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November 12, 2002

Hand Delivered

Florene Davidson Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Dear Florene:

Enclosed are an original and one copy of <u>two</u> applications for compulsory pooling, together with proposed advertisements, filed on behalf of Ricks Exploration Inc. Please set these matters for the December 5, 2002 Examiner hearing. Thank you.

Case 12991

The application and advertisement are also on the enclosed disk under "RICK."

Very truly yours,

James Bruce

Attorney for Ricks Exploration Inc.

PARTIES BEING POOLED

Matrix Production Company Suite 120 1650 Highway 6 Sugar Land, Texas 77478

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF RICKS EXPLORATION, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

No. /299/

APPLICATION

Ricks Exploration, Inc. applies for an order pooling all mineral leasehold interests from the surface to the base of the Wolfcamp formation underlying the NE½NE½ of Section 27, Township 12 South, Range 38 East, N.M.P.M., Lea County, New Mexico, and in support thereof states:

- 1. Applicant is a working interest owner in the NE%NE% of Section 27, and has the right to drill a well thereon.
- 2. Applicant proposes to drill its Burrus Well No. 8, at an orthodox oil well location in the NE%NE% of the section, and seeks to dedicate the NE%NE% of Section 27 to the well for all pools or formations developed on 40 acre spacing, including the Undesignated Trinity-Wolfcamp Pool.
- 3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral leasehold interest owners in the NEWNEW of Section 27 for the purposes set forth herein.
- 4. Although applicant attempted to obtain voluntary agreements from all mineral leasehold interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral leasehold interest owners in the NE½NE½ of Section 27, pursuant to NMSA 1978 §70-2-17.

5. The pooling of all mineral leasehold interests underlying the NE½NE% of Section 27 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

wHEREFORE, Applicant requests that, after notice and hearing,
the Division enter its order:

A. Pooling all mineral leasehold interests in the NE%NE% of Section 27, from the surface to the base of the Wolfcamp formation:

B. Designating applicant as operator of the well;

C. Considering the cost of drilling and completing the well, and allocating the cost thereof among the well's working interest owners;

D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting those rates as provided in the COPAS accounting procedure;

E. Setting a penalty for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well; and

F. Granting such further relief as the Division deems proper.

Respectfully submitted,

James Bruce

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Santa Fe, New Mexico 87504

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Attorney for Ricks Exploration, Inc.

PROPOSED ADVERTISEMENT

Case 1299/:

Application of Ricks Exploration Inc. compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Wolfcamp formation underlying the NEWNEW of Section 27, Township 12 South, Range 38 East, NMPM, to form a standard 40-acre oil spacing and proration unit for any formations and/or pools developed on 40acre spacing within that vertical extent, including the Undesignated Trinity-Wolfcamp Pool. The unit is to be dedicated to the Burrus Well No. 8, to be drilled at an orthodox oil well location in the NE%NE% of Section 27. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for the risk involved in drilling and completing the well. The unit is approximately 14 miles east of Tatum, New Mexico.