

NOTE TO FILE

This is the first administrative application filed by the applicant with the Division for the subject well in Case No. 12978 and is an integral part of this case file. DO NOT DESTROY.

Michael E. Stogner
Examiner

ms.
1-16-03



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

December 26, 2001

Lori Wrotenberg
Director
Oil Conservation Division

XTO Energy, Inc.
810 Houston Street
Fort Worth, Texas 76102-6298

Attention: George A. Cox

Re: Administrative application of XTO Energy, Inc. (administrative application No. pKRV0-133938089) for an exception to the well location requirements provided within the "Special Rules and Regulations for the Basin-Dakota Pool," as promulgated by Division Order No. R-10987, as amended, by Division Orders No. R-10987-B and R-10987-B (1), to drill its Dawson "A" Well No. 1-B as a third Dakota gas well at an unorthodox location 1500 feet from the South line and 475 feet from the West line (Unit L) of Section 4, Township 27 North, Range 8 West, NMPM, San Juan County, New Mexico, within an existing 321.33-acre stand-up gas spacing and proration unit ("GPU") comprising Lots 3 and 4, the S/2 NW/4, and the SW/4 (W/2 equivalent) of Section 4.

Dear Mr. Cox:

The rules currently governing the Basin-Dakota Pool allow for only two wells within a standard 320-acre, more or less, gas spacing and proration unit. Furthermore, these pool rules restrict the number of wells within a single quarter section to only one. Within the subject 321.33-acre GPU XTO Energy, Inc. is currently producing both the: (i) Dawson "A" Well No. 1 (API No. 30-045-20050) as the initial well at a standard gas well location 790 feet from the South line and 1450 feet from the West line (Unit N) of Section 4; and (ii) Dawson "A" Well No. 1-M (API No. 30-045-24096) as an infill well at a standard gas well location 890 feet from the North line and 1060 feet from the West line (Lot 4/Unit D) of Section 4. Not only would the proposed Dawson "A" Well No. 1-B be a third well within this unit, it would also occupy the same quarter section (SW/4 of Section 4) as the existing infill well.

This application is hereby **denied** and is being returned to you at this time.

Sincerely

Michael E. Stogner
Chief Hearing Officer/Engineer

cc: New Mexico Oil Conservation Division – Aztec
U. S. Bureau of Land Management - Farmington
Kathy Valdes. NMOCD – Santa Fe

12/3/01	12/23/01	ENGINEER MS	LOGGED IN MW	TYPE NSL	APP NO. 133938089
---------	----------	-------------	--------------	----------	-------------------

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication
☒ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

- [D] Other: Specify _____

DEC - 3 2001

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
 [B] ☒ Offset Operators, Leaseholders or Surface Owner
 [C] ☐ Application is One Which Requires Published Legal Notice
 [D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

George A. Cox
 Print or Type Name

George A. Cox
 Signature

LANDMAN
 Title

11-28-01
 Date

GEORGE_A_COX@XTOENERGY.COM
 e-mail Address



November 28, 2001

CERTIFIED MAIL:

Mr. Michael E. Stogner
New Mexico Oil Conservation Division
1220 S. Saint Francis Dr.
Santa Fe, New Mexico 87504

RE: Application for Administrative Approval of Unorthodox Location
XTO Energy Inc.'s Dawson "A" #1B Well
1,500' FSL and 475' FWL (NW/4 SW/4)
Unit L, Section 4, T27N-R8W
San Juan County, New Mexico
Blanco Mesaverde Gas Pool and Basin Dakota Gas Pool

Dear Mr. Stogner:

XTO Energy Inc. hereby requests administrative approval for an unorthodox location for the above referenced well. Attached for your reference are the following exhibits:

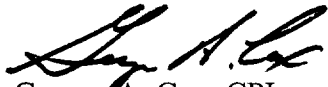
1. Well location plat (NMOCD Form C-102)
2. List of Offset Owners
3. Ownership map
4. Topographic map
5. Production map

The rules state that the well should not be closer than 660 feet to the South and North lines nor closer than 660 feet to the East and West lines of a Gas Proration Unit and not closer than 10 feet to any interior quarter or quarter-quarter section line. Due to the existing topography, XTO is not able to place the well any further East for a location that will conform to current footage requirements. The drilling of this additional well would increase production and the protection of correlative rights. It is understood that the Basin Dakota Gas Pool would not be able to be produced until one of the other producing Dakota wells in this W/2 Unit has been shut in or plugged from lack of production.

By certified mail, a copy of this application and request for administrative approval has been sent to all of the Blanco Mesaverde Gas Pool and Basin Dakota Gas Pool working interest owners and offset operators listed on the attached list. XTO would like to request your Administration Approval for the unorthodox location based on the

above information. Should you need any additional information please feel free to contact me at (817) 885-2454.

Sincerely,
XTO ENERGY INC.


George A. Cox, CPL
Landman

Enclosures

cc: Gary Markestad
Jeff Patton
Robin Tracy

DISTRICT II
P.O. Drawer DD, Artesia, N.M. 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
PO Box 2088, Santa Fe, NM 87504-2088

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name DAWSON A	⁶ Well Number 1B
⁷ OGRID No.	⁸ Operator Name XTO ENERGY INC	⁹ Elevation 6472'

¹⁰ Surface Location

UL or lot no. L	Section 4	Township 27-N	Range 8-W	Lot Idn	Feet from the 1500	North/South line SOUTH	Feet from the 475	East/West line WEST	County SAN JUAN
--------------------	--------------	------------------	--------------	---------	-----------------------	---------------------------	----------------------	------------------------	--------------------

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres		¹³ Joint or Infill			¹⁴ Consolidation Code		¹⁵ Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

SEC. CORNER FD GLO BC 1916	LOT 4	LOT 3	LOT 2	LOT 1
N 01-41-51 E 5366.0'	4			
1167' 475'	LAT: 36°36'02" N LONG: 107°41'37" W			
1500' 188'	828'			
SEC. CORNER FD 3 1/4" BC BLM 1955	S 89-05-18 E 5212.0'		SEC. CORNER FD 3 1/4" BC BLM 1955	

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Signature _____

Printed Name _____

Title _____

Date _____

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

10-9-01

Date of Survey

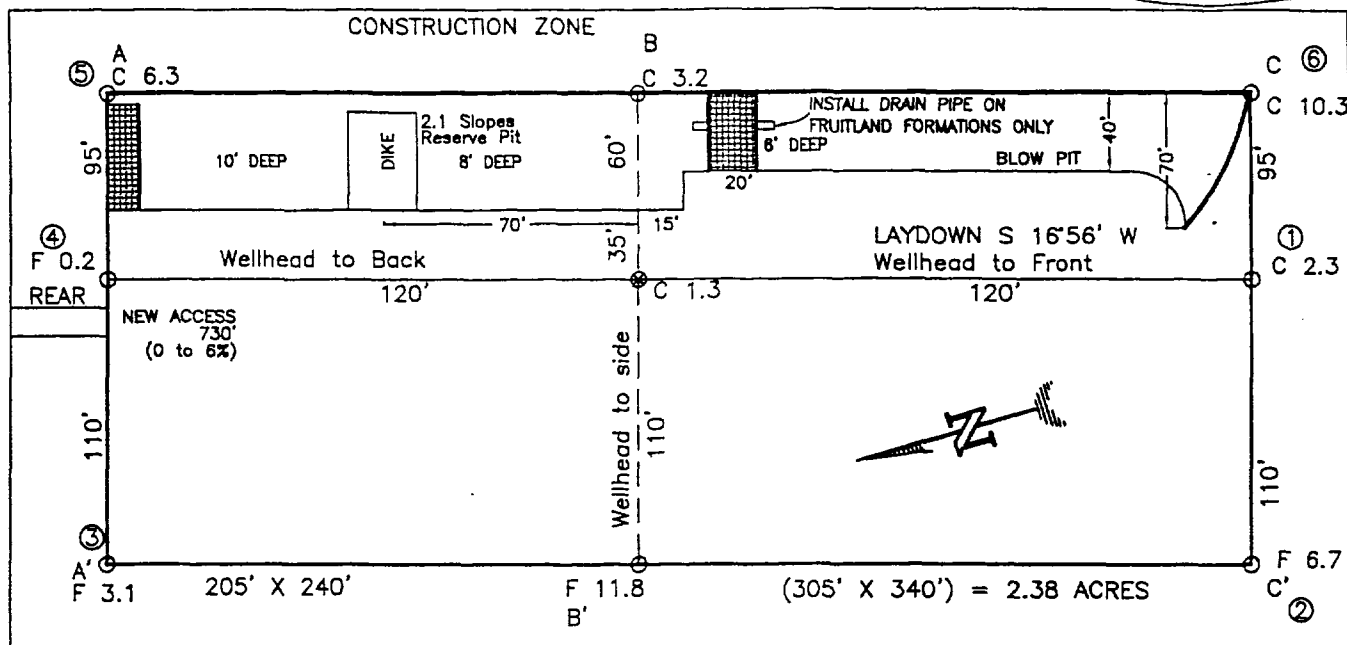
Signature and Seal of Professional Surveyor _____

8894

Certificate Number

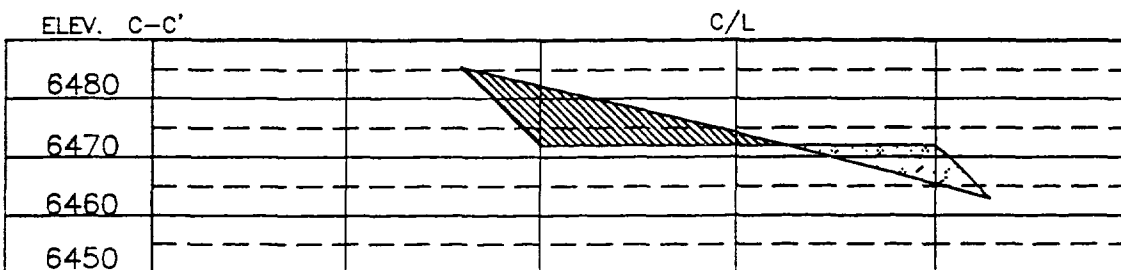
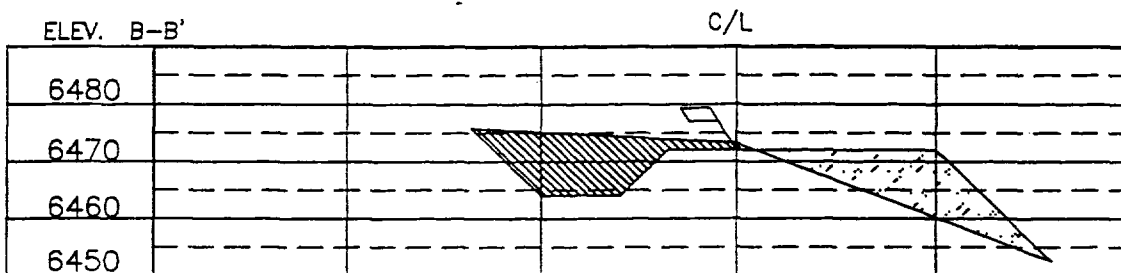
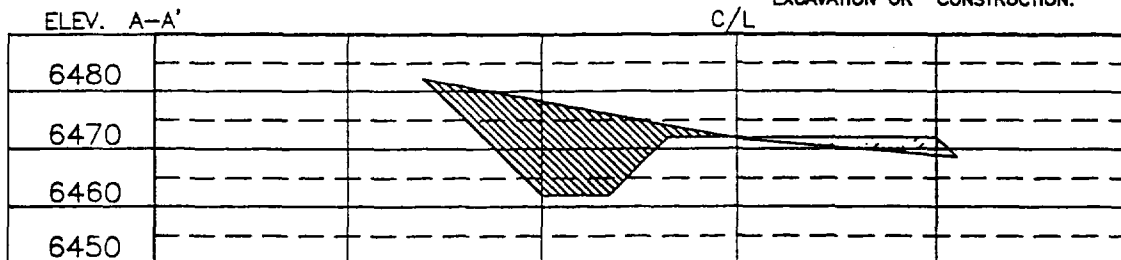
XTO ENERGY INC.
 DAWSON A No. 1B, 1500 FSL 475 FWL
 SECTION 4, T27N, R8W, N.M.P.M., SAN JUAN COUNTY, N. M.
 GROUND ELEVATION: 6472, DATE: OCTOBER 9, 2001

LAT. = 36°36'02" N
 LONG. = 107°41'37" W



RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE).
 BLOW PIT: OVERFLOW PIPE HALFWAY BETWEEN TOP AND BOTTOM AND TO EXTEND OVER PLASTIC LINER AND INTO BLOW PIT.

NOTE: DAGGETT ENTERPRISES, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES. NEW MEXICO ONE CALL TO BE NOTIFIED 48 HOURS PRIOR TO EXCAVATION OR CONSTRUCTION.



NOTE: CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

DRAWN BY: A.G. ROW#: CRO63 CADFILE: CRO63CFB DATE: 11/15/01

Daggett Enterprises, Inc.
 Surveying and Oil Field Services
 P. O. Box 15088 Farmington, NM 87401
 Phone (505) 326-1772 Fax (505) 326-6019

· : · :

OFFSET OPERATORS AND OWNERS NOTIFICATION LIST
DAWSON "A" #1B WELL

Burlington Resources Oil & Gas
P.O. Box 4289
Farmington, NM 87499-4289
Attention: Dawn Howell

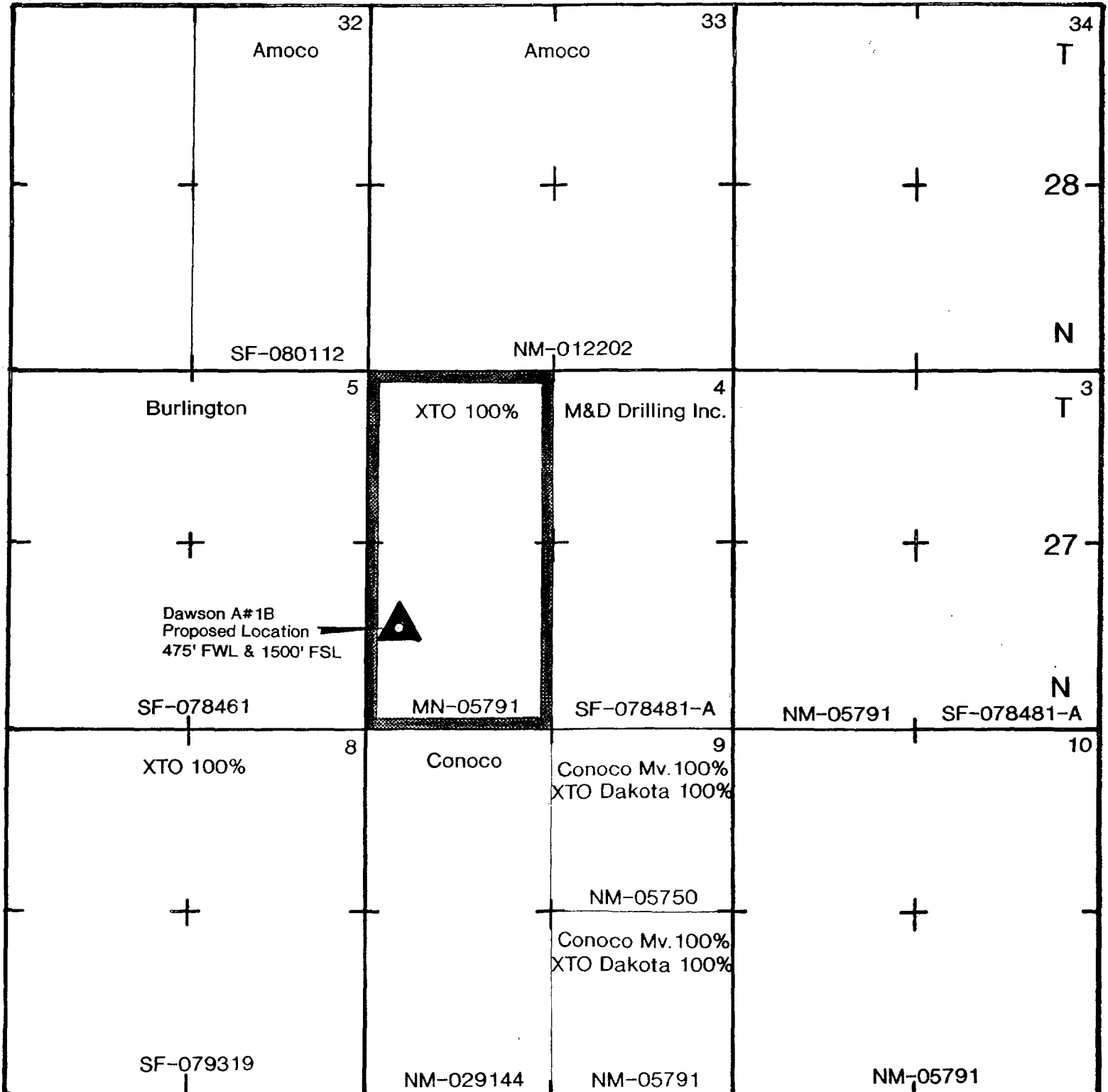


SECTION PLAT OF 9 SQUARE MILES

STATE: NEW MEXICO COUNTY: SAN JUAN
PROSPECT: Mesaverde - Dakota Formations DATE: 11/27/2001
SECTIONS: 4 BLOCK: _____ SURVEY: _____
ACRES NET: _____ ACRES GROSS: _____ TOWNSHIP: 27 North RANGE: 8 West

SCALE: 1"=2000'

R-8-W



XTO ENERGY INC
DAWSON A No. 1B

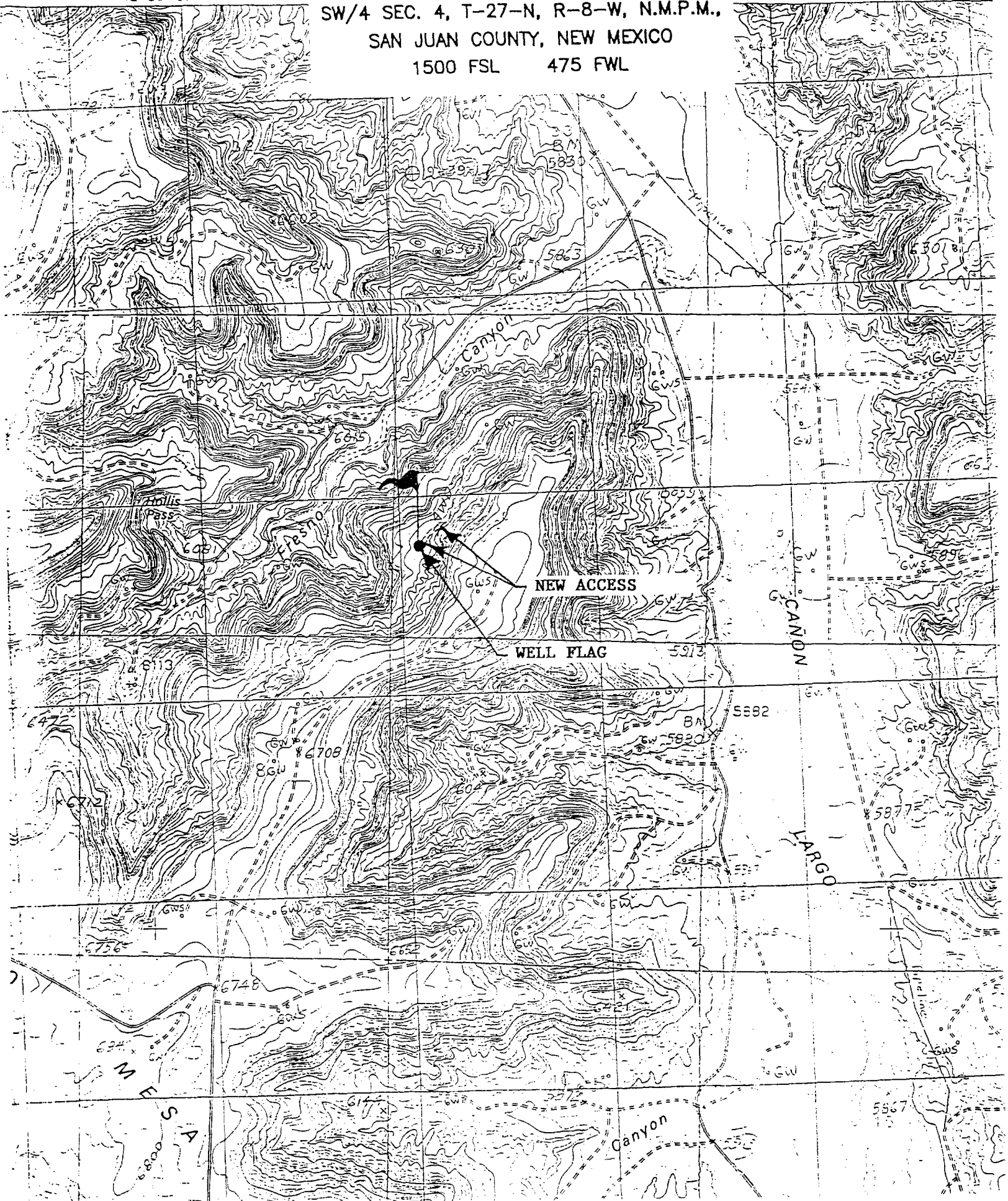
42° 30' 258

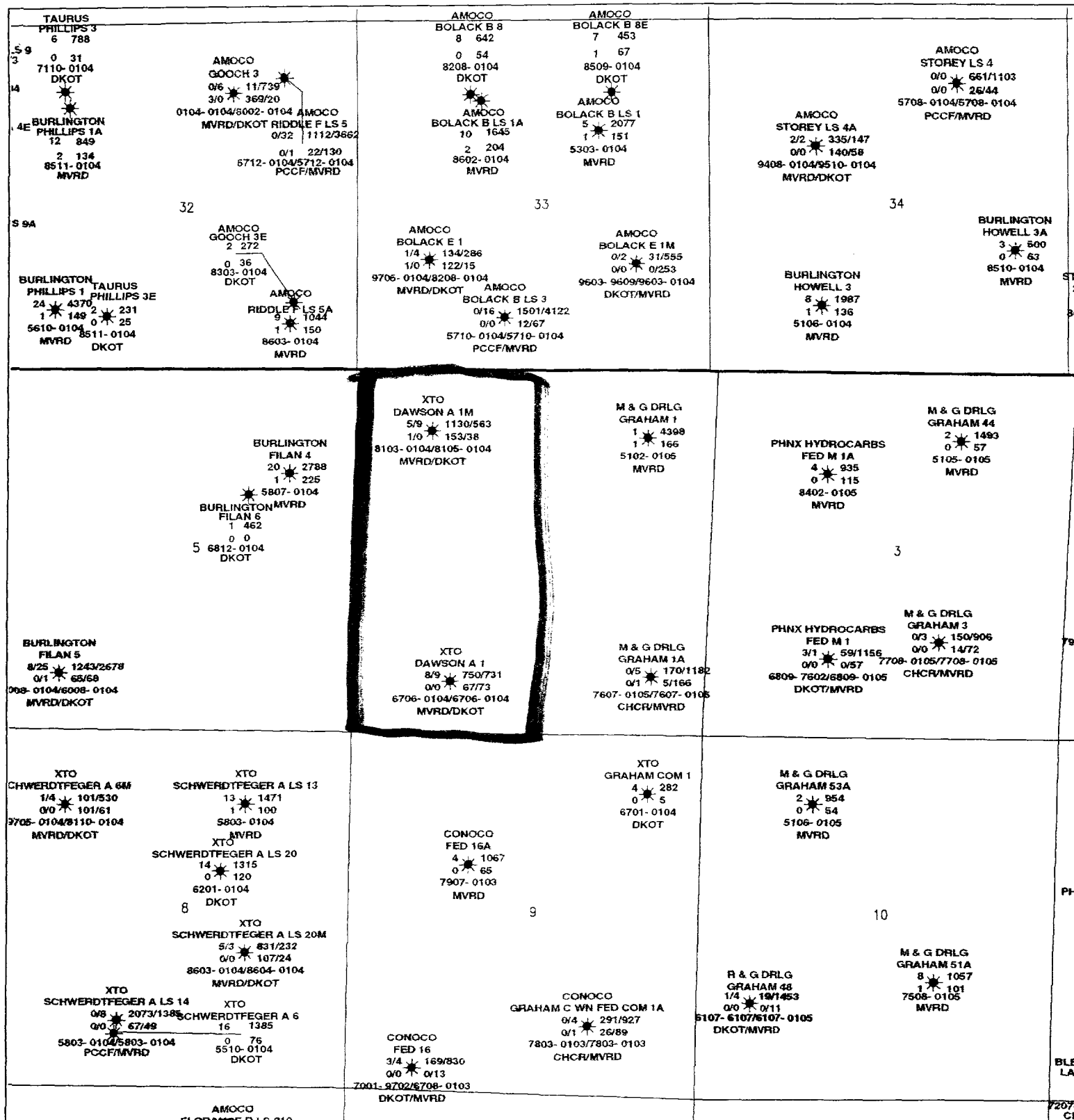
261

40'

262

SW/4 SEC. 4, T-27-N, R-8-W, N.M.P.M.,
SAN JUAN COUNTY, NEW MEXICO
1500 FSL 475 FWL





WELLS W/PRODUCTION

Operator
Well Name & Number
Cum Oil MBO Cum Gas MMCF
Curr Rate Bopd Curr Rate Mcfd
Start-End Date
Formation

DAKOTA MESA VERDE

XTO Energy Inc.

SAN JUAN COUNTY, NEW MEXICO
9 SECTION - 4-27N-8W
DKOT & MVRD ACTIVE PRODUCERS

Johnny LeBon

R. Tracy

11/20/2001

Scale 1:24000

1" = 200'

4-27-8



November 28, 2001

CERTIFIED MAIL:


Burlington Resources Oil & Gas
P.O. Box 4289
Farmington, NM 87499-4289
Attention: Dawn Howell

RE: Application for Administrative Approval of Unorthodox Location
XTO Energy Inc.'s Dawson "A" #1B Well
1,500' FSL and 475' FWL (NE/4 SW/4)
Unit L, Section 4, T27N-R8W
San Juan County, New Mexico
Blanco Mesaverde Gas Pool and Basin Dakota Gas Pool

Gentlemen:

Enclosed please find a copy of the above captioned application that has been sent to the NMOCD for administrative approval. Should you not agree with the request, please notify the NMOCD within 20 days of the date of this application. Should you have any questions, concerning the operations, please feel free to contact me at (817) 885-2454.

Sincerely,
XTO ENERGY INC.



George A. Cox, CPL
Landman

Enclosures

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Burlington Resources Oil & Gas
P. O. Box 4289
Farmington, NM 87499-4289
Attn: Dawn Howell
GAC: █████ Dawson "A" #1B

2. Article Number
(Transfer from service label)

7001 0320 0004 8336 4889

PS Form 3811, August 2001

Domestic Return Receipt

102595-01-M-2509

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☐ No

3. Service Type

☐ Certified Mail☐ Express Mail☐ Registered☐ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

See Also Orders

No. R-10987

R-10987-A

R-10987(361)

IN THE MATTER OF THE HEARING CALLED
BY THE OIL CONSERVATION DIVISION FOR
THE PURPOSE OF CONSIDERING:

CASE NO. 12290

ORDER NO. R-10987-B

APPLICATION OF BURLINGTON RESOURCES OIL & GAS COMPANY TO
AMEND THE SPECIAL RULES AND REGULATIONS FOR THE BASIN-
DAKOTA POOL FOR PURPOSES OF CHANGING THE WELL LOCATION
REQUIREMENTS, RIO ARRIBA AND SAN JUAN COUNTIES, NEW MEXICO

ORDER OF THE DIVISION

BY THE DIVISION:

This case came on for hearing at 8:15 a.m. on November 18, 1999, and on February 17, 2000, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this 30th day of June, 2000, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner,

FINDS THAT:

(1) Due public notice has been given and the New Mexico Oil Conservation Division ("Division") has jurisdiction of this case and its subject matter.

(2) Burlington Resources Oil & Gas Company ("Burlington") seeks an order of the Division to amend the special poolwide rules for the Basin-Dakota Pool to:

- (A) change the initial and infill well location set-back requirements to allow a well to be located not closer than 660 feet to any outer boundary of a gas spacing and proration unit and not closer than 10 feet to any quarter-quarter section line or subdivision inner boundary;
- (B) delete the 920-foot minimum distance between wells; and
- (C) add location requirements for federal exploratory units.

(3) Burlington operates approximately 1,633 producing gas wells within the Basin-Dakota Pool.

(4) In accordance with Rule 1207.A (4), revised by Division Order No. R-11205, issued in Case No. 12177 and made effective July 15, 1999, Burlington sent approximately 131 copies of its application including its proposed rules and notice of hearing to operators in the Basin-Dakota Pool. Notice of this case was also published in the newspaper and on the Division's hearing docket that is mailed to approximately 300 operators in New Mexico.

(5) No operator or interested party appeared at the hearing in opposition to this application. A representative of the Ute Mountain Ute Indian Tribe appeared at the February 17, 2000 hearing in support of this application. Dugan Production Corporation, which operates approximately 95 producing gas wells within the Basin-Dakota Pool, submitted a letter supporting this application.

(6) The horizontal limits of the Basin-Dakota Pool comprise all of San Juan and Rio Arriba Counties, New Mexico and all of Section 21, Township 23 North, Range 5 West, NMPM, Sandoval County, New Mexico, but excludes any other pool that has the word "Dakota" in its name.

(7) The current rules and procedures governing the Basin-Dakota Pool are titled the "*Special Rules and Regulations for the Basin-Dakota Gas Pool*" and are included in "**EXHIBIT "B"**" of the "**SPECIAL RULES FOR INDIVIDUAL PRORATED GAS POOLS**" of New Mexico Oil Conservation Commission Order No. R-10987, issued in Case No. 11705 and dated May 7, 1998. Exhibit "B" currently states:

The vertical limits for the Basin-Dakota Gas Pool shall be from the base of the Greenhorn Limestone to a point 400 feet below the base of the said formation and consisting of the Graneros formation, the Dakota formation and the productive upper portion of the Morrison formation.

The Basin-Dakota Gas Pool was created February 1, 1961, and gas proration became effective February 1, 1961.

WELL ACREAGE AND LOCATION REQUIREMENTS

The STANDARD GPU (Gas Proration Unit) in the Basin-Dakota Gas Pool shall be 320 acres.

WELL LOCATION:

- 1) THE INITIAL WELL drilled on a GPU shall be located not closer than 790 feet to any outer boundary of the quarter section on which the well is located and not closer than 130 feet to any quarter-quarter section line or subdivision inner boundary.
- 2) THE INFILL WELL drilled on a GPU shall be located in the quarter section of the GPU not containing a Dakota well, and shall be located with respect to the GPU boundaries as described in the preceding paragraph.

No Dakota infill well shall be drilled nearer than 920 feet to an existing Dakota well on the same GPU.

The plat (Form C-102) accompanying the Application for Permit to Drill (OCD Form C-101 or the federal form) for the subsequent well on a GPU shall have outlined thereon the boundaries of the GPU and shall show the location of all existing Dakota wells on the GPU plus the proposed new well.

In the event an infill well is drilled on any GPU, both wells shall be produced for so long as it is economically feasible to do so.

ALLOCATION AND GRANTING ALLOWABLES

NON-MARGINAL GPU ALLOWABLE: The pool allowable remaining each month after deducting the total allowable assigned to marginal GPU's shall be allocated among the non-marginal GPU's entitled to an allowable in the following manner:

- GPU's shall be allocated among such GPU's in the proportion that each GPU's AD Factor bears to the total AD Factor for all non-marginal GPU's in the pool.
- When calculating the allowable for a GPU containing an infill well, the deliverability of both wells shall be added in calculating the AD Factor and the allowable may be produced from both wells.
- Sixty percent (60%) of the pool allowable remaining to be allocated to non-marginal GPU's shall be allocated among such GPU's in the proportion that each GPU's acreage factor bears to the total acreage factor for all non-marginal GPU's in the pool.

MINIMUM ALLOWABLE: A minimum allowable of 250 MCF per month per GPU will be assigned to prevent the premature abandonment of wells.

A GPU in the BASIN DAKOTA GAS POOL shall be classified as marginal unless reclassified by the Director pursuant to Rule 605.F. (2). Any operator in the BASIN DAKOTA GAS POOL may request a reclassification of a GPU in that pool.

(General Pool Rules also apply unless in conflict with these Special Pool Rules.)

(8) The following is an historical summary of the well spacing and location rules applicable to the Basin-Dakota Pool:

- (A) By Order No. 850 issued in Case No. 189, dated December 9, 1949, and made effective January 1, 1950, the New Mexico Oil Conservation Commission ("Commission") adopted rules and regulations for statewide application, which in Rule 104. (c) established 160-acre spacing for wells in defined gas pools with wells located not closer than 660 feet to the outer boundary of the unit nor closer than 1320 feet to any other well in the pool. Prior to this order spacing for all oil and gas wells in New Mexico, unless otherwise provided for by special pool rules, was on 40-acre spacing and proration units (see Commission Order No. 1 issued on June 29, 1935) with wells to be located no closer than 330 feet from any unit boundary nor closer than 660 feet to any other well (see Commission Order No. 538 issued in Case No. 39 and dated June 22, 1943).
- (B) By Order No. R-238, issued in Case No. 226 and dated December 29, 1952, the Commission required a 330-foot setback from any quarter-quarter section or subdivision inner boundary [see Rule 104. (d)].
- (C) By Order No. R 855, issued in Case No. 1104 and dated August 10, 1956, the Commission retained the 160-acre spacing and the 1320-feet between-well spacing for gas wells in northwest New Mexico, but

changed the set-back requirements to allow wells to be no closer than 990 feet from the outer boundaries of the 160-acre unit provided, however, that a tolerance of plus or minus 200 feet is permissible. The internal setbacks from interior quarter-quarter sections or subdivision inner boundaries were changed from 330 feet to 130 feet.

- (D) By Order No. R-1287, issued in Cases No. 1508 and 1523 and dated November 21, 1958, the Commission granted the application of El Paso Natural Gas Company, which created and defined the Dakota producing interval in northwest New Mexico, and established special rules and regulations that provided for 320-acre spacing with wells to be located no closer than 790 feet to the boundary line of the unit and no closer than 130 feet to a governmental quarter-quarter section or subdivision inner boundary. This order deleted the distance-between-wells requirement.
- (E) On November 4, 1960, by Order No. R-1670-C issued in Case No. 2095 and made effective February 1, 1961, the Commission on its own motion created and designated the Basin-Dakota Pool. Its horizontal limits were defined and gas prorationing was instituted. This order adopted the same well spacing and location requirements as established by Order No. R-1287.
- (F) On May 22, 1979, by Order No. R-1670-V issued in Case No. 6533, the Commission granted the application of El Paso Natural Gas Company for an optional second well (infill well) on a 320-acre gas spacing and proration unit with both the original and infill well to be located in opposite quarter sections and with wells to be located no closer than 790 feet to the boundary line of the unit and no closer than 130 feet to a governmental quarter-quarter section or subdivision inner boundary. This order reintroduced

←
see
R-10987-B(1)

a distance-between-wells requirement, but changed the previous distance of 1320 feet to 920 feet.

- (G) Order No. R-8170, issued in Case No. 8749 and dated March 28, 1986, and Order No. R-8170-H, issued in Case No. 10009 and dated December 10, 1990, are the two primary orders in the R-8170 series issued by the Commission to recodify and amend New Mexico's gas prorationing rules. The well spacing and location requirements for the Basin-Dakota Pool remained intact.
- (H) By Order No. R-10987, issued in Case No. 11705 and dated May 7, 1998, the Commission again recodified and amended the gas prorationing rules but kept the well spacing and location requirements for the Basin-Dakota Pool intact. The special pool rules under this Order are the rules that currently govern the Basin-Dakota Pool [see Finding Paragraph No. (7) above]. In the recodification by Order No. R-10987 the following words of Order No. R-8170, as amended, were inadvertently omitted and should be included in the Special Rules for the Basin-Dakota Pool, attached as Exhibit "A," in the section entitled "*Allocation and Granting Allowables*": "Forty percent (40 %) of the pool allowable remaining to be allocated to the non-marginal."

(9) The following is that portion of Division Order No. R-10987 entitled "WELL LOCATION" showing the changes that Burlington proposes. Highlights indicate new material and deletions are crossed out:

WELL LOCATION:

- 1) THE INITIAL WELL drilled on a GPU shall be located not closer than ~~700~~ 660 feet to any outer boundary of the quarter section on which the well is located and not closer than ~~120~~ 10 feet to any quarter-quarter section line or subdivision inner boundary.
- 2) THE INFILL WELL drilled on a GPU shall be located in the quarter section of the GPU not containing a Dakota well, and shall be located with respect to the GPU boundaries as described

in the proceeding paragraph.

- 3) Wells located within federal exploratory units shall not be closer than 10 feet to any section, quarter section or interior quarter-quarter section line or subdivision inner boundary, except that wells located within one-half mile of the outer boundary of any such unitized area shall not be closer than permitted by subparagraph (1) above.

~~No Dakota infill well shall be drilled nearer than 920 feet to an existing Dakota well on the same GPU.~~

- (10) Burlington presented evidence demonstrating that:
 - (A) An effective and efficient means of drilling and producing new Dakota gas wells is to commingle the Dakota gas stream with gas from other intervals, such as the Mesaverde, Pictured Cliffs, and Fruitland Coal, within the wellbore.
 - (B) To increase the opportunity to locate wells in the optimum position or to accommodate topographical and archaeological conditions, numerous applications for unorthodox gas well locations will have to be processed, unless the exterior and interior footage setback requirements are relaxed.

(11) The current well location requirements for wells in the Basin-Dakota Pool differ from the current rules governing the Blanco-Mesaverde Pool (see Division Order No. R-10987-A, issued in Case No. 12069 and dated February 1, 1999), Basin-Fruitland Coal (Gas) Pool (see Division Order No. R-8768, issued in Case No. 9420 and dated October 17, 1988, as amended by Division Orders No. R-8768-A, issued in reopened Case No. 9420 and dated July 16, 1991 and R-8768-B, issued in Case No. 12296 and dated February 10, 2000), and gas wells that are spaced on 160 acres and are governed by Division Rule 104.C (3), which includes most of the wells within the Pictured Cliffs formation (see Division Order No. R-11231, issued in Case No. 12119 and dated August 12, 1999).

(12) It is in the best interests of conservation to establish uniform well location requirements for the gas producing formations currently spaced on 160-acre and 320-acre units in northwest New Mexico.

(13) Adopting Burlington's proposal to relax the footage setbacks of the pool is in the best interest of conservation, prevention of waste, and protection of correlative rights and provides workable, fair and efficient regulation of well locations.

(14) To increase the opportunity to locate wells in the optimum position and avoid processing numerous cases for unorthodox well locations, Burlington's request to relax the exterior and interior footage setback requirements within the Basin-Dakota Pool should be approved.

(15) Burlington did not present sufficient data outlining the existing federal exploratory units and participating areas and their relationship to adjoining proration units to support its request to apply special setback requirements to federal exploratory units.

(16) Burlington's proposal to allow Basin-Dakota gas wells to be drilled and completed virtually anywhere within a federal exploratory unit is inappropriate within a pool that is not entirely developed, such as the Basin-Dakota Pool, and is not in the best interest of conservation since it will not promote efficient drainage of this pool in an orderly manner.

(17) Such unrestricted development in a random manner promotes waste.

(18) Further, such unrestricted development in a random manner causes unnecessary wells to be drilled and completed to adequately drain the resulting gaps or holes in development. These unnecessary wells will create economic waste and hardship for those non-operating interest owners who contribute to the cost of these wells.

(19) Burlington has clearly shown by testimony presented at the hearing and by supplemental information provided subsequent to the hearing, that opportunities for correlative rights violations are created by allowing encroachment towards non-participating areas within the unit and/or mineral interest that have not ratified the agreement and who will not receive notice of the encroachment.

(20) Burlington's request to apply special setback requirements to federal exploratory units should therefore be denied.

(21) Accordingly, the Division should amend the special rules for the Basin-Dakota Pool to modify well location requirements as follows:

WELL LOCATION:

- 1) THE INITIAL WELL drilled on a GPU shall be located not closer than 660 feet to any outer boundary of the quarter section on which the well is located and not closer than 10 feet to any quarter-quarter section line or subdivision inner boundary.
- 2) THE INFILL WELL drilled on a GPU shall be located in the quarter section of the GPU not containing a Dakota well and shall be located with respect to the GPU boundaries as described in the proceeding paragraph.

Further, the 920-foot minimum distance requirement between Dakota wells should be deleted.

(22) The "*Special Rules for the Basin-Dakota Pool*" set forth in Exhibit "A" of this order should supersede those found in Division Order No. R-10987.

(23) The "*Special Rules for the Basin Dakota Pool*" set forth in Exhibit "A" should not apply to Indian lands. As used in this order "Indian lands" are any mineral estate or mineral resources of an Indian Tribe or Pueblo or an Indian allottee, which are held in trust by the United States or which are subject to Federal restrictions against alienation.

IT IS THEREFORE ORDERED THAT:

(1) Pursuant to the application of Burlington Resources Oil & Gas Corporation ("Burlington"), the "*Special Rules for the Basin-Dakota Pool*" set forth in Exhibit "A" of this order shall supersede the special rules for the Basin-Dakota Gas Pool in Division Order No. R-10987, issued in Case No. 11705 and dated May 7, 1998. All other provisions of Order No. R-10987 shall remain in full force and effect until further notice.

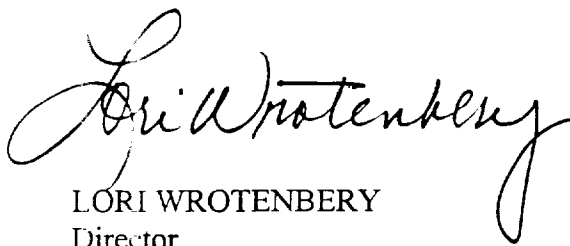
(2) The "*Special Rules for the Basin Dakota Pool*" set forth in Exhibit "A" do not apply to Indian lands. Until further order, Indian lands in the Basin-Dakota Pool shall continue to be governed by Order No. R-10987, issued in Case No. 11705 and dated May 7, 1998.

(3) Burlington's request to apply special setback requirements to federal exploratory units is hereby denied.

(4) Jurisdiction is hereby retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


LORI WROTENBERY
Director

SEAL

EXHIBIT "A"
Case No. 12290
Order No. R-10987-B

**SPECIAL RULES FOR THE
BASIN-DAKOTA POOL**

The vertical limits for the Basin-Dakota Pool shall be from the base of the Greenhorn Limestone to a point 400 feet below the base of the said formation and consisting of the Graneros formation, the Dakota formation and the productive upper portion of the Morrison formation.

The Basin-Dakota Pool was created February 1, 1961, and gas proration became effective February 1, 1961.

WELL ACREAGE AND LOCATION REQUIREMENTS

The STANDARD GPU (Gas Proration Unit) in the Basin-Dakota Pool shall be 320 acres.

WELL LOCATION:

- 3) THE INITIAL WELL drilled on a GPU shall be located not closer than 660 feet to any outer boundary of the quarter section on which the well is located and not closer than 10 feet to any quarter-quarter section line or subdivision inner boundary.
- 4) THE INFILL WELL drilled on a GPU shall be located in the quarter section of the GPU not containing a Dakota well, and shall be located with respect to the GPU boundaries as described in the preceding paragraph.

The plat (Form C-102) accompanying the Application for Permit to Drill (OCD Form C-101 or federal form) for the subsequent well on a GPU shall have outlined thereon the boundaries of the GPU and shall show the location of all existing Dakota wells on the GPU plus the proposed new well.

In the event an infill well is drilled on any GPU, both wells shall be produced for so long as it is economically feasible to do so.

ALLOCATION AND GRANTING ALLOWABLES

NON-MARGINAL GPU ALLOWABLE: The pool allowable remaining each month after deducting the total allowable assigned to marginal GPU's shall be allocated among the non-marginal GPU's entitled to an allowable in the following manner:

- Forty percent (40 %) of the pool allowable remaining to be allocated to non-marginal GPU's shall be allocated among such GPU's in the proportion that each GPU's AD Factor bears to the total AD Factor for all non-marginal GPU's in the pool.
- When calculating the allowable for a GPU containing an infill well, the deliverability of both wells shall be added in calculating the AD Factor and the allowable may be produced from both wells.
- Sixty percent (60%) of the pool allowable remaining to be allocated to non-marginal GPU's shall be allocated among such GPU's in the proportion that each GPU's acreage factor bears to the total acreage factor for all non-marginal GPU's in the pool.

MINIMUM ALLOWABLE: A minimum allowable of 250 MCF per month per GPU will be assigned to prevent the premature abandonment of wells.

A GPU in the BASIN DAKOTA POOL shall be classified as marginal unless reclassified by the Director pursuant to Rule 605.F. (2). Any operator in the BASIN DAKOTA POOL may request a reclassification of a GPU in that pool.

(General Pool Rules also apply unless in conflict with these Special Pool Rules.)

STATE OF NEW MEXICO
ENERGY MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

CASE NO. 12290
ORDER NO. R-10987-B(1)

*See Also Orders to
R-10987
R-10987-A
R-10987-B*

APPLICATION OF BURLINGTON RESOURCES OIL & GAS COMPANY TO AMEND
THE SPECIAL RULES AND REGULATIONS FOR THE BASIN-DAKOTA POOL FOR
PURPOSES OF CHANGING THE WELL LOCATION REQUIREMENTS, RIO ARRIBA
AND SAN JUAN COUNTIES, NEW MEXICO.

AMENDED ORDER

BY THE DIVISION:

It appearing to the New Mexico Oil Conservation Division ("Division") that Order No. R-10987-B, dated June 30, 2000, does not correctly state the intended order of the Division.

IT IS THEREFORE ORDERED THAT:

- (1) Subparagraph (F) of Finding Paragraph No. (8) on pages 5 and 6 of Order No. R-10987-B is hereby amended to read in its entirety as follows:

(F) On May 22, 1979, by Order No. R-1670-V issued in Case No. 6533, the Commission granted the application of El Paso Natural Gas Company for an option second well (infill well) on a 320-acre gas spacing and proration unit with both the original and infill well to be located in opposite quarter sections and with wells to be located not closer than 790 feet to any outer boundary of the quarter section on which the well is located, and no closer than 130 feet to a governmental quarter-quarter section or subdivision inner boundary. This order reintroduced a distance-between-wells requirement, but changed the previous distance of 1320 feet to 920 feet.

- (2) The corrections set forth in this order shall be entered retroactively as of June 30, 2000.

DONE at Santa Fe, New Mexico, on this 10th day of August, 2000.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


LORI WROTENBERY
Director

S E A -

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

12/26/01 11:32:
OGOMES -TP
PAGE NO:

Sec : 04 Twp : 27N Rng : 08W Section Type : NORMAL

4 40.73 Federal owned A	3 40.60 Federal owned	2 40.46 Federal owned	1 40.33 Federal owned A A
E 40.00 Federal owned	F 40.00 Federal owned A	G 40.00 Federal owned	H 40.00 Federal owned

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12

80.73
85.66
161.39
160
321.39

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

12/26/01 11:32:
OGOMES -TP
PAGE NO:

Sec : 04 Twp : 27N Rng : 08W Section Type : NORMAL

L 40.00 Federal owned	K 40.00 Federal owned	J 40.00 Federal owned	I 40.00 Federal owned A
M 40.00 Federal owned	N 40.00 Federal owned A A A	O 40.00 Federal owned	P 40.00 Federal owned A

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07 BKWD	PF08 FWD	PF09 PRINT	PF10 SDIV	PF11	PF12

CMD : ONGARD 12/26/01 11:32:
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TP

API Well No : 30 45 24096 Eff Date : 01-01-1998 WC Status : A
Pool Idn : 71599 BASIN DAKOTA (PRORATED GAS)
OGRID Idn : 167067 XTO ENERGY, INC.
Prop Idn : 22686 DAWSON A

Well No : 001M
GL Elevation: 5918

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act(P/
	---	---	-----	----	-----	-----	-----
B.H. Locn	: 4	4	27N	08W	FTG 890 F N	FTG 1060 F W	P

Lot Identifier:
Dedicated Acre: 321.33
Lease Type : F
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 12/26/01 11:32:
OG6ACRE C102-DEDICATE ACREAGE OGOMES -TP
Page No :

API Well No : 30 45 24096 Eff Date : 04-30-1991
Pool Idn : 71599 BASIN DAKOTA (PRORATED GAS)
Prop Idn : 22686 DAWSON A Well No : 00
Spacing Unit : 32408 OCD Order : Simultaneous Dedication:
Sect/Twp/Rng : Acreage : 321.33 Revised C102? (Y/N) :
Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
		E	4	27N	08W	40.00	N	FD		
		F	4	27N	08W	40.00	N	FD		
		K	4	27N	08W	40.00	N	FD		
		L	4	27N	08W	40.00	N	FD		
		M	4	27N	08W	40.00	N	FD		
		N	4	27N	08W	40.00	N	FD		
	C	3	4	27N	08W	40.60	N	FD		
	D	4	4	27N	08W	40.73	N	FD		

E0005: Enter data to modify or PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 LAND	PF11 NXTSEC	PF12 RECONF

CMD : ONGARD 12/26/01 11:32:
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP
Page No:

OGRID Identifier : 167067 XTO ENERGY, INC.
Pool Identifier : 71599 BASIN DAKOTA (PRORATED GAS)
API Well No : 30 45 24096 Report Period - From : 01 2000 To : 11 2001

API Well No	Property Name	Prod.	Days	Production Volumes	We
		MM/YY	Prod	Gas Oil Water	St
30 45 24096	DAWSON A	01 00	31	1203 2	F
30 45 24096	DAWSON A	02 00	29	1338 1	F
30 45 24096	DAWSON A	03 00	31	1405	F
30 45 24096	DAWSON A	04 00	30	1280 4	F
30 45 24096	DAWSON A	05 00	31	1324 2	F
30 45 24096	DAWSON A	06 00	26	1032 1	F
30 45 24096	DAWSON A	07 00	31	1231	F

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 12/26/01 11:32:
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP
Page No:

OGRID Identifier : 167067 XTO ENERGY, INC.
Pool Identifier : 71599 BASIN DAKOTA (PRORATED GAS)
API Well No : 30 45 24096 Report Period - From : 01 2000 To : 11 2001

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	We St
30 45 24096	DAWSON A	08 00 31	1203	F
30 45 24096	DAWSON A	09 00 30	1186 2	F
30 45 24096	DAWSON A	10 00 31	1246 2	F
30 45 24096	DAWSON A	11 00 30	1188 2	F
30 45 24096	DAWSON A	12 00 31	1028 3	F
30 45 24096	DAWSON A	01 01 31	1268 3	F
30 45 24096	DAWSON A	02 01 28	1080 2 16	F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 12/26/01 11:32:
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP
Page No:

OGRID Identifier : 167067 XTO ENERGY, INC.
Pool Identifier : 71599 BASIN DAKOTA (PRORATED GAS)
API Well No : 30 45 24096 Report Period - From : 01 2000 To : 11 2001

API Well No	Property Name	Prod.	Days	Production Volumes	We	
		MM/YY	Prod	Gas	Oil	Water St
30 45 24096	DAWSON A	03 01	31	1186	2	F
30 45 24096	DAWSON A	04 01	30	1153	1	F
30 45 24096	DAWSON A	05 01	31	1215	3	F
30 45 24096	DAWSON A	06 01	27	1034		F
30 45 24096	DAWSON A	07 01	31	1172	1	F
30 45 24096	DAWSON A	08 01	31	1031	1	F
30 45 24096	DAWSON A	09 01	30	1159	2	F

Reporting Period Total (Gas, Oil) : 26093 38 16

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 12/26/01 11:32:
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP
Page No:

OGRID Identifier : 167067 XTO ENERGY, INC.
Pool Identifier : 71599 BASIN DAKOTA (PRORATED GAS)
API Well No : 30 45 24096 Report Period - From : 01 2000 To : 11 2001

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water St
30 45 24096	DAWSON A	10 01 31	1131 4 F

Reporting Period Total (Gas, Oil) : 26093 38 16

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 12/26/01 11:33:
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TP

API Well No : 30 45 20050 Eff Date : 01-01-1998 WC Status : A
Pool Idn : 71599 BASIN DAKOTA (PRORATED GAS)
OGRID Idn : 167067 XTO ENERGY, INC.
Prop Idn : 22686 DAWSON A

Well No : 001
GL Elevation: 6723

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/
	---	---	-----	-----	-----	-----	-----
B.H. Locn	: N	4	27N	08W	FTG 790 F S	FTG 1450 F W	P

Lot Identifier:
Dedicated Acre: 321.33
Lease Type : F
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 12/26/01 11:33:
OG6ACRE C102-DEDICATE ACREAGE OGOMES -TP
Page No :

API Well No : 30 45 20050 Eff Date : 04-30-1991
Pool Idn : 71599 BASIN DAKOTA (PRORATED GAS)
Prop Idn : 22686 DAWSON A Well No : 00
Spacing Unit : 32408 OCD Order : Simultaneous Dedication:
Sect/Twp/Rng : Acreage : 321.33 Revised C102? (Y/N) :
Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
	E		4	27N	08W	40.00	N	FD		
	F		4	27N	08W	40.00	N	FD		
	K		4	27N	08W	40.00	N	FD		
	L		4	27N	08W	40.00	N	FD		
	M		4	27N	08W	40.00	N	FD		
	N		4	27N	08W	40.00	N	FD		
	C	3	4	27N	08W	40.60	N	FD		
	D	4	4	27N	08W	40.73	N	FD		

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD : ONGARD 12/26/01 11:34:
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP
Page No:

OGRID Identifier : 167067 XTO ENERGY, INC.
Pool Identifier : 71599 BASIN DAKOTA (PRORATED GAS)
API Well No : 30 45 20050 Report Period - From : 01 2000 To : 11 2001

API Well No	Property Name	Prod.	Days	Production Volumes	We		
		MM/YY	Prod	Gas	Oil	Water	St
30 45 20050	DAWSON A	01 00	31	2175	8		F
30 45 20050	DAWSON A	02 00	29	2086	2		F
30 45 20050	DAWSON A	03 00	31	2264			F
30 45 20050	DAWSON A	04 00	30	2611	16	42	F
30 45 20050	DAWSON A	05 00	31	2800		42	F
30 45 20050	DAWSON A	06 00	26	2480	1		F
30 45 20050	DAWSON A	07 00	31	2687	6	42	F

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 NXTPOOL	PF11 NXTOGD	PF12

CMD : ONGARD 12/26/01 11:34:
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP
Page No:

OGRID Identifier : 167067 XTO ENERGY, INC.
Pool Identifier : 71599 BASIN DAKOTA (PRORATED GAS)
API Well No : 30 45 20050 Report Period - From : 01 2000 To : 11 2001

API Well No	Property Name	Prod.	Days	Production Volumes	We		
		MM/YY	Prod	Gas	Oil	Water	St
30 45 20050	DAWSON A	08 00	31	2529	3	42	F
30 45 20050	DAWSON A	09 00	30	2131	15	42	F
30 45 20050	DAWSON A	10 00	31	2656	9	39	F
30 45 20050	DAWSON A	11 00	29	2336	8		F
30 45 20050	DAWSON A	12 00	31	2196	11	42	F
30 45 20050	DAWSON A	01 01	30	2205	13	42	F
30 45 20050	DAWSON A	02 01	28	2101	11		F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 12/26/01 11:34:
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP
Page No:

OGRID Identifier : 167067 XTO ENERGY, INC.
Pool Identifier : 71599 BASIN DAKOTA (PRORATED GAS)
API Well No : 30 45 20050 Report Period - From : 01 2000 To : 11 2001

API Well No	Property Name	Prod.	Days	Production Volumes	We		
		MM/YY	Prod	Gas	Oil	Water	St
30 45 20050	DAWSON A	03 01	30	2164	15	42	F
30 45 20050	DAWSON A	04 01	30	2360	12	42	F
30 45 20050	DAWSON A	05 01	31	2366	6	42	F
30 45 20050	DAWSON A	06 01	27	2039	8	42	F
30 45 20050	DAWSON A	07 01	31	2316	7		F
30 45 20050	DAWSON A	08 01	31	2313	3	42	F
30 45 20050	DAWSON A	09 01	30	2200	10	42	F

Reporting Period Total (Gas, Oil) : 51283 172 627

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD :
OG6IPRD

ONGARD
INQUIRE PRODUCTION BY POOL/WELL

12/26/01 11:34:
OGOMES -TP
Page No:

OGRID Identifier : 167067 XTO ENERGY, INC.
Pool Identifier : 71599 BASIN DAKOTA (PRORATED GAS)
API Well No : 30 45 20050 Report Period - From : 01 2000 To : 11 2001

API Well No	Property Name	Prodn. Days		Production Volumes			We
		MM/YY	Prod	Gas	Oil	Water St	
30 45 20050	DAWSON A	10 01	31	2268	8	42	F

Reporting Period Total (Gas, Oil) :

51283172627

E0049: User may continue scrolling.

PF01 HELPPF02PF03 EXITPF04 GoToPF05PF06 CONFIRM

PF07 BKWDPF08 FWDPF09PF10 NXTPOOLPF11 NXTOGDPF12

CMD : ONGARD 12/26/01 11:34:
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TP

API Well No : 30 45 20050 Eff Date : 01-01-1998 WC Status : A
Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)
OGRID Idn : 167067 XTO ENERGY, INC.
Prop Idn : 22686 DAWSON A

Well No : 001
GL Elevation: 6723

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/
	---	---	---	---	---	---	---
B.H. Locn	: N	4	27N	08W	FTG 790 F S	FTG 1450 F W	P
Lot Identifier:							
Dedicated Acre:							
Lease Type	: F						
Type of consolidation							

(Comm, Unit, Forced Pooling - C/U/F/O) :

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 12/26/01 11:34:
OG6ACRE C102-DEDICATE ACREAGE OGOMES -TP
Page No :

API Well No : 30 45 20050 Eff Date : 04-30-1991
Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)
Prop Idn : 22686 DAWSON A Well No : 00
Spacing Unit : 35140 OCD Order : Simultaneous Dedication:
Sect/Twp/Rng : Acreage : 321.33 Revised C102? (Y/N) :
Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
	E		4	27N	08W	40.00	N	FD		
	F		4	27N	08W	40.00	N	FD		
	K		4	27N	08W	40.00	N	FD		
	L		4	27N	08W	40.00	N	FD		
	M		4	27N	08W	40.00	N	FD		
	N		4	27N	08W	40.00	N	FD		
	C	3	4	27N	08W	40.60	N	FD		
	D	4	4	27N	08W	40.73	N	FD		

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD : ONGARD 12/26/01 11:34:
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP
Page No:

OGRID Identifier : 167067 XTO ENERGY, INC.
Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)
API Well No : 30 45 20050 Report Period - From : 01 2000 To : 11 2001

API Well No	Property Name	Prod.	Days	Production Volumes	We		
		MM/YY	Prod	Gas	Oil	Water	St
30 45 20050	DAWSON A	01 00	31	2007	7		F
30 45 20050	DAWSON A	02 00	29	1925	1		F
30 45 20050	DAWSON A	03 00	31	2089			F
30 45 20050	DAWSON A	04 00	30	2409	16	38	F
30 45 20050	DAWSON A	05 00	31	2584		39	F
30 45 20050	DAWSON A	06 00	26	2288	1		F
30 45 20050	DAWSON A	07 00	31	2481	4	38	F

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 NXTPOOL	PF11 NXTOGD	PF12

CMD : ONGARD 12/26/01 11:34:
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP
Page No:

OGRID Identifier : 167067 XTO ENERGY, INC.
Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)
API Well No : 30 45 20050 Report Period - From : 01 2000 To : 11 2001

API Well No	Property Name	Prod.	Days	Production Volumes	We		
		MM/YY	Prod	Gas	Oil	Water	St
30 45 20050	DAWSON A	08 00	31	2335	3	38	F
30 45 20050	DAWSON A	09 00	30	1967	15	38	F
30 45 20050	DAWSON A	10 00	31	2451	7	36	F
30 45 20050	DAWSON A	11 00	29	2156	8		F
30 45 20050	DAWSON A	12 00	31	2027	11	38	F
30 45 20050	DAWSON A	01 01	30	2035	12	38	F
30 45 20050	DAWSON A	02 01	28	1939	11		F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 12/26/01 11:34:
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP
Page No:

OGRID Identifier : 167067 XTO ENERGY, INC.
Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)
API Well No : 30 45 20050 Report Period - From : 01 2000 To : 11 2001

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	We St
30 45 20050	DAWSON A	03 01 30	1998 13 38	F
30 45 20050	DAWSON A	04 01 30	2179 10 38	F
30 45 20050	DAWSON A	05 01 31	2185 7 38	F
30 45 20050	DAWSON A	06 01 27	1883 6 38	F
30 45 20050	DAWSON A	07 01 31	2139 8	F
30 45 20050	DAWSON A	08 01 31	2135 2 38	F
30 45 20050	DAWSON A	09 01 30	2031 10 38	F

Reporting Period Total (Gas, Oil) : 47337 159 569

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 12/26/01 11:34:
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP
Page No:

OGRID Identifier : 167067 XTO ENERGY, INC.
Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)
API Well No : 30 45 20050 Report Period - From : 01 2000 To : 11 2001

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water St
30 45 20050	DAWSON A	10 01 31	2094 7 38 F

Reporting Period Total (Gas, Oil) : 47337 159 569

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD :
OG6IWCM

ONGARD
INQUIRE WELL COMPLETIONS

12/26/01 11:33:
OGOMES -TP

API Well No : 30 45 24096 Eff Date : 01-01-1998 WC Status : A
Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)
OGRID Idn : 167067 XTO ENERGY, INC.
Prop Idn : 22686 DAWSON A

Well No : 001M
GL Elevation: 5918

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/
	---	---	-----	-----	-----	-----	-----
B.H. Locn : 4	4	27N	08W	FTG	890 F N	FTG 1060 F W	P
Lot Identifier:							
Dedicated Acre: 321.33							
Lease Type : F							
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :							

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 12/26/01 11:33:
OG6ACRE C102-DEDICATE ACREAGE OGOMES -TP
Page No :

API Well No : 30 45 24096 Eff Date : 04-30-1991
Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)
Prop Idn : 22686 DAWSON A Well No : 00
Spacing Unit : 35140 OCD Order : Simultaneous Dedication:
Sect/Twp/Rng : Acreage : 321.33 Revised C102? (Y/N) :
Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
		E	4	27N	08W	40.00	N	FD		
		F	4	27N	08W	40.00	N	FD		
		K	4	27N	08W	40.00	N	FD		
		L	4	27N	08W	40.00	N	FD		
		M	4	27N	08W	40.00	N	FD		
		N	4	27N	08W	40.00	N	FD		
	C	3	4	27N	08W	40.60	N	FD		
	D	4	4	27N	08W	40.73	N	FD		

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD : ONGARD 12/26/01 11:33:
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP
Page No:

OGRID Identifier : 167067 XTO ENERGY, INC.
Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)
API Well No : 30 45 24096 Report Period - From : 01 2000 To : 11 2001

API Well No	Property Name	Prod.	Days	Production Volumes	We		
		MM/YY	Prod	Gas	Oil	Water	St
30 45 24096	DAWSON A	01 00	31	4802	20		F
30 45 24096	DAWSON A	02 00	29	5353	16	70	F
30 45 24096	DAWSON A	03 00	31	5611		160	F
30 45 24096	DAWSON A	04 00	30	5112	47		F
30 45 24096	DAWSON A	05 00	31	5293	16	55	F
30 45 24096	DAWSON A	06 00	26	4356	12		F
30 45 24096	DAWSON A	07 00	31	4923	3	80	F

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 NXTPOOL	PF11 NXTOGD	PF12

CMD : ONGARD 12/26/01 11:33:
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP
 Page No:

OGRID Identifier : 167067 XTO ENERGY, INC.
 Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)
 API Well No : 30 45 24096 Report Period - From : 01 2000 To : 11 2001

API Well No	Property Name	Prod. Days MM/YY Prod	Production Volumes Gas Oil Water St	We
30 45 24096	DAWSON A	08 00 31	4811 5	F
30 45 24096	DAWSON A	09 00 30	4745 18	80 F
30 45 24096	DAWSON A	10 00 31	4982 21	40 F
30 45 24096	DAWSON A	11 00 30	4762 28	60 F
30 45 24096	DAWSON A	12 00 31	4109 35	F
30 45 24096	DAWSON A	01 01 31	5068 29	F
30 45 24096	DAWSON A	02 01 28	4320 20	64 F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 12/26/01 11:33:
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP
Page No:

OGRID Identifier : 167067 XTO ENERGY, INC.
Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)
API Well No : 30 45 24096 Report Period - From : 01 2000 To : 11 2001

API Well No	Property Name	Prod.	Days	Production Volumes	We
		MM/YY	Prod	Gas Oil Water	St
30 45 24096	DAWSON A	03 01	31	4745 31	F
30 45 24096	DAWSON A	04 01	30	4613 7 80	F
30 45 24096	DAWSON A	05 01	31	4856 29	F
30 45 24096	DAWSON A	06 01	27	4137 8 80	F
30 45 24096	DAWSON A	07 01	31	4685 12	F
30 45 24096	DAWSON A	08 01	31	4124 14 80	F
30 45 24096	DAWSON A	09 01	30	4633 22	F

Reporting Period Total (Gas, Oil) : 104561 429 929

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 12/26/01 11:33:
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP
Page No:

OGRID Identifier : 167067 XTO ENERGY, INC.
Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)
API Well No : 30 45 24096 Report Period - From : 01 2000 To : 11 2001

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	We St
30 45 24096	DAWSON A	10 01 31	4521 36 80	F

Reporting Period Total (Gas, Oil) : 104561 429 929

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12