

Submit to Appropriate District Office

State Lease-6 copies

Fee Lease-5 copies

DISTRICT I

1625 N French Dr., Hobbs, NM 88240

DISTRICT II

601 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

Form C-105

Revised March 25, 1999

WELL API NO. 30-025-35304
5. Indicate Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name State A	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. <input type="checkbox"/> Other		8. Well No. 6	
2. Name of Operator Apache Corporation		9. Pool name or Wildcat Hobbs; Drinkard (31730)	
3. Address of Operator 6120 S. Yale, Suite 1500 Tulsa, Oklahoma 74136-4224		918-491-4957	
4. Well Location Unit Letter <u>B</u> : <u>990</u> Feet From The <u>North</u> Line and <u>1817</u> Feet From The <u>East</u> Line Section <u>32</u> Township <u>18S</u> Range <u>38E</u> NMPM <u>Lea</u> County			
10. Date Spudded 05/26/02	11. Date T.D. Reached 06/13/02	12. Date Compl. (Ready to Prod.) 07/05/02	13. Elevations (DF& RKB, RT, GR, etc.) 3641' GR
14. Elev. Casinghead			
15. Total Depth 7150'	16. Plug Back T.D. 7098'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Cable Tools X
19. Producing Interval(s), of this completion - Top, Bottom, Name 6649-6978			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run DL/MSFL, SD/DSN/SGR, GR/CL			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8"	24#	1510	12 1/4"	164 sx circulated to pit	
5 1/2"	17#	7146	7 7/8"	No sx circulated to pit	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	7004'

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
Lower Drinkard - 6839-42', 6867-74', 6894-6904', 6914-36', 6954-78'	DEPTH INTERVAL
4" - 264 Holes	AMOUNT AND KIND OF MATERIAL USED
	6839-6978' Acidized w/ 3544 gals 15% HCL
Upper Drinkard - 6649-53', 6657-63', 6668-72', 6692-6702', 6787-92'	
4" - 58 Holes	6649-6792' Acidized w/ 1982 gals 15% HCL
	6649-6792' Frac w/ 29022 gals gel and 21378# 16/30 sand
	6649-6792' Frac w/ 24780 gals gel and 8322# 16/30 sand

28. PRODUCTION	
Date First Production 07/05/02	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1.5" Rod Insert
Date of Test 7/16/02	Well Status (Prod. or Shut-in) Producing
Hours Tested 24	Choke Size
Flow Tubing Press.	Calculated 24-Hour Rate
Casing Pressure	Oil - Bbl.
	Gas - MCF
	Water - Bbl.
	Oil Gravity - API - (Corr.)

Disposition of Gas (Sold, used for fuel, vented, etc.)
Apache Corporation

30. List Attachments
Logs, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature Kara Coday Printed Name Kara Coday Title Sr. Engineering Tech. Date 7/22/02