



BP America Production Company

Amy T. Spang  
Regulatory Compliance Analyst

501 Westlake Park Blvd, Rm 5.172  
Houston, Texas 77079

CASE 12967

September 24, 2002

New Mexico Oil Conservation Division  
ATTN: Will Jones  
1220 South Francis Drive  
Santa Fe, New Mexico 87505

State of New Mexico  
Commissioner of Public Lands  
ATTN: Ray Powell  
310 Old Santa Fe Trail  
P.O. Box 1148  
Santa Fe, NM 87504-1148

RE: Application to Surface Commingle  
B&C Federal 25 #3, Crooked Canyon 35 Fed. #1, Leggett Federal #1, Little Box  
State #3, B&C 25 Federal #1, Jaguar 26 Federal #1  
Little Box Canyon (Morrow), Indian Loafer Draw (Upper Penn), Strychnine Draw  
(Atoka), & Strychnine Draw (Strawn) Pools  
Eddy Co., NM

Gentlemen:

BP America Production Company requests approval for a new surface commingle permit to gather gas and transport to one lease, compress the gas in one compressor, and sell the gas through one central sales point. The gas from each well will be metered separately prior to movement off lease and the individual well volumes will be allocated back based on metered production. A schematic of the commingling plan is attached to support the gas movement.

All wells in this application are flowing gas wells. All fluid produced on the individual leases will be kept on the respective leases.

The following leases were previously commingled under commingle permit no. PLC-184. Working and royalty interests were previously notified of surface commingling on April 24, 2001. Upon this application, commingle permit no. PLC-184 needs to be cancelled and the following wells need to be added to this new surface commingle permit:

- Crooked Canyon 35 Federal #1 – Little Box Canyon (Morrow) Pool
- Leggett Federal #1 – Indian Loafer Draw (Upper Penn) Pool
- Little Box State #3 – Little Box Canyon (Morrow) Pool
- B&C Federal #1 – Little Box Canyon (Morrow) Pool
- Jaguar 26 Federal #1 – Strychnine Draw (Atoka/Strawn) Pool(s)

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Case Nos. 12967 and 12968 Exhibit No. 1  
Submitted by:  
**BP AMERICA PRODUCTION COMPANY**  
Hearing Date: January 9, 2003

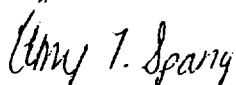
The following leases were previously commingled under commingle permit no. CTB-527. Working and royalty interests were previously notified of surface commingling on June 28, 2002. Upon this application, commingle permit no. CTB-527 needs to be cancelled and the following need to be added to this new surface commingle permit:

- B&C 25 Federal #2A – Little Box Canyon (Morrow) Pool
- Little Box State #5 - Little Box Canyon (Morrow) Pool

The B&C 25 Federal lease, well no 3, has not had previous commingling approval. We request to add it to this new permit along with the above mentioned leases. Working and royalty interests for the B&C 25 Federal #3 have been notified of this application on September 24, 2002.

Your cooperation in this matter will be appreciated. If you have any questions, please contact me at 281/366-7655. Please send your approval to proceed to my attention at the address listed above.

Yours very truly,



Amy T. Spang  
Regulatory Compliance Analyst

#### Attachments

xc: Jack McAnear – WL1 – 6.194  
Mike Brock - Eunice  
Bob Manthei – Artesia  
Sharla Hedden – PWC, Tulsa  
Cliff Collyer - Midland  
Central Files – Park 10 Houston  
R/C Files – WL4 – 5.172

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-10  
Revised March 25, 19

WELL API NO.
various
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: various (see attached)
8. Well No. various (see attached)
9. Pool name or Wildcat various (see attached)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: various (see attached)
2. Name of Operator BP America Production Company	8. Well No. various (see attached)
3. Address of Operator 501 Westlake Park Blvd, Rm 5.172; Houston, TX 77079	9. Pool name or Wildcat various (see attached)
4. Well Location Unit Letter _____: _____ feet from the _____ line and _____ feet from the _____ line Section _____ Township _____ Range _____ NMPM _____ County _____ Eddy	

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
--

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Surface Commingle

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP America Production Company requests for a new surface commingle permit. See attached for list of leases.

Plans are to gather gas and transport to one lease, compress the gas in one compressor, and sell the gas through one central sales point. The gas from each well will be metered separately prior to movement off lease and the individual well volumes will be allocated based on metered production.

Gas will be sold through the central sales point: EPFS meter #68473

Also, surface commingle permits #PLC-184 and CTB-527 need to be cancelled.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Amy T. Spang TITLE REG./COMP. ANALYST DATE 9/24/02

Type or print name AMY T. SPANG Telephone No. 281-366-7655

(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of approval, if any:

**BP AMERICA PRODUCTION COMPANY  
NEW SURFACE COMMINGLED PERMIT  
LIST OF LEASES**

Lease Name	Well No.	Field Name	Pool Code	API No	NMOCD Lease No.	BLM Lease Serial No.	Unit or lot no.	Sect	Twship	Range	County
Little Box State	5	Little Box Canyon (Morrow)	80240	30-015-31650	029376		G	36	20S	21E	Eddy
B&C 25 Federal	2A	Little Box Canyon (Morrow)	80240	30-015-31745	029373	NMNM 93457	O	25	20S	21E	Eddy
B&C 25 Federal	3	Little Box Canyon (Morrow)	80240	30-015-31847	029373	NMNM 93457	2	25	20S	21E	Eddy
Crooked Canyon 35 Federal	1	Little Box Canyon (Morrow)	80240	30-015-30559	029375	NMNM 25336	I	35	20S	21E	Eddy
Leggett Federal	1	Indian Loafer Draw (Upper Penn)	79122	30-015-25228	029376	NMNM 25336	I	22	20S	21E	Eddy
Little Box State	3	Little Box Canyon (Morrow)	80240	30-015-30434	029376		F	36	20S	21E	Eddy
B&C 25 Federal	1	Little Box Canyon (Morrow)	80240	30-015-30842	029373	NMNM 93457	M	25	20S	21E	Eddy
Jaguar 26 Federal	1	Strychnine Draw (Atoka/Strawn)	97121/ 97122	30-015-31566	029374	NMNM 25336	A	26	20S	21E	Eddy

BP Allocation Meter #00646720  
(11/20/01-Present)

N/2 ✓  
Little Box State #5  
(Morrow)

BP Allocation Meter #00646753

(3/21/02-3/30/02

4/6/02 - Present)

(Note: 3/31/02-4/5/02 flowed  
through El Paso Meter #68367)

E/12 ✓  
B & C 25 Federal #2X  
(Morrow)

BP Allocation Meter #00646787

(6/30/02-Present)

N/2 ✓  
B & C 25 Federal #3  
(Morrow)

BP Allocation Meter #00646456

(Effective 8/29/02)

E/12 ✓  
Crooked Canyon  
35 Fed. #1 (Morrow)

Gas Sales to: El Paso #68473

BP Allocation Meter #00646191

(Effective 8/29/02)

E/12 ✓  
Leggett Federal #1  
(Upper Penn.)

BP Allocation Meter #00646167

(Effective 8/30/02)

N/2 ✓  
Little Box State #3  
(Morrow)

BP Allocation Meter #00646548

(Effective 8/29/02)

S/12 ✓  
B & C 25 Federal #1  
(Morrow)

BP Allocation Meter #00646688

(Effective 8/29/02)

E/12 ✓  
Jaguar 26 Federal #1  
(Abku/Stawn)

BP America Production  
Flow Schematic  
El Paso Field Services  
Little Box State #2 CPD Meter #68473  
Summary

By: Vicki Owens  
Update: 9/8/02

# INTEREST\_REPORT

## B&C Federal 25 #3

DOI_NAME	INT_TYPE	OWNER_NAME	INT_SEQ	INTEREST
B & C FEDERAL 25 #2A & #3	WI	ANDREWS, DAVID J	01	0.0175
B & C FEDERAL 25 #2A & #3	OR	AVALON OIL COMPANY	01	0.006642
B & C FEDERAL 25 #2A & #3	OR	AVALON OIL COMPANY	02	0.01518
B & C FEDERAL 25 #2A & #3	OR	BP AMERICA PRODUCTION COMPANY	01	0.01275
B & C FEDERAL 25 #2A & #3	WI	BP AMERICA PRODUCTION COMPANY	01	0.46697
B & C FEDERAL 25 #2A & #3	WI	CANNON EXPLORATION COMPANY	01	0.016
B & C FEDERAL 25 #2A & #3	WI	CORKRAN ENERGY L P	01	0.0175
B & C FEDERAL 25 #2A & #3	WI	D AND D PARTNERSHIP	01	0.035
B & C FEDERAL 25 #2A & #3	WI	DORALEX ENERGY INC	01	0.0175
B & C FEDERAL 25 #2A & #3	WI	GERONIMO HOLDING CORPORATION	01	0.016253
B & C FEDERAL 25 #2A & #3	WI	KNOX, GEORGE	01	0.008335
B & C FEDERAL 25 #2A & #3	RI	MINERALS MANAGEMENT SERVICE	01	0.125
B & C FEDERAL 25 #2A & #3	OR	MOONEY, MICHAEL G	01	0.00125
B & C FEDERAL 25 #2A & #3	WI	MUEHLBRAD, SCOTTE	01	0.004375
B & C FEDERAL 25 #2A & #3	WI	NADEL AND GUSSMAN PERMIAN LLC	01	0.12
B & C FEDERAL 25 #2A & #3	WI	NOE, WESLEY K	01	0.003473
B & C FEDERAL 25 #2A & #3	WI	POGAR PETROLEUM	01	0.016253
B & C FEDERAL 25 #2A & #3	OR	STEVENS AND TULL DEVELOPMENT L C	01	0.040981
B & C FEDERAL 25 #2A & #3	WI	STEVENS, BOB	01	0.006946
B & C FEDERAL 25 #2A & #3	WI	SUTHERLAND FAMILY L L C	01	0.041674
B & C FEDERAL 25 #2A & #3	WI	TULL, C C, JR	01	0.003473
B & C FEDERAL 25 #2A & #3	WI	TULL, DOUG	01	0.003473
B & C FEDERAL 25 #2A & #3	WI	WEANT, JERRY A	01	0.003473

**B&C 25 Federal #3**

**Working & Royalty Interest  
Owners**

AVALON OIL COMPANY  
PO BOX 8248  
MIDLAND, TX, 79708

ANDREWS, DAVID J  
2219 WESTLAKE DR STE 150  
AUSTIN, TX, 78746

CANNON EXPLORATION COMPANY  
3608 SCR 1184  
MIDLAND, TX, 79706

CORKRAN ENERGY L P  
C/O HUMMINGBIRD INVESTMENTS LLC  
2219 WESTLAKE DR STE 120  
AUSTIN, TX, 78746

D AND D PARTNERSHIP  
830 E BIG BRIAR WAY  
LACANADA FLINTRIDGE, CA, 91011-1819

DORALEX ENERGY INC  
3619 SOUTH JACKSON  
SAN ANGELO, TX, 76904

GERONIMO HOLDING CORPORATION  
PO BOX 804  
MIDLAND, TX, 79702-0804

KNOX, GEORGE  
PO BOX 7538  
MIDLAND, TX, 79708-0538

MINERALS MANAGEMENT SERVICE  
ROYALTY MANAGMENT PROGRAM  
PO BOX 5810 TA  
DENVER, CO, 80217

MOONEY, MICHAEL G  
P O BOX 7405  
MIDLAND, TX, 79708-7405

MUEHLBRAD, SCOTT E  
2511 TERRACE AVE  
MIDLAND, TX, 79705

NADEL AND GUSSMAN PERMIAN LLC  
3200 FIRST NATIONAL TOWER  
TULSA, OK, 74103

NOE, WESLEY K  
3323 MAXWELL  
MIDLAND, TX, 79707

POGAR PETROLEUM  
PO BOX 10095  
MIDLAND, TX, 79702-7095

STEVENS AND TULL DEVELOPMENT LLC  
P O BOX 51668  
MIDLAND, TX, 79710

STEVENS, BOB  
D/B/A SOCO  
P O BOX 11106  
MIDLAND, TX, 79702

SUTHERLAND FAMILY L L C  
C/O COMMUNITY NATL BANK  
ACCT #4046382  
PO BOX 3903  
MIDLAND, TX, 79702-3903

TULL, C C, JR  
PO BOX 11107  
MIDLAND, TX, 79702-8107

TULL, DOUG  
PO BOX 11107  
MIDLAND, TX, 79702-8107

WEANT, JERRY A  
D B A BEVOIL  
P O BOX 7201  
MIDLAND, TX, 79708

STATE OF TEXAS

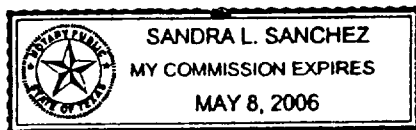
COUNTY OF HARRIS

BEFORE ME, the undersigned authority on this day personally appeared Amy T. Spang, a Regulatory Compliance Analyst with BP America Production Company, who being by me duly sworn, deposes and states that the persons listed on the foregoing attached list have been sent a copy on September 24, 2002, of the New Mexico Oil Conservation Division Form C-103 entitled, "Sundry Notices and Reports on Wells" regarding surface commingling for several leases located in Sections 25, 36, 35, 22, & 26, T-20-S, R-21-E, Eddy County New Mexico.

BP America Production Company

  
\_\_\_\_\_  
Amy T. Spang

SUBSCRIBED AND SWORN TO before me on September 24, 2002, to certify which witness my hand and seal of office.



  
\_\_\_\_\_  
NOTARY PUBLIC, STATE OF TEXAS



P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-102  
Revised February 10, 1994  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fed Lease - 3 Copies

☐ AMENDED REPORT



API Number 30-015-31650	Pool Code 80240	Pool Name Little Box Canyon (Morrow)
Property Code 029376	Property Name LITTLE BOX STATE	Well Number 5
OCRD No. 000990	Operator Name ARCO PERMIAN	Elevation 4382'

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	36	20-S	21-E		1980	NORTH	1980	EAST	EDDY

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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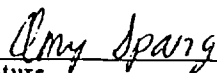
Dedicated Acres 320	Joint or Infill	Consolidation Code	Order No.
------------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

**OPERATOR CERTIFICATION**

*I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.*

  
 \_\_\_\_\_  
 Signature

Amy Spang  
 \_\_\_\_\_  
 Printed Name

Reg. Comp. Analyst  
 \_\_\_\_\_  
 Title

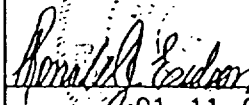
9/24/01  
 \_\_\_\_\_  
 Date

**SURVEYOR CERTIFICATION**

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.*

FEBRUARY 13, 2001

Date Surveyed: \_\_\_\_\_ AWB

Signature & Seal of  
 Professional Surveyor  


02/20/01  
 \_\_\_\_\_  
 01-11-0187

Certificate No. **RONALD J. EIDSON 3239**  
**GARY EIDSON 12641**

## Energy, Minerals and Natural Resources Department

P.O. Box 1000, Lubbock, TX 79411-1000

P.O. Box 999999, Atlanta, GA 30311-0710

1000 Rio Grande Rd., Artes, NM 87410

P.O. BOX 2088, SANTA FE, N.M. 87504-2088

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-102

Received February 10, 1994

Subcell to Appropriate District Office

State Loans - 4 Copies

For Lease - 3 Copies

## WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-095-31745	Pool Code 80240	Pool Name Little Box Canyon (Morrow)
Property Code 25092-29393	Property Name B&C '25' Federal	Well Number 2A
OGRIID No. 000990	Operator Name ARCO PERMIAN	Elevation 4361'

### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	25	20-S	21-E		660	SOUTH	1980	EAST	EDDY

## Bottom Hole Location If Different From Surface

Ul or lot No.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
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Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

				<p><b>OPERATOR CERTIFICATION</b></p> <p>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><u>Amy T. Spang</u> Signature</p> <p><u>Amy T. Spang</u> Printed Name</p> <p><u>Regulatory Comp Analyst</u> Title</p> <p><u>12/6/01</u> Date</p>
<p>NAD 83 N.M. SURVEYED LAT. = 32°32'12.73"N LONG. = 104°44'43.66"W</p>				<p><b>SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</p> <p><b>FEBRUARY 15, 2001</b></p> <p>Date Surveyed _____ AWB</p> <p>Signature <u>Ronald J. Gibson</u> Professional Surveyor</p> <p><b>RECEIVED BY EILSON NEW MEXICO 02/16/01 01-11-0190</b></p> <p>Certified by <u>RONALD J. GIBSON</u> 3238 <u>GARY KIRKSON</u> 12841 Professional Surveyor</p>

DISTRICT I  
P.O. Box 1860, Hobbs, NM 86241-1860

DISTRICT II  
P.O. Drawer DD, Artesia, NM 86211-8718

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV  
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-10  
Revised February 10, 1998  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-015-31847	Pool Code 80240	Pool Name Little Box Canyon (Morrison)
Property Code NM 93457	Property Name B&C 25 FEDERAL	Well Number 3
OGRID No. 000778	Operator Name BP America Production Company	Elevation 4346'

Surface Location

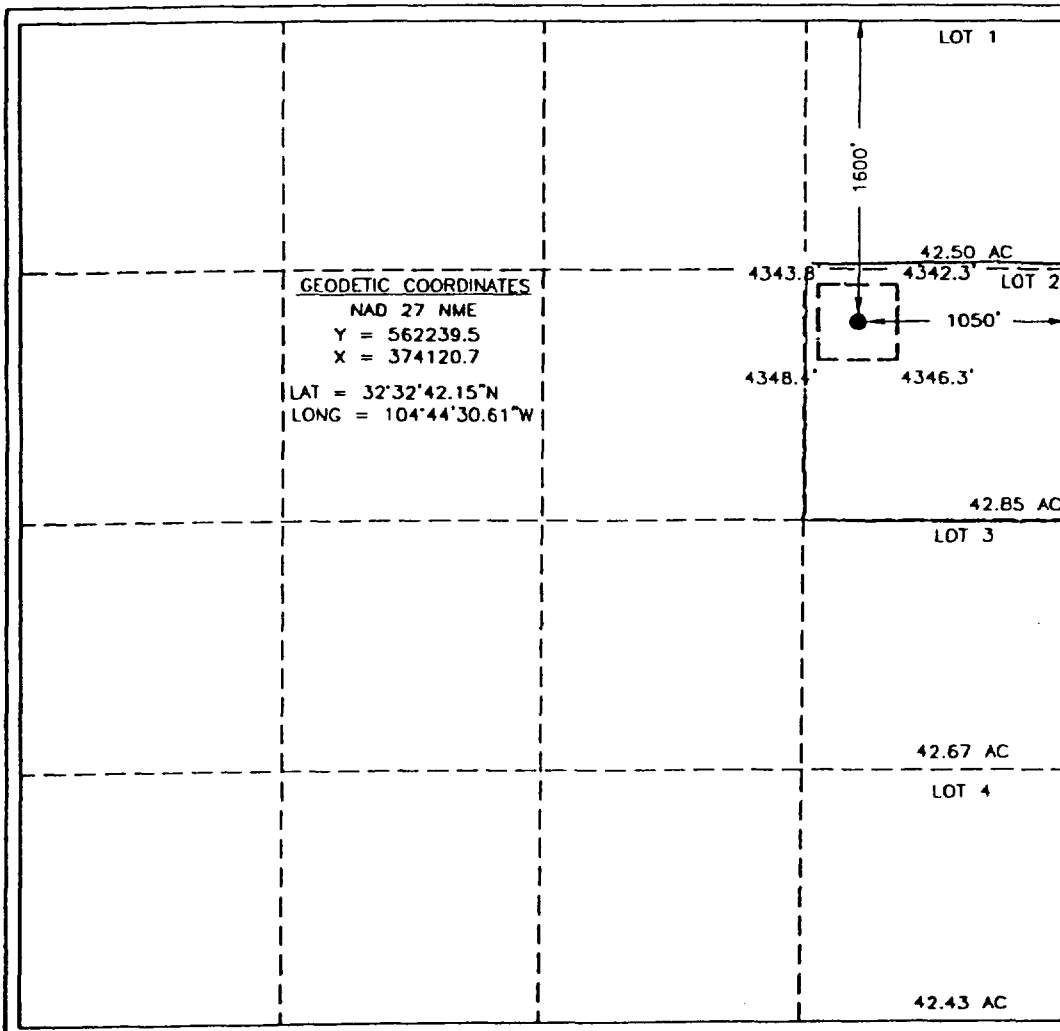
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	25	20-S	21-E		1600	NORTH	1050	EAST	EDDO

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify the the information  
contained herein is true and complete to the  
best of my knowledge and belief.

*Sandra J. Moore*  
Signature

Sandra J. Moore  
Printed Name

Regulatory Compliance Asst.  
Title

6-24-02  
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown  
on this plat was plotted from field notes of  
actual surveys made by me or under my  
supervision, and that the same is true and  
correct to the best of my belief.

NOVEMBER 15, 2001

Date Surveyed  
Signature & Seal of  
Professional Surveyor

*Ronald J. Eidson*  
RONALD J. EIDSON  
GARY EIDSON

Certificate No. 3239  
1284

DISTRICT I  
P.O. Box 1988, Hobbs, NM 88241-1988

DISTRICT II  
P.O. Drawer 80, Artesia, NM 88211-0718

DISTRICT III  
1000 Elie Brown Rd., Aztec, NM 87410

DISTRICT IV  
P.O. Box 2088, Santa Fe, N.M. 87504-2088

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form 6  
Revised February 1998  
Submit to Appropriate District  
State Lease - 4  
Fee Lease - 3

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

☐ AMENDED RETURN

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-30559	Pool Code 80240	Pool Name Little Box Canyon (Morrow)
Property Code	Property Name CROOKED CANYON FEDERAL	Well Number 1
OGED No. 021602	Operator Name STEVENS & TULL	Elevation 4425'

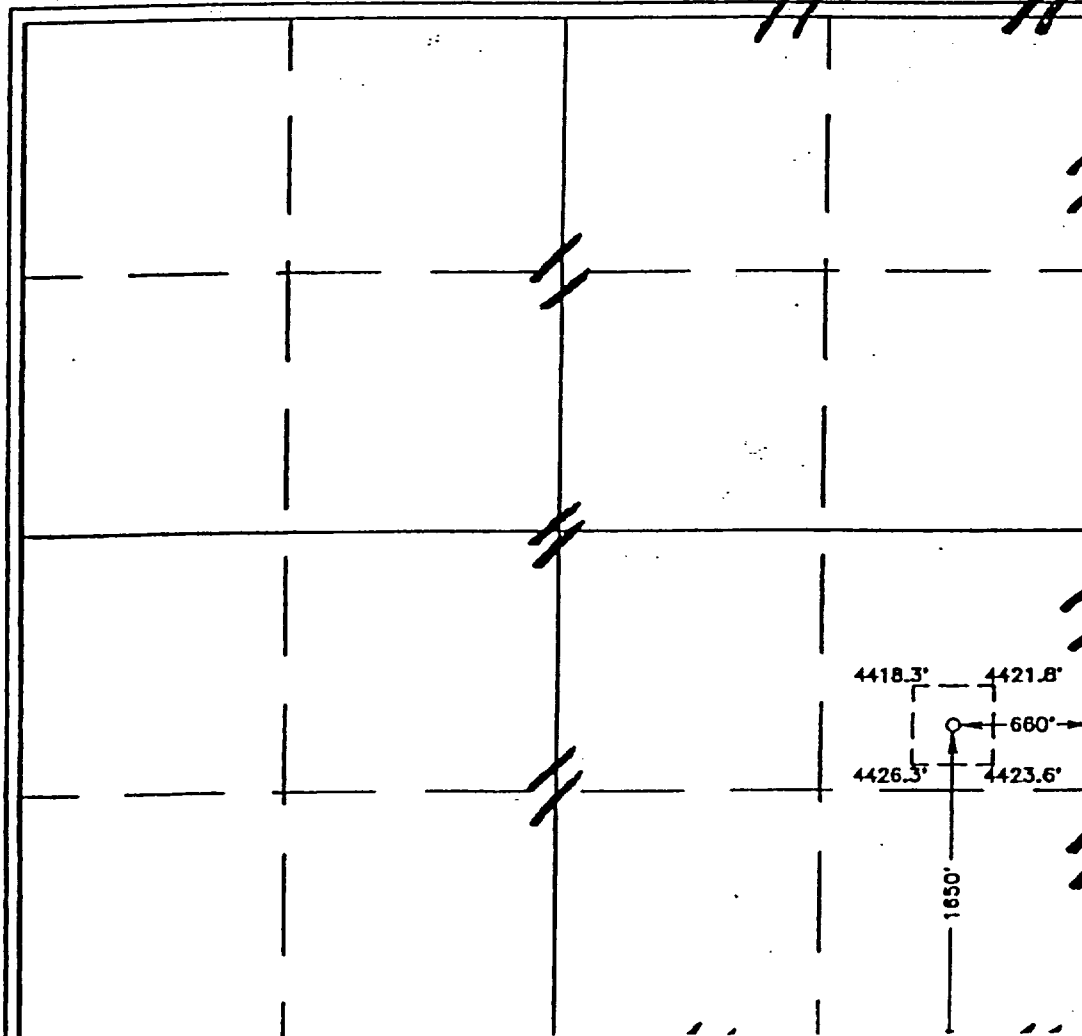
Surface Location

UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	Cont
1	35	20 S	21 E		1650	SOUTH	660	EAST	EL

Bottom Hole Location If Different From Surface

UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	Cont
Dedicated Acres 320	Joint or Infill I	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Michael G. Mooney*  
Signature

Michael G. Mooney  
Printed Name

Consulting Engineer  
Title

11/21/98  
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes, actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

OCTOBER 26, 1998

Date Surveyed  
Signature  
Professional Surveyor  
NEW MEXICO  
3225  
198-11-1390  
Certified by: RONALD J. EDSON  
PROFESSIONAL SURVEYOR

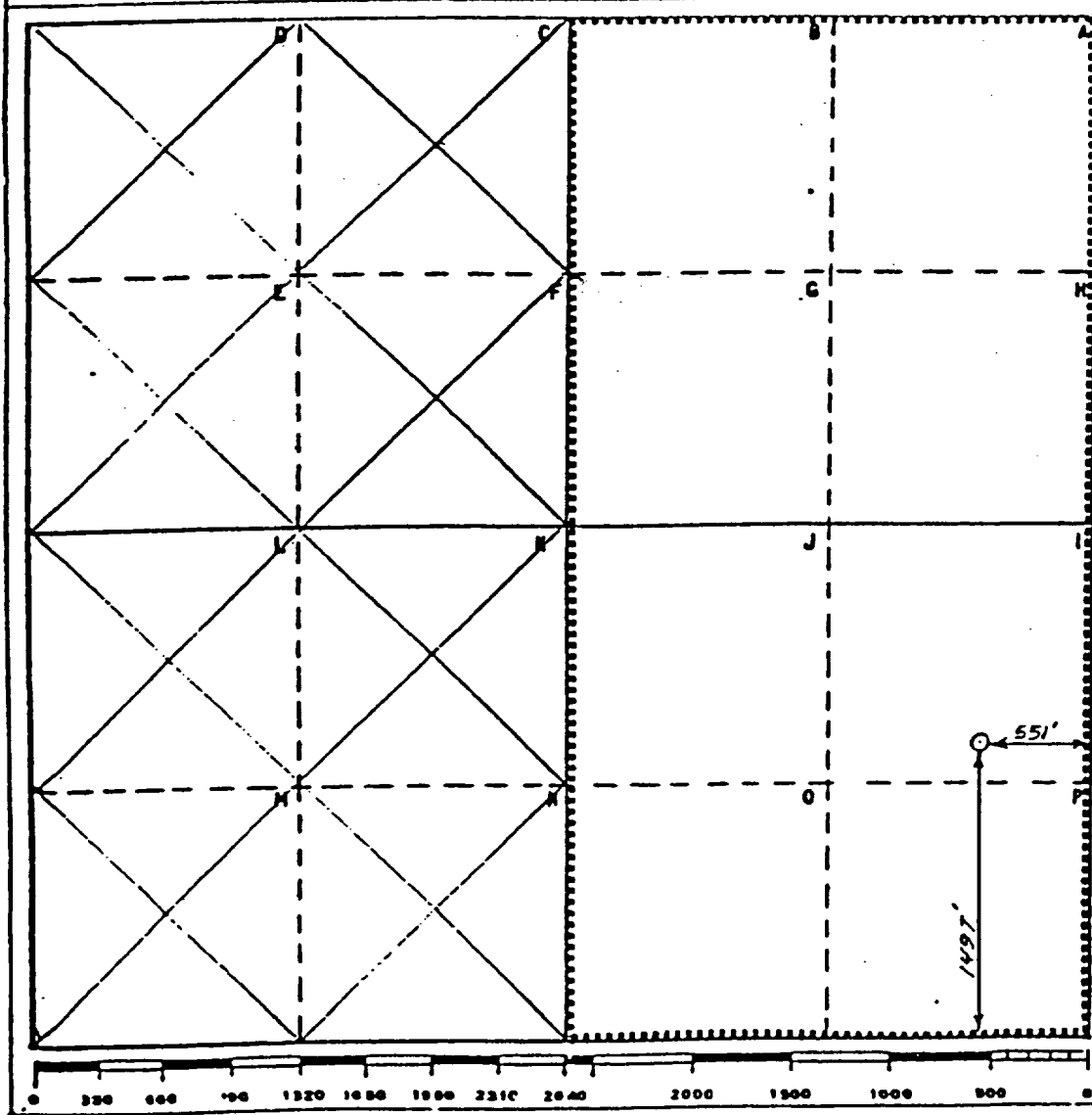
Operator <b>Exxon Corporation</b>		Lease <b>LEGGETT FEDERAL</b>		Well No. <b>1</b>
Unit Letter <b>I</b>	Section <b>22</b>	Township <b>20 S</b>	Range <b>21 E</b>	County <b>EDDY</b>
Actual Footage Location of Wells: <b>551</b> feet from the <b>EAST</b> line and <b>1497</b> feet from the <b>SOUTH</b> line				
Ground Level Elev. <b>4480'</b>	Producing Formation <b>MORROW Upper Penn.</b>	Pool <b>Indian Looker Draw (Upper Penn.) LITTLE BOX CANYON UNDESIG</b>	Dedicated Acreage: <b>320</b>	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to well interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name \_\_\_\_\_  
 Position **UNIT HEAD**  
 Company **Exxon Corporation**  
 Box 1600 Midland, Texas  
 Date **2-25-85**

I hereby certify that the well location shown on this plat was plotted from notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **2-11-85**  
 Registered Professional Engineer and/or Land Surveyor  
 \_\_\_\_\_  
 Certificate No. **29062**

District I  
PO Box 1968, Hobbs, NM 88241-1968  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Bravo Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form  
Revised February 10,  
Instructions on  
Submit to Appropriate District  
State Lease - 4 C  
Fee Lease - 3 C

☐ AMENDED RE

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-C15-30434	Pool Code 80240	Pool Name Little Box Canyon (Morrow)
Property Code	Property Name Little Box State	Well Number 3
OGRID No.	Operator Name Stevens & Tull	Elevation 4408

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West Line	County
F	36	20s	21e		1980	North	1980	West	Eddy

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West Line	County
Dedicated Acres	Joint or Left	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16	1980'		
1980'			

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and

Signature

Printed Name

Title

Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

September 28, 1998

Date of Survey

Signature and Seal of Professional Surveyor

P. R. Patton

Certificate Number

## DISTRICT I

P.O. Box 1444, Lordsburg, NM 88021-1444

## State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102

Revised February 18, 1994

Submit to Appropriate District Office

Data Labels - 4 Copies

Fee Labels - 3 Copies

## DISTRICT II

P.O. Box 100, Lordsburg, NM 88021-0100

## DISTRICT III

1400 N. Main St., Lordsburg, NM 88021-1400

## DISTRICT IV

P.O. Box 100, Lordsburg, NM 88021-0100

## OIL CONSERVATION DIVISION

P.O. Box 2008

Santa Fe, New Mexico 87504-2008

□ APPROVED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

Little Box Canyon (Morrow)

API Number 30-CIS-30842	Post Code 80240	Page Number WILCOAT (CIS) AND MORROW
Property Code	Property Name B & C FEDERAL 25	Well Number 1
Operator No. 000990	Operator Name ARCO PERMAN	Revision 4388

## Surface Location

TL or Lat. Pa.	Section	Township	Range	Lot No.	Feet from the	North/South Line	Feet from the	East/West Line	County
M	25	20 S	21 E		880	SOUTH	990	WEST	EDDY

## Bottom Hole Location if Different From Surface

TL or Lat. Pa.	Section	Township	Range	Lot No.	Feet from the	North/South Line	Feet from the	East/West Line	County
Bottom Hole	Feet or Inch	Computation Code	Order No.						
320									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<b>OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature: <u>LARRY CHERRY</u> Printed Name: <u>LARRY CHERRY</u> Title: <u>RES/COMP ASST</u> Date: <u>11/5/99</u>	
	<b>SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from good copies of official surveys made by me or under my supervision and that the same is true and correct to the best of my belief. Date: <u>SEPTEMBER 10, 1999</u> Signature: <u>[Signature]</u> Printed Name: <u>DAVID P. PARSON</u> Title: <u>Surveyor</u> Date: <u>9-13-99</u> Seal: <u>NEW MEXICO</u> Commission No.: <u>12541</u> Expires: <u>12/31/99</u>	
	State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division Santa Fe, New Mexico 87504-2008	
	District II P.O. Box 100 Lordsburg, NM 88021-0100	

## DISTRICT I

A. Box 6000, Bldg. No. NM 84341-1000

## State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102

Revised February 10, 1994

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

## DISTRICT II

A. Boxer Bldg., Artesia, NM 87011-8719

## DISTRICT III

1000 Elm Branch Rd., Artesia, NM 87410

## DISTRICT IV

P.O. Box 2000, Santa Fe, NM 87504-2000

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number <b>30-015-31566</b>	Pool Code <b>97121/97122</b>	Pool Name <b>Styehnine Draw Wildcat (Alaska, Strawn)</b>
Property Code <b>NM 25336</b>	Property Name <b>JAGUAR FEDERAL</b>	Well Number <b>1</b>
OGRIID No. <b>000990</b>	Operator Name <b>ARCO PERMIAN</b>	Elevation <b>4403</b>

## Surface Location

UL or lot No.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
<b>A</b>	<b>26</b>	<b>20 S</b>	<b>21 E</b>		<b>735</b>	<b>NORTH</b>	<b>660</b>	<b>EAST</b>	<b>EDDY</b>

## Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acre <b>3.20</b>	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<b>OPERATOR CERTIFICATION</b> I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. Signature <u><i>Amy T. Spang</i></u> Printed Name <u><i>Amy T. Spang</i></u> Title <u><i>Regulatory Compliance Analyst</i></u> Date <u><i>8/2/01</i></u>	
	<b>SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief. Date Surveyed <u><i>OCTOBER 19, 2000</i></u> JLP Signature & Seal of Professional Surveyor 	
	Certificate No. <u><i>RONALD L. EDSON 3239</i></u> State of New Mexico PROFESSIONAL SURVEYOR No. <u><i>00-1311</i></u>	
	Date Surveyed <u><i>10/23/00</i></u> Signature & Seal of Professional Surveyor 	





BP America Production Company

Amy T. Spang  
Regulatory Compliance Analyst

501 Westlake Park Blvd, Rm 5.172  
Houston, Texas 77079

243 12:03

September 24, 2002

New Mexico Oil Conservation Division  
ATTN: Will Jones  
1220 South Francis Drive  
Santa Fe, New Mexico 87505

State of New Mexico  
Commissioner of Public Lands  
ATTN: Ray Powell  
310 Old Santa Fe Trail  
P.O. Box 1148  
Santa Fe, NM 87504-1148

RE: Application to Surface Commingle  
Little Box State #6, Sweet Thing Federal #2, Sweet Thing Federal #1, Nasser  
Federal #1, Hilltop Federal #1, Sweet Thing 36 State #2, Little Box State #4  
Little Box Canyon (Morrow) & Indian Loafer Draw (Upper Penn) Pools  
Eddy Co., NM

Gentlemen:

BP America Production Company requests approval for a new surface commingle permit to gather gas and transport to one lease, compress the gas in one compressor, and sell the gas through one central sales point. The gas from each well will be metered separately prior to movement off lease and the individual well volumes will be allocated back based on metered production. A schematic of the commingling plan is attached to support the gas movement.

All wells in this application are flowing gas wells. All fluid produced on the individual leases will be kept on the respective leases.

The following leases were previously commingled under commingle permit no. PLC-184. Working and royalty interests were previously notified of surface commingling on April 24, 2001. Upon this application, commingle permit no. PLC-184 needs to be cancelled and the following wells need to be added to this new surface commingle permit:

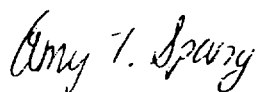
- Sweet Thing Federal Unit #2 – Little Box Canyon (Morrow)
- Sweet Thing Federal Unit #1 – Little Box Canyon (Morrow)
- Nasser Federal #1 – Little Box Canyon (Morrow)
- Nasser Federal #1 – Indian Loafer Draw (Upper Penn.)
- Hilltop Federal #1 – Indian Loafer Draw (Upper Penn.)
- Sweet Thing 36 State #2 – Indian Loafer Draw (Upper Penn.)
- Little Box State #4 – Indian Loafer Draw (Upper Penn.)

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Case Nos. 12967 and 12968 Exhibit No. 2  
Submitted by:  
**BP AMERICA PRODUCTION COMPANY**  
Hearing Date: January 9, 2003

The Little Box State lease, well no 6, has not had previous commingling approval. We request to add it to this new permit along with the above mentioned leases. Working and royalty interests for the Little Box State #6 have been notified of this application on September 24, 2002.

Your cooperation in this matter will be appreciated. If you have any questions, please contact me at 281/366-7655. Please send your approval to proceed to my attention at the address listed above.

Yours very truly,

A handwritten signature in cursive script that reads "Amy T. Spang".

Amy T. Spang  
Regulatory Compliance Analyst

#### Attachments

xc: Jack McAnear – WL1 – 6.194  
Mike Brock - Eunice  
Bob Manthei – Artesia  
Sharla Hedden – PWC, Tulsa  
Cliff Collyer - Midland  
Central Files – Park 10 Houston  
R/C Files – WL4 – 5.172

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-10  
Revised March 25, 19

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.

various

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

various (see attached)

8. Well No.

various (see attached)

9. Pool name or Wildcat

various (see attached)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

BP America Production Company

3. Address of Operator

501 Westlake Park Blvd, Rm 5.172; Houston, TX 77079

4. Well Location

Unit Letter \_\_\_\_\_: \_\_\_\_\_ feet from the \_\_\_\_\_ line and \_\_\_\_\_ feet from the \_\_\_\_\_ line

Section

Township

Range

NMPM

County

Eddy

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER:

☐ OTHER: Surface Commingle

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT

CASING TEST AND CEMENT JOB ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP America Production Company requests for a new surface commingle permit. See attached for list of leases.

Plans are to gather gas and transport to one lease, compress the gas in one compressor, and sell the gas through one central sales point. The gas from each well will be metered separately prior to movement off lease and the individual well volumes will be allocated based on metered production.

Gas will be sold through the central sales point: EPFS meter #68474

Also, surface commingle permit #PLC-184 needs to be cancelled.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Amy T. Spang TITLE REG./COMP. ANALYST DATE 9/24/02

Type or print name AMY T. SPANG Telephone No. 281-366-7655

(This space for State use)

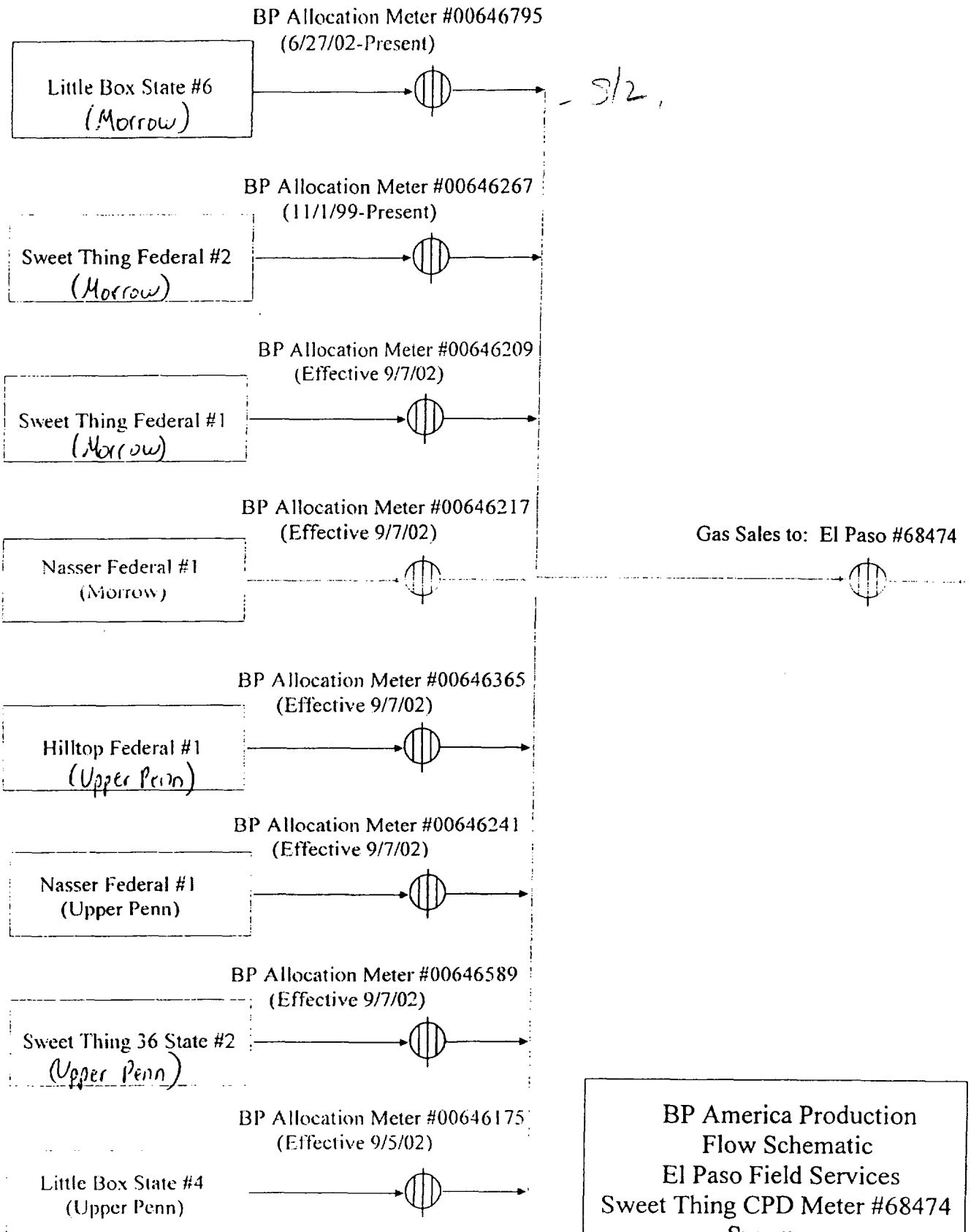
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of approval, if any:

**BP AMERICA PRODUCTION COMPANY  
NEW SURFACE COMMINGLED PERMIT  
LIST OF LEASES**

Lease Name	Well No.	Field Name	Pool Code	API No	NMOCD Lease No.	BLM Lease Serial No.	Unit or lot no.	Sect	Twnship	Range	County
Little Box State	6 ✓	Little Box Canyon (Morrow)	80240	30-015-32118	029376		O	36	20S	21E	Eddy
Sweet Thing Federal Unit	2 ✓	Little Box Canyon (Morrow)	80240	30-015-30338	029371	NMNM 82831	4	31	20.5S	22E	Eddy
Sweet Thing Federal Unit	1 ✓	Little Box Canyon (Morrow)	80240	30-015-28130	029371	NMNM 88085	F	6	21S	22E	Eddy
Nasser Federal	1 ✓	Indian Loafer Draw (Upper Penn)	79122	30-015-27865	029378	NMNM 27451	H	1	21S	21E	Eddy
Hilltop Federal	1 ✓	Indian Loafer Draw (Upper Penn)	79122	30-015-25229	029377	NMNM 27451	F	1	21S	21E	Eddy
Nasser Federal	1 ✓	Little Box Canyon (Morrow)	80240	30-015-27865	029378	NMNM 27451	H	1	21S	21E	Eddy
Sweet Thing 36 State	2 ✓	Indian Loafer Draw (Upper Penn)	79122	30-015-30004	029370		1	36	20.5S	21E	Eddy
Little Box State	4 ✓	Indian Loafer Draw (Upper Penn)	79122	30-015-30486	029376		N	36	20S	21E	Eddy

30850

UPPER



BP America Production  
Flow Schematic  
El Paso Field Services  
Sweet Thing CPD Meter #68474  
Summary

By: Vicki Owens  
Update: 9/8/02

# INTEREST\_REPORT

## Division of Interest Report: Little Box State #6

DOI_NAME	INT_TYPE	OWNER_NAME	INTEREST
LITTLE BOX STATE 5&6	WI	ANDREWS, DAVID J	0.0175
LITTLE BOX STATE 5&6	OR	BP AMERICA PRODUCTION COMPANY	0.01425
LITTLE BOX STATE 5&6	WI	BP AMERICA PRODUCTION COMPANY	0.47004697
LITTLE BOX STATE 5&6	OR	CALMETTO, II LTD	0.035625
LITTLE BOX STATE 5&6	WI	CANNON EXPLORATION COMPANY	0.016
LITTLE BOX STATE 5&6	WI	CORKRAN ENERGY L P	0.0175
LITTLE BOX STATE 5&6	WI	D AND D PARTNERSHIP	0.03
LITTLE BOX STATE 5&6	WI	DORALEX ENERGY INC	0.015
LITTLE BOX STATE 5&6	WI	KNOX, GEORGE	0.00781391
LITTLE BOX STATE 5&6	WI	MUEHLBRAD, SCOTT E	0.0075
LITTLE BOX STATE 5&6	WI	NADEL AND GUSSMAN PERMIAN LLC	0.12
LITTLE BOX STATE 5&6	RI	NEW MEXICO STATE COMMISSIONER	0.125
LITTLE BOX STATE 5&6	WI	NOE, WESLEY K	0.0032558
LITTLE BOX STATE 5&6	OR	PEUGH, ROY S, JR	0.00202835
LITTLE BOX STATE 5&6	OR	S FAMILY PARTNERS LTD	0.035625
LITTLE BOX STATE 5&6	WI	STEVENS, BOB	0.00651159
LITTLE BOX STATE 5&6	WI	SUTHERLAND FAMILY L L C	0.03906956
LITTLE BOX STATE 5&6	OR	TRILOGY OPERATING INC	0.00797165
LITTLE BOX STATE 5&6	WI	TULL, DOUG	0.00651159
LITTLE BOX STATE 5&6	WI	WEANT, JERRY A	0.0032558
LITTLE BOX STATE 5&6	WI	WESTWOOD LAKE VILLAGE INC	0.01953478
LITTLE BOX STATE #5 & #6	WI	ANDREWS, DAVID J	0.0175
LITTLE BOX STATE #5 & #6	OR	BP AMERICA PRODUCTION COMPANY	0.01
LITTLE BOX STATE #5 & #6	WI	BP AMERICA PRODUCTION COMPANY	0.471547
LITTLE BOX STATE #5 & #6	OR	BP AMERICA PRODUCTION COMPANY	0.01275
LITTLE BOX STATE #5 & #6	OR	CALMETTO, II LTD	0.035625
LITTLE BOX STATE #5 & #6	WI	CANNON EXPLORATION COMPANY	0.016
LITTLE BOX STATE #5 & #6	WI	CORKRAN ENERGY L P	0.0175
LITTLE BOX STATE #5 & #6	WI	D AND D PARTNERSHIP	0.03
LITTLE BOX STATE #5 & #6	WI	DORALEX ENERGY INC	0.015
LITTLE BOX STATE #5 & #6	WI	KNOX, GEORGE	0.0078139
LITTLE BOX STATE #5 & #6	WI	MUEHLBRAD, SCOTT E	0.0075
LITTLE BOX STATE #5 & #6	WI	NADEL AND GUSSMAN PERMIAN LLC	0.12
LITTLE BOX STATE #5 & #6	RI	NEW MEXICO STATE COMMISSIONER	0.125
LITTLE BOX STATE #5 & #6	WI	NOE, WESLEY K	0.0032558
LITTLE BOX STATE #5 & #6	OR	S FAMILY PARTNERS LTD	0.035625
LITTLE BOX STATE #5 & #6	WI	STEVENS, BOB	0.0065116
LITTLE BOX STATE #5 & #6	WI	SUTHERLAND FAMILY L L C	0.0390695
LITTLE BOX STATE #5 & #6	WI	TULL, C C, JR	0.0032558
LITTLE BOX STATE #5 & #6	WI	TULL, DOUG	0.0032558
LITTLE BOX STATE #5 & #6	WI	WEANT, JERRY A	0.0032558
LITTLE BOX STATE #5 & #6	WI	WESTWOOD LAKE VILLAGE INC	0.0195348

**Little Box State 6**  
**Working & Royalty Interest**  
**Owners**

ANDREWS, DAVID J  
2219 WESTLAKE DR STE 150  
AUSTIN, TX, 78746

CALMETTO, II LTD  
P O BOX 11107  
MIDLAND, TX, 79702

CANNON EXPLORATION COMPANY  
3608 SCR 1184  
MIDLAND, TX, 79706

CORKRAN ENERGY L P  
C/O HUMMINGBIRD INVESTMENTS LLC  
2219 WESTLAKE DR STE 120  
AUSTIN, TX, 78746

D AND D PARTNERSHIP  
830 E BIG BRIAR WAY  
LACANADA FLINTRIDGE, CA, 91011-1819

DORALEX ENERGY INC  
3619 SOUTH JACKSON  
SAN ANGELO, TX, 76904

KNOX, GEORGE  
PO BOX 7538  
MIDLAND, TX, 79708-0538

MUEHLBRAD, SCOTT E  
2511 TERRACE AVE  
MIDLAND, TX, 79705

NADEL AND GUSSMAN PERMIAN LLC  
3200 FIRST NATIONAL TOWER  
TULSA, OK, 74103

NEW MEXICO STATE COMMISSIONER  
OF PUBLIC LANDS  
NEW MEXICO OIL & GAS ACCTG DIV  
P O BOX 1148  
SANTA FE, NM, 87504

NOEL, WESLEY R  
3323 MAXWELL  
MIDLAND, TX, 79707

PEUGH, ROY S, JR  
P O BOX 1264  
JAL, NM, 88252

S FAMILY PARTNERS LTD  
P O BOX 11106  
MIDLAND, TX, 79702

STEVENS, BOB  
D/B/A SOCO  
P O BOX 11106  
MIDLAND, TX, 79702

SUTHERLAND FAMILY L L C  
C/O COMMUNITY NATL BANK  
ACCT #4046382  
PO BOX 3903  
MIDLAND, TX, 79702-3903

TRILOGY OPERATING INC  
P O BOX 7606  
MIDLAND, TX, 79708

TULL, C C, JR  
PO BOX 11107  
MIDLAND, TX, 79702-8107

TULL, DOUG  
PO BOX 11107  
MIDLAND, TX, 79702-8107

WEANT, JERRY A  
D B A BEVOIL  
P O BOX 7201  
MIDLAND, TX, 79708

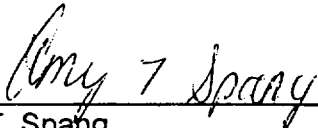
WESTWOOD LAKE VILLAGE INC  
4800 LAKEWOOD, SUITE 2A  
WACO, TX, 76710

STATE OF TEXAS

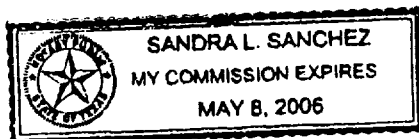
COUNTY OF HARRIS

BEFORE ME, the undersigned authority on this day personally appeared Amy T. Spang, a Regulatory Compliance Analyst with **BP America Production Company**, who being by me duly sworn, deposes and states that the persons listed on the foregoing attached list have been sent a copy on September 24, 2002, of the New Mexico Oil Conservation Division Form C-103 entitled, "Sundry Notices and Reports on Wells" regarding surface commingling for several leases located in Section 1, T-21-S, R-21E; Section 6, T-21-S, R-22-E; Section 31, T-20 ½-S, R-22&23-E; Section 36, T-20 ½-S, R-21-E; & Section 36, T-20-S, R-21-E, Eddy County New Mexico.

**BP America Production Company**

  
\_\_\_\_\_  
Amy T. Spang

SUBSCRIBED AND SWORN TO before me on September 24, 2002, to certify which witness my hand and seal of office.



  
\_\_\_\_\_  
NOTARY PUBLIC, STATE OF TEXAS



## State of New Mexico

Energy, Minerals and Natural Resources Department

## DISTRICT I

P.O. Box 1980, Albuquerque, NM 86241-1980

## DISTRICT II

P.O. Drawer DD, Artesia, NM 86211-0719

## DISTRICT III

1000 Rio Brasos Rd., Artec, NM 87410

## DISTRICT IV

P.O. BOX 2068, SANTA FE, N.M. 87604-2068

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-102

Revised February 10, 1994

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

## WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code 80240	Pool Name Little Box Canyon (Morrow)
Property Code	Property Name LITTLE BOX STATE	Well Number 6
OGRID No. 000990	Operator Name ARCO PERMIAN	Elevation 4431'

## Surface Location

UL or lot No. 0	Section 36	Township 20-S	Range 21-E	Lot Idn	Feet from the 1000	North/South line SOUTH	Feet from the 1500	East/West line EAST	County EDDY
--------------------	---------------	------------------	---------------	---------	-----------------------	---------------------------	-----------------------	------------------------	----------------

## Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 320	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>NAD 1983 GEOGRAPHIC LOCATION LAT. 32°31'23.81"N LONG 104°44'39.02"W</p>	LOT 1	<p>1980'</p> <p>#5</p> <p>1980'</p> <p>#6</p> <p>1000'</p> <p>1500'</p> <p>40.43 AC</p>	<p>42.22 AC LOT 2</p> <p>41.87 AC LOT 3</p> <p>41.29 AC LOT 4</p>	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><u>Amy T. Spang</u> Signature</p> <p><u>Amy T. Spang</u> Printed Name</p> <p><u>Regulatory Compliance Analyst</u> Title</p> <p><u>11/29/01</u> Date</p>
				<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p><u>AUGUST 21, 2001</u> Date Surveyed</p> <p><u>G. EIDSON</u> Signature</p> <p><u>AWB</u> Professional Seal or Initials</p> <p><u>NEW MEXICO</u> Professional Seal</p> <p><u>15641</u> Professional Seal Number</p> <p><u>01.11.0961</u> Professional Seal Expiration Date</p> <p><u>RONALD EIDSON</u> Professional Seal Name</p> <p><u>3239</u> Professional Seal Number</p> <p><u>12641</u> Professional Seal Number</p>

**DISTRICT IV**  
P.O. Box 2088, Santa Fe, NM 87504-2088

## OIL CONSERVATION DIVISION

**P.O. Box 2088**

Santa Fe, New Mexico 87504-2088

Revised February  
Submit to Appropriate District  
State Loans -  
Fee Loans -

**□ AMENDED 1**

# WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
	80240	Little Box Canyon Morrow
Property Code	Property Name	Well Number
15750	SWEETTHING FEDERAL UNIT	2
OCRID No.	Operator Name	Elevation
021602	STEVENS & TULL, Inc.	4443

### Surface Location

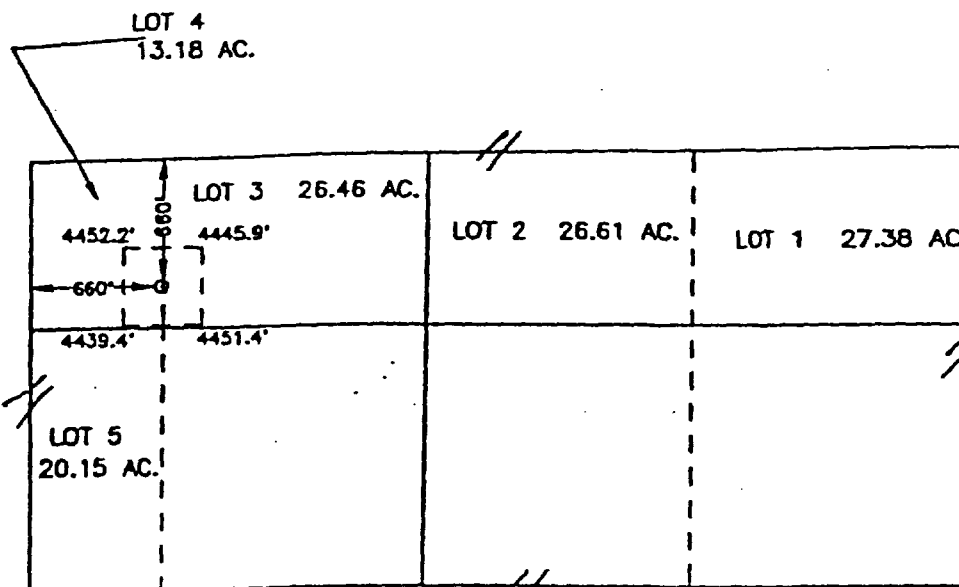
UL or lot No.	Section	Township	Range	Lot 14a	Feet from the	North/South line	Feet from the	East/West line	C
4	31	20 1/2 S	22 E		660	NORTH	660	WEST	

## Bottom Hole Location If Different From Surface

UL or Lot No.	Section	Township	Range	Lot 14a	Feet from the	North/South Line	Feet from the	East/West Line	Co
4	31	2011/25	22E		660	North	660	West	Ed

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
233.79	I		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



### OPERATOR CERTIFICATION

I hereby certify the the information  
contained herein is true and complete to  
best of my knowledge and belief.

Signature  
Michael G. Mooney

Printed Name  
Consulting Engineer

**Title**  
**6/8/98**

**Date**

### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plot was plotted from field notes and actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MAY 28, 1998

Date Surveyed \_\_\_\_\_  
Signature \_\_\_\_\_ J. E. EDISON  
Professional Surveyor No. \_\_\_\_\_  
NEW MEXICO  
COUNTY OF SAGUARO  
3269 Edison 529-  
W.O. Num 98-0837  
Certificate No. RORALD J. EDISON  
J. E. EDISON.  
PROFESSIONAL SURVEYOR  
DONALD McDONALD.

District I  
PO Box 1960, Hobbs, NM 87411-1960  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 1088, Santa Fe, NM 87504-1088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Revised February  
Instructions  
- Submit to Appropriate District  
State Lease -  
Fee Lease -

☐ AMENDED

WELL LOCATION AND ACREAGE DEDICATION PLAT

APN Number	Pool Code 80240	Pool Name Wildcat Little Box Canyon
Property Code	Property Name SWEET THING FEDERAL UNIT	Well Number 1
OGRID No.	Operator Name STEVENS & TULL, INC.	Elevation 4367.

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West Line	County
F	6	21 S	22 E		1980	NORTH	1320	WEST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West Line	County

Dedicated Acres 320	Joint or Infill N	Consolidation Code U	Order No.
------------------------	----------------------	-------------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16	20.28 Ac.	1980'	4	3	2	1
	5					
	1320'					
	6					
20.21 AC.			7			

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature  
Michael G. Mooney

Printed Name  
Engineer

Title  
7/28/94

Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 22, 1994  
Date of Survey

Signature and Seal of Professional Surveyor

REGISTERED PROFESSIONAL ENGINEER  
5412  
NM PELPS NO. 5412

# OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

## DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

## DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

## DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

## WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator <b>Stevens and Tull, Inc.</b>			Lease <b>Nasser Federal 1</b>		Well No. <b>1</b>
Unit Letter <b>H</b>	Section <b>1</b>	Township <b>21 South</b>	Range <b>21 East</b>	County <b>NMPM Eddy</b>	

### Actual Footage Location of Well:

1980 feet from the North line and	660 feet from the East line
Ground level Elev. <b>4420</b>	Producing Formation <b>Morrow &amp; Upper Penn</b>
Pool <b>Wildcat Little Box Canyon (Hickory)</b>	Dedicated Acreage <b>319.86</b>

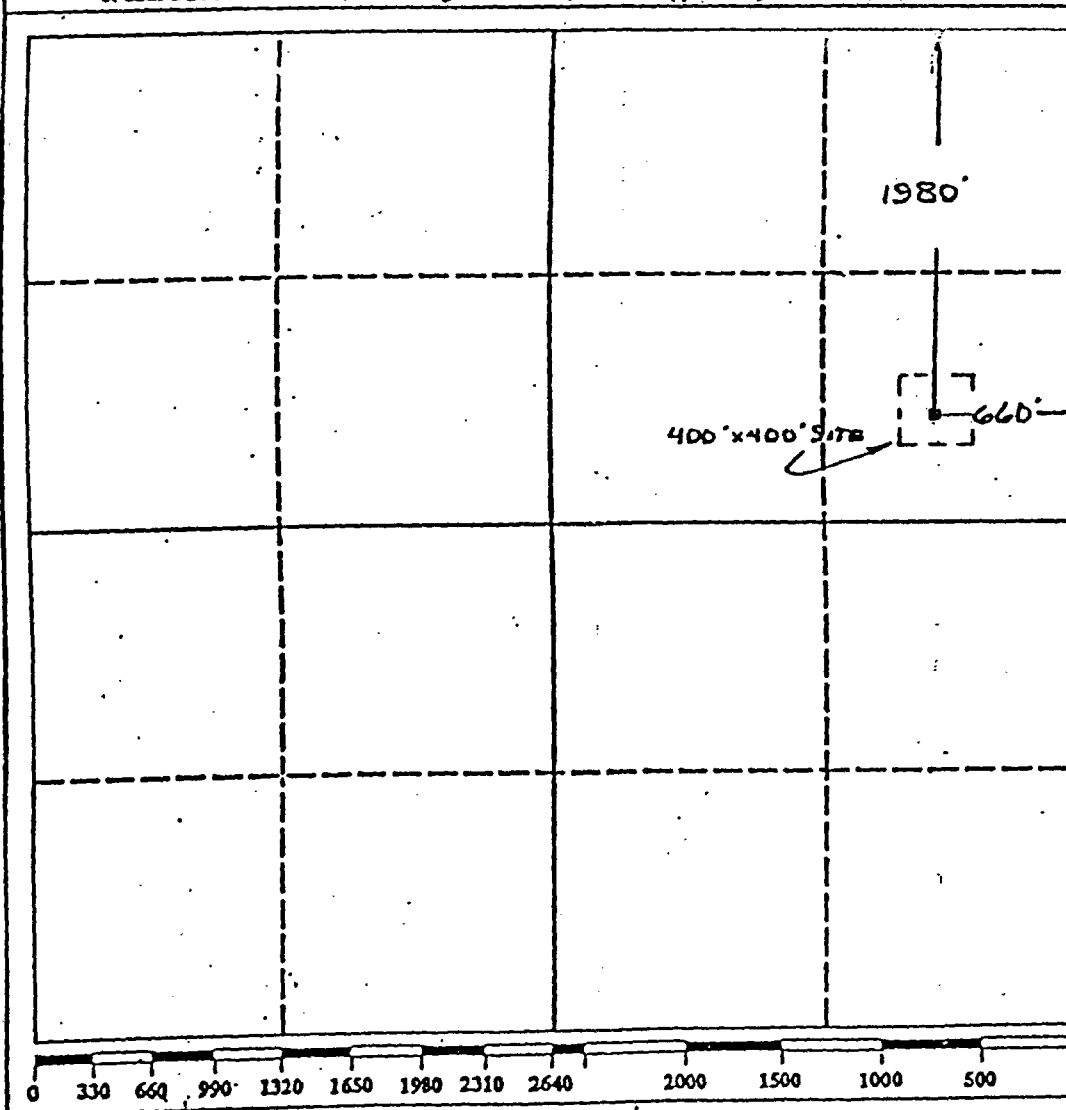
- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below. **Indian Water Draw (Upper)**
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communalization, unitization, force-pooling, etc.?
 

☐ Yes
 ☐ No
 

If answer is "yes" type of consolidation \_\_\_\_\_

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communalization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and correct to the best of my knowledge and belief.

Signature  
*Michael G. Mooney*  
Printed Name  
**Michael G. Mooney**  
Position  
**Engineer**  
Company  
**Stevens & Tull, Inc.**

Date  
**12/13/93**

### SURVEYOR CERTIFICATION

I hereby certify that the well location on this plat was plotted from field actual surveys made by me or under my supervision, and that the same is correct to the best of my knowledge and belief.

Date Surveyed  
**November 1993**

Signature & Seal of Professional Surveyor  
*Truman*  
Certificate No.  
**2126**



Lease NAME Change 8-29-94

Exxon Lse. No. \_\_\_\_\_

NEW MEXICO OIL CONSERVATION COMMISSION

State Lse. No. NM-27451

WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-101  
Superseded  
Effective 1

Federal Lse. No. \_\_\_\_\_

All distances must be from the outer boundary of the section.

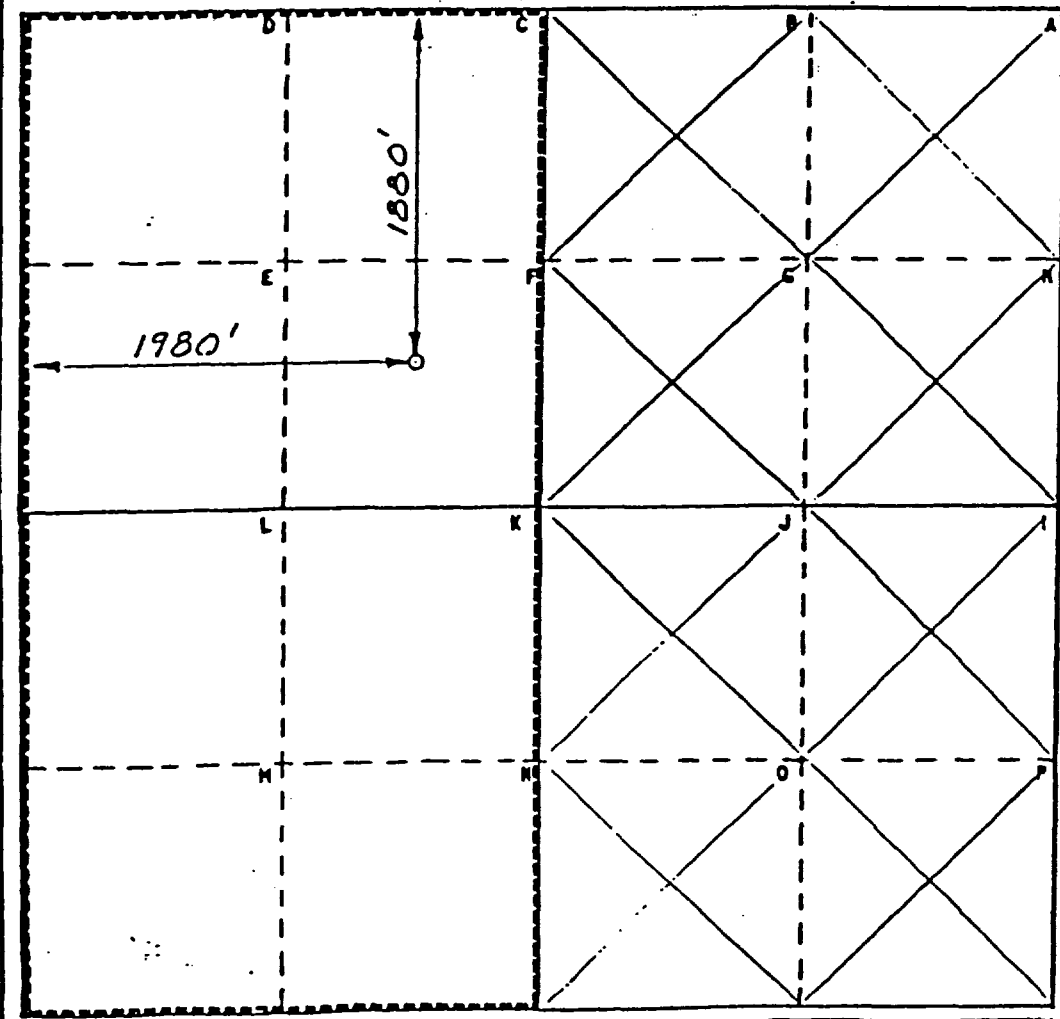
Operator <b>Exxon Corporation</b>		Lease <b>HILLTOP NASSER FEDERAL</b>		Well No. <b>1</b>
Unit Letter	Section <b>1</b>	Township <b>21 S</b>	Range <b>21 E</b>	County <b>EDDY</b>
Actual Footage Location of Well: <b>1880</b> feet from the <b>NORTH</b> line and <b>1980</b> feet from the <b>WEST</b> line				
Ground Level Elev. <b>4512'</b>	Producing Formation <b>W. P. (Perm.)</b>	Pool <b>LITTLE BOX CANYON</b>	Indian <b>LOAFER DAW</b>	Dedicated Acreage: <b>520</b>

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation: \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowance will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION	
I hereby certify that the information contained herein is true and complete to best of my knowledge and belief.	
Name <b>Melba Kriplin</b>	Position <b>UNIT HEAD</b>
Company <b>Exxon Corporation</b> Box 1600 Midland, Texas	
Date <b>3-5-85</b>	
I hereby certify that the well location shown on this plat was plotted from the actual survey made by me under my supervision and that this so is and correct to the best of my knowledge and belief.	
<b>BRUCE R. PENNELL</b> REGISTERED PROFESSIONAL LAND SURVEYOR	
Date Surveyed <b>1-31-85</b>	
Registered Professional Engineer and/or Land Surveyor <b>Bruce R. Pennell</b>	
Certificate No. <b>9110</b>	

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

☐ AMENDED

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number	Pool Code 79122	Pool Name WILCOAT (CISCO)	Indian Lease Draw (Upper Permian)
Property Code	Property Name SWEET THING STATE 36		Well Number 2
OCED No. 000990	Operator Name ARCO PERMIAN		Elevation 4443

**Surface Location**

UL or lot No.	Section	Township	Range	Lot 1/4	Feet from the	North/South line	Feet from the	East/West line	Corner
LOT 1	36	20 1/2 S	21 E		750	NORTH	710	EAST	E

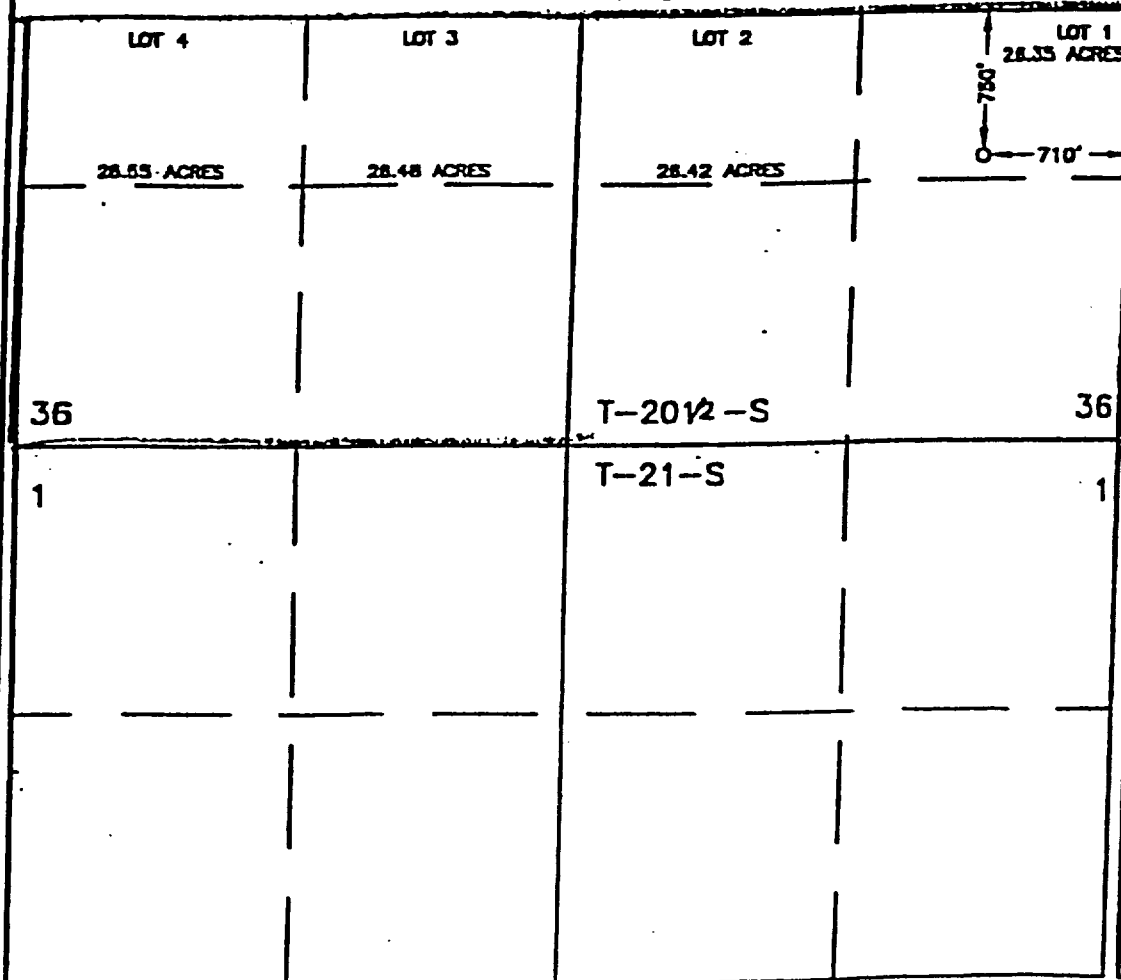
**Bottom Hole Location If Different From Surface**

UL or lot No.	Section	Township	Range	Lot 1/4	Feet from the	North/South line	Feet from the	East/West line	Corner

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
265.8			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

T-20-S



**OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Laurie Cherry*  
Signature  
LAURIE CHERY  
Printed Name  
REG/Comp. Asst.  
Title  
11/29/99  
Date

**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes and actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

NOVEMBER 22, 1999

Date Surveyed  
Signature  
Professional Surveyor  
RONALD EIDSON  
NEW MEXICO  
36924-11-0978  
Certified No. RONALD EIDSON 323  
125  
PROFESSIONAL SURVEYOR MCDONALD 121

## DISTRICT I

P.O. Box 2000, Santa Fe, NM 87501-2000

## DISTRICT II

P.O. Box 2000, Santa Fe, NM 87501-2000

## DISTRICT III

P.O. Box 2000, Santa Fe, NM 87501-2000

## DISTRICT IV

P.O. Box 2000, Santa Fe, NM 87501-2000

## State of New Mexico

Survey, Mineral and Natural Resources Department

Form C-102

Revised February 10, 1991

Submit to Appropriate District Office

State License - 4 Copies

Fee License - 3 Copies

## OIL CONSERVATION DIVISION

P.O. Box 2000

Santa Fe, New Mexico 87504-2000

1) AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

Indian Land or Draw (Upper)

API Number	79/22 76849	Well Name Mississippi
Property Code 23216	Property Name LITTLE BOX STATE	Well Number 1
OGARD No. 021602	Operator Name SIVINS & TULL	Location 1449'

## Surface Location

UL or Lot No.	Section	Township	Range	Lot No.	Feet from the	North/South Line	Feet from the	East/West Line	County
N	36	20 S	21 E		990	SOUTH	1980	WEST	EDDY

## Bottom Hole Location If Different From Surface

UL or Lot No.	Section	Township	Range	Lot No.	Feet from the	North/South Line	Feet from the	East/West Line	County
Dedicated Acres 320	Joint or Lateral J	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<b>OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature: <i>Michael G. Hooney</i> Printed Name: Michael G. Hooney Title: Consulting Engineer Date: 11/4/98
	<b>SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief. Date: OCTOBER 26, 1998 Signature: <i>J. Edson</i> Printed Name: J. EDSON Title: Professional Surveyor License No.: 11-2748 State: NEW MEXICO Seal: 11-1339 Commission: 11-1339 State: NEW MEXICO Seal: 11-1339 Commission: 11-1339
	Date: OCTOBER 26, 1998 Signature: <i>J. Edson</i> Printed Name: J. EDSON Title: Professional Surveyor License No.: 11-2748 State: NEW MEXICO Seal: 11-1339 Commission: 11-1339
	Date: OCTOBER 26, 1998 Signature: <i>J. Edson</i> Printed Name: J. EDSON Title: Professional Surveyor License No.: 11-2748 State: NEW MEXICO Seal: 11-1339 Commission: 11-1339



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**GARY E. JOHNSON**  
Governor  
**Jennifer A. Salisbury**  
Cabinet Secretary

**Lori Wrotenbery**  
Director  
Oil Conservation Division

## COMMINGLING ORDER PLC-184

ARCO Permian  
P.O. Box 1089  
Eunice, New Mexico 88231

Attention: Mr. Robert L. Manthei

The above named company is hereby authorized to commingle Indian Loafer Draw-Upper Pennsylvanian (Gas – 79122) and Little Box Canyon-Morrow (Gas - 80240) Pool production from the following wells:

Well: Crooked Canyon "35" Federal No. 1 (API No. 30-015-30559)  
Description: E/2 of Section 35, Township 20 South, Range 21 East, NMPM;

Well: Leggett Federal No. 1 (API No. 30-015-25228)  
Description: E/2 of Section 22, Township 20 South, Range 21 East, NMPM;

Well: Sweet Thing Federal Unit No. 1 (API No. 30-015-28130)  
Sweet Thing Federal Unit No. 2 (API No. 30-015-30338)  
Description: W/2 of Section 6, Township 21 South, Range 22 East, NMPM;  
All of Section 31, Township 20 ½ South, Range 22 East, NMPM;

Well: B & C Federal "25" No. 1 (API No. 30-015-30842)  
Description: S/2 of Section 25, Township 20 South, Range 21 East, NMPM;

Well: Sweet Thing "36" State No. 1 (API No. 30-015-30004)  
Well: Sweet Thing "36" State No. 2 (API No. 30-015-30850)  
Description: All of Section 36, Township 20 ½ South, Range 21 East, NMPM;

Well: Little Box State No. 2 (API No. 30-015-30224)  
Little Box State No. 3 (API No. 30-015-30434)  
Little Box State No. 4 (API No. 30-015-30486)  
Description: All of Section 36, Township 20 South, Range 21 East, NMPM;



Well: Nasser Federal "1" No. 1 (API No. 30-015-27865)  
Description: N/2 of Section 1, Township 21 South, Range 21 East, NMPM;

Well: Hilltop Federal No. 1 (API No. 30-015-25229)  
Description: W/2 of Section 1, Township 21 South, Range 21 East, NMPM;

All in Eddy County, New Mexico.

Production shall be allocated by separately metering the production from each well, utilizing allocation meters, prior to commingling.

NOTE: This installation shall be installed and operated in accordance with the applicable provisions of Rule 309-B of the Division Rules and Regulations and the Division "Manual for the Installation and Operation of Commingling Facilities." It is the responsibility of the producer to notify the transporter of this commingling authority.

FURTHER: The operator shall notify the Artesia district office of the Division upon commencement of commingling operations.

  
LORI WROTENBERY,  
Division Director

LW/DRC

cc: Oil Conservation Division – Artesia  
State Land Office-Oil & Gas Division  
Bureau of Land Management-Carlsbad



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**GARY E. JOHNSON**  
Governor  
**BETTY RIVERA**  
Cabinet Secretary

**Lori Wrotenbery**  
Director  
Oil Conservation Division

COMMINGLING ORDER CTB-527

BP America Production Company  
501 Westlake Blvd  
Room 5.172  
Houston, Texas 77079

Attention: Amy T. Spang

The above named company is hereby authorized to commingle, measure and sell off-lease Little Box Canyon-Morrow (Gas - 80240) production from the following Eddy County leases:

Little Box State Well No. 5                      API: 30-015-31650  
320 acres: E/2 Section 36, Township 20 South, Range 21 East, NMPM;

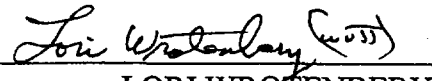
B & C 25 Federal Well No. 2                      API: 30-015-31745  
320 acres: E/2 Section 25, Township 20 South, Range 21 East, NMPM;

Production for these two (2) gas wells shall be gathered, commingled and sold through a CDP located in Section 36, Township 20 South, Range 21 East, NMPM. Individual well orifice flow meters shall be installed and sales shall be allocated based on these individual meters. Water and condensate production will be separated at each well and trucked off lease.

NOTE: This installation shall be installed and operated in accordance with the applicable provisions of Rule 309-B of the Division Rules and Regulations and the Division "Manual for the Installation and Operation of Commingling Facilities." It is the responsibility of the producer to notify the transporter of this commingling authority.

FURTHER: The operator shall notify the Artesia district office of the Division prior to commingling.

DONE at Santa Fe, New Mexico, on this 26th day of July 2002.

  
LORI WROTENBERY  
Division Director

LW/WVJ

cc: Oil Conservation Division – Artesia  
State Land Office – Santa Fe  
Bureau of Land Management – Carlsbad



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office

620 E. Greene St.

P. O. Box 1778

Carlsbad, New Mexico 88221-1778

RECEIVE

JUL 17 2000

REGULATORY

IN REPLY REFER TO:

3162.7 (080)

NM25336

CERTIFIED-RETURN RECEIPT REQUESTED

Z 402 942 383

Arco Permian

P O Box 1610

Midland TX 79702

RE: NM25336

Leggett Federal

NESE SEC 22, T20S, R21E

Eddy County, New Mexico

HOBBS OFFICE

JUL 17 2000

DATE REC'D

RECEIVED

JUL 13 2000

LAND  
ADMINISTRATION

JUL 11 2000

Gentlemen:

As you are aware, the Bureau of Land Management (BLM) is the agency responsible for ensuring the correct reporting of production from oil and gas leases operated on Federal and Indian lands. In order to meet this objective, the BLM has developed a Production Accountability Inspection (PAI) program on selected Federal and Indian oil and gas properties to determine how accurately your production records match the volumes you reported on the Monthly Report of Operations (MRO) Form MMS-3160.

Your operations on the referenced lease have been selected and your cooperation and assistance will be appreciated. In accordance with the requirements of 43 CFR 3162.7-5(b)(6), you are ordered to submit the following source documents, procedures, and formulas used to calculate the volumes of oil, gas, or water reported on the 3160(s) for the month(s) of February 2000 to April 2000.

1. If producing gas, submit:
  - a. Gas Chart Integration or (Electric Flow Meter reports) showing wellhead MCF.
  - b. Latest Meter Calibration Report.
  - c. Gas Purchaser Statements.
2. If producing oil, submit:
  - a. Run tickets for oil measured through LACT meters, or by tank gauging.
  - b. Calibrated Tank Tables for stock tanks where oil is measured by tank gauging.
  - c. Meter Proving report for period prior to sale(s) if oil is measured by LACT.
  - d. Oil Purchasers Statement.
  - e. Copies of seal records. RUN TICKETS ARE NOT SEAL RECORDS. Seal records should include: dates installed/removed, seal no., tank no., valve (drain

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Case Nos. 12967 and 12968 Exhibit No. 5A

Submitted by:

BP AMERICA PRODUCTION COMPANY

Meeting Date: January 2, 2003

sales, fill or equalizer) and remarks.  
f. Copies of pumper statements.

3. Allocation methods and factors for the oil and gas produced and sold if applicable.

Pursuant to 43 CFR 3162.4-1(a) the operator shall keep accurate and complete records with respect to all lease operations including but not limited to production facilities and equipment, and producing operations. Title 43 CFR 3162.4-1(b) requires that upon request, the operator shall transmit to the authorized officer copies of records maintained in compliance with paragraph (a) of this section.

Title 43 CFR 3162.4-1(d) requires that all records and reports shall be maintained for 6 years from the date they were generated. In addition, if the Authorized Officer (AO) notifies the record holder that the BLM has initiated or is participating in an audit or investigation involving such records, the records shall be maintained until the AO releases the record holder from the obligation to maintain such records. Under 43 CFR 3162.75(b)(6), such records and measurements shall be available to any AO upon request.

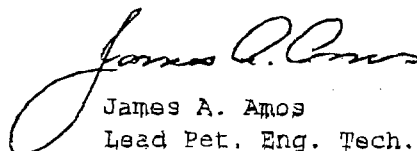
Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly and wilfully" prepares, maintains, or submits false, inaccurate, or misleading reports, notices, affidavits, records, data, or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.

All documents must be properly identified by Federal or Indian lease numbers, and include the information requested above. All documents are to be submitted to this office: Bureau of Land Management, P. O. Box 1778, Carlsbad, NM 88221 within 20 business days of receipt of this order. To facilitate any communication or requests for additional data, please provide the name, address, and phone number of the person who should be our primary contact in regard to this letter. Failure to comply as noted above will result in a notice of violation, and may result in an assessment or civil penalty under 43 CFR 3163.

Under provisions of 43 CFR 3165.3, you may request an Administrative Review of the decision described above, before the State Director. Such request, including all supporting documents, must be filed in writing within 20 business days of receipt of this notice and must be filed with the State Director, Bureau of Land Management, P. O. Box 27115, Santa Fe, NM 87502-0115. Such request shall not result in a suspension of the orders unless the reviewing official so determines. Procedures governing appeals from instructions, orders or decisions are contained in 43 CFR 3165.4 and 43 CFR 4.400 et seq.

If you have any questions, please contact Jim Amos at this office at (505) 234-5909.

Sincerely,

  
James A. Amos  
Lead Pet. Eng. Tech.



**ARCO Permian**  
PO Box 1089  
Eunice NM 88231  
Telephone 505 394 1600

Southeast New Mexico Asset Area

Article# 709-220-0003-4760-8316

November 1, 2000

Mr. Jim Amos  
Bureau of Land Management  
Carlsbad Resource Area  
P.O. Box 1778  
Carlsbad, NM 88221-1778

Re: NM25336 3162.7 (080)  
Leggett Federal  
NESE, Section 22, T20S, R21E  
Eddy County, NM

Dear Jim:

The Leggett Federal is a small portion of production that is comprised of a gas gathering system. The gas gathering system consists of one El Paso Field Services master meter and twelve ARCO allocation meters.

- ❖ El Paso Field Service Gathering System Master Meter #68367-01
  - ARCO Allocation Meter for Leggett Federal #646191
  - ARCO Allocation Meter for Sweet Thing Federal Unit #1 #646209
  - ARCO Allocation Meter for Nasser Federal (Morrow) #646217
  - ARCO Allocation Meter for Nasser Federal (Upper Penn) #646241
  - ARCO Allocation Meter for Hilltop Federal #646365
  - ARCO Allocation Meter for Sweet Thing Federal Unit #2 (Upper Penn) #646258
  - ARCO Allocation Meter for Crooked Canyon 35 Federal #1 #646456
  - ARCO Allocation Meter for B&C Federal 25 #1 #646548
  - ARCO Allocation Meter for Sweet Thing 36 State #2 #646589 (Effective 04/01/00)
  - ARCO Allocation Meter for Sweet Thing Federal Unit #2 Flash Gas #646266
  - ARCO Allocation Meter for Sweet Thing 36 State #1 Flash Gas #646290
  - ARCO Allocation Meter for Little Box #2 & #3 #646159- **Flashgas**

To comply with BLM's Production Accountability Inspection (PAI), the following documents are provided for your review. These documents support reporting periods February through April 2000.

- ☒ Gas Transporter Meter Calibration Reports dated 04/26/00
- ☒ El Paso Field Service Volume Statements
- ☒ ARCO Allocation Metered Daily Volume Reports
- ☒ Pumper Worksheets
- ☒ Equipment Use Reports

ARCO Permian is a unit of Atlantic Richfield Company

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Case Nos. 12967 and 12968 Exhibit No. 5B  
Submitted by:  
**BP AMERICA PRODUCTION COMPANY**  
Hearing Date: January 9, 2003

Leggett Federal Production Accountability Inspection (PAI)

Page 2

November 1, 2000

Upon completion of your review, please direct all questions, comments, and/or correspondence to Robert L. (Bob) Manthei. Bob can be reached for comments at (505) 394-1602.

Sincerely,

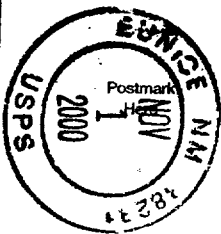
*Kellie D. Murrish*

Kellie D. Murrish  
Sr. Administrative Assistant

\kdm

Enclosures

<b>U.S. Postal Service</b> <b>CERTIFIED MAIL RECEIPT</b> (Domestic Mail Only. Air Insurance Coverage Provided)	
Article Sent To:	
620 E GREENE ST. P.O. BOX 1778 CARLSBAD, NM 88220-6292 AITN: Jim Amos	
Postage	\$ 1.65
Certified Fee	1.40
Return Receipt Fee (Endorsement Required)	1.25
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 4.30
Name (Please Print Clearly) (To be completed by mailer) Arco Permian Box 1089 Eunice, NM 88231 AITN: R. Murrish Leggett PAI	
Street, Apt. No.; or PO Box No. City, State, ZIP+ 4	
PS Form 3800, July 1999 See Reverse for Instructions	



<b>SENDER:</b> ■ Complete items 1 and/or 2 for additional services. ■ Complete items 3, 4a, and 4b. ■ Print your name and address on the reverse of this form so that we can return this card to you. ■ Attach this form to the front of the mailpiece, or on the back if space does not permit. ■ Write "Return Receipt Requested" on the mailpiece below the article number. ■ The Return Receipt will show to whom the article was delivered and the date delivered.		I also wish to receive the following services (for an extra fee): 1. <input type="checkbox"/> Addressee's Address 2. <input type="checkbox"/> Restricted Delivery Consult postmaster for fee.	
3. Article Addressed to: BUREAU OF LAND MANAGEMENT CARLSBAD RESOURCE AREA HEADQUARTERS 620 E GREENE ST. P.O. BOX 1778 CARLSBAD, NM 88220-6292 AITN: Jim Amos		4a. Article Number 7099-3220-0003-4960-8316 4b. Service Type <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Certified <input type="checkbox"/> Express Mail <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> COD 7. Date of Delivery 11-2-00	
5. Received By: (Print Name) BERTY HALL		8. Addressee's Address (Only if requested and fee is paid)	
6. Signature: (Addressee or Agent) X <i>[Signature]</i>		Thank you for using Return Receipt Service.	
PS Form 3811, December 1994		102595-98-B-0229 Domestic Return Receipt	

Is your RETURN ADDRESS completed on the reverse side?

# OPERATOR'S COPY

Original # 7099.3220.0003.4761.6861  
Duplicate # 7099.3220.0003.4761.7011

Form 3160-5  
(June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

### SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ARCO Permian

3. Address and Telephone No.

P.O. Box 1089, Eunice, NM 88231

505-394-1649

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Various

FORM APPROVED

Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

See Attached Application

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

See Attached Application

9. API Well No.

See Attached Application

10. Field and Pool, or exploratory Area  
Various

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ARCO Permian requests permission to conduct surface commingling of gas, off lease measurement of gas, and to utilize an alternate method of measurement of gas as per the attached application.

Please note that co-owner notification has been made.

ROW numbers that are associated with this application are as follows:

NM-102283, NM-92518, NM-102284, NM-92582, RW-25380, RW-22680

BLM FILE IN NM27451  
Lease Correspondence

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct

Signed

*[Signature]*

Title Sr. Administrative Assistant

Date 12/21/00

(This space for Federal or State office use)

Approved by

*[Signature]*

Title

PETROLEUM ENGINEER

APR 30 2001

Conditions of approval, if any:

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico

Case Nos. 12967 and 12968 Exhibit No. 5C

Submitted by:

BP AMERICA PRODUCTION COMPANY

Hearing Date: January 9, 2003

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or representations as to any matter within its jurisdiction.

**Bureau of Land Management  
Roswell Field Office  
2909 West Second Street  
Roswell, New Mexico 88201  
505-627-0272**

**Off-Lease Measurement, Storage, and Surface Commingling  
Conditions of Approval**

Approval of surface commingling and off-lease storage and/or measurement is subject to the following conditions of approval:

1. This agency shall be notified of any change in sales method or location of the facility.
2. This agency shall be notified of any spill or discharge as required by NTL-3A.
3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
4. This approval is subject to like approval by the New Mexico Oil Conservation Division.
5. Additional wells and/or leases require additional commingling approvals.
6. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.



## CRA BLM FORMAT

### APPLICATION FOR SURFACE COMMINGLING, OFF LEASE MEASUREMENT AND ALTERNATE METHOD OF MEASUREMENT

This Format Should Be Attached To A Sundry Notice

To: Bureau of Land Management  
P.O. Box 1778  
Carlsbad, NM 88221-1778

ARCO Permian (Operator's Name) is requesting approval for surface commingling and off-lease measurement and alternate method of measurement of gas production from the following formation(s) and well(s) on Federal Lease

No. NM25336 ; Lease Name: Crooked Canyon 35 Federal

No. NM25336 ; Lease Name: Leggett Federal

#### Well

<u>No.</u>	<u>API #</u>	<u>Loc.</u>	<u>Sec.</u>	<u>Twp.</u>	<u>Rng.</u>	<u>Formation</u>
<u>1</u>	<u>30-015-30559</u>	<u>NESE</u>	<u>35</u>	<u>20S</u>	<u>21E</u>	<u>Little Box Canyon Morrow</u>
<u>1</u>	<u>30-015-24381</u>	<u>NESE</u>	<u>22</u>	<u>20S</u>	<u>21E</u>	<u>Indian Loafer Draw Upper P.</u>

No. NMNM91032A ; Lease Name: Sweet Thing Federal Unit

#### Well

<u>No.</u>	<u>API #</u>	<u>Loc.</u>	<u>Sec.</u>	<u>Twp.</u>	<u>Rng.</u>	<u>Formation</u>
<u>1</u>	<u>30-015-28130</u>	<u>SENW</u>	<u>6</u>	<u>21S</u>	<u>22E</u>	<u>Little Box Canyon Morrow</u>
<u>2</u>	<u>30-015-30338</u>	<u>NWNW</u>	<u>31</u>	<u>20.5S</u>	<u>22W</u>	<u>Little Box Canyon Morrow</u>

No. NM93457 ; Lease Name: B&C 25 Federal

#### Well

<u>No.</u>	<u>API #</u>	<u>Loc.</u>	<u>Sec.</u>	<u>Twp.</u>	<u>Rng.</u>	<u>Formation</u>
<u>1</u>	<u>30-015-30842</u>	<u>SWSW</u>	<u>25</u>	<u>20S</u>	<u>21E</u>	<u>Little Box Canyon Morrow</u>

No. VA0802-3 ; Lease Name: Sweet Thing 36 State

No. VA1541 ; Lease Name: Little Box State

#### Well

<u>No.</u>	<u>API #</u>	<u>Loc.</u>	<u>Sec.</u>	<u>Twp.</u>	<u>Rng.</u>	<u>Formation</u>
<u>1</u>	<u>30-015-30004</u>	<u>SESE</u>	<u>36</u>	<u>20.5S</u>	<u>21E</u>	<u>Little Box Canyon Morrow</u>
<u>2</u>	<u>30-015-30850</u>	<u>Lot 1</u>	<u>36</u>	<u>20.5S</u>	<u>21E</u>	<u>Indian Loafer Draw Upper P.</u>
<u>2</u>	<u>30-015-30224</u>	<u>SESW</u>	<u>36</u>	<u>20 S</u>	<u>21E</u>	<u>Little Box Canyon Morrow</u>
<u>3</u>	<u>30-015-30434</u>	<u>SENW</u>	<u>36</u>	<u>20 S</u>	<u>21E</u>	<u>Little Box Canyon Morrow</u>
<u>4</u>	<u>30-015-30486</u>	<u>SESW</u>	<u>36</u>	<u>20 S</u>	<u>21E</u>	<u>Indian Loafer Draw Upper P.</u>

**APPLICATION FOR SURFACE COMMINGLING, OFF LEASE MEASUREMENT  
AND ALTERNATE METHOD OF MEASUREMENT**

No. NM27451 ; Lease Name: Nasser Federal

No. NM27451 ; Lease Name: Hilltop Federal

**Well**

<b><u>No.</u></b>	<b><u>API #</u></b>	<b><u>Loc.</u></b>	<b><u>Sec.</u></b>	<b><u>Twp.</u></b>	<b><u>Rng.</u></b>	<b><u>Formation</u></b>
<u>1</u>	<u>30-015-27865</u>	<u>SENE</u>	<u>01</u>	<u>21S</u>	<u>21E</u>	<u>Little Box Canyon Morrow</u>
<u>1</u>	<u>30-015-27865</u>	<u>SENE</u>	<u>01</u>	<u>21S</u>	<u>21E</u>	<u>Indian Loafer Draw Upper P.</u>
<u>1</u>	<u>30-015-25229</u>	<u>SENW</u>	<u>01</u>	<u>21S</u>	<u>21E</u>	<u>Indian Loafer Draw Upper P.</u>

Production from the wells involved is as follows:

<b><u>Well Name and No.</u></b>	<b><u>BOPD</u></b>	<b><u>Oil Gravity</u></b>	<b><u>MCFPD</u></b>	<b><u>METER #</u></b>
<u>Crooked Canyon 35 Fed #1</u>	<u>          </u>	<u>          </u>	<u>20</u>	<u>646456</u>
<u>Leggett Federal #1</u>	<u>          </u>	<u>          </u>	<u>2</u>	<u>646191</u>
<u>Sweet Thing Fed Ut. #1</u>	<u>          </u>	<u>          </u>	<u>43</u>	<u>646209</u>
<u>Sweet Thing Fed Ut. #2</u>	<u>          </u>	<u>          </u>	<u>19</u>	<u>646266</u>
<u>B&amp;C 25 Federal #1</u>	<u>          </u>	<u>          </u>	<u>56</u>	<u>646548</u>
<u>Sweet Thing 36 State #1</u>	<u>          </u>	<u>          </u>	<u>26</u>	<u>646290</u>
<u>Little Box State #2</u>	<u>          </u>	<u>          </u>	<u>17</u>	<u>646159</u>
<u>Little Box State #3</u>	<u>          </u>	<u>          </u>	<u>0</u>	<u>646159</u>
<u>Little Box State #4</u>	<u>          </u>	<u>          </u>	<u>942</u>	<u>646175</u>
<u>Sweet Thing 36 State #2</u>	<u>          </u>	<u>          </u>	<u>523</u>	<u>646589</u>
<u>Nasser Federal #1</u>	<u>          </u>	<u>          </u>	<u>917</u>	<u>646217</u>
<u>Nasser Federal #1</u>	<u>          </u>	<u>          </u>	<u>17</u>	<u>646241</u>
<u>Hilltop Federal #1</u>	<u>          </u>	<u>          </u>	<u>9</u>	<u>646365</u>

The proposed operation is described in detail on the attached diagrams.

A map is enclosed showing the lease numbers and locations of all leases and wells that will contribute production to the proposed commingling. All unitized/communitized areas, producing zones/pools are also clearly illustrated.

A schematic diagram is also attached which clearly identifies all equipment that will be utilized.

The measuring facility is located at SENE ( $\frac{1}{4}$   $\frac{1}{4}$ ), Sec. 1, T 21 S, R 21 E, on Lease No. NM27451, Eddy County, New Mexico. BLM will be notified if there is any future change in the facility location.

Details of the proposed method for allocating production to contributing sources is as follows:

All gas sold is measured separately and allocated back to each lease based on it's percent of contribution to the total volume sold. Lease use fuel is calculated and allocated on the same percent base back to each lease.

APPLICATION FOR SURFACE COMMINGLING, OFF LEASE MEASUREMENT  
AND ALTERNATE METHOD OF MEASUREMENT

The working interest owners have been notified of the proposal.

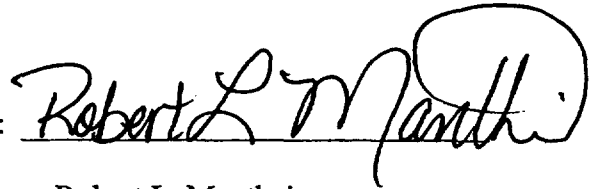
The proposed commingling of production is in the interest of conservation and will not result in reduced royalty or improper measurement of production.

The proposed commingling is necessary for continued operation of the above referenced Federal leases.

We understand that the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the least instrument. And, we will submit within 30 days an application for right-of-way approval to the BLM's Realty Section in your office if we have not already done so.

Additional wells require additional commingling approvals.

Signature: \_\_\_\_\_



Name: Robert L. Manthei

Title: Operations Supervisor

Date: 12/07/00



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220-6292



IN REPLY REFER TO:  
3160 (080)

January 28, 2002

CERTIFIED--RETURN RECEIPT REQUESTED  
7000 0600 0027 2934 9340

ARCO Permian  
P O Box 1089  
Eunice, NM 88231

HOBBS OFFICE  
JAN 30 2002  
DATE REC'D.

RE: NM91032A, Sweet Thing  
T20-1/2S, R22E, Sec. 31  
Eddy County, New Mexico

Gentlemen:

As you are aware, the Bureau of Land Management (BLM) is the agency responsible for ensuring the correct reporting of production from oil and gas leases operated on Federal and Indian lands. In order to meet this objective, the BLM has developed a Production Inspection (PI) program on selected Federal and Indian oil and gas properties to determine how accurately your production records match the volumes you reported on the Monthly Report of Operations (Form MMS-3160).

Your operations on the referenced unit have been selected and your cooperation and assistance will be appreciated. In accordance with the requirements of 43 CFR 3162.4-1(b), you are ordered to submit copies of the following source documents, procedures, and formulas used to calculate the volumes of oil and gas reported on the 3160(s) for the period of November 1, 2001, through December 31, 2001.

1. Copies of pumper records.
2. Copies of strapping tables for oil storage/sales tanks.
3. Copies of seal records. **RUN TICKETS ARE NOT SEAL RECORDS.**

Seal records should include: dates seal is installed/removed, seal number, tank number, valve (**drain, sales, fill or equalizer**) and remarks. Seal records for a LACT unit should include the component sealed (sample probe, meter assembly, etc.), seal number, date seal is installed/removed, and reason for such removal.

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Case Nos. 12967 and 12968 Exhibit No. 6A  
Submitted by:  
BP AMERICA PRODUCTION COMPANY  
Hearing Date: January 9, 2003

4. Copy of gas meter chart integration volume statements or Electronic Flow Meter (EFM) statements and Gas Calculation Reports.
5. Copy of oil sales run tickets.
6. Notification of next gas meter calibrations and oil sale.

Pursuant to 43 CFR 3162.4-1(a) the operator shall keep accurate and complete records with respect to all lease operations including but not limited to production facilities and equipment, and producing operations. Title 43 CFR 3162.4-1(b) requires that upon request, the operator shall transmit to the authorized officer copies of records maintained in compliance with paragraph (a) of this section.

Title 43 CFR 3162.4-1(d) requires that all records and reports shall be maintained for 6 years from the date they were generated. In addition, if the Authorized Officer (AO) notifies the recordholder that the BLM has initiated or is participating in an audit or investigation involving such records, the records shall be maintained until the AO releases the recordholder from the obligation to maintain such records. Under 43 CFR 3162.7-5(b)(6), such records and measurements shall be available to any AO upon request.

Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly and wilfully" prepares, maintains, or submits false, inaccurate, or misleading reports, notices, affidavits, records, data, or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.

All documents must be properly identified by Federal or Indian lease numbers, and include the information requested above. All documents are to be submitted to this office within 20 business days of receipt of this order. To facilitate any communication or requests for additional data, please provide the name, address, and phone number of the person who should be our primary contact in regard to this letter. Failure to comply as noted above will result in a notice of violation, and may result in an assessment or civil penalty under 43 CFR 3163.

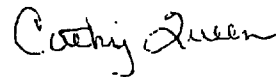
Under provisions of 43 CFR 3165.3, you may request an Administrative Review of the decision described above, before the State Director. Such request, including all supporting documents, must be filed in writing within 30 business days of receipt of this notice and must be filed with the State Director, Bureau of Land Management, P. O. Box 27115, Santa Fe, New Mexico 87502-0115. Such request shall not result in a suspension

3

of the orders unless the reviewing official so determines. Procedures governing appeals from instructions, orders or decisions are contained in 43 CFR 3165.4 and 43 CFR 4.400 *et seq.*

If you have any questions, please contact Cathy Queen with this office at (505) 234-5962.

Sincerely,

A handwritten signature in cursive script that reads "Cathy Queen".

Cathy Queen  
Petroleum Engineer Technician



BP America Production Company  
Permian Performance Unit  
P.O. Box 1089  
Eunice NM 88231  
505-394-1600  
FAX 505-394-1624

Southeast New Mexico Asset Area

**CERTIFIED - RETURN RECEIPT REQUESTED**  
**7000-1530-0004-9455-0533**

February 27, 2002

Ms. Cathy Queen  
Bureau of Land Management  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220-6292

Subject: NM91032A, Sweet Thing  
T20-1/2S, R22E, Sec. 31  
Eddy County, New Mexico

Dear Cathy:

To comply with BLM's Production Inspection program, the following documents are provided for your review. These documents support reporting periods November and December 2001.

- Pumper records
- Strapping tables for oil tanks
- Seal Reports
- Gas volume statements and calculation data
- Oil sales run tickets

Included in the gas volume documents are Nasser CPD Allocation breakdowns. The Sweet Thing Federal Unit #1 gas flows through our Nasser CPD gas gathering system. The allocation breakdown lists all the wells flowing through the system and shows the allocation volumes associated with each well and the corresponding split for the sales meter volume. The master sales meter for this system is El Paso Meter #68367.

We are aware that there have been errors in reporting the Sweet Thing Federal Unit production to MMS. We are working with our accounting department to correct the system and prepare amendments to the original reports.

Upon completion of your review, please direct all questions, comments, and/or correspondence to Robert L. Manthei. He can be reached for comments at 394-1602.

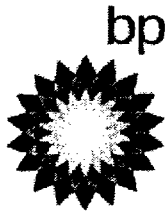
Sincerely,

*Vicki Owens*

Vicki Owens  
Administrative Assistant

Enclosure

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Case Nos. 12967 and 12968 Exhibit No. 6B  
Submitted by:  
**BP AMERICA PRODUCTION COMPANY**  
Hearing Date: January 9, 2003



Received  
OCT 22 2002  
BP PERMIAN REGULATORY  
HOUSTON

BP America Production Company  
Amy T. Spang  
Regulatory Compliance Analyst  
501 Westlake Park Blvd, Rm 5.172  
Houston, Texas 77079

September 24, 2002

Bureau of Land Management  
2909 West Second Street  
Roswell, NM 88201-2019

RE: Application to Surface Commingle  
B&C Federal 25 #3, Crooked Canyon 35 Fed. #1, Leggett Federal #1, Little Box State #3, B&C 25 Federal #1, Jaguar 26 Federal #1  
Little Box Canyon (Morrow), Indian Loafer Draw (Upper Penn), Strychnine Draw (Atoka), & Strychnine Draw (Strawn) Pools  
Eddy Co., NM

Gentlemen:

BP America Production Company requests approval for a new surface commingle permit to gather gas and transport to one lease, compress the gas in one compressor, and sell the gas through one central sales point. The gas from each well will be metered separately prior to movement off lease and the individual well volumes will be allocated back based on metered production. A schematic of the commingling plan is attached to support the gas movement.

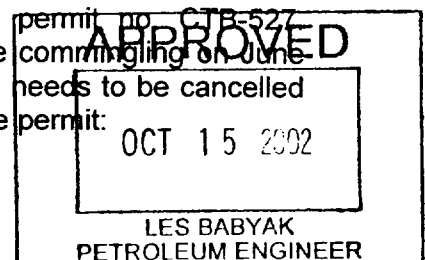
All wells in this application are flowing gas wells. All fluid produced on the individual leases will be kept on the respective leases.

The following leases were previously commingled under commingle permit no. PLC-184. Working and royalty interests were previously notified of surface commingling on April 24, 2001. Upon this application, commingle permit no. PLC-184 needs to be cancelled and the following wells need to be added to this new surface commingle permit:

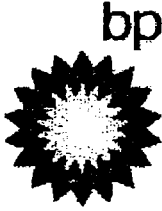
- Crooked Canyon 35 Federal #1 -- Little Box Canyon (Morrow) Pool
- Leggett Federal #1 -- Indian Loafer Draw (Upper Penn) Pool
- Little Box State #3 -- Little Box Canyon (Morrow) Pool
- B&C Federal #1 -- Little Box Canyon (Morrow) Pool
- Jaguar 26 Federal #1 -- Strychnine Draw (Atoka/Strawn) Pool(s)

The following were previously commingled under commingle permit no. CTB-527. Working and royalty interests were previously notified of surface commingling on June 28, 2002. Upon this application, commingle permit no. CTB-527 needs to be cancelled and the following need to be added to this new surface commingle permit:

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**







BP America Production Company

Amy T. Spang  
Regulatory Compliance Analyst

501 Westlake Park Blvd, Rm 5.172  
Houston, Texas 77079

September 24, 2002

Bureau of Land Management  
2909 West Second Street  
Roswell, NM 88201-2019

RE: Application to Surface Commingle  
Little Box State #6, Sweet Thing Federal #2, Sweet Thing Federal #1, Nasser  
Federal #1, Hilltop Federal #1, Sweet Thing 36 State #2, Little Box State #4  
Little Box Canyon (Morrow) & Indian Loafer Draw (Upper Penn) Pools  
Eddy Co., NM

Gentlemen:

BP America Production Company requests approval for a new surface commingle permit to gather gas and transport to one lease, compress the gas in one compressor, and sell the gas through one central sales point. The gas from each well will be metered separately prior to movement off lease and the individual well volumes will be allocated back based on metered production. A schematic of the commingling plan is attached to support the gas movement.

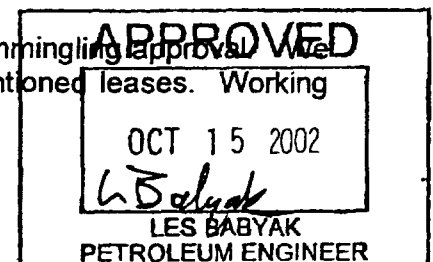
All wells in this application are flowing gas wells. All fluid produced on the individual leases will be kept on the respective leases.

The following leases were previously commingled under commingle permit no. PLC-184. Working and royalty interests were previously notified of surface commingling on April 24, 2001. Upon this application, commingle permit no. PLC-184 needs to be cancelled and the following wells need to be added to this new surface commingle permit:

- Sweet Thing Federal Unit #2 – Little Box Canyon (Morrow) **NM-82831**
- Sweet Thing Federal Unit #1 – Little Box Canyon (Morrow) **NM-88085**
- Nasser Federal #1 – Little Box Canyon (Morrow) **NM-27451**
- Nasser Federal #1 – Indian Loafer Draw (Upper Penn.)
- Hilltop Federal #1 – Indian Loafer Draw (Upper Penn.) **NM-27451**
- Sweet Thing 36 State #2 – Indian Loafer Draw (Upper Penn.)
- Little Box State #4 – Indian Loafer Draw (Upper Penn.)

The Little Box State lease, well no 6, has not had previous commingling approval. We request to add it to this new permit along with the above mentioned leases. Working

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires November 30 2000

5. Lease Serial No.

various (see attached)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

various

9. API Well No.

various (see attached)

10. Field and Pool, or Exploratory Area

various (see attached)

11. County or Parish, State

EDDY

NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BP AMERICA PRODUCTION COMPANY

3a. Address

501 WESTLAKE PARK BLVD, RM 5.172

3b. Phone No. (include area code)

281-366-7655

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

various (see attached)

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Surface

Commingle Permit

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

BP America Production Company requests a new surface commingle permit. See attached for list of leases.

Plans are to gather gas and transport to one lease, compress the gas in one compressor, and sell the gas through one central sales point. The gas from each well will be metered separately prior to movement off lease and the individual well volumes will be allocated based on metered production.

Gas will be sold through central sales point: EPFS meter #68474

Also, surface commingle permit PLC-184 needs to be cancelled.

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

AMY T. SPANG

Title

REGULATORY COMPLIANCE ANALYST

Date 9/24/02

APPROVED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

L. Babayak  
OCT 15 2002

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations or to furnish any false, fictitious or fraudulent information.

Bureau of Land Management  
Roswell Field Office  
2909 West Second Street  
Roswell, New Mexico 88201  
(505) 627-0272

**Off-Lease Measurement, Storage, and Surface Commingling  
Conditions Of Approval**

1. This agency be notified of any change in your sales method or location of the sales meter.
2. This agency shall be notified of any spill or discharge as required by NTL-3A.
3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
4. This approval is subject to like approval by the New Mexico Oil Conservation Division.
5. Additional wells and/or leases require additional commingling approvals.
6. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days an application for right-of-way approval must be submitted to the Realty Section to this office for wells in Chaves or Roosevelt County or the BLM Carlsbad Field office at 620 East Greene Street, Carlsbad, New Mexico 88220-6292 for wells in Eddy or Lea County if you have not already done so.

**COMMISSIONER'S OFFICE**

Phone (505) 827-5760

Fax (505) 827-5766

**ADMINISTRATION**

Phone (505) 827-5700

Fax (505) 827-5853

**GENERAL COUNSEL**

Phone (505) 827-5713

Fax (505) 827-4262

**PUBLIC AFFAIRS**

Phone (505) 827-1245

Fax (505) 827-5766



Received

OCT 30 2002

BP PERMIAN REGULATORY  
HOUSTON

**New Mexico State Land Office**  
**Commissioner of Public Lands**  
**Ray Powell, M.S., D.V.M.**

**COMMERCIAL RESOURCES**

Phone (505) 827-5724

Fax (505) 827-6157

**MINERAL RESOURCES**

Phone (505) 827-5744

Fax (505) 827-4739

**ROYALTY MANAGEMENT**

Phone (505) 827-5772

Fax (505) 827-4739

**SURFACE RESOURCES**

Phone (505) 827-5793

Fax (505) 827-5711

October 23, 2002

BP America Production Company  
 501 Westlake Park Blvd, Rm 5 172  
 Houston, Texas 77079

Attention: Ms. Amy T. Spang

Re: Application to Surface Commingle  
 B&C Federal 25 #3, Crooked Canyon 35 Federal #1, Leggett Federal #1, Little Box State #3,  
 B&C 25 Federal #1, Jaguar 26 Federal #1  
 Little Box Canyon (Morrow), Indian Loafer Draw (Upper Penn), Strychnine Draw (Atoka), &  
 Strychnine Draw (Strawn) Pools  
 Sections 22, 25, 26, 35, 36, T20S-21E  
 Eddy County, New Mexico

Dear Ms Spang:

We are in receipt of your letter of September 24, 2002. Your letter requests our approval for a new surface commingling approval to include the following wells.

Well Name and Number	Description
Crooked Canyon "35" Federal No. 1	(I) Sec. 35-20S-21E
Leggett Federal No. 1	(I) Sec. 22-20S-21E
B & C Federal "25" No. 1	(M) Sec. 25-20S-21E
B & C Federal "25" No. 2A	(O) Sec. 25-20S-21E
B & C Federal "25" No. 3	(2) Sec. 25-20S-21E
Little Box State No. 3	(F) Sec. 36-20S-21E
Little Box State No. 5	(G) Sec. 36-20S-21E
Jaguar 26 Federal No. 1	(A) Sec. 26-20S-21E

It is our understanding that the gas from each well will be metered separately prior to movement off lease and the individual well volumes will be allocated back based on metered production.

BEFORE THE OIL CONSERVATION DIVISION  
 Santa Fe, New Mexico

Case Nos. 12967 and 12968 Exhibit No. 8A

Submitted by:

**BP AMERICA PRODUCTION COMPANY****"WE WORK FOR EDUCATION"**

310 Old Santa Fe Trail, P. O. Box 1148 Santa Fe, New Mexico 87504

BP America Production Company  
October 23, 2002  
Page 2

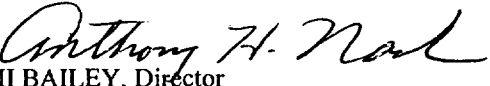
Since it appears that all the New Mexico Oil Conservation Division's rules and regulations have been complied with, and there will be no loss of revenue to the State of New Mexico as a result of your proposed operation, your request is hereby approved. Our approval is subject to like approval by the New Mexico Oil Conservation Division and the Bureau of Land Management.

Your \$30.00 dollar filing fee has been received.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY POWELL, M.S., D.V.M.  
COMMISSIONER OF PUBLIC LANDS

BY:   
FOR JAMI BAILEY, Director  
Oil, Gas and Minerals Division  
(505) 827-5744  
RP/JB/pm  
pc: Reader File  
OCD-Attention: David Catanach, Ben Stone,  
BLM-Roswell, Attn: Mr. Armando Lopez

COMMISSIONER'S OFFICE  
Phone (505) 827-5760  
Fax (505) 827-5766

ADMINISTRATION  
Phone (505) 827-5700  
Fax (505) 827-5853

GENERAL COUNSEL  
Phone (505) 827-5713  
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Received  
OCT 30 2002  
BP PERMIAN REGULATORY  
HOUSTON

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ROYALTY MANAGEMENT  
Phone (505) 827-5772  
Fax (505) 827-4739

SURFACE RESOURCES  
Phone (505) 827-5793  
Fax (505) 827-5711

**New Mexico State Land Office  
Commissioner of Public Lands  
Ray Powell, M.S., D.V.M.**

October 23, 2002

BP America Production Company  
501 Westlake Park Blvd, Rm 5 172  
Houston, Texas 77079

Attention: Ms. Amy T. Spang

Re: Application to Surface Commingle  
Little Box State #6, Sweet Thing Federal #2, Sweet Thing Federal #1, Nasser Federal #1, Hilltop  
Federal #1, Sweet Thing 36 State #2, Little Box State #4  
Little Box Canyon (Morrow) & Indian Loafer Draw (Upper Penn) Pools  
Eddy County, New Mexico

Dear Ms. Spang:

We are in receipt of your letter of September 24, 2002. Your letter requests our approval for a new surface commingling approval to include the following wells.

Well Name and Number	Description
Little Box State No. 4	(N) Sec. 36-20S-21E
Little Box State No. 6	(O) Sec. 36-20S-21E
Sweet Thing 36 State No. 2	(1) Sec. 36-20.5S-21E
Sweet Thing Federal Unit No. 2	(4) Sec. 31-20.5S-21E
Sweet Thing Federal Unit No. 1	(F) Sec. 6-21S-22E
Nasser Federal No. 1	(H) Sec. 1-21S-21E
Hilltop Federal No. 1	(F) Sec. 1-21S-21E

It is our understanding that the gas from each well will be metered separately prior to movement off lease and the individual well volumes will be allocated back based on metered production.

Since it appears that all the New Mexico Oil Conservation Division's rules and regulations have been complied with, and there will be no loss of revenue to the State of New Mexico as a result of your proposed operation, your request is hereby approved. Our approval is subject to like approval by the New Mexico Oil Conservation Division and the Bureau of Land Management.

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Case Nos. 12967 and 12968 Exhibit No. 8B

Submitted by:

**BP AMERICA PRODUCTION COMPANY**

Hearing Date: January 9, 2003

**"WE WORK FOR EDUCATION"**

310 Old Santa Fe Trail, P. O. Box 1148 Santa Fe, New Mexico 87504-

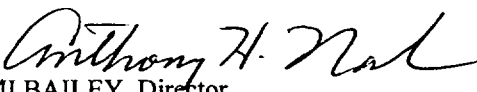
BP America Production Company  
October 23, 2002  
Page 2

Your \$30.00 dollar filing fee has been received.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY POWELL, M.S., D.V.M.  
COMMISSIONER OF PUBLIC LANDS

FOX BY:   
JAMI BAILEY, Director  
Oil, Gas and Minerals Division  
(505) 827-5744  
RP/JB/pm

pc: Reader File  
OCD-Attention: David Catanach, Ben Stone,  
BLM-Roswell, Attn: Mr. Armando Lopez

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division  
811 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator Stevens & Tull, Inc.	3. Address and Telephone No. P.O. Box 11005, Midland, TX 79702 (915) 699-1410	4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1497' FSL and 551' FEL. Sec 22, T20S, R21E	5. Lease Designation and Serial No. NM25336	6. If Indian, Allottee or Tribe Name N/A	7. If Unit or CA, Agreement Designation N/A	8. Well Name and No. Leggett Federal #1	9. API Well No. 30-015-25228	10. Field and Pool, or Exploratory Area Indian Loafer Draw- Up	11. County or Parish, State Eddy Co., NM
--	---	--	---	--	---	--	--	---------------------------------	---	---

**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Alternate Measurement</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give: pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**ALLOCATION METHOD FOR MEASUREMENT**

El Paso sales meter #68367 located in Sec 7, T21S, R22E records the sales volume for (4) Stevens & Tull, Inc. operated wells. One of which is the Leggett Federal #1. Each individual well has its own meter run where the volumes are measured and integrated. These measured values are compared to the sales volume from El Paso's meter. Any and all shrinkage is absorbed proportionately by all wells - including but not limited to the Leggett Federal #1. Sundry notice dated 11/17/94 is attached to provide the well and meter locations.

14. I hereby certify that the foregoing is true and correct

Signed Michael J. P. [Signature]  
(This space for Federal or State office use)

Title Consulting Engineer

Date 7/24/96

Approved by (CRIG. SCD.) DAVID R. CLARK  
Condition of approval, if any:

Title PERMISSION ENGINEER

Date AUG 28 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States or representations as to any matter within its jurisdiction.

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Case Nos. 12967 and 12968 Exhibit No. 9  
Submitted by:

**BP AMERICA PRODUCTION COMPANY**

Hearing Date: January 9, 2003

\*See Instruction on Reverse Side



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

10 1995

OPERATOR'S COPY

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 25336

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

Leggett Federal #1

9. API Well No.

30-015-25228

10. Field and Pool, or Exploratory Area

Indian Loafer Draw - Upper Penn

11. County or Parish, State

Eddy County, New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

AUG 17 1995

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Stevens & Tull, Inc.

3. Address and Telephone No.

P. O. Box 11005, Midland, Texas 79702 915/699-1410

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1497' FSL & 551' FEL  
Sec. 22, T20S, R21E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Gas Metering/Sales  
(off-lease)  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see attached map which shows the Leggett Federal #1 gas sales going to the Hilltop Federal #1 well located Sec. 1, T21S, R21E. The gas allocation meter is on the Hilltop wellpad. Final disbursement is to the El Paso Natural Gas Co.'s meter located at the Oxy-Little Box Canyon well #3, Sec. 7, T21S, R22E.

El Paso Meter # 68367

RECEIVED

AUG 5 12 18 PM '95  
CARL ARCE

NOV 21 10 02 AM '94  
CARL ARCE

RECEIVED

14. I hereby certify that the foregoing is true and correct

Signed Michael G. Mooney Title Michael G. Mooney, Engineer Date 11/17/94

(This space for Federal or State office use)

Approved by Shannon Shaw Title PETROLEUM ENGINEER Date 1/6/95  
Conditions of approval, if any:

Enclosed

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

RECEIVED JUL 24 1996

CRA BLM FORMAT

APPLICATION FOR SURFACE COMMINGLING,  
OFF-LEASE STORAGE AND MEASUREMENT APPROVAL

This Format Should Be Attached To A Sundry Notice

Bureau of Land Management  
P. O. Box 1778  
Carlsbad, New Mexico 88221-1778

Stevens & Tull, Inc. (Operator's Name) is requesting approval for surface commingling and off-lease storage and measurement of hydrocarbon production from the following formation(s) and well(s) on Federal Lease No. NM 25336 ; Lease Name: Leggett Federal

<u>Well No.</u>	<u>Loc.</u>	<u>Sec.</u>	<u>Twp.</u>	<u>Rng.</u>	<u>Formation</u>
<u>1</u>	<u>I</u>	<u>22</u>	<u>20S</u>	<u>21E</u>	<u>Upper Penn</u>
<u>  </u>	<u>  </u>	<u>  </u>	<u>  </u>	<u>  </u>	<u>  </u>
<u>  </u>	<u>  </u>	<u>  </u>	<u>  </u>	<u>  </u>	<u>  </u>
<u>  </u>	<u>  </u>	<u>  </u>	<u>  </u>	<u>  </u>	<u>  </u>

with hydrocarbon production from the following formation(s) and well(s) on Federal lease No. NM 27451 ; Lease Name: Hilltop Federal

<u>Well No.</u>	<u>Loc.</u>	<u>Sec.</u>	<u>Twp.</u>	<u>Rng.</u>	<u>Formation</u>
<u>1</u>	<u>F</u>	<u>1</u>	<u>21S</u>	<u>21E</u>	<u>Upper Penn</u>
<u>  </u>	<u>  </u>	<u>  </u>	<u>  </u>	<u>  </u>	<u>  </u>
<u>  </u>	<u>  </u>	<u>  </u>	<u>  </u>	<u>  </u>	<u>  </u>

Production from the wells involved is as follows:

<u>Well Name and No.</u>	<u>BOPD</u>	<u>Oil Gravity</u>	<u>MCFPD</u>
<u>Leggett Federal #1</u>	<u>0</u>	<u>--</u>	<u>38</u>
<u>Hilltop Federal #1</u>	<u>0</u>	<u>--</u>	<u>90</u>
<u>  </u>	<u>  </u>	<u>  </u>	<u>  </u>
<u>  </u>	<u>  </u>	<u>  </u>	<u>  </u>
<u>  </u>	<u>  </u>	<u>  </u>	<u>  </u>

Continued ...

RECEIVED

AUG 5 12 19 PM '96

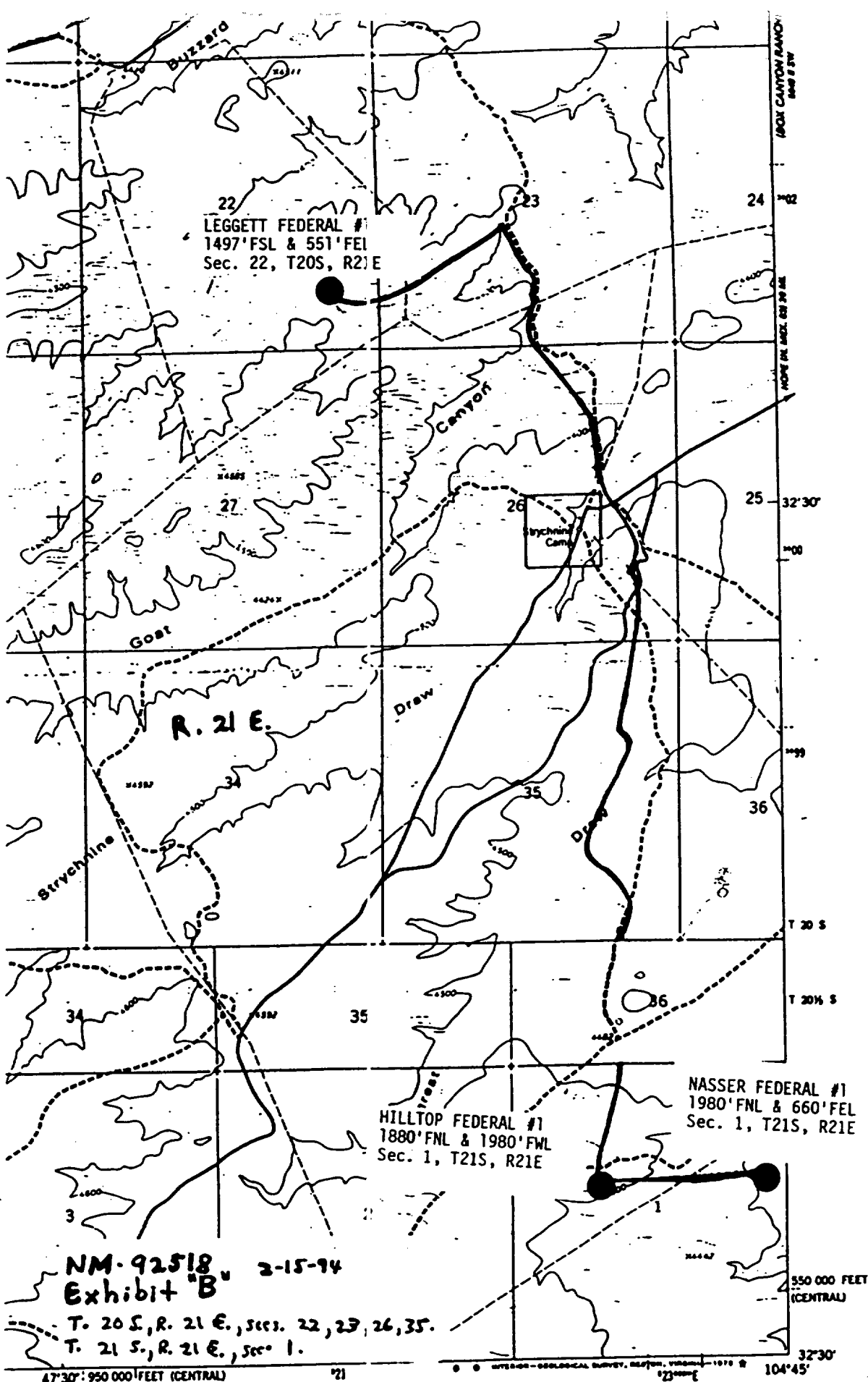
OF

1995

CARTAGE  
AREA

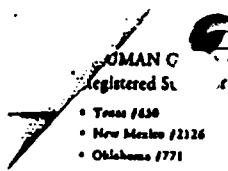
NM-92518, 2-15-94  
Exhibit "B"

T. 20 S., R. 21 E., Secs. 22, 23, 26, 35.  
T. 21 S., R. 21 E., Sec. 1.



ROAD CLASSIFICATION

- Primary highway, hard surface  
Secondary highway, hard surface  
Light-duty road, hard or improved surface  
Unimproved road  
Interstate  
U.S. Route  
State Road



# GASKIN

SURVEYING COMPANY, INCORPORATED

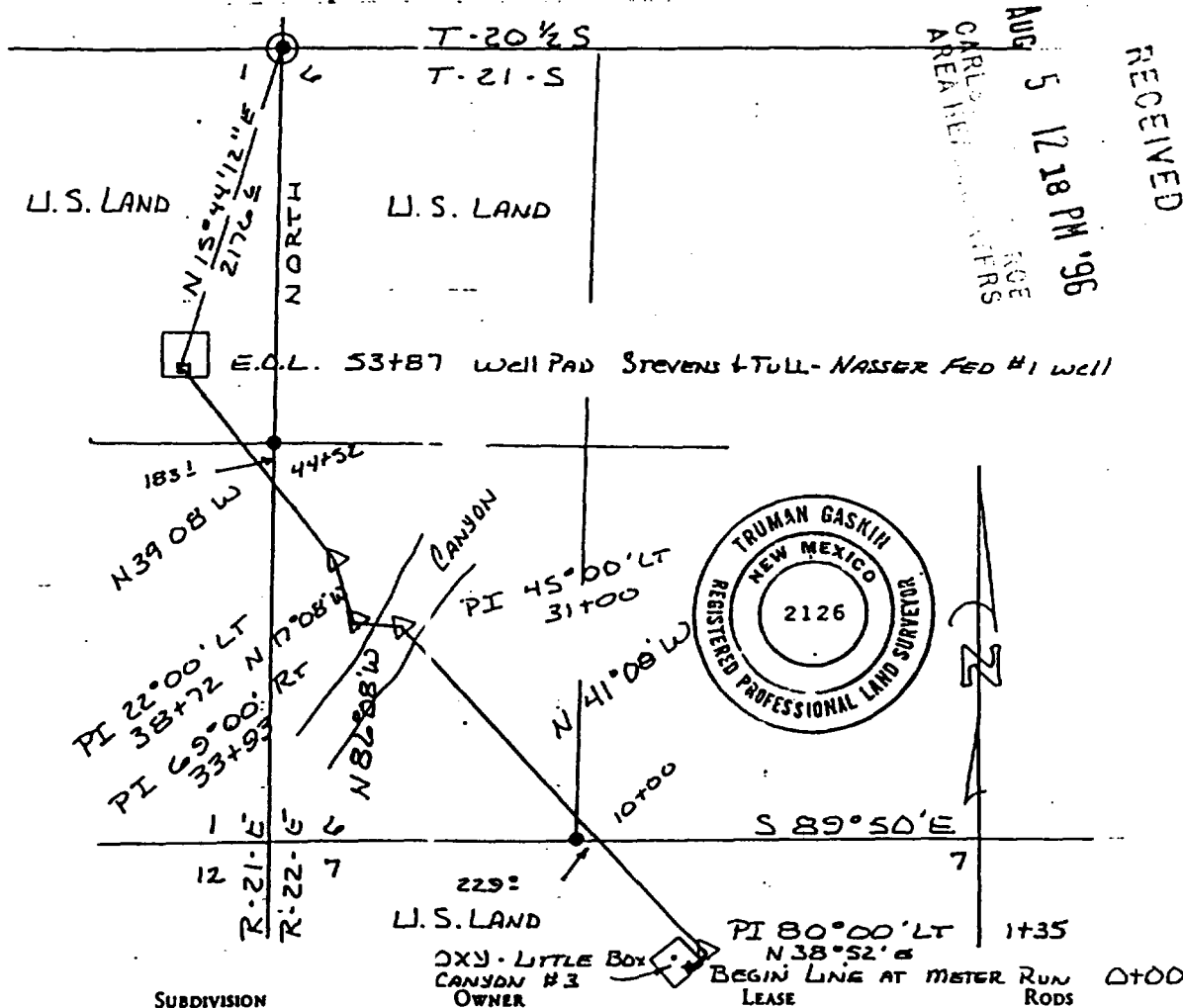
P. O. Box 1207 • Jal, New Mexico 88252  
Phone (505) 395-3429

NK92582 *Exhibit*  
*April 3, 1994*

RECEIVED APR 7 1994

CLIENT STEVENS AND TULL PROPOSED PIPELINE DATE 4/4/94  
FROM NASSER FED #1 WELL TO OXY - SCALE 1"=1000'  
LITTLE BOX CANYON #3 WELL DATE SURVEYED 4/1/94

SECTION 1 BLOCK 2 SURVEY T-21-S TSP. -21-S RANGE R-21-S  
COUNTY EDDY STATE NEW MEXICO



N 1/2 SEC. 7	U.S. LAND	620.606
SW 1/4 SEC 6	U.S. LAND	209.212
E 1/2 SEC 1	U.S. LAND	56.666

BEGINNING At Engineering Station 1+00 on the OXY- Little Box Canyon Well Pad

Thence N 38°52' E - 135.0 ft. to Ingr. Sta. 1+35

Thence N 41°08' W - 2965.0 ft. passing at 865 ft. the section line between  
sec. 6 and 7, T-21-S, R-22-E; to Ingr. Sta. 31+00;

Thence N 86°08' W - 293.0 ft. to Engr. Sta. 33+93

Thence N 17°08' W - 479.0 ft. to Engr. Sta. 38+72

Thence N 39°08' W - 1515.0 ft. passing at 580.0 ft. the  
sec. line between Sec. 1, T-21-S, R-21-E and Sec. 6  
T-21-S, R-22-E, to Engr. Sta. 53+87 from whence the Sec  
1E Sec corner of Sec. 1 bears N 15°44'12" E - 2176.6 ft.  
to the end of line.

I, Truman Gaskin do hereby certify that  
this plat represents a survey made on the  
ground, under my supervision on the

4th Day 4th Month 1994 and  
is to the best of my knowledge true and  
correct.

Truman Gaskin  
Truman Gaskin Registered Public Surveyor  
New Mexico #2126

(rev. 2/25/93)

RECEIVED

AUG 5 12 18 PM '96

CARLSBAD  
AREA

10E  
11E35

BUREAU OF LAND MANAGEMENT  
CARLSBAD RESOURCE AREA

Off Lease Storage/Measurement

Conditions of Approval

Approval of off lease storage/measurement and sales is subject to the following conditions of approval:

1. This agency be notified of any change in your sales method or location of the sales meter.
2. This agency shall be notified of any spill or discharge as required by NTL-3A.
3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
4. This approval does not constitute right-of-way approval for any off lease activities. You need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.