

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

1 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 South St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Drive  
Santa Fe, NM 87505

WELL API NO.	30-025-35304
5. Indicate Type of Lease	<input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE
6. State Oil & Gas Lease No.	26481
7. Lease Name or Unit Agreement Name	State 'A'
8. Well No.	6
9. Pool name or Wildcat	Hobbs; Drinkard (31730)
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	GR 3641'

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Apache Corporation	
3. Address of Operator 6120 South Yale, Suite 1500 Tulsa, OK 74136	
4. Well Location Unit Letter B : 990 Feet From The North Line and 1817 Feet From The East Line Section 32 Township 18S Range 38E NMPM County Lea	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR 3641'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
<input type="checkbox"/> Perform Remedial Work	<input type="checkbox"/> Remedial Work
<input type="checkbox"/> Temporarily Abandon	<input type="checkbox"/> Commence Drilling Operations
<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Test and Cement Job
<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Altering Casing
<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandonment
<input type="checkbox"/> Other	<input checked="" type="checkbox"/> Other Spud & Cmt surface & production csg

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/26/2002 MIRU Capstar #10. Spud well @ 8:30 a.m.

5/28/2002 Drilled 12-1/4" hole to 1510'. Ran 36 jts 8-5/8" 24# J55 STC casing. Cement lead with 550 sxs 15/85% Poz C, tail w/195 sxs Cl C, circ 164 sxs to surface, WOC 9.5 hours.

6/13/2002 Drilled 7-7/8" hole to 7150'. Ran 170 jts 5-1/2" 17# J55 LTC casing, set at 7146'. Cement 1st stage lead with 220 sxs 35/65 Poz C, tail w/151 sxs 50/50 Poz C, circulate - no cement to surface. Cement 2nd stage from DVT at 3800' to surface with 735 sxs 35/65 Poz C, tail with 116 sxs Cl C. FC at 7098'. FS at 7146'. Release rig at 2:30 pm.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shelley Faurot TITLE Administrative Assistant DATE 6/20/2002

TYPE OR PRINT NAME Shelley Faurot TELEPHONE NO. 918/491-4980

(This space for State Use)

APPROVED BY GARY W. WINK TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JUN 27 2002

CONDITIONS OF APPROVAL, IF ANY:

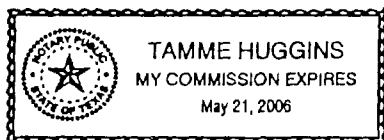
Apache Corporation  
2000 Post Oak , Suite 100  
Houston, TX. 77056

State "A" #6  
Lea County, New Mexico

439	4.39	3/4	1.31	5.76	5.76
972	5.33	3/4	1.31	7.00	12.76
1500	5.28	3/4	1.31	6.93	19.69
1999	4.99	1	1.75	8.73	28.42
2514	5.15	1 1/2	2.63	13.52	41.94
2642	1.28	3/4	1.31	1.68	43.62
3124	4.82	1/2	0.88	4.22	47.84
3606	4.82	3/4	1.31	6.33	54.16
3960	3.54	3/4	1.31	4.65	58.81
4400	4.40	3/4	1.31	5.78	64.58
4900	5.00	3/4	1.31	6.56	71.15
5311	4.11	3/4	1.31	5.39	76.54
5747	4.36	3/4	1.31	5.72	82.26
6306	5.59	3/4	1.31	7.34	89.60
6807	5.01	1	1.75	8.77	98.37
7150	3.43	3/4	1.31	4.50	102.87

  
Michael Roghair - General Manager

The attached instrument was acknowledged before me on the 14<sup>th</sup> day of June, 2002 by Michael Roghair - General Manager, CapStar Drilling, Inc.



  
Notary Public