DETERMINED BY SETTING DEPTH	800 sx. Circulation 1710	
INTERMEDIATI	E CASING				
SIZE TOC HOLE SIZE			CEMENTED WITH DETERMINED BY SETTING DEPTH		
LONG STRING					
SIZE TOC HOLE SIZE	5 1/2 17 1640 7 7/8	lbs/ft	CEMENTED WITH DETERMINED BY SETTING DEPTH	1200 Cement Bond Log 6045	
TOTAL DEPTH	6075 '				
		PRODUC	ING INTERVAL		
FORMATION SPUD DATE	Delaware 8/19/2001		POOL OR FIELD COMPLETION DATE	EK (Delaware) 9/3/2001	
PERFORATED	5834 FEET TO	5854	FEET		
STIMULATION	1000 gal MCA, Frac- 12	2,000 gal KCL w	/ 18,000 lbs. 16/30 sand		
OTHER PERFORATED ZONES Squeeze holes @ 5905-06 Squeezed with 100 sxs. CURRENT STATUS					
OF THE WELL	Producing				
IF P&A, LIST PL	UGGING DETAILS				

OPERATOR WELL NO.	Seely Oil Company 7	LOC	LEASE McElvain Fe	ederal SECTION 29-18S-34E UNIT LETTER d
4		TUBULAI	R DATA	
SURFACE CAS	ING			
SIZE TOC HOLE SIZE	8 5/8 24 Surface 11	lbs/ft	CEMENTED WITH DETERMINED BY SETTING DEPTH	500 sx. Circulation 1723
INTERMEDIATE	CASING			
SIZE TOC HOLE SIZE			CEMENTED WITH DETERMINED BY SETTING DEPTH	
LONG STRING				
SIZE TOC HOLE SIZE	5 1/2 17 1663 7 7/8	lbs/ft	CEMENTED WITH DETERMINED BY SETTING DEPTH	1150 Cement Bond Log 6000
TOTAL DEPTH	6000'			
		PRODUCI	ING INTERVAL	
FORMATION SPUD DATE	Queen 9/9/2000		POOL OR FIELD COMPLETION DATE	EK Yates-Seven Rivers-Quer 9/22/2000
PERFORATED	4482 FEET TO	4490	FEET	
STIMULATION	1000 gal MCA, Frac- 10	0,000 gal KCL w	/ 20,000 lbs. 16/30 sand	
OTHER PERFO	RATED ZONES None	CURRENT	r STATUS	
OF THE WELL	Producing			
IF P&A, LIST PL	UGGING DETAILS			

OPERATOR WELL NO.	Seely Oil Company 10	LOC TUBULAF	LEASE McElvain Fe 1650' FNL & 1980' FWL	
		TODOLAN	CDATA	
SURFACE CAS	ING			
SIZE TOC HOLE SIZE	8 5/8 24 lb Surface 11	bs/ft	CEMENTED WITH DETERMINED BY SETTING DEPTH	380 sx. Circulation 1740
INTERMEDIATI	CASING			
SIZE TOC HOLE SIZE			CEMENTED WITH DETERMINED BY SETTING DEPTH	
LONG STRING				
SIZE TOC HOLE SIZE	5 1/2 17 lb 2800 7 7/8	os/ft	CEMENTED WITH DETERMINED BY SETTING DEPTH	1250 Cement Bond Log 6050
TOTAL DEPTH	6050 '			
		PRODUCI	NG INTERVAL	
FORMATION SPUD DATE	Penrose 12/2/2001		POOL OR FIELD COMPLETION DATE	EK Yates-Seven Rivers-Quer 12/22/2001
PERFORATED	4778 FEET TO	4785	FEET	
STIMULATION	1000 gal MCA, Frac- 18,0	000 gal KCL w/	41,000 lbs. 16/30 sand	
OTHER PERFO	RATED ZONES Delaware- 5930-5956. CIE	BP set @ 5850 CURRENT		I
OF THE WELL	Producing			
IF P&A, LIST PL	UGGING DETAILS			

OPERATOR

WTG Exploration

1

LEASE

Penzoil "A" Federal

SECTION 29-181.348

WELL NO.

LOC

1980 FSL & 660 FEL

UNIT LETTER I

TUBULAR DATA

SURFACE CASING

SIZE 13 3/8 48 lbs/ft

CEMENTED WITH

375

TOC **HOLE SIZE** Surface 17 1/2 **DETERMINED BY**

Circulation

SETTING DEPTH

351

INTERMEDIATE CASING

SIZE

8 5/8

24 & 32 lbs/ft

CEMENTED WITH

1450

TOC **HOLE SIZE** Surface 12 1/4 **DETERMINED BY** SETTING DEPTH

Circulation 3700

LONG STRING

SIZE

4 1/2 10.5 & 11.6 lbs/ft

CEMENTED WITH

TOC

4686

DETERMINED BY

300 Cement Bond L

HOLE SIZE

7 7/8

SETTING DEPTH

8200

TOTAL DEPTH

10200 '

PRODUCING INTERVAL

FORMATION

SPUD DATE

POOL OR FIELD

COMPLETION DATE

PERFORATED

FEET TO

FEET

STIMULATION

OTHER PERFORATED ZONES

6000-6026, Acid- 1500 gal, 5608-16 Acid 800 Gal, Tested Non Commercial

CURRENT STATUS

OF THE WELL

P&A

IF P&A. LIST PLUGGING DETAILS

CIBP @ 7850, 15 sxs @5900, 15 sxs @ 5525, cut csg@ 4670, 60 sxs@ 4270-4430, 35 sxs@ 3750, 35 sxs @ 3200, 35 sxs @ 1945, 35 sxs @ 400, 20 sxs @ surface

OPERATOR WELL NO.	Rhombus Opera 1	ting(Sun Oil Co.) LOC	LEASE Penzoil Fed 1980 FSL & 1780 FEL	leral Com. SECTION 29-18S-34E UNIT LETTER j		
		TUBULA	AR DATA	,		
SURFACE CAS	ING					
SIZE TOC HOLE SIZE	13 3/8 Surface 17 1/2	48 lbs/ft	CEMENTED WITH DETERMINED BY SETTING DEPTH	300 sx. Circulation 353		
INTERMEDIATE	CASING					
SIZE TOC HOLE SIZE	8 5/8 Surface 11	32 lbs/ft	CEMENTED WITH DETERMINED BY SETTING DEPTH	1800 Circulation 5198		
LONG STRING						
SIZE TOC HOLE SIZE	5 1/2 1 7662 7 7/8	7 & 20 lbs/ft	CEMENTED WITH DETERMINED BY SETTING DEPTH	925 Calculated Est. 13644		
TOTAL DEPTH	13694 '					
		PRODUC	CING INTERVAL			
FORMATION SPUD DATE	Morrow 8/27/1980		POOL OR FIELD COMPLETION DATE	La Rica Morrow 10/30/1980		
PERFORATED	13388 FE	ET TO 1340	O FEET			
STIMULATION	500 gal 15% HCL	., 3800 gai 7.5% HCL				
OTHER PERFO	RATED ZONES					
CURRENT STATUS						
OF THE WELL	Prod	lucing				
IF P&A, LIST PL	UGGING DETAILS	5				

OPERATOR	C. W. Trainer (Sun Oil (Co.)	LEASE McElvain Fe	ederal
WELL NO.	1	LOC	0	SECTION 29-18S-34E UNIT LETTER
		TUBULAR	DATA	ONIT ELTTER
SURFACE CAS	ING			
SIZE TOC HOLE SIZE	13 3/8 48 Surface 17 1/2	lbs/ft	CEMENTED WITH DETERMINED BY SETTING DEPTH	370 sx. Circulation 376
INTERMEDIATI	E CASING			
SIZE TOC HOLE SIZE	8 5/8 32 Surface 11	lbs/ft	CEMENTED WITH DETERMINED BY SETTING DEPTH	1900 Circulation 5205
LONG STRING				
SIZE TOC HOLE SIZE	5 1/2 20 3801 7 7/8		CEMENTED WITH DETERMINED BY SETTING DEPTH	1120 Calculated Est. 10935
TOTAL DEPTH	13650 '			
		PRODUCI	NG INTERVAL	
FORMATION SPUD DATE	Bone Spring 12/16/1983		POOL OR FIELD COMPLETION DATE	EK (Bone Spring) 1/11/1984
PERFORATED	9510 FEET TO	9536	FEET	
STIMULATION	1000 gal 15% acid, 60,0	000 gal h20 w/ 20	0% CO2 & 82500 lbs san	d
OTHER PERFO	RATED ZONES			
		CURRENT	STATUS	
OF THE WELL	Producing			
IF P&A, LIST PL	UGGING DETAILS			
<u> </u>				

OPERATOR WELL NO.	Seely Oil Company A #1	LOC	LEASE McElvain F	SECTION 30-18S-34E
		TUBULA	R DATA	UNIT LETTER a
SURFACE CAS	ING			
	8 5/8 24 lbs	-/ 6	CEMENTED WITH	E9E 0v
SIZE TOC	Surface	5/11	DETERMINED BY	585 sx. Circulation
HOLE SIZE	11		SETTING DEPTH	1723
INTERMEDIATI	E CASING			
SIZE			CEMENTED WITH	
TOC HOLE SIZE			DETERMINED BY SETTING DEPTH	
LONG STRING				
SIZE TOC	5 1/2 17 lbs 1650	s/ft	CEMENTED WITH DETERMINED BY	1200 Cement Bond Log
HOLE SIZE	7 7/8		SETTING DEPTH	5999
TOTAL DEPTH	6000 '			
		PRODUC	ING INTERVAL	
FORMATION SPUD DATE	Delaware 6/3/2000		POOL OR FIELD COMPLETION DATE	EK (Delaware) 7/16/2000
PERFORATED	5508 FEET TO	5780) FEET	
STIMULATION	Acid- 5k gal 7.5%. Frac- 37	'k gal gelled	KCl w/ 104k lbs 20/40 sa	and
OTHER PERFO	RATED ZONES 0			
		CURREN	T STATUS	
OF THE WELL	Producing			
IF P&A, LIST PL	UGGING DETAILS			

OPERATOR WELL NO.	Seely Oil Cor 2	npany	LOC TUBULAR	LEASE McElvain F .5 FNL & 1980 FEL	~~ ^ ~ .	
SURFACE CAS	ING					
SIZE TOC HOLE SIZE	10 3/4 Surface 15	32.75 lbs/f	t	CEMENTED WITH DETERMINED BY SETTING DEPTH	200 Circulation 278	
SIZE TOC HOLE SIZE				CEMENTED WITH DETERMINED BY SETTING DEPTH		
LONG STRING						
SIZE TOC HOLE SIZE	5 1/2 1923 7 7/8			CEMENTED WITH DETERMINED BY SETTING DEPTH	450 Calculated Est. 4790	
TOTAL DEPTH	5401 '					
			PRODUCII	NG INTERVAL		
FORMATION SPUD DATE	Penrose 10/13/1955			POOL OR FIELD COMPLETION DATE	EK Yates-Sevel 11/16/1955	
PERFORATED	4732	FEET TO	4742	FEET		
STIMULATION	Frac- 6k gal re	efined oil w/ 9k	lbs sand			
OTHER PERFO	RATED ZONE	S				
			CURRENT	STATUS		
OF THE WELL	F	roducing				
IF P&A, LIST PL	UGGING DET	AILS				

OPERATOR WELL NO.	Seely Oil Company 5	LOC	LEASE McElvain Fe	ederal SECTION 30-18S-34E UNIT LETTER c		
		TUBULAF	R DATA			
SURFACE CAS	ING					
SIZE TOC HOLE SIZE	8 5/8 Surface 12 1/4	32 lbs/ft	CEMENTED WITH DETERMINED BY SETTING DEPTH	200 sx. Circulation 275		
INTERMEDIATI	E CASING					
SIZE TOC HOLE SIZE			CEMENTED WITH DETERMINED BY SETTING DEPTH			
LONG STRING						
SIZE TOC HOLE SIZE	5 1/2 15 2517 7 7/8	5.5 lbs/ft	CEMENTED WITH DETERMINED BY SETTING DEPTH	350 Calculated Est. 4747		
TOTAL DEPTH	4751 '					
		PRODUCI	NG INTERVAL			
FORMATION SPUD DATE	Penrose 4/29/1957		POOL OR FIELD COMPLETION DATE	EK Yates-Seven Rivers-Que 6/10/1957		
PERFORATED	4716 FEET	TO 4730	FEET			
STIMULATION	Acid- 1k gal Frac- 16.	8k frac oil & 16k lt	bs sand			
OTHER PERFO	OTHER PERFORATED ZONES					
	CURRENT STATUS					
OF THE WELL	Producin	ıg				
IF P&A, LIST PL	UGGING DETAILS					
						

OPERATOR

Chiles Drilling Co.

LEASE Gulf Federal

WELL NO.

2

LOC 560 FNL & 1618 FWL

SECTION **UNIT LETTER**

30-18S-34E ď

TUBULAR DATA

SURFACE CASING

SIZE

8 5/8

lbs/ft

CEMENTED WITH

200 SX.

TOC

Surface

DETERMINED BY

Circulation

HOLE SIZE

12 1/4

SETTING DEPTH

306

INTERMEDIATE CASING

SIZE

TOC HOLE SIZE CEMENTED WITH

DETERMINED BY

SETTING DEPTH

LONG STRING

SIZE

5 1/2

CEMENTED WITH

200

TOC

3703

DETERMINED BY

Calculated Est.

HOLE SIZE

7 7/8

SETTING DEPTH

4728

TOTAL DEPTH

4728

PRODUCING INTERVAL

FORMATION SPUD DATE

Penrose 6/28/1957 POOL OR FIELD

EK Yates-Seven Rivers-Quei

COMPLETION DATE

8/5/1957

PERFORATED

4690 FEET TO

4708 FEET

STIMULATION Acid- 500 gal Frac- 19.3k gal lease crude w/ 14k lbs sand

OTHER PERFORATED ZONES

CURRENT STATUS

OF THE WELL

P&A

IF P&A, LIST PLUGGING DETAILS

15 sxs @ 4600-4728, 25 sxs @ 3000-3100, 25 sxs @ 1850-1950, 25 sxs @ 250-350, 10 sxs @ surface Cut 5 1/2 casing @ 3568

OPERATOR WELL NO.	BTA Oil Producers 1	LOC	LEASE 8701 JV-P E 2130 FNL & 625 FWL	EK "B" SECTION UNIT LETTER	30-18S-34E e
3		TUBULA	R DATA		
SURFACE CAS	ING				
SIZE TOC HOLE SIZE	13 3/8 54.5 lbs Surface 17 1/2	5/ft	CEMENTED WITH DETERMINED BY SETTING DEPTH	450 Circulation 430	sx.
INTERMEDIATE	CASING				
SIZE TOC HOLE SIZE	8 5/8 24 & 32 lbs Surface 11	/ft	CEMENTED WITH DETERMINED BY SETTING DEPTH	1600 Circulation 3715	
LONG STRING					
SIZE TOC HOLE SIZE	5 1/2 17 lbs 2300 7 7/8	/ft	CEMENTED WITH DETERMINED BY SETTING DEPTH	1700 Temp. Survey 9900	
TOTAL DEPTH	9900 '				
		PRODUCI	NG INTERVAL		
FORMATION SPUD DATE	Delaware 3/31/1987		POOL OR FIELD COMPLETION DATE	EK (Delaware) 6/2/1987	
PERFORATED	5689 FEET TO	8713	FEET		
STIMULATION	Acid- 1k gal 7.5% HCl, Frac	c- 14k gal D€	elta Frac w/ sand		
OTHER PERFORATED ZONES Bone Spring- 9487-9525 CIBP @ 8866 w/ 40' cement on top of plug CURRENT STATUS					
OF THE WELL	Producing				
IF P&A, LIST PL	UGGING DETAILS				

OPERATOR

Owen C. Finch

LEASE

Gulf Federal

WELL NO.

1

LOC

1650 FNL & 907 FWL

SECTION UNIT LETTER

30-18S-34E е

TUBULAR DATA

SURFACE CASING

SIZE

8 5/8

24 lbs/ft

CEMENTED WITH

175

SX.

TOC HOLE SIZE Surface

DETERMINED BY

Circulation

12 1/4

SETTING DEPTH

286

INTERMEDIATE CASING

SIZE

TOC

CEMENTED WITH **DETERMINED BY**

HOLE SIZE

SETTING DEPTH

LONG STRING

SIZE

5 1/2

lbs/ft

14

CEMENTED WITH

200

TOC

3460

DETERMINED BY

O Calculation

HOLE SIZE

7 7/8

SETTING DEPTH

4732

TOTAL DEPTH

4732

PRODUCING INTERVAL

FORMATION SPUD DATE

Penrose

POOL OR FIELD

EK Yates-Seven Rivers-Quei

1/26/1958

COMPLETION DATE

2/12/1958

PERFORATED

4697 FEET TO

4709 FEET

STIMULATION Acid-unknown Frac- 20k gal lease crude 2/ 17/5 k lbs sand

OTHER PERFORATED ZONES

CURRENT STATUS

OF THE WELL

P&A

IF P&A, LIST PLUGGING DETAILS

20 sxs @ 4600-4732, Casing cut @ 1287, 20 sxs @ 1187-1287, 20 sxs 197-297, 10 sxs @

surface

OPERATOR WELL NO.	Seely Oil Company 3	LOC	LEASE McElvain Fe 2310 FNL & 2290 FWL	
.		TUBULAF	R DATA	ONT LETTER 1
SURFACE CAS	ING			
SIZE TOC HOLE SIZE	8 5/8 24 lbs n/a 12 1/4	s/ft	CEMENTED WITH DETERMINED BY SETTING DEPTH	n/a sx. n/a 1711
INTERMEDIATE	CASING			
SIZE TOC HOLE SIZE			CEMENTED WITH DETERMINED BY SETTING DEPTH	
LONG STRING				
SIZE TOC HOLE SIZE	5 1/2 15.5 lbs 3715 7 7/8	s/ft	CEMENTED WITH DETERMINED BY SETTING DEPTH	150 Calculated estimate 4670
TOTAL DEPTH	4900 '			
		PRODUCI	NG INTERVAL	
FORMATION SPUD DATE	Penrose 3/1/1956		POOL OR FIELD COMPLETION DATE	EK Yates-Seven Rivers-Quer 4/28/1956
PERFORATED	4670 FEET TO	4710	FEET	
STIMULATION	Frac- 10k gal & 15k lbs sar	nd		
OTHER PERFO	RATED ZONES			
		CURRENT	STATUS	
OF THE WELL	Producing			
IF P&A, LIST PL	UGGING DETAILS			

OPERATOR C. W. Trainer LEASE McElvain Federal

WELL NO. 1 LOC 2086 FNL & 2002 FWL SECTION 30-18S-34E

UNIT LETTER f

TUBULAR DATA

SURFACE CASING

SIZE 13 3/8 48 lbs/ft CEMENTED WITH 300 sx.

TOC Surface DETERMINED BY Circulation HOLE SIZE 17 1/2 SETTING DEPTH 360

HOLE SIZE 17 17Z SETTING DEFTT 30

INTERMEDIATE CASING

SIZE 8 5/8 24 & 28 lbs/ft CEMENTED WITH 725

TOC 2150 DETERMINED BY calculated Est.

HOLE SIZE 11 SETTING DEPTH 4750

LONG STRING

SIZE CEMENTED WITH TOC DETERMINED BY

HOLE SIZE SETTING DEPTH

HOLE SIZE SETTING BEFT

TOTAL DEPTH 10260

PRODUCING INTERVAL

FORMATION POOL OR FIELD

SPUD DATE COMPLETION DATE

PERFORATED FEET TO FEET

STIMULATION

OTHER PERFORATED ZONES

CURRENT STATUS

OF THE WELL P & A

IF P&A, LIST PLUGGING DETAILS

55 sxs @ 9330-9480, 55 sxs @ 7500-7650, 55 sxs @ 1700-1850, 10 sacks @ surface

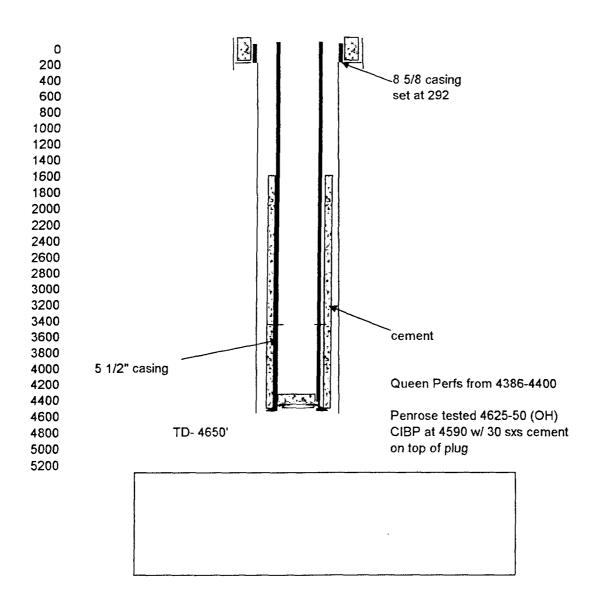
OPERATOR WELL NO.	Kaiser Francis(Hill 1	ard O & G) LOC TUBULA	LEASE McElvain Fe 1980 FSL & 1980 FEL	ederal SECTION 30-18S-34E UNIT LETTER j
01105105 0401	1810	TODOLA	IN DATA	
SURFACE CAS	ING			
SIZE TOC HOLE SIZE	13 3/8 Surface 17 1/2	48 lbs/ft	CEMENTED WITH DETERMINED BY SETTING DEPTH	370 sx. Circulation 355
INTERMEDIATE	CASING			
SIZE TOC HOLE SIZE	8 5/8 2944 11	32 lbs/ft	CEMENTED WITH DETERMINED BY SETTING DEPTH	500 calculated Est. 5115
LONG STRING				
SIZE TOC HOLE SIZE	4 1/2" liner 7225 7.875		CEMENTED WITH DETERMINED BY SETTING DEPTH	500 Calculated Est. 4870-9650
TOTAL DEPTH	14075 '			
		PRODUC	ING INTERVAL	
FORMATION SPUD DATE	Bone Spring 6/1/1974		POOL OR FIELD COMPLETION DATE	EK (Bone Spring) 10/27/1974
PERFORATED	9498 FEE	T TO 9524	4 FEET	
STIMULATION				
OTHER PERFOR	RATED ZONES			
		CURREN	T STATUS	
OF THE WELL	Produ	cing		
IF P&A, LIST PLU	JGGING DETAILS			

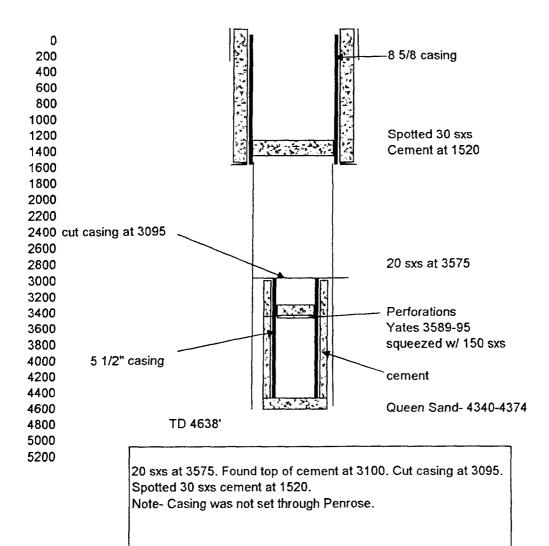
OPERATOR WELL NO.	Yate Petroleum 1	LOC	LEASE Howe "TG" F 1980 FSL & 1830 FWL	Federal SECTION 30-18S-34E UNIT LETTER k		
*		TUBULA	R DATA	OMI LETTER K		
SURFACE CASI	NG					
SIZE TOC HOLE SIZE	13 3/8 Surface 17 1/2	48 lbs/ft	CEMENTED WITH DETERMINED BY SETTING DEPTH	350 sx. Circulation 350		
INTERMEDIATE CASING						
SIZE TOC HOLE SIZE	8 5/8 Surface 12 1/4	32 lbs/ft	CEMENTED WITH DETERMINED BY SETTING DEPTH	3650 Circulation 4435		
LONG STRING						
SIZE TOC HOLE SIZE	5 1/2 1 5800 7 7/8	7 lbs/ft	CEMENTED WITH DETERMINED BY SETTING DEPTH	725 Calculated Est. 10512		
TOTAL DEPTH	10512 '					
		PRODUCI	NG INTERVAL			
FORMATION SPUD DATE	Bone Spring 3/11/1982		POOL OR FIELD COMPLETION DATE	EK (Bone Spring) 4/18/1982		
PERFORATED	9519 FEE	TTO 9541	FEET			
STIMULATION	Acid- 2k gal 15% N	e Acid. Frac- 1k gal r	rog. Acid, 30k lbs sand			
OTHER PERFOR	RATED ZONES					
	CURRENT STATUS					
OF THE WELL	Produ	cing				
IF P&A, LIST PLU	IGGING DETAILS					

C. W. Trainer 3	LOC	LEASE McElvain Fe 660 FWL & 764 FSL	deral SECTION 30-18S-34E UNIT LETTER m			
	TUBULAI	R DATA				
NG						
13 3/8 Surface 17 1/2	54.5 lbs/ft	CEMENTED WITH DETERMINED BY SETTING DEPTH	370 sx. Circulation 352			
INTERMEDIATE CASING						
8 5/8 2 Surface 12 1/4	4 & 32 lbs/ft	CEMENTED WITH DETERMINED BY SETTING DEPTH	1100 Circulation 3710			
5 1/2 2 5576 7 7/8	0 & 23 lbs/ft	CEMENTED WITH DETERMINED BY SETTING DEPTH	650 Calculated Est. 9717			
10384 '						
	PRODUCI	NG INTERVAL				
Bone Spring 7/18/1984		POOL OR FIELD COMPLETION DATE	EK (Bone Spring) 8/10/1984			
9482 FE	ET TO 9558	FEET				
Acid- 2500 gal 7.	5% NeFe. Frac- 60k ga	al eze-frac 60 w/ 129 tons	CO2 & 120k 20/40 sand			
OTHER PERFORATED ZONES						
	CURRENT	STATUS				
Prod	ducing					
JGGING DETAILS	S					
	3 ING 13 3/8 Surface 17 1/2 CASING 8 5/8 2 Surface 12 1/4 5 1/2 2 5576 7 7/8 10384 ' Bone Spring 7/18/1984 9482 FE Acid- 2500 gal 7.4 RATED ZONES	TUBULAN TOBULAN TOBULAN TOBULAN TOBULAN TOBULAN TOBULAN 13 3/8 54.5 lbs/ft Surface 17 1/2 CASING 8 5/8 24 & 32 lbs/ft Surface 12 1/4 5 1/2 20 & 23 lbs/ft 5576 7 7/8 10384 PRODUCI Bone Spring 7/18/1984 9482 FEET TO 9558 Acid- 2500 gal 7.5% NeFe. Frac- 60k gal RATED ZONES	TUBULAR DATA NG 13 3/8 54.5 lbs/ft CEMENTED WITH DETERMINED BY SETTING DEPTH CASING 8 5/8 24 & 32 lbs/ft CEMENTED WITH DETERMINED BY SETTING DEPTH Surface DETERMINED BY SETTING DEPTH 5 1/2 20 & 23 lbs/ft CEMENTED WITH DETERMINED BY SETTING DEPTH 5 1/2 20 & 23 lbs/ft CEMENTED WITH DETERMINED BY SETTING DEPTH 10384 PRODUCING INTERVAL Bone Spring POOL OR FIELD COMPLETION DATE 9482 FEET TO 9558 FEET Acid- 2500 gal 7.5% NeFe. Frac- 60k gal eze-frac 60 w/ 129 tons RATED ZONES CURRENT STATUS Producing			

OPERATOR WELL NO.	Yate Petroleu 2	m	LOC TUBULAI	LEASE Howe "TG" 810 FSL & 1830 FWL	Federal SECTION 30-18S-34E UNIT LETTER n	
SURFACE CAS	ING					
SIZE TOC HOLE SIZE	13 3/8 Surface 17 1/2	54.5	lbs/ft	CEMENTED WITH DETERMINED BY SETTING DEPTH	375 sx. Circulation 350	
INTERMEDIATI	E CASING					
SIZE TOC HOLE SIZE	8.625 Surface 11	32	lbs/ft	CEMENTED WITH DETERMINED BY SETTING DEPTH	1100 Circulation 3654	
LONG STRING						
SIZE TOC HOLE SIZE	5 1/2 5890 7 7/8	17	lbs/ft	CEMENTED WITH DETERMINED BY SETTING DEPTH	600 Calculated Est. 9714	
TOTAL DEPTH	9714 '					
			PRODUC	ING INTERVAL		
FORMATION SPUD DATE	Bone Spring 12/8/1985			POOL OR FIELD COMPLETION DATE	EK (Bone Spring) 1/7/1986	
PERFORATED	9495	FEET TO	9541	FEET		
STIMULATION	Acid- 3k gal. F	rac- 60k	gal KCl water, 6	0 tons of CO2, & 132k lbs	s 20/40 sand	
OTHER PERFO	RATED ZONES	;				
			CURRENT	T STATUS		
OF THE WELL	Pı	roducing				
IF P&A, LIST PL	UGGING DETA	ILS				

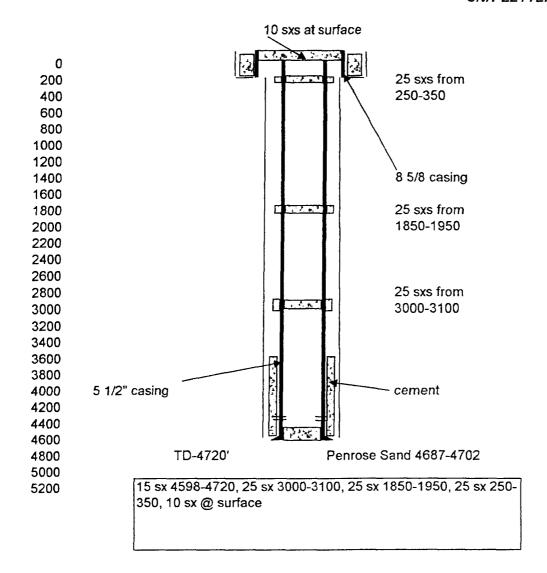
LEASE EK Queen Unit
1980 FSL & 1650 FEL SECTION 24-18S-33E
UNIT LETTER j



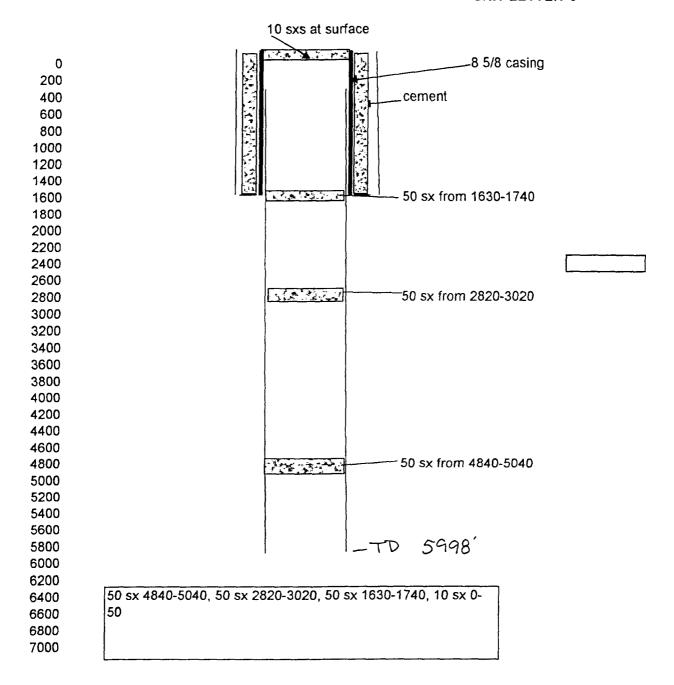


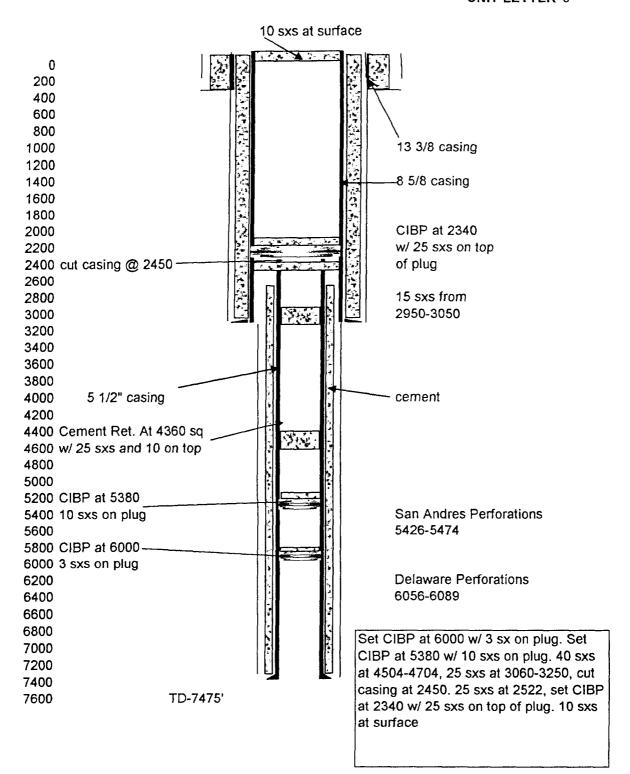
LEASE Guif Federal 660 FNL & 660FEL

SECTION 25-18S-33E UNIT LETTER a



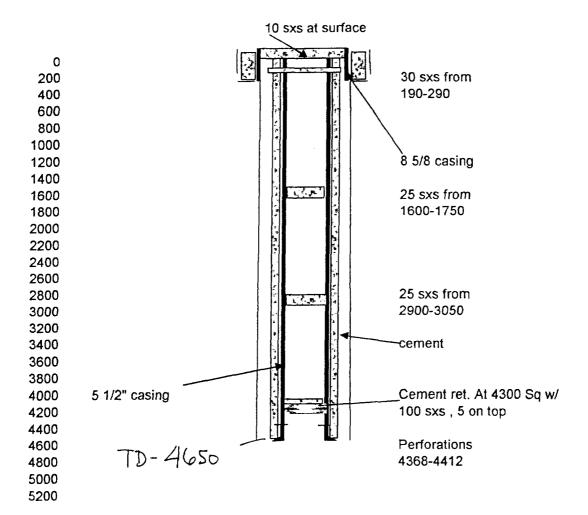
LEASE McElvain Federal
660 FNL & 1980 FWL SECTION 25-18S-33E
UNIT LETTER c





LEASE EK Queen Unit 1450 FNL & 70 FWL S

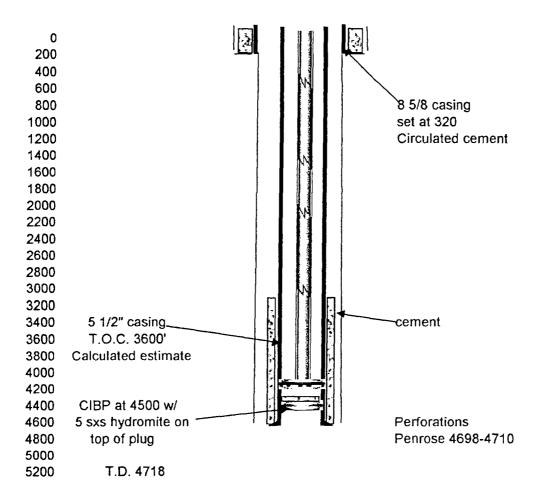
SECTION 19-18S-34I UNIT LETTER e



Set cement retainer at 4300. Squeeze w/ 100 sxs w/ 5 on top. 25 sxs at 2900-3050, 25 sxs at 1600-1750, 10 sxs at surface

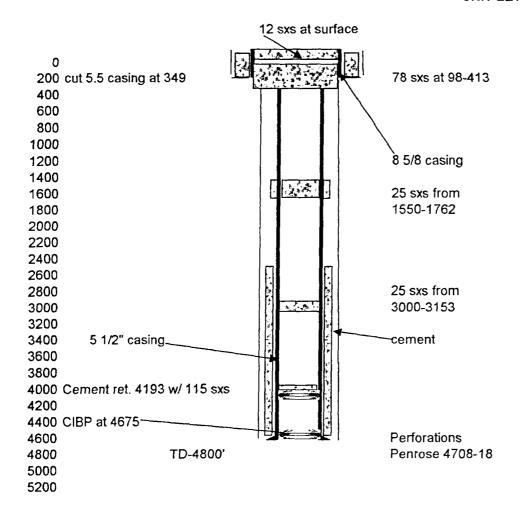
LEASE EK Queen Unit 330 FSL & 762 FWL S

SECTION 19-18S-34E UNIT LETTER m



Active Queen Sand water injection well

LEASE Silvey Federal
2310 FWL & 343 FSL SECTION 19-18S-34E
UNIT LETTER n



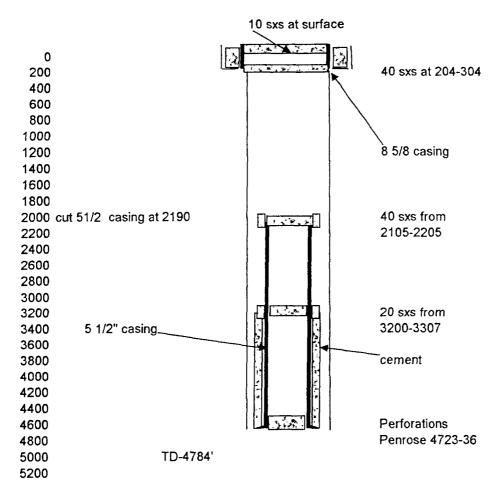
CIBP at 4675 w/ 10 gal hydromite on plug. Set cement ret. 4193. Squeeze w/ 115 sxs. 25 sxs at 3000-3153, 25 sxsw at 1550-1762, cut casing at 349, spotted 78 sxs 98-413, 12 sx at surface

1

LEASE Penzoil Federal 330 FSL & 2310 FEL S

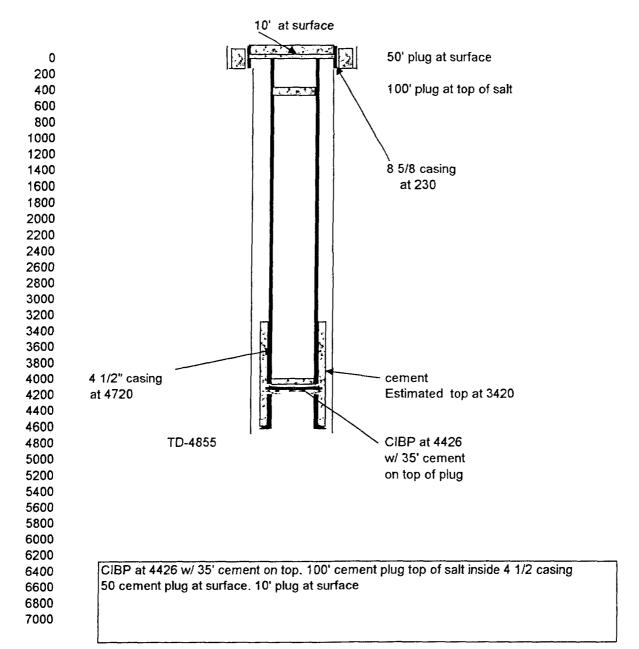
SECTION 19-18S-34E

UNIT LETTER o



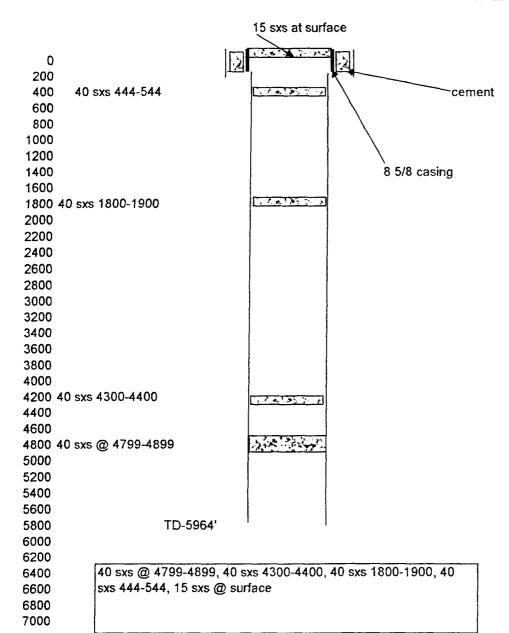
20 sxs at 4600-4702, 20 sxs at 3200-3307, cut casing at 2190, 40 sxs at 2105-2205, 40 sxs 1609-1709, 40 sxs 204-304, 10 sxs at surface

UNIT LETTER |



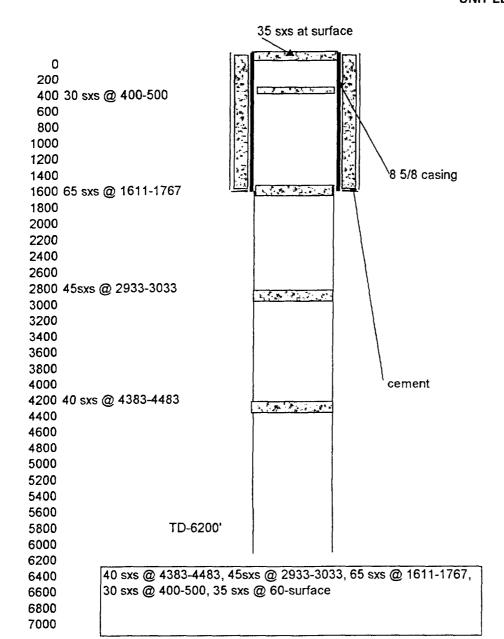
LEASE Armer State 330 FSL & 2260 FEL

SECTION 20-18S-34E UNIT LETTER o



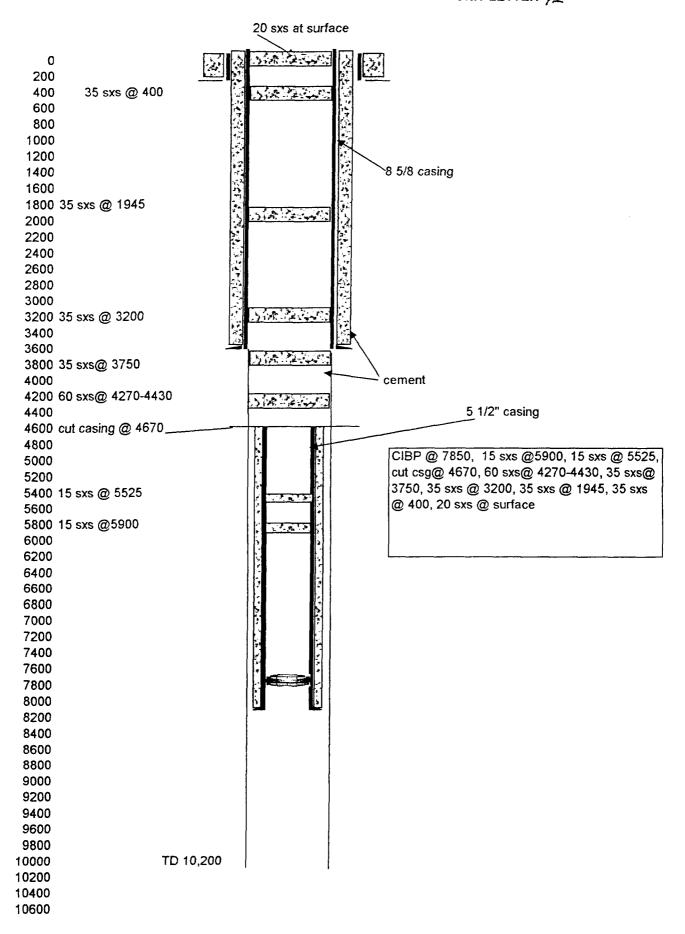
LEASE McElvain Federal 760' FNL&2020FEL SE

SECTION 29-18S-34E UNIT LETTER b



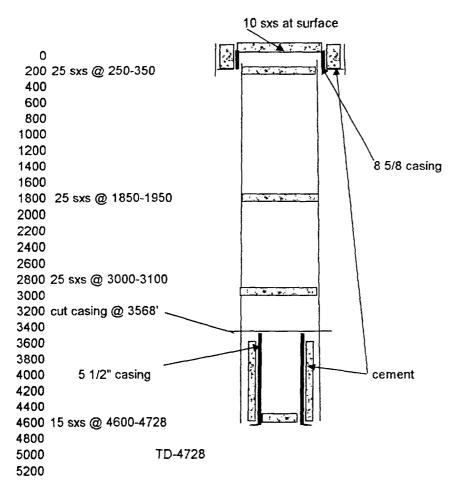
LEASE Penzoil "A" Federal 1980 FSL & 660 FEL SEC

SECTION 29-18S-34E UNIT LETTER JT



LEASE Gulf Federal 560 FNL & 1618 FWL

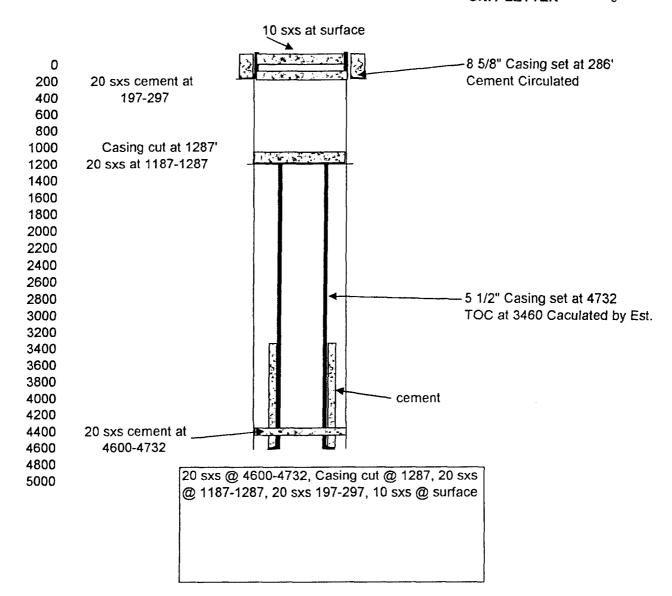
SECTION 30-18S-34E UNIT LETTER d



15 sxs @ 4600-4728, 25 sxs @ 3000-3100, 25 sxs @ 1850-1950, 25 sxs @ 250-350, 10 sxs @ surface Cut 5 1/2 casing @ 3568

LEASE Gulf Federal LOC 1650 FNL & 907 FWL

SECTION 30-18S-34E UNIT LETTER e

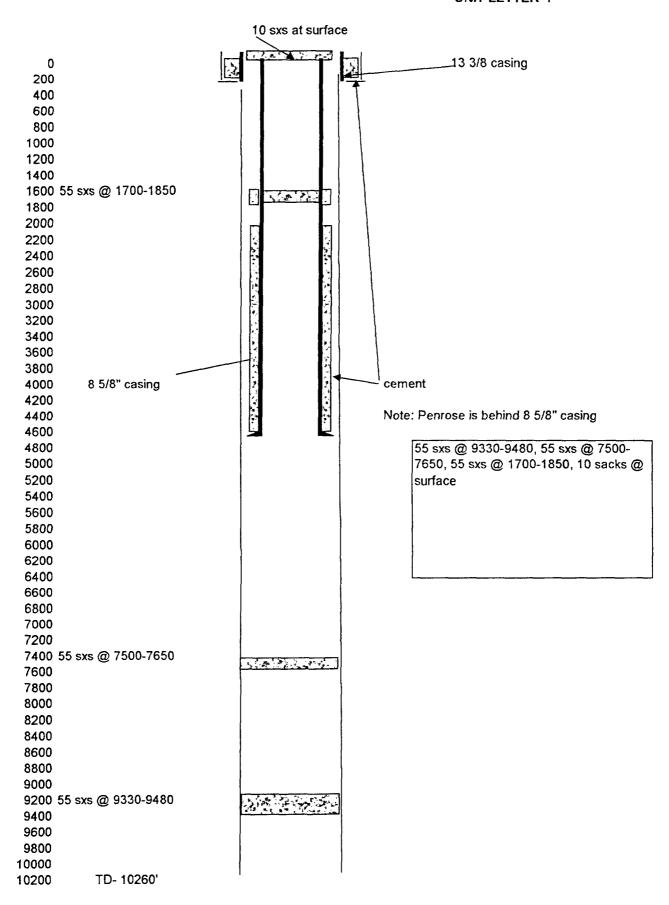


1

LOC

LEASE McElvain Federal 2086 FNL & 2002 FWL SE

SECTION 30-18S-34E UNIT LETTER f



LEASE EK Queen Unit LOC 990 FSL & 1980 FEL S

SECTION 24-18S-33E UNIT LETTER 0

8 5/8" Surface Casing 0 set at 290' w/ cement circulated 200 400 600 800 1000 1200 1400 1600 1800 2000 2200 2400 2600 2800 3000 3200 3400 3600 Squeeze Queen Perfs from 4370-97 3800 5 1/2" casing Drill out CIBP at 4575 cement 4000 set at 4657 Run 2 3/8" plastic lined tubing 4200 TOC at 3600' calculated Set Injection Packer at 4575 4400 by estimate 4600 T.D. @ 4657

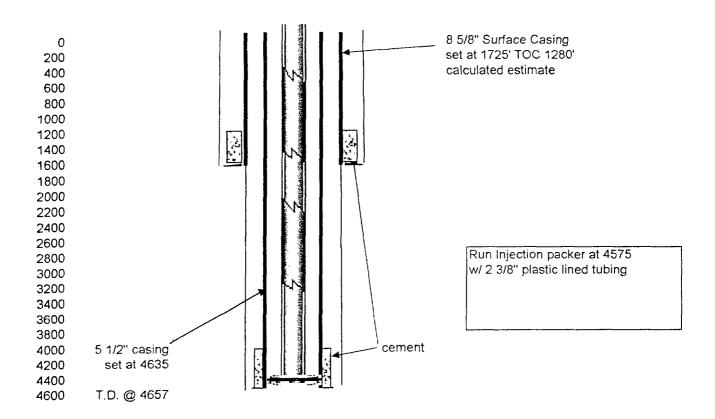
Penrose- 4628-4634

OPERATOR WELL NO.	Seely Oil Company 27	LOC	LEASE EK Queen t 990 FSL & 1980 FEL	SECTION 24-18S-33E
		TUBULA	R DATA	UNIT LETTER 0
SURFACE CAS	SING			
SIZE TOC HOLE SIZE	8 5/8 24 lbs Surface 12 1/4	s/ft	CEMENTED WITH DETERMINED BY SETTING DEPTH	175 sx. Circulation 290
INTERMEDIATI	E CASING			
SIZE TOC HOLE SIZE			CEMENTED WITH DETERMINED BY SETTING DEPTH	
LONG STRING				
SIZE TOC HOLE SIZE	5 1/2 14 lbs 3600 7 7/8	/ft	CEMENTED WITH DETERMINED BY SETTING DEPTH	200 Calculated Est. 4657
TOTAL DEPTH	4657 '			
		PRODUC	ING INTERVAL	
FORMATION SPUD DATE	Queen 12/24/1957		POOL OR FIELD COMPLETION DATE	EK Yates-Seven Rivers-Queen 6/23/1966
PERFORATED	4370 FEET TO	4397	' FEET	
STIMULATION	Acid- 500 gal. 15% NE			
OTHER PERFO	Penrose- 4628-4634, CIBP		10' cmt on top of plug T STATUS	
OF THE WELL	Active WIW			
IF P&A, LIST PL	UGGING DETAILS			

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8 in	Lining Material: Plastic		
Type of Packer: AD-1			
Packer Setting Depth 4575±			
Other Type of Tubing/Casing S	eal (if applicable)		
	Additional Data		
Is this a new well drilled for If no, for what purpose was Queen Sand Water In	the well originally drilled	X	_No
2. Name of the Injection Forma Penrose 4628-4634	tion		
3. Name of the Field or Pool (in EK Yates Seven River			
 Has the well ever been performed List all such perforated inter of plug(s) used. Queen 4370-4397 	vals and give plugging detail, i.e. sacks of cement		
5. Give the name and depth of a injection zone in this area? Queen 4400' Grayburg 4450' Yates 3600'	any oil or gas zones underlying or overlying the proposed		

LEASE McElvain Federal
660 FNL & 1980 FEL SECTION 25-18S-33E
UNIT LETTER b

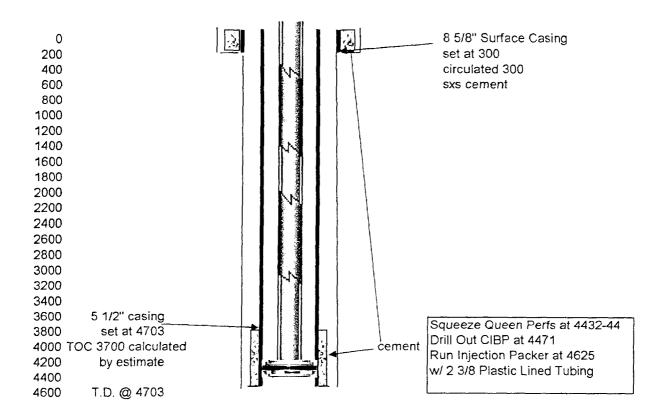


Penrose- 4637-57(OH)

OPERATOR WELL NO.	Seely Oil Company 1	LOC	LEASE McElvain Fe 660 FNL & 1980 FEL	deral SECTION 25-18S-33E UNIT LETTER b
		TUBULA	R DATA	
SURFACE CAS	ING			
SIZE TOC HOLE SIZE	8 5/8 24 lbs 1280 11	s/ft	CEMENTED WITH DETERMINED BY SETTING DEPTH	125 sx. Calculated Est. 1725
INTERMEDIATE	CASING			
SIZE TOC HOLE SIZE			CEMENTED WITH DETERMINED BY SETTING DEPTH	
LONG STRING				
SIZE TOC HOLE SIZE	5 1/2 15.5 lbs 4100 7 7/8	/ft	CEMENTED WITH DETERMINED BY SETTING DEPTH	100 Calculated Est. 4635
TOTAL DEPTH	4657			
		PRODUC	ING INTERVAL	
FORMATION SPUD DATE	Penrose 6/18/1955		POOL OR FIELD COMPLETION DATE	EK Yates-Seven Rivers-Queen 8/12/1955
PERFORATED	4637 FEET TO	4657 (OH)) FEET	
STIMULATION	Frac- 10k gal. & 10k lbs. sa	nd		
OTHER PERFO	RATED ZONES			
		CURREN'	T STATUS	
OF THE WELL	Producing			
IF P&A, LIST PL	UGGING DETAILS			

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8 in	Lining Material: Plastic	
Type of Packer: AD-1		
Packer Setting Dept 4575±	th	
Other Type of Tubin	ng/Casing Seal (if applicable)	
	Additional Data	
If no, for what pu	Il drilled for injection? Irpose was the well originally drilled Oil Producer	XNo
2. Name of the Inject Penrose-	ction Formation 4637-57(OH)	
	d or Pool (if applicable). Seven Rivers Queen	
	r been perforated in any other zone(s)? No Torated intervals and give plugging detail, i.e. sacks of cement	
5. Give the name an injection zone in Queen Grayburg Yates	4400'	i



Penrose- 4678-4686

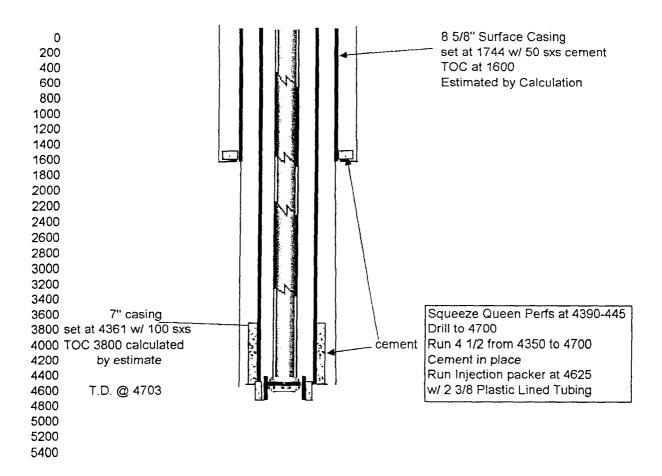
OPERATOR WELL NO.	Seely Oil Company 22	LOC	LEASE EK Queen U 1980 FSL & 1897 FWL	SECTION 19-18S-34E			
		TUBULA	R DATA	UNIT LETTER k			
SURFACE CAS	SURFACE CASING						
SIZE TOC HOLE SIZE	8 5/8 24 lbs Surface 12 1/4	s/ft	CEMENTED WITH DETERMINED BY SETTING DEPTH	300 sx. Circulation 300			
INTERMEDIATE	CASING						
SIZE TOC HOLE SIZE			CEMENTED WITH DETERMINED BY SETTING DEPTH				
LONG STRING							
SIZE TOC HOLE SIZE	5 1/2 14 lbs 3700 7 7/8	s/ft	CEMENTED WITH DETERMINED BY SETTING DEPTH	200 Calculated Est 4703			
TOTAL DEPTH	4703 '						
		PRODUCI	ING INTERVAL				
FORMATION SPUD DATE	Queen Sand 10/16/1956		POOL OR FIELD COMPLETION DATE	EK Yates-Seven Rivers-Queen 9/17/1957			
PERFORATED	4432 FEET TO	4444	FEET				
STIMULATION	Frac- 30k gal lease crude &	37.3k lbs sa	and				
OTHER PERFORATED ZONES Penrose 4678-4686, CIBP at 4471 CURRENT STATUS							
OF THE WELL	Active Queen	Sand WIW					
IF P&A, LIST PL	UGGING DETAILS						

INJECTION WELL DATA SHEET

Tubing Size:	Lining Material:	
2 3/8 in	Plastic	
Type of Packer: AD-1		
Packer Setting Depth 4600±		
Other Type of Tubing/Casi	ng Seal (if applicable)	
	Additional Data	
Is this a new well drilled If no, for what purpose we Penrose Sand Oi	was the well originally drilled	XNo
2. Name of the Injection For Penrose 4678-46		
3. Name of the Field or Poe EK Yates Seven		
	perforated in any other zone(s)? Yes intervals and give plugging detail, i.e. sacks of cement	
5. Give the name and depth injection zone in this are Queen 4400' Grayburg 4450' Yates 3600'	h of any oil or gas zones underlying or overlying the proposera?	ed

LEASE EK Queen Unit 1980 FSL & 660FSL S

SECTION 19-18S-34E UNIT LETTER |



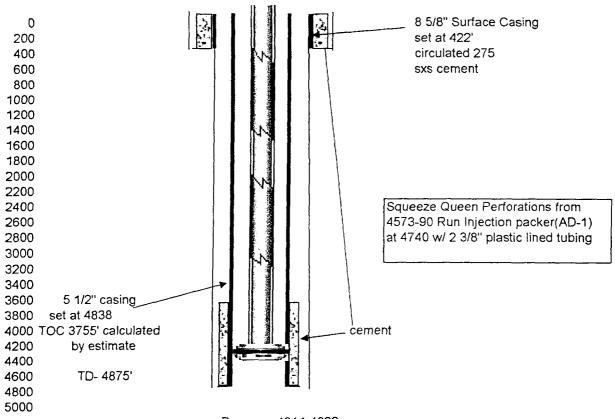
OPERATOR WELL NO.	Seely Oil Company 21	LOC	LEASE EK Queen U 1980 FSL & 660 FWL	Init SECTION 19-18S-34E UNIT LETTER I		
		TUBULA	R DATA	OWN LETTER 1		
SURFACE CAS	SING					
SIZE TOC HOLE SIZE	8 5/8 24 lbs/ft 1600 11	t	CEMENTED WITH DETERMINED BY SETTING DEPTH	50 sx. Calculated Est. 1744		
INTERMEDIATE CASING						
SIZE TOC HOLE SIZE			CEMENTED WITH DETERMINED BY SETTING DEPTH			
LONG STRING						
SIZE TOC HOLE SIZE	7 20 lbs/ft 3800 8 3/4		CEMENTED WITH DETER SETTIN	100 Calculated Est 4361		
TOTAL DEPTH	4473 '					
		PRODUC	ING INTERVAL			
FORMATION SPUD DATE	Queen Sand 12/10/1954		POOL OR FIELD COMPLETION DATE	EK Yates-Seven Rivers-Queen 2/24/1955		
PERFORATED	4390 FEET TO	4445	5 FEET			
STIMULATION	Frac- 10k gal lease crude & 1	5k lbs san	d			
OTHER PERFO	RATED ZONES					
	•	CURREN	T STATUS			
OF THE WELL	Producing					
IF P&A, LIST PL	UGGING DETAILS					

INJECTION WELL DATA SHEET

	Plastic	
of Tubing/Casing Se	eal (if applicable)	
	Additional Data	
vhat purpose was t		XNo
	tion	
ch perforated inter- used.		nt
one in this area? leen 4400' ayburg 4450'	iny oil or gas zones underlying or overlying the	proposed
	ew well drilled for invhat purpose was tenrose Oil Producer the Injection Formatenrose 4698-4710 the Field or Pool (if (Yates Seven River tell ever been perforch perforated interfused. Jueen 4429-4478 Jueen 4429-4478 Jueen 4429-4478	D-1 Ing Depth S25± If Tubing/Casing Seal (if applicable) Additional Data Ew well drilled for injection? Yes What purpose was the well originally drilled Enrose Oil Producer The Injection Formation Enrose 4698-4710 The Field or Pool (if applicable). (Yates Seven Rivers Queen Fiell ever been perforated in any other zone(s)? Yes The perforated intervals and give plugging detail, i.e. sacks of ceme used. Idean 4429-4478 Interval and depth of any oil or gas zones underlying or overlying the one in this area? Idean 4400' Tayburg 4450'

LEASE Citation 1650 FSL & 330 FWL

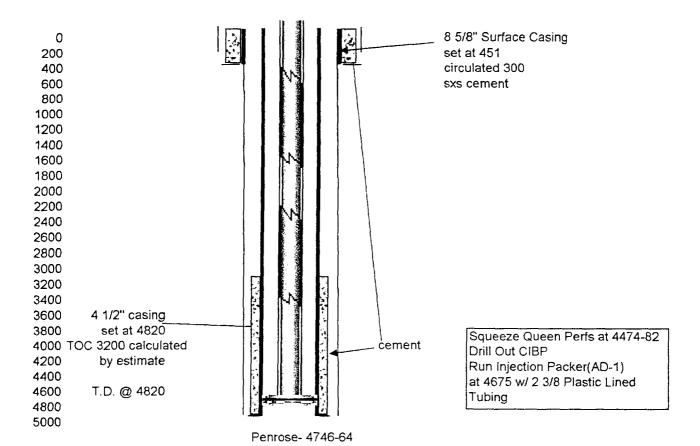
SECTION 20-18S-34E UNIT LETTER I



Penrose- 4814-4822

OPERATOR WELL NO.	Concho Oil & G 1	i	Loc		Citation & 330 FWL	SECTION UNIT LETTER	20-18S-34E		
TUBULAR DATA									
SURFACE CAS	SING								
SIZE TOC HOLE SIZE	8 5/8 Surface 12 1/4	24 lbs/ft		CEMENT DETERMI SETTING	NED BY	275 Circulation 422	SX.		
INTERMEDIATE CASING									
SIZE TOC HOLE SIZE				CEMENTI DETERMI SETTING	NED BY				
LONG STRING									
SIZE TOC HOLE SIZE	5 1/2 3755 7 7/8	15.5 lbs/ft		CEMENTE DETERMI SETTING	N∈ ⊃ BY	170 Calculated Est. 4838			
TOTAL DEPTH	4875 '								
PRODUCING INTERVAL									
FORMATION SPUD DATE	Penrose Sand 2/2/2000			POOL OR	FIELD TION DATE	EK Yates-Seve 1/0/1900	n Rivers-Queen		
PERFORATED	4814	FEET TO	4822	FEET					
STIMULATION	Acid- 500 gal 15	% NeFe, Frac- v	w/ 15k gal	Viking 300	0 + 37.6k lbs	16/30 Ottawa Sd.			
OTHER PERFO	RATED ZONES Queen- 4573-90		URRENT	STATUS					
OF THE WELL	P	roducing							
IF P&A, LIST PLUGGING DETAILS									
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,							7		
	<u> </u>								

Tubing Size: 2 3/8 in	Lining Material: Plastic	
Type of Packer: AD-1		
Packer Setting Dept 4675±	th	
Other Type of Tubin	g/Casing Seal (if applicable)	
	Additional Data	
If no, for what pur	drilled for injection? The proof of the well originally drilled Sand Producer	XNo
2. Name of the Inject Penrose- 4	tion Formation 4814-4822	
	l or Pool (if applicable). Seven Rivers Queen	
	been perforated in any other zone(s)? Yes orated intervals and give plugging detail, i.e. sacks of cement	
Queen- 45	573-90	
5. Give the name and injection zone in to Queen Grayburg Yates	4400'	

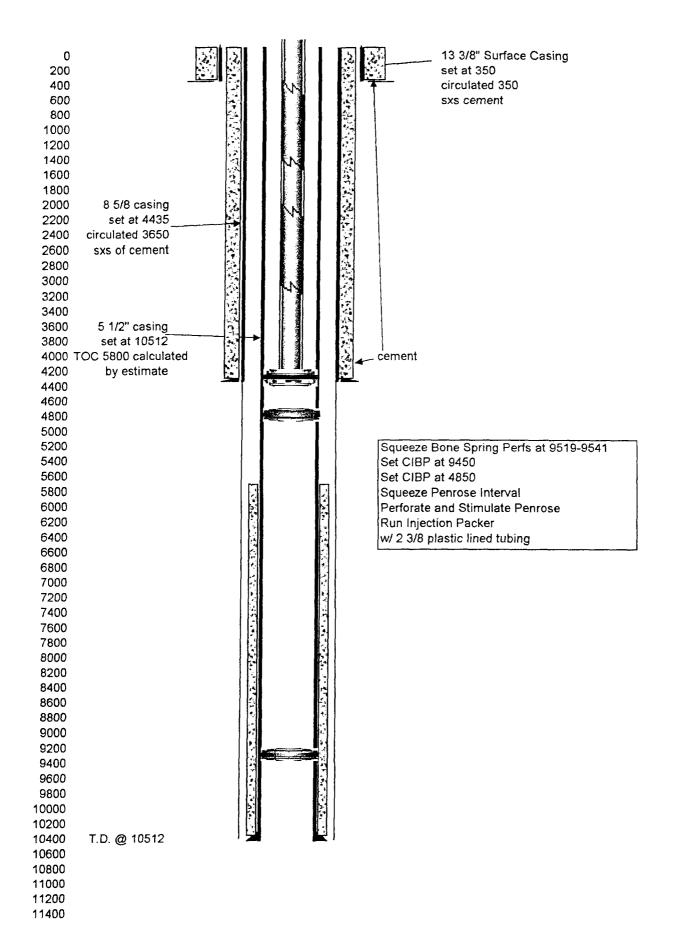


OPERATOR WELL NO.	Seely Oil Company 2	LOC	LEASE Scharbauer 330 FSL & 1650 FWL	SECTION 20-18S-34E		
		TUBULA	R DATA	UNIT LETTER n		
SURFACE CAS	ing					
SIZE TOC HOLE SIZE	8 5/8 20 Surface 12 1/4	0 lbs/ft	CEMENTED WITH DETERMINED BY SETTING DEPTH	300 sx. Circulation 451		
INTERMEDIATE	CASING					
SIZE TOC HOLE SIZE			CEMENTED WITH DETERMINED BY SETTING DEPTH			
LONG STRING						
SIZE TOC HOLE SIZE	4 1/2 9.5 & 10.5 3200 7 7/8	5 lbs/ft	CEMENTED WITH DETERMINED BY SETTING DEPTH	400 Calculated Est. 4820		
TOTAL DEPTH	4820					
		PRODUCI	NG INTERVAL			
FORMATION SPUD DATE	Queen Sand 1/0/1900		POOL OR FIELD COMPLETION DATE	EK Yates-Seven Rivers-Queen 2/10/2000		
PERFORATED	4474 FEET TO	4482	FEET			
STIMULATION	Acid- 1k gal KCI & 18k lb	os sand				
OTHER PERFO	OTHER PERFORATED ZONES Penrose 4746-64 CURRENT STATUS					
OF THE WELL	Producing					
IF P&A, LIST PL	UGGING DETAILS					

Tubing Size:	Lining Material:			
2 3/8 in	Plastic			
Type of Packer: AD-1				
Packer Setting Depth 4675±				
Other Type of Tubing	/Casìng Seal (if applicable)			
	Additional Data			
1. Is this a new well o If no, for what purp Queen Oil F	pose was the well originally drilled	Yes	x	_No
2. Name of the Injecti Penrose 47		•		
	or Pool (if applicable). even Rivers Queen			
	peen perforated in any other zone(s)? rated intervals and give standard gives 2-82	Yes of cement		
injection zone in th Queen Grayburg	4400'	ng or overlying the proposed		

ON 30-18S-34E

UNIT LETTER k



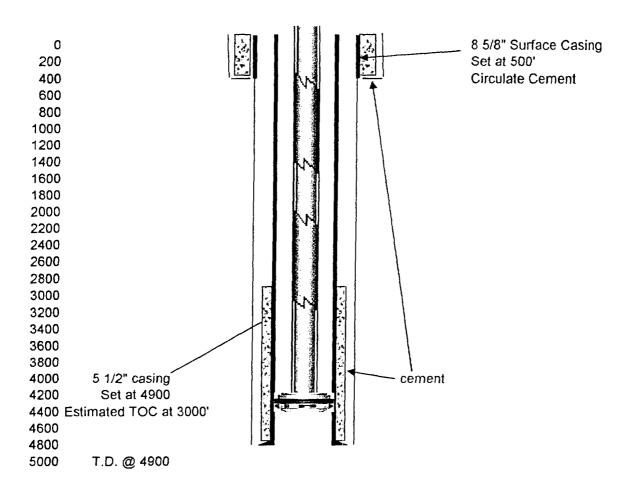
OPERATOR WELL NO.	Yate Petroleum 1	LOC	LEASE Howe "TG" F 1980 FSL & 1830 FWL		30-18S-34E k		
	TUBULAR DATA						
SURFACE CASI	NG						
SIZE TOC HOLE SIZE	13 3/8 48 Surface 17 1/2	lbs/ft	CEMENTED WITH DETERMINED BY SETTING DEPTH	350 Circulation 350	sx.		
INTERMEDIATE	CASING						
SIZE TOC HOLE SIZE	8 5/8 32 Surface 12 1/4	lbs/ft	CEMENTED WITH DETERMINED BY SETTING DEPTH	3650 Circulation 4435			
LONG STRING							
SIZE TOC HOLE SIZE	5 1/2 17 5800 7 7/8	lbs/ft	CEMENTED WITH DETERMINED BY SETTING DEPTH	725 Calculated Est. 10512			
TOTAL DEPTH	10512 '						
		PRODUCII	NG INTERVAL				
FORMATION SPUD DATE	Bone Spring 3/11/1982		POOL OR FIELD COMPLETION DATE	EK (Bone Spring 4/18/1982)		
PERFORATED	9519 FEET TO	9541	FEET				
STIMULATION	Acid- 2k gal 15% Ne Ac	id. Frac- 1k gal r	og. Acid, 30k lbs sand				
OTHER PERFOR	RATED ZONES						
		CURRENT	STATUS				
OF THE WELL	Producing						
IF P&A, LIST PLU	JGGING DETAILS						

Tubing Size: 2 3/8 in	Lining Material: Plastic		
Type of Packer: AD-1			
Packer Setting Depth 4675±			
Other Type of Tubing/Casing Se	eal (if applicable)		
	Additional Data		
Is this a new well drilled for in If no, for what purpose was to Bone Spring		х	_No
2. Name of the Injection Format Penrose Sand	ion		
3. Name of the Field or Pool (if EK Yates Seven Rivers			
 Has the well ever been performed List all such perforated intercof plug(s) used. Bone Spring 9519-954 	vals and give plugging detail, i.e. sacks of cement		
5. Give the name and depth of a injection zone in this area? Queen 4400' Grayburg 4450' Yates 3600'	ny oil or gas zones underlying or overlying the proposed		

LOC

LEASE McElvain Federal 2275 FSL & 330 FEL SEC

SECTION 29-18S-34E UNIT LETTER i



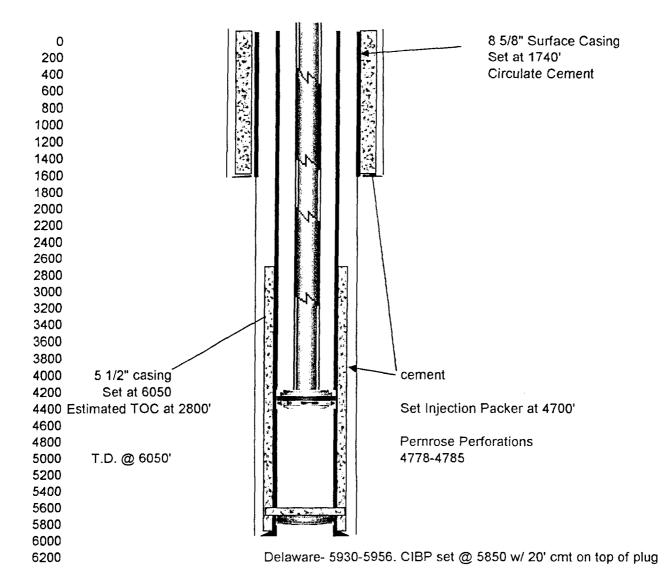
OPERATOR WELL NO.	Seely Oil Company 13	LOC	LEASE N 2275 FSL &	AcElvain Fe 330 FEL	deral SECTION UNIT LETTER	30-18S-34E
		TUBULAI	R DATA		UNII LETTER	i
SURFACE CAS	ING					
SIZE TOC HOLE SIZE	8 5/8 24 lbs/ft Surface 11	t	CEMENTED DETERMINE SETTING DE	ED BY	275 Circulation 500	sx.
INTERMEDIATE	CASING					
SIZE TOC HOLE SIZE	0 0 lbs/ft 0 0	t	CEMENTED DETERMINE SETTING DE	D BY	0 0 0	
LONG STRING						
SIZE TOC HOLE SIZE	4 1/2" liner 17 3000 7 7/8		CEMENTED DETERMINE SETTING DE	D BY C	500 Calculated Estima 4900	te
TOTAL DEPTH	4900 '					
		PRODUCI	NG INTERVA	L		
FORMATION SPUD DATE	Penrose		POOL OR FI COMPLETIO		EK Yates-Sever	n Rivers-Queen
PERFORATED	0 FEET TO	0	FEET			
STIMULATION						
OTHER PERFO	RATED ZONES					
	(CURRENT	STATUS			
OF THE WELL	This well is to be	drilled at a	later date for	water inject	tion	
IF P&A, LIST PL	UGGING DETAILS					

Tubing Size: 2 3/8 in	Lining Plastic	Material:				
Type of Packer: AD-1						
Packer Setting Dept To be set	h within 100' of perfora	ations				
Other Type of Tubing	g/Casing Seal(if a	pplicable)				
	Addit	onal Data				
1. Is this a new well If no, for what pur Delaware	pose was the well		Yes		х	_No
2. Name of the Injec Penrose S						
3. Name of the Field EK Yates	or Pool (if applica Seven Rivers Queer	•				
of plug(s) used.	rated intervals and 5930-5956. CIBP se	l give plugging de	tail, i.e. sacks of ce			
5. Give the name and injection zone in to Queen Grayburg Yates	his area? 4400'	r gas zones unde	rlying or overlying	the proposed		

LEASE McElvain Federal 1650' FNL & 1980' FWL SECTION

UNIT LETTER

29-18S-34E f



OPERATOR WELL NO.	Seely Oil Company 10	LOC TUBULAI	LEASE McElvain Fe 1650' FNL & 1980' FWL R DATA		
SURFACE CAS	ING				
SIZE TOC HOLE SIZE	8 5/8 24 lbs Surface 11	s/ft	CEMENTED WITH DETERMINED BY SETTING DEPTH	380 sx. Circulation 1740	
SIZE TOC HOLE SIZE	CASING		CEMENTED WITH DETERMINED BY SETTING DEPTH		
LONG STRING					
SIZE TOC HOLE SIZE	5 1/2 17 lbs 2800 7 7/8	s/ft	CEMENTED WITH DET SETTING	1250 Cement Bond Log 6050	
TOTAL DEPTH	6050 '				
		PRODUCI	NG INTERVAL		
FORMATION SPUD DATE	Penrose 12/2/2001		POOL OR FIELD COMPLETION DATE	EK Yates-Seven Rivers-Quer 12/22/2001	
PERFORATED	4778 FEET TO	4785	FEET		
STIMULATION	1000 gal MCA, Frac- 18,00	00 gal KCL w	41,000 lbs. 16/30 sand		
OTHER PERFORATED ZONES Delaware- 5930-5956. CIBP set @ 5850 w/ 20' cmt on top of plug CURRENT STATUS					
OF THE WELL	Producing				
IF P&A, LIST PL	UGGING DETAILS				

Tubing Size: 2 3/8 in	Lining Material: Plastic			
Type of Packer: AD-1				
Packer Setting Depth 4700' ±				
Other Type of Tubing	/Casing Seal (if applicable)			
	Additional Data			
1. Is this a new well d If no, for what purp Delaware P	ose was the well originally dri	Yes	X	_No
2. Name of the Injecti Penrose Sa				
	o r Pool (if applicable). even Rivers Queen			
List all such perfor of plug(s) used.	een perforated in any other zo rated intervals and give pluggir 6930-5956. CIBP set @ 5850 w/ 4778-85	ng detail, i.e. sacks of cement		
injection zone in th Queen Grayburg	is area? 4400'	underlying or overlying the proposed		