

BP America Production Company
P. O. Box 1089
Eunice, New Mexico 88231-1089

CERTIFIED MAIL



U.S. POSTAGE

1690 797 12/20/02 04.42
0040 \$ 04.42 DEC 19

7000 1530 0004 9455 1035

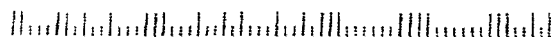
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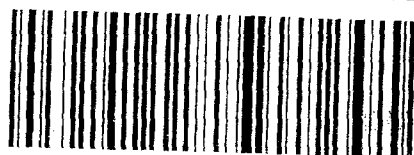
WEANT, JERRY A
D B A BEVOIL
P O BOX 7201
MIDLAND, TX, 79708

1st Notice 12/21
2nd Notice _____
Return _____

79708+7201 02



CERTIFIED MAIL



U.S. POSTAGE

1410 797 12/20/02 04.42
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JPAK LP
PO BOX 7201
MIDLAND, TX, 79708

1st Notice 12/21
2nd Notice _____
Return _____

79708+7201 02



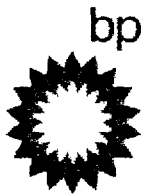
**BEFORE THE OIL CONSERVATION
DIVISION**

Santa Fe, New Mexico

Case Nos. 12967 and 12968 Exhibit No. 4

Submitted by: Trilogy Operating Inc.

Hearing Date: January 9, 2003



BP America Production Company
P.O. Box 1089
Eunice, NM 88231

December 18, 2002

All Interest Owners:
Little Box State #2
Sweet Thing 36 State #1

Dear Owners:

The Little Box State #2 and the Sweet Thing 36 State #1 have been produced to the point that both are oversized for their compressors. The compressor on the Little Box State #2 was sized and configured to produce both the Little Box State #2 and Sweet Thing State 36 #1 by the beginning of 2003. Once the wells are consolidated into one machine, their cumulative compressor rental lifting cost will be cut approximately in half. Their individual portion of the Little Box State #2 compressor rental cost will be directly proportional to their percentage of rate produced through the compressor. In addition, the maximum utilization of compressor horsepower will result in fuel gas savings and a proportionally equal increase in sales volume.

The compressors on both wells are leased for terms that maximize the utilization of both machines. The Sweet Thing State 36 #1 lease term will expire in the beginning of 2003. This coincides with enough available capacity in the Little Box State #2 compressor to produce both wells. Also, the Little Box State #2 compressor can be configured as a two or three stage machine. This allows the wells to be produced at maximum draw down as reservoir pressure depletes and any sales line pressure increases may occur.

It is mutually beneficial for the Little Box State #2 and Sweet Thing State 36 #1 to be surface commingled in order to minimize lifting costs and maximize utilization of compression horsepower. The compressors were leased for terms that allow the consolidation of these two wells into the Little Box State #2 compressor without significant under utilization of either machine.

Should you have any questions, or require additional clarification in regards to this project please contact the undersigned at (505) 677.3642. If you concur with this recommendation please indicate your approval below and return in the self addressed stamped envelope.

Sincerely,

A handwritten signature in cursive script that reads "Robert Cortes".

Robert Cortes
BP America Production Company
Production Engineer

RC/kdm /

APPROVAL: _____ (Representative)

_____ (Company/Individual)

_____ (Date)