RICHARD NIGHTENGALE

CERTIFIED PROFESSIONAL LANDMAN

3033 FREDNA PLACE MIDLAND, TEXAS 79707

PHONE: (915) 682-7081 FACSIMILE: (915) 682-4498 rdnightengale@yahoo.com

CERTIFIED MAIL-RETURN RECEIPT REQUESTED 7000 1530 8004 2502 4263

November 7, 2002

University of New Mexico Board of Regents Attn: Mr. Kim Murphy University of New Mexico Scholes Hall, Room 252 Albuquerque, NM 87131-3181

Ginger Ouill "33" #1 Well W/2 Sec. 33, T15S, R36E Lea County, NM

Gentlemen:

Concho Oil & Gas Corp. ("Concho") hereby proposes the drilling of a well to a depth sufficient to adequately test the Devonian formation, anticipated total depth being approximately 14,200'. Furthermore, Concho shall evaluate to its satisfaction, all other formations encountered at lesser depths in the drilling of said well. The proposed spacing or proration unit will be the W/2 of Section 33 T15S, R36, Lea County, New Mexico.

This well will be located approximately 440' FSL & 1180' FWL of Section 33, T15S, R36E, Lea County, New Mexico. Concho's AFE for the drilling and completion of this well is enclosed for your review. Should you desire to participate to the full extent of your interest in the drilling of this proposed well, please return an executed copy of the AFE to the undersigned at your earliest convenience.

Upon receipt of your executed AFE, or by prior written request, we will forward for your review and execution Concho's Joint Operating Agreement covering this proposed well.

In the event you should elect to not participate in the drilling of this test well, Concho respectfully requests that you grant to Concho, an oil and gas lease covering your mineral interest in the captioned lands pursuant to the following terms and conditions:

- a) \$102.00 per mineral acre bonus, inclusive of paid up rentals
- b) Three (3) year primary term
- c) Three-Sixteenths (3/16ths) royalty
- d) Lease form Hall-Poorbaugh Press Producers Revised 1981 New Mexico Form 342P, Paid-up

We anticipate drilling the captioned well in the very near future. We therefore, request that you please review this matter as soon as possible and advise as to your position regarding this proposal within thirty (30) days from your receipt of this letter.

In the event that we are not able to reach an agreement with you, we will necessarily have to initiate force-pooling procedures to allow the drilling of this well.

We would be glad to further discuss this matter with you, so we invite you to contact us with any questions or comments you might have. Thank you for your cooperation.

Very truly yours,

Contract Landman

Enclosures



CONCHO OIL & GAS CORP. AUTHORITY FOR EXPENDITURE

| WELL NAME: Ginger Quill "33" #1 LOCATION: Sec.33-T15S-R36E | | ME: N. Lovington De | |
|---|-----------------------------|--|-------------------|
| 440' FSL & 1180' FWL | | COUNTY & STATE: Lea, NM OBJECTIVE: D&C 14,200' Devonian Well | |
| X:812883, Y:717295 | OBJECTIVE: D | ac 14,200 Devonian | vveii |
| INTANGIBLE COSTS | ВСР | <u>ACP</u> | TOTAL |
| TITLE/CURATIVE/PERMIT | 1,000 | AUL | 1,00 |
| DAMAGES/ROW | | | |
| | 10,000 | | 10,00 |
| SURVEY/STAKE LOCATION | 1,000 | 0.000 | 1,00 |
| OCATION/PITS/ROAD EXPENSE | 20,000 | 2,000 | 22,00 |
| DRILLING/COMPLETION OVERHEAD RATE | 5,000 | 1,000 | 6,00 |
| TURNKEY CONTRACT | | | |
| FOOTAGE CONTRACT | | | 540.00 |
| DAYWORK-CONTRACT \$9000/DAY FUEL & POWER | 486,000 | 27,000 | 513,00 |
| WATER | 53,000 | 3,000 | 56,00 35,00 |
| BITS & REAMERS | 30,000 80,000 | 5,000 3,000 | 83,00 |
| MUD & CHEMICALS | 40,000 | 3,000 | 40,00 |
| DRILL STEM TEST | 5,000 | | 5,00 |
| CORING & ANALYSIS | 0,000 | | |
| DEMENT SURFACE | 5,000 | | 5,00 |
| CEMENT INTERMEDIATE | 16,000 | | 16,00 |
| CEMENT PRODUCTION | | 30,000 | 30,00 |
| CASING CREWS & EQUIPMENT | 4,000 | 6,000 | 10,00 |
| SHING TOOLS & SERVICE | | | |
| CONTRACT LABOR | 5,000 | 10,000 | 15,00 |
| COMPANY SUPERVISION | 2,000 | 2,000 | 4,00 |
| CONTRACT SUPERVISION | 35,000 | 6,000 | 41,00 |
| TESTING CASING/TUBING | 2,000 | 3,000 | 5,00 |
| MUD LOGGING UNIT | 16,000 | · · · · · · · · · · · · · · · · · · · | 16,00 |
| LOGGING/WIRELINE SERVICES | 35,000 | 5,000 | 40,00 |
| PERFORATING | | | |
| STIMULATION/TREATING | | 10,000 | 10,00 |
| COMPLETION UNIT | - | 20,000 | 20,00 |
| RENTALS | 30,000 | 10,000 | 40,00 |
| FRUCKING/FORKLIFT/RIG MOBILIZATION | 35,000 | 3,000 | 38,00 |
| WELDING SERVICES | 2,000 | 1,000 | 3,00 |
| FLOAT EQUIPMENT & CENTRALIZERS | 1,500 | 5,000 | 6,50 |
| MISCELLANEOUS CONTINGENCY | 1,000 92,100 | 1,000 15,300 | 2,00 107,40 |
| TOTAL INTANGIBLES | 1,012,600 | 168,300 | 1,180,900 |
| 400' 13 3/8" NTERMEDIATE CASING 4900' 8 5/8" PRODUCTION CASING / LINER 14,200' 5 1/2" | 49,000 | 106,000 | 106,000 |
| TUBING 14,000' 2 7/8" N-80 | | 46,000 | 46,000 |
| WELLHEAD EQUIPMENT | 6,000 | 12,000 | 18,00 |
| PUMPING UNIT | | 55,000 | 55,00 16,00 |
| RODS PUMPS | | <u>16,000</u> 3,000 | 3,00 |
| TANKS | | 12,000 | 12,00 |
| FLOWLINES | | 2,000 | 2,00 |
| HEATER TREATER/SEPARATOR | | 6,000 | 6,00 |
| ELECTRICAL SYSTEM | | 5,000 | 5,00 |
| PACKERS/ANCHORS/HANGERS | | 8,000 | 8,00 |
| COUPLINGS/FITTINGS/VALVES | | 10,000 | 10,00 |
| GAS COMPRESSORS/METERS | | 2,000 | 2,00 |
| MISCELLANEOUS | | 2,000 | 2,00 |
| CONTINGENCY | 6,100 | 28,500 | 34,60 |
| TOTAL TANGIBLES | 66,900 | 313,500 | 380,40 |
| TOTAL WELL COSTS | 1,079,500 | 481,800 | 1,561,30 |
| PLUGGING COST TOTAL DRY HOLE | | | |
| Opports Oil 9 Opp Oppor | | | |
| Concho Oil & Gas Corp. By: Erick W.Nelson | Date Prepared: | 10/30/02 | |
| We approve:% Before Tanks /% After Tanks | | ate. By signing you agree | to pay your share |
| Company: By: | of the actual costs incurre | xd. | |
| Printed Name: Title: | | | |

COMPLETE THIS SECTION ON DELIVERY SENDER: COMPLETE THIS SECTION A. Received by (Please Print Clearly) ■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. ■ Print your name and address on the reverse C. Signature so that we can return the card to you. ☐ Agent Attach this card to the back of the mailpiece, Addressee or on the front if space permits. D. Is delivery address different from item 1? ☐ Yes 1. Article Addressed to: If YES, enter delivery address below: University of New Mexico Board of Regents Ath: Mr. Kim Murphy University of New Moxicu Scholes Hall, Rm 252 3. Service Type Certified Mail
Registered ☐ Express Mail ☐ Return Receipt for Merchandise Albuquerque, NM87131-3181 ☐ Insured Mail ☐ C.O.D. 4. Restricted Delivery? (Extra Fee) ☐ Yes 2. Article Number (Copy from service label) 7000 1530 000 4 2502 4263 PS Form 3811, July 1999 Domestic Return Receipt 102595-00-M-0952

| | | AIL RECEIPT | e Coverage Provided) | |
|------|--|------------------|------------------------------|--|
| 4263 | AL BUQUERQUE | . NM 87131 | | To the state of th |
| ги | Postage | s 0.37 | UNIT ID: 0708 | Agenty commercial |
| 250 | Certified Fee | 2.30 | oTA. | A Company of the Company of the Company |
| | Return Receipt Fee (Endorsement Required) | 1.75 | Postmark Here | 1.552.565.562.505.505.505.505.505.505.505.505.505.50 |
| | Restricted Delivery Fee (Endorsement Required) | (C) | Clark: KB04TP | |
| 30 | Total Postage & Fees | \$ 4.42 | 11/07/02 | |
| 7.5 | Sept To Univ. New Mer | rico Bd. of Perc | ats, AHA: Kim Murph | 1 |
| | Street, Apt. No.; or PO | | | |
| 700 | Mibulue | | | |
| | PS Form 3800, May 2 | 0J0 | See Reverse for Instructions | |