

CONCHO OIL & GAS CORP.

Suite 410
110 W. Louisiana
Midland, Texas 79701

(915) 683-7443
FAX 683-7441

3

CERTIFIED MAIL/RETURN RECEIPT #7001 1140 0002 4297 1405

July 3, 2002

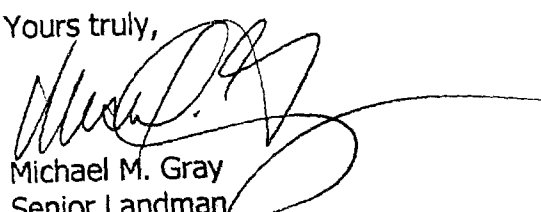
BWB Partners 1
P. O. Box 51407
Midland, Texas 79710

Dayton Flyer #1
Township 18 South, Range 26 East
Section 20: N/2
1,980' FNL & 1,980' FEL
Eddy County, New Mexico

Gentlemen:

Concho Oil & Gas Corp. proposes the drilling of the Dayton Flyer #1 well as a 9,000' Morrow test at the captioned location under a unit comprised of the N/2 of Section 20, Township 18 South, Range 26 East, N.M.P.M. Enclosed is an Authority For Expenditure estimating the cost of our proposed operation. If you desire to participate in the drilling of this proposed well, please signify your election to participate by executing and returning one copy of the enclosed Authority For Expenditure to the letterhead address. If you desire to participate in the well we will furnish you with an Operating Agreement for your review and execution. Please call me if you have any questions.

Yours truly,


Michael M. Gray
Senior Landman

enclosure
MMG/tb:Dayton(11)

COMMUNICATION DIVISION

RECEIVED

EXHIBIT

3

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

BWB PARTNERS 1
P O BOX 51407
MIDLAND TX 79710

COMPLETE THIS SECTION ON DELIVERY

A. Signature  ☐ Agent
☒ Addressee

B. Received by (Printed Name) ANDREW BURLESON C. Date of Delivery 7/8/02

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article (Trace) 7001 1140 0002 4297 1405

CONCHO OIL & GAS CORP.
AUTHORITY FOR EXPENDITURE

WELL NAME: Dayton Flyer #1
LOCATION: Sec.20-T18S-R26E
1980' FNL & 1980' FEL

PROSPECT NAME: Dayton
COUNTY & STATE: Eddy, NM
OBJECTIVE: D&C 9000' Morrow well

INTANGIBLE COSTS

	BCP	ACP	TOTAL
TITLE/CURATIVE/PERMIT	1,000		1,000
DAMAGES/ROW	5,000		5,000
SURVEY/STAKE LOCATION	1,000		1,000
LOCATION/PITS/ROAD EXPENSE	20,000	2,000	22,000
DRILLING/COMPLETION OVERHEAD RATE	5,000	1,000	6,000
TURNKEY CONTRACT			0
FOOTAGE CONTRACT \$22.00/ft	198,000		198,000
DAYWORK-CONTRACT 4 days	13,000	13,000	26,000
FUEL & POWER			0
WATER	20,000	3,000	23,000
BITS & REAMERS		1,000	1,000
MUD & CHEMICALS	30,000		30,000
DRILL STEM TEST	4,500		4,500
CORING & ANALYSIS			0
CEMENT SURFACE	6,000		6,000
CEMENT INTERMEDIATE			0
CEMENT PRODUCTION		13,000	13,000
CASING CREWS & EQUIPMENT		3,000	3,000
FISHING TOOLS & SERVICE			0
CONTRACT LABOR	2,000	10,000	12,000
COMPANY SUPERVISION	2,000	1,000	3,000
CONTRACT SUPERVISION	14,000	6,000	20,000
TESTING CASING/TUBING	1,000	4,000	5,000
MUD LOGGING UNIT	6,000		6,000
LOGGING/WIRELINE SERVICES	13,000	3,000	16,000
PERFORATING		7,000	7,000
STIMULATION/TREATING		80,000	80,000
COMPLETION UNIT		14,000	14,000
RENTALS	8,000	3,000	11,000
TRUCKING/FORKLIFT/RIG MOBILIZATION	1,500	2,000	3,500
WELDING SERVICES	1,000	500	1,500
FLOAT EQUIPMENT & CENTRALIZERS	1,000	1,500	2,500
MISCELLANEOUS	1,000	1,000	2,000
CONTINGENCY	35,400	16,900	52,300
TOTAL INTANGIBLES	389,400	185,900	575,300

TANGIBLE COSTS

SURFACE CASING	12,000		12,000
1300' 8 5/8"			
INTERMEDIATE CASING			0
PRODUCTION CASING / LINER		45,000	45,000
9000' 4 1/2"			
TUBING 8800' 2 3/8" N-80		22,000	22,000
WELLHEAD EQUIPMENT	3,000	10,000	13,000
PUMPING UNIT			0
RODS			0
PUMPS			0
TANKS		15,000	15,000
FLOWLINES		2,000	2,000
HEATER TREATER/SEPARATOR		17,000	17,000
ELECTRICAL SYSTEM			0
PACKERS/ANCHORS/HANGERS		6,000	6,000
COUPLINGS/FITTINGS/VALVES		10,000	10,000
GAS COMPRESSORS/METERS		2,000	2,000
MISCELLANEOUS	1,000	1,000	2,000
CONTINGENCY	1,600	13,000	14,600
TOTAL TANGIBLES	17,600	143,000	160,600
TOTAL WELL COSTS	407,000	328,900	735,900
PLUGGING COST			
TOTAL DRY HOLE			

Concho Oil & Gas Corp.

By: Erick W. Nelson

Date Prepared: 6/24/02

We approve:

BWP PARTNERS 1

This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.

By: _____

Name/Title: _____

Date: _____

CONCHO OIL & GAS CORP.

Suite 410
110 W. Louisiana
Midland, Texas 79701

(915) 683-7443
FAX 683-7441

CERTIFIED MAIL/RETURN RECEIPT #7001 1140 0002 8295 7445

July 3, 2002

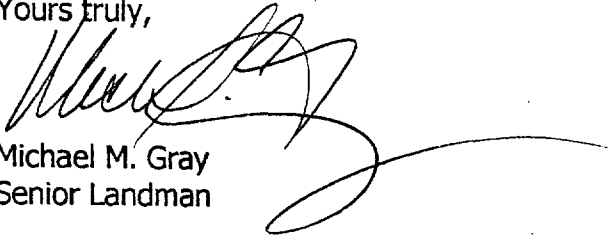
Earlene C. Tweedy Trust
812 East Fifth Street
Roswell, New Mexico 88201

Dayton Flyer #1
Township 18 South, Range 26 East
Section 20: N/2
1,980' FNL & 1,980' FEL
Eddy County, New Mexico

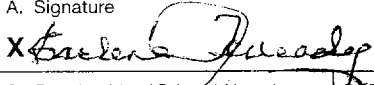
Gentlemen:

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Yours truly,


Michael M. Gray
Senior Landman

enclosure
MMG/tb:Dayton(21)

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none">Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.Print your name and address on the reverse so that we can return the card to you.Attach this card to the back of the mailpiece, or on the front if space permits.	<p>A. Signature  <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>E. Tweedy</i> C. Date of Delivery <i>7-6-02</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
1. Article Addressed to: EARLENE C TWEEDY TRUST 812 EAST FIFTH STREET ROSWELL NM 88201	3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.
2. 7001 1140 0002 8295 7445	4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

CONCHO OIL & GAS CORP.
AUTHORITY FOR EXPENDITURE

WELL NAME: Dayton Flyer #1
LOCATION: Sec.20-T18S-R26E
1980' FNL & 1980' FEL

PROSPECT NAME: Dayton
COUNTY & STATE: Eddy, NM
OBJECTIVE: D&C 9000' Morrow well

INTANGIBLE COSTS

	<u>BCP</u>	<u>ACP</u>	<u>TOTAL</u>
TITLE/CURATIVE/PERMIT	1,000		1,000
DAMAGES/ROW	5,000		5,000
SURVEY/STAKE LOCATION	1,000		1,000
LOCATION/PITS/ROAD EXPENSE	20,000	2,000	22,000
DRILLING/COMPLETION OVERHEAD RATE	5,000	1,000	6,000
TURNKEY CONTRACT			0
FOOTAGE CONTRACT \$22.00/ft	198,000		198,000
DAYWORK-CONTRACT 4 days	13,000	13,000	26,000
FUEL & POWER			0
WATER	20,000	3,000	23,000
BITS & REAMERS		1,000	1,000
MUD & CHEMICALS	30,000		30,000
DRILL STEM TEST	4,500		4,500
CORING & ANALYSIS			0
CEMENT SURFACE	6,000		6,000
CEMENT INTERMEDIATE			0
CEMENT PRODUCTION		13,000	13,000
CASING CREWS & EQUIPMENT		3,000	3,000
FISHING TOOLS & SERVICE			0
CONTRACT LABOR	2,000	10,000	12,000
COMPANY SUPERVISION	2,000	1,000	3,000
CONTRACT SUPERVISION	14,000	6,000	20,000
TESTING CASING/TUBING	1,000	4,000	5,000
MUD LOGGING UNIT	6,000		6,000
LOGGING/WIRELINE SERVICES	13,000	3,000	16,000
PERFORATING		7,000	7,000
STIMULATION/TREATING		80,000	80,000
COMPLETION UNIT		14,000	14,000
RENTALS	8,000	3,000	11,000
TRUCKING/FORKLIFT/RIG MOBILIZATION	1,500	2,000	3,500
WELDING SERVICES	1,000	500	1,500
FLOAT EQUIPMENT & CENTRALIZERS	1,000	1,500	2,500
MISCELLANEOUS	1,000	1,000	2,000
CONTINGENCY	35,400	16,900	52,300
TOTAL INTANGIBLES	389,400	185,900	575,300

TANGIBLE COSTS

SURFACE CASING	12,000		12,000
1300' 8 5/8"			0
INTERMEDIATE CASING			0
PRODUCTION CASING / LINER		45,000	45,000
9000' 4 1/2"			0
TUBING 8800' 2 3/8" N-80		22,000	22,000
WELLHEAD EQUIPMENT	3,000	10,000	13,000
PUMPING UNIT			0
RODS			0
PUMPS			0
TANKS		15,000	15,000
FLOWLINES		2,000	2,000
HEATER TREATER/SEPARATOR		17,000	17,000
ELECTRICAL SYSTEM			0
PACKERS/ANCHORS/HANGERS		6,000	6,000
COUPLINGS/FITTINGS/VALVES		10,000	10,000
GAS COMPRESSORS/METERS		2,000	2,000
MISCELLANEOUS	1,000	1,000	2,000
CONTINGENCY	1,600	13,000	14,600
TOTAL TANGIBLES	17,600	143,000	160,600
TOTAL WELL COSTS	407,000	328,900	735,900

PLUGGING COST
TOTAL DRY HOLE

Concho Oil & Gas Corp.

By: Erick W. Nelson

Date Prepared: 6/24/02

We approve:

EARLENE C. TWEEDY TRUST

This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.

By: _____

Name/Title: _____

Date: _____

CONCHO OIL & GAS CORP.

Suite 410
110 W. Louisiana
Midland, Texas 79701

(915) 683-7443
FAX 683-7441

CERTIFIED MAIL/RETURN RECEIPT #7001 1140 0002 8295 7438

July 3, 2002

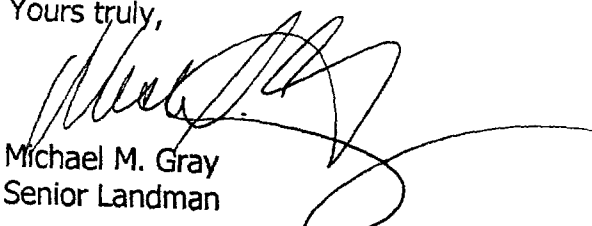
Nortex Corporation
1415 Louisiana Street, Suite 3100
Houston, Texas 77002

Dayton Flyer #1
Township 18 South, Range 26 East
Section 20: N/2
1,980' FNL & 1,980' FEL
Eddy County, New Mexico

Gentlemen:

Concho Oil & Gas Corp. proposes the drilling of the Dayton Flyer #1 well as a 9,000' Morrow test at the captioned location under a unit comprised of the N/2 of Section 20, Township 18 South, Range 26 East, N.M.P.M. Enclosed is an Authority For Expenditure estimating the cost of our proposed operation. If you desire to participate in the drilling of this proposed well, please signify your election to participate by executing and returning one copy of the enclosed Authority For Expenditure to the letterhead address. If you desire to participate in the well we will furnish you with an Operating Agreement for your review and execution. Please call me if you have any questions.

Yours truly,


Michael M. Gray
Senior Landman

enclosure
MMG/tb:Dayton(20)

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none">Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.Print your name and address on the reverse so that we can return the card to you.Attach this card to the back of the mailpiece, or on the front if space permits.	<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) J. N. York</p> <p>C. Date of Delivery 7/5/02</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
1. Article Addressed to: NORTEX CORPORATION 1415 LOUISIANA STREET SUITE 3100 HOUSTON TX 77002	3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.
2. / 7001 1140 0002 8295 7438	4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes

CONCHO OIL & GAS CORP.
AUTHORITY FOR EXPENDITURE

WELL NAME: Dayton Flyer #1
LOCATION: Sec.20-T18S-R26E
1980' FNL & 1980' FEL

PROSPECT NAME: Dayton
COUNTY & STATE: Eddy, NM
OBJECTIVE: D&C 9000' Morrow well

INTANGIBLE COSTS	BCP	ACP	TOTAL
TITLE/CURATIVE/PERMIT	1,000		1,000
DAMAGES/ROW	5,000		5,000
SURVEY/STAKE LOCATION	1,000		1,000
LOCATION/PITS/ROAD EXPENSE	20,000	2,000	22,000
DRILLING/COMPLETION OVERHEAD RATE	5,000	1,000	6,000
TURNKEY CONTRACT			0
FOOTAGE CONTRACT \$22.00/ft	198,000		198,000
DAYWORK-CONTRACT 4 days	13,000	13,000	26,000
FUEL & POWER			0
WATER	20,000	3,000	23,000
BITS & REAMERS		1,000	1,000
MUD & CHEMICALS	30,000		30,000
DRILL STEM TEST	4,500		4,500
CORING & ANALYSIS			0
CEMENT SURFACE	6,000		6,000
CEMENT INTERMEDIATE			0
CEMENT PRODUCTION		13,000	13,000
CASING CREWS & EQUIPMENT		3,000	3,000
FISHING TOOLS & SERVICE			0
CONTRACT LABOR	2,000	10,000	12,000
COMPANY SUPERVISION	2,000	1,000	3,000
CONTRACT SUPERVISION	14,000	6,000	20,000
TESTING CASING/TUBING	1,000	4,000	5,000
MUD LOGGING UNIT	6,000		6,000
LOGGING/WIRELINE SERVICES	13,000	3,000	16,000
PERFORATING		7,000	7,000
STIMULATION/TREATING		80,000	80,000
COMPLETION UNIT		14,000	14,000
RENTALS	8,000	3,000	11,000
TRUCKING/FORKLIFT/RIG MOBILIZATION	1,500	2,000	3,500
WELDING SERVICES	1,000	500	1,500
FLOAT EQUIPMENT & CENTRALIZERS	1,000	1,500	2,500
MISCELLANEOUS	1,000	1,000	2,000
CONTINGENCY	35,400	16,900	52,300
TOTAL INTANGIBLES	389,400	185,900	575,300
TANGIBLE COSTS			
SURFACE CASING	12,000		12,000
1300' 8 5/8"			0
INTERMEDIATE CASING			0
PRODUCTION CASING / LINER		45,000	45,000
9000' 4 1/2"			0
TUBING 8800' 2 3/8" N-80		22,000	22,000
WELLHEAD EQUIPMENT	3,000	10,000	13,000
PUMPING UNIT			0
RODS			0
PUMPS			0
TANKS		15,000	15,000
FLOWLINES		2,000	2,000
HEATER TREATER/SEPARATOR		17,000	17,000
ELECTRICAL SYSTEM			0
PACKERS/ANCHORS/HANGERS		6,000	6,000
COUPLINGS/FITTINGS/VALVES		10,000	10,000
GAS COMPRESSORS/METERS		2,000	2,000
MISCELLANEOUS	1,000	1,000	2,000
CONTINGENCY	1,600	13,000	14,600
TOTAL TANGIBLES	17,600	143,000	160,600
TOTAL WELL COSTS	407,000	328,900	735,900
PLUGGING COST			
TOTAL DRY HOLE			

Concho Oil & Gas Corp.

By: Erick W. Nelson

Date Prepared: 6/24/02

We approve:

NORTEX CORPORATION

This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.

By: _____

Name/Title: _____

Date: _____

CONCHO OIL & GAS CORP.

Suite 410
110 W. Louisiana
Midland, Texas 79701

(915) 683-7443
Fax 683-7441

CERTIFIED MAIL/RETURN RECEIPT #7001 1140 0002 8295 7421

July 3, 2002

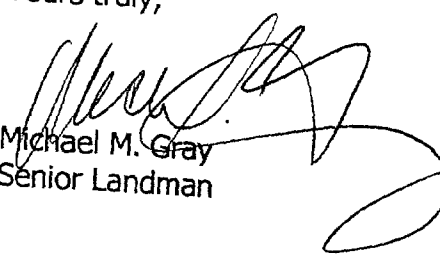
McBride Oil & Gas Corporation
P. O. Box 1515
Roswell, New Mexico 88202

Dayton Flyer #1
Township 18 South, Range 26 East
Section 20: N/2
1,980' FNL & 1,980' FEL
Eddy County, New Mexico

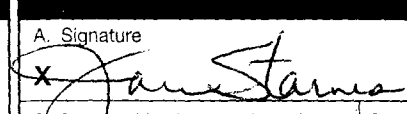
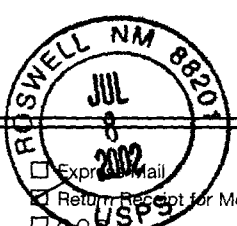
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Yours truly,


Michael M. Gray
Senior Landman

enclosure
MMG/tb:Dayton(19)

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none">Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.Print your name and address on the reverse so that we can return the card to you.Attach this card to the back of the mailpiece, or on the front if space permits.	<p>A. Signature  <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <u>Jan Starnes</u> C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
1. Article Addressed to: McBRIDE OIL & GAS CORPORATION P O BOX 1515 ROSWELL NM 88202	<p>3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>
2. Airmail 0 7001 1140 0002 8295 7421	

CONCHO OIL & GAS CORP
AUTHORITY FOR EXPENDITURE

WELL NAME: Dayton Flyer #1	PROSPECT NAME: Dayton
LOCATION: Sec.20-T18S-R26E	COUNTY & STATE: Eddy, NM
1980' FNL & 1980' FEL	OBJECTIVE: D&C 9000' Morrow well

INTANGIBLE COSTS	BCP	ACP	TOTAL
TITLE/CURATIVE/PERMIT	1,000		1,000
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BITS & REAMERS		1,000	1,000
MUD & CHEMICALS	30,000		30,000
DRILL STEM TEST	4,500		4,500
CORING & ANALYSIS			0
CEMENT SURFACE	6,000		6,000
CEMENT INTERMEDIATE			0
CEMENT PRODUCTION		13,000	13,000
CASING CREWS & EQUIPMENT		3,000	3,000
FISHING TOOLS & SERVICE			0
CONTRACT LABOR	2,000	10,000	12,000
COMPANY SUPERVISION	2,000	1,000	3,000
CONTRACT SUPERVISION	14,000	6,000	20,000
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PERFORATING		7,000	7,000
STIMULATION/TREATING		80,000	80,000
COMPLETION UNIT		14,000	14,000
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9000' 4 1/2"			
TUBING 8800' 2 3/8" N-80		22,000	22,000
WELLHEAD EQUIPMENT	3,000	10,000	13,000
PUMPING UNIT			0
RODS			0
PUMPS			0
TANKS		15,000	15,000
FLOWLINES		2,000	2,000
HEATER TREATER/SEPARATOR		17,000	17,000
ELECTRICAL SYSTEM			0
PACKERS/ANCHORS/HANGERS		6,000	6,000
COUPLINGS/FITTINGS/VALVES		10,000	10,000
GAS COMPRESSORS/METERS		2,000	2,000
MISCELLANEOUS	1,000	1,000	2,000
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TOTAL WELL COSTS	407,000	328,900	735,900
PLUGGING COST			
TOTAL DRY HOLE			

Concho Oil & Gas Corp.

By: Erick W. Nelson

Date Prepared: 6/24/02

We approve:

McBRIDE OIL & GAS CORPORATION

This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.

By: _____

Name/Title: _____

Date: _____

CONCHO OIL & GAS CORP.

Suite 410
110 W. Louisiana
Midland, Texas 79701

(915) 683-7443
FAX 683-7441

CERTIFIED MAIL/RETURN RECEIPT #7001 1140 0002 8295 7414

July 3, 2002

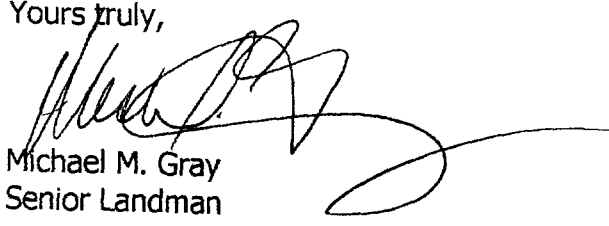
Candace Good Jacobson Trust B
c/o Ms. Candace Good Jacobson
P. O. Box 2981
Ruidoso, New Mexico 88345

Dayton Flyer #1
Township 18 South, Range 26 East
Section 20: N/2
1,980' FNL & 1,980' FEL
Eddy County, New Mexico

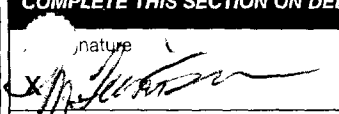
Dear Ms. Jacobson:

Concho Oil & Gas Corp. proposes the drilling of the Dayton Flyer #1 well as a 9,000' Morrow test at the captioned location under a unit comprised of the N/2 of Section 20, Township 18 South, Range 26 East, N.M.P.M. Enclosed is an Authority For Expenditure estimating the cost of our proposed operation. If you desire to participate in the drilling of this proposed well, please signify your election to participate by executing and returning one copy of the enclosed Authority For Expenditure to the letterhead address. If you desire to participate in the well we will furnish you with an Operating Agreement for your review and execution. Please call me if you have any questions.

Yours truly,


Michael M. Gray
Senior Landman

enclosure
MMG/tb:Dayton(18)

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none">Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.Print your name and address on the reverse so that we can return the card to you.Attach this card to the back of the mailpiece, or on the front if space permits.	<p>A. Signature </p> <p>B. Received by (Printed Name) <u>M. Temiso</u></p> <p>C. Date of Delivery <u>7-8-02</u></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
1. Article Addressed to: CANDACE GOOD JACOBSON TRUST B C/O CANDACE GOOD JACOBSON P O BOX 2981 RUIDOSO NM 88345	3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.
	4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes

7001 1140 0002 8295 7414

CONCHO OIL & GAS CORP.
AUTHORITY FOR EXPENDITURE

WELL NAME: Dayton Flyer #1	PROSPECT NAME: Dayton
LOCATION: Sec.20-T18S-R26E	COUNTY & STATE: Eddy, NM
1980' FNL & 1980' FEL	OBJECTIVE: D&C 9000' Morrow well

INTANGIBLE COSTS	BCP	ACP	TOTAL
TITLE/CURATIVE/PERMIT	1,000		1,000
DAMAGES/ROW	5,000		5,000
SURVEY/STAKE LOCATION	1,000		1,000
LOCATION/PITS/ROAD EXPENSE	20,000	2,000	22,000
DRILLING/COMPLETION OVERHEAD RATE	5,000	1,000	6,000
TURNKEY CONTRACT			0
FOOTAGE CONTRACT \$22.00/ft	198,000		198,000
DAYWORK-CONTRACT 4 days	13,000	13,000	26,000
FUEL & POWER			0
WATER	20,000	3,000	23,000
BITS & REAMERS		1,000	1,000
MUD & CHEMICALS	30,000		30,000
DRILL STEM TEST	4,500		4,500
CORING & ANALYSIS			0
CEMENT SURFACE	6,000		6,000
CEMENT INTERMEDIATE			0
CEMENT PRODUCTION		13,000	13,000
CASING CREWS & EQUIPMENT		3,000	3,000
FISHING TOOLS & SERVICE			0
CONTRACT LABOR	2,000	10,000	12,000
COMPANY SUPERVISION	2,000	1,000	3,000
CONTRACT SUPERVISION	14,000	6,000	20,000
TESTING CASING/TUBING	1,000	4,000	5,000
MUD LOGGING UNIT	6,000		6,000
LOGGING/WIRELINE SERVICES	13,000	3,000	16,000
PERFORATING		7,000	7,000
STIMULATION/TREATING		80,000	80,000
COMPLETION UNIT		14,000	14,000
RENTALS	8,000	3,000	11,000
TRUCKING/FORKLIFT/RIG MOBILIZATION	1,500	2,000	3,500
WELDING SERVICES	1,000	500	1,500
FLOAT EQUIPMENT & CENTRALIZERS	1,000	1,500	2,500
MISCELLANEOUS	1,000	1,000	2,000
CONTINGENCY	35,400	16,900	52,300
TOTAL INTANGIBLES	389,400	185,900	575,300
TANGIBLE COSTS			
SURFACE CASING	12,000		12,000
1300' 8 5/8"			
INTERMEDIATE CASING			0
PRODUCTION CASING / LINER		45,000	45,000
9000' 4 1/2"			
TUBING 8800' 2 3/8" N-80		22,000	22,000
WELLHEAD EQUIPMENT	3,000	10,000	13,000
PUMPING UNIT			0
RODS			0
PUMPS			0
TANKS		15,000	15,000
FLOWLINES		2,000	2,000
HEATER TREATER/SEPARATOR		17,000	17,000
ELECTRICAL SYSTEM			0
PACKERS/ANCHORS/HANGERS		6,000	6,000
COUPLINGS/FITTINGS/VALVES		10,000	10,000
GAS COMPRESSORS/METERS		2,000	2,000
MISCELLANEOUS	1,000	1,000	2,000
CONTINGENCY	1,600	13,000	14,600
TOTAL TANGIBLES	17,600	143,000	160,600
TOTAL WELL COSTS	407,000	328,900	735,900
PLUGGING COST			
TOTAL DRY HOLE			

Concho Oil & Gas Corp.

By: Erick W. Nelson

Date Prepared: 6/24/02

We approve:

CANDACE GOOD JACOBSON TRUST B

This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.

By: _____
Name/Title: _____
Date: _____

CONCHO OIL & GAS CORP.

Suite 410
110 W. Louisiana
Midland, Texas 79701

(915) 683-7443
Fax 683-7441

CERTIFIED MAIL/RETURN RECEIPT #7001 1140 0002 4297 1467

July 3, 2002

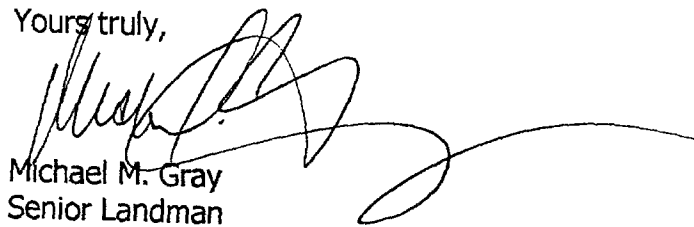
Candace Good Jacobson Trust A
c/o Ms. Candace Good Jacobson
P. O. Box 2981
Ruidoso, New Mexico 88345

Dayton Flyer #1
Township 18 South, Range 26 East
Section 20: N/2
1,980' FNL & 1,980' FEL
Eddy County, New Mexico

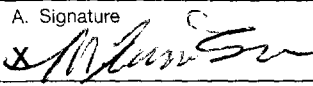
Dear Ms. Jacobson:

Concho Oil & Gas Corp. proposes the drilling of the Dayton Flyer #1 well as a 9,000' Morrow test at the captioned location under a unit comprised of the N/2 of Section 20, Township 18 South, Range 26 East, N.M.P.M. Enclosed is an Authority For Expenditure estimating the cost of our proposed operation. If you desire to participate in the drilling of this proposed well, please signify your election to participate by executing and returning one copy of the enclosed Authority For Expenditure to the letterhead address. If you desire to participate in the well we will furnish you with an Operating Agreement for your review and execution. Please call me if you have any questions.

Yours truly,


Michael M. Gray
Senior Landman

enclosure
MMG/tb:Dayton(17)

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none">■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.■ Print your name and address on the reverse so that we can return the card to you.■ Attach this card to the back of the mailpiece, or on the front if space permits.	<p>A. Signature  <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <u>M. Jacobson</u> C. Date of Delivery <u>7-8-02</u></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below:</p>
1. Article Addressed to: CANDACE GOOD JACOBSON TRUST A C/O CANDACE GOOD JACOBSON P O BOX 2981 RUIDOSO NM 88345	3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.
2. Air (Ti) <u>7001 1140 0002 4297 1467</u>	4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes

CONCHO OIL & GAS CORP
AUTHORITY FOR EXPENDITURE

WELL NAME: Dayton Flyer #1
LOCATION: Sec.20-T18S-R26E
1980' FNL & 1980' FEL

PROSPECT NAME: Dayton
COUNTY & STATE: Eddy, NM
OBJECTIVE: D&C 9000' Morrow well

INTANGIBLE COSTS	BCP	ACP	TOTAL
TITLE/CURATIVE/PERMIT	1,000		1,000
DAMAGES/ROW	5,000		5,000
SURVEY/STAKE LOCATION	1,000		1,000
LOCATION/PITS/ROAD EXPENSE	20,000	2,000	22,000
DRILLING/COMPLETION OVERHEAD RATE	5,000	1,000	6,000
TURNKEY CONTRACT			0
FOOTAGE CONTRACT \$22.00/ft	198,000		198,000
DAYWORK-CONTRACT 4 days	13,000	13,000	26,000
FUEL & POWER			0
WATER	20,000	3,000	23,000
BITS & REAMERS		1,000	1,000
MUD & CHEMICALS	30,000		30,000
DRILL STEM TEST	4,500		4,500
CORING & ANALYSIS			0
CEMENT SURFACE	6,000		6,000
CEMENT INTERMEDIATE			0
CEMENT PRODUCTION		13,000	13,000
CASING CREWS & EQUIPMENT		3,000	3,000
FISHING TOOLS & SERVICE			0
CONTRACT LABOR	2,000	10,000	12,000
COMPANY SUPERVISION	2,000	1,000	3,000
CONTRACT SUPERVISION	14,000	6,000	20,000
TESTING CASING/TUBING	1,000	4,000	5,000
MUD LOGGING UNIT	6,000		6,000
LOGGING/WIRELINE SERVICES	13,000	3,000	16,000
PERFORATING		7,000	7,000
STIMULATION/TREATING		80,000	80,000
COMPLETION UNIT		14,000	14,000
RENTALS	8,000	3,000	11,000
TRUCKING/FORKLIFT/RIG MOBILIZATION	1,500	2,000	3,500
WELDING SERVICES	1,000	500	1,500
FLOAT EQUIPMENT & CENTRALIZERS	1,000	1,500	2,500
MISCELLANEOUS	1,000	1,000	2,000
CONTINGENCY	35,400	16,900	52,300
TOTAL INTANGIBLES	389,400	185,900	575,300

TANGIBLE COSTS	BCP	ACP	TOTAL
SURFACE CASING	12,000		12,000
1300' 8 5/8"			
INTERMEDIATE CASING			0
PRODUCTION CASING / LINER		45,000	45,000
9000' 4 1/2"			
TUBING 8800' 2 3/8" N-80		22,000	22,000
WELLHEAD EQUIPMENT	3,000	10,000	13,000
PUMPING UNIT			0
RODS			0
PUMPS			0
TANKS		15,000	15,000
FLOWLINES		2,000	2,000
HEATER TREATER/SEPARATOR		17,000	17,000
ELECTRICAL SYSTEM			0
PACKERS/ANCHORS/HANGERS		6,000	6,000
COUPLINGS/FITTINGS/VALVES		10,000	10,000
GAS COMPRESSORS/METERS		2,000	2,000
MISCELLANEOUS	1,000	1,000	2,000
CONTINGENCY	1,600	13,000	14,600
TOTAL TANGIBLES	17,600	143,000	160,600
TOTAL WELL COSTS	407,000	328,900	735,900

PLUGGING COST
TOTAL DRY HOLE

Concho Oil & Gas Corp.

By: Erick W. Nelson

Date Prepared: 6/24/02

We approve:

CANDACE GOOD JACOBSON TRUST A

This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.

By: _____

Name/Title: _____

Date: _____

CONCHO OIL & GAS CORP.

Suite 410
110 W. Louisiana
Midland, Texas 79701

(915) 683-7443
FAX 683-7441

CERTIFIED MAIL/RETURN RECEIPT #7001 1140 0002 4297 1450

July 3, 2002

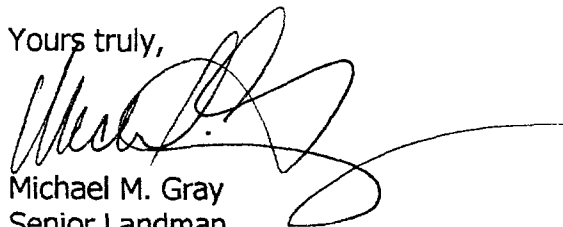
Myrl Sawyer Good
2609 Coronado Drive
Roswell, New Mexico 88202

Dayton Flyer #1
Township 18 South, Range 26 East
Section 20: N/2
1,980' FNL & 1,980' FEL
Eddy County, New Mexico

Dear Mr. Good:

Concho Oil & Gas Corp. proposes the drilling of the Dayton Flyer #1 well as a 9,000' Morrow test at the captioned location under a unit comprised of the N/2 of Section 20, Township 18 South, Range 26 East, N.M.P.M. Enclosed is an Authority For Expenditure estimating the cost of our proposed operation. If you desire to participate in the drilling of this proposed well, please signify your election to participate by executing and returning one copy of the enclosed Authority For Expenditure to the letterhead address. If you desire to participate in the well we will furnish you with an Operating Agreement for your review and execution. Please call me if you have any questions.

Yours truly,


Michael M. Gray
Senior Landman

enclosure
MMG/tb:Dayton(16)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

MYRL SAWYER GOOD
2609 CORONADO DRIVE
ROSWELL NM 88201

COMPLETE THIS SECTION ON DELIVERY

- A. Signature ☐ Agent
X ☐ Addressee
- B. Received by (Printed Name) C. Date of Delivery
- D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Art 7001 1140 0002 4297 1450

(Transfer from back of mailpiece)

CONCHO OIL & GAS CORP.
AUTHORITY FOR EXPENDITURE

WELL NAME: Dayton Flyer #1	PROSPECT NAME: Dayton
LOCATION: Sec.20-T18S-R26E	COUNTY & STATE: Eddy, NM
1980' FNL & 1980' FEL	OBJECTIVE: D&C 9000' Morrow well

INTANGIBLE COSTS	BCP	ACP	TOTAL
TITLE/CURATIVE/PERMIT	1,000		1,000
DAMAGES/ROW	5,000		5,000
SURVEY/STAKE LOCATION	1,000		1,000
LOCATION/PITS/ROAD EXPENSE	20,000	2,000	22,000
DRILLING/COMPLETION OVERHEAD RATE	5,000	1,000	6,000
TURNKEY CONTRACT			0
FOOTAGE CONTRACT \$22.00/ft	198,000		198,000
DAYWORK-CONTRACT 4 days	13,000	13,000	26,000
FUEL & POWER			0
WATER	20,000	3,000	23,000
BITS & REAMERS		1,000	1,000
MUD & CHEMICALS	30,000		30,000
DRILL STEM TEST	4,500		4,500
CORING & ANALYSIS			0
CEMENT SURFACE	6,000		6,000
CEMENT INTERMEDIATE			0
CEMENT PRODUCTION		13,000	13,000
CASING CREWS & EQUIPMENT		3,000	3,000
FISHING TOOLS & SERVICE			0
CONTRACT LABOR	2,000	10,000	12,000
COMPANY SUPERVISION	2,000	1,000	3,000
CONTRACT SUPERVISION	14,000	6,000	20,000
TESTING CASING/TUBING	1,000	4,000	5,000
MUD LOGGING UNIT	6,000		6,000
LOGGING/WIRELINE SERVICES	13,000	3,000	16,000
PERFORATING		7,000	7,000
STIMULATION/TREATING		80,000	80,000
COMPLETION UNIT		14,000	14,000
RENTALS	8,000	3,000	11,000
TRUCKING/FORKLIFT/RIG MOBILIZATION	1,500	2,000	3,500
WELDING SERVICES	1,000	500	1,500
FLOAT EQUIPMENT & CENTRALIZERS	1,000	1,500	2,500
MISCELLANEOUS	1,000	1,000	2,000
CONTINGENCY	35,400	16,900	52,300
TOTAL INTANGIBLES	389,400	185,900	575,300
TANGIBLE COSTS			
SURFACE CASING	12,000		12,000
1300' 8 5/8"			
INTERMEDIATE CASING			0
PRODUCTION CASING / LINER		45,000	45,000
9000' 4 1/2"			
TUBING 8800' 2 3/8" N-80		22,000	22,000
WELLHEAD EQUIPMENT	3,000	10,000	13,000
PUMPING UNIT			0
RODS			0
PUMPS			0
TANKS		15,000	15,000
FLOWLINES		2,000	2,000
HEATER TREATER/SEPARATOR		17,000	17,000
ELECTRICAL SYSTEM			0
PACKERS/ANCHORS/HANGERS		6,000	6,000
COUPLINGS/FITTINGS/VALVES		10,000	10,000
GAS COMPRESSORS/METERS		2,000	2,000
MISCELLANEOUS	1,000	1,000	2,000
CONTINGENCY	1,600	13,000	14,600
TOTAL TANGIBLES	17,600	143,000	160,600
TOTAL WELL COSTS	407,000	328,900	735,900
PLUGGING COST			
TOTAL DRY HOLE			

Concho Oil & Gas Corp.

By: Erick W. Nelson

Date Prepared: 6/24/02

We approve:

MYRL SAWYER GOOD

This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.

By: _____

Date: _____

CONCHO OIL & GAS CORP.

Suite 410
110 W. Louisiana
Midland, Texas 79701

(915) 683-7443
FAX 683-7441

CERTIFIED MAIL/RETURN RECEIPT #7001 1140 0002 4297 1443

July 3, 2002

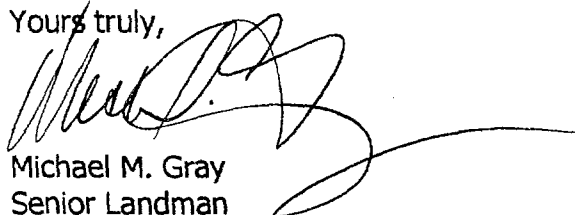
H. F. Glover Estate
c/o Mr. Raymond Harris
1 Stephens Circle
Roswell, New Mexico 88201

Dayton Flyer #1
Township 18 South, Range 26 East
Section 20: N/2
1,980' FNL & 1,980' FEL
Eddy County, New Mexico

Gentlemen:

Concho Oil & Gas Corp. proposes the drilling of the Dayton Flyer #1 well as a 9,000' Morrow test at the captioned location under a unit comprised of the N/2 of Section 20, Township 18 South, Range 26 East, N.M.P.M. Enclosed is an Authority For Expenditure estimating the cost of our proposed operation. If you desire to participate in the drilling of this proposed well, please signify your election to participate by executing and returning one copy of the enclosed Authority For Expenditure to the letterhead address. If you desire to participate in the well we will furnish you with an Operating Agreement for your review and execution. Please call me if you have any questions.

Yours truly,


Michael M. Gray
Senior Landman

enclosure
MMG/tb:Dayton(15)

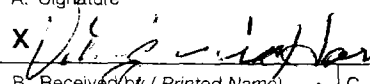
SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

H F GLOVER ESTATE
C/O RAYMOND HARRIS
1 STEPHENS CIRCLE
ROSWELL NM 88201

COMPLETE THIS SECTION ON DELIVERY

- A. Signature ☒ Agent ☐ Addressee

B. Received by (Printed Name) C. Date of Delivery
Virginia Harris 7/6/02
D. Is delivery address different from item 1? ☒ Yes ☐ No
If YES, enter delivery address below:

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.
4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article N
(Transfer) 7001 1140 0002 4297 1443

CONCHO OIL & GAS CORP
AUTHORITY FOR EXPENDITURE

WELL NAME: Dayton Flyer #1	PROSPECT NAME: Dayton
LOCATION: Sec.20-T18S-R26E	COUNTY & STATE: Eddy, NM
1980' FNL & 1980' FEL	OBJECTIVE: D&C 9000' Morrow well

INTANGIBLE COSTS	BCP	ACP	TOTAL
TITLE/CURATIVE/PERMIT	1,000		1,000
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LOCATION/PITS/ROAD EXPENSE	20,000	2,000	22,000
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CORING & ANALYSIS			0
CEMENT SURFACE	6,000		6,000
CEMENT INTERMEDIATE			0
CEMENT PRODUCTION		13,000	13,000
CASING CREWS & EQUIPMENT		3,000	3,000
FISHING TOOLS & SERVICE			0
CONTRACT LABOR	2,000	10,000	12,000
COMPANY SUPERVISION	2,000	1,000	3,000
CONTRACT SUPERVISION	14,000	6,000	20,000
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STIMULATION/TREATING		80,000	80,000
COMPLETION UNIT		14,000	14,000
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WELDING SERVICES	1,000	500	1,500
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TUBING 8800' 2 3/8" N-80		22,000	22,000
WELLHEAD EQUIPMENT	3,000	10,000	13,000
PUMPING UNIT			0
RODS			0
PUMPS			0
TANKS		15,000	15,000
FLOWLINES		2,000	2,000
HEATER TREATER/SEPARATOR		17,000	17,000
ELECTRICAL SYSTEM			0
PACKERS/ANCHORS/HANGERS		6,000	6,000
COUPLINGS/FITTINGS/VALVES		10,000	10,000
GAS COMPRESSORS/METERS		2,000	2,000
MISCELLANEOUS	1,000	1,000	2,000
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TOTAL TANGIBLES	17,600	143,000	160,600
TOTAL WELL COSTS	407,000	328,900	735,900
PLUGGING COST			
TOTAL DRY HOLE			

Concho Oil & Gas Corp.

By: Erick W. Nelson

Date Prepared: 6/24/02

We approve:

H. F. GLOVER ESTATE

This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.

By: _____

Name/Title: _____

Date: _____

CONCHO OIL & GAS CORP.

Suite 410
110 W. Louisiana
Midland, Texas 79701

(915) 683-7443
Fax 683-7441

CERTIFIED MAIL/RETURN RECEIPT #7001 1140 0002 4297 1436

July 3, 2002

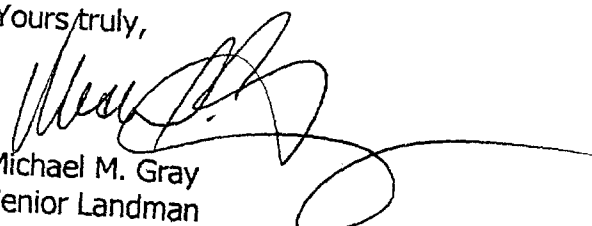
FISCO, Inc.
P. O. Box 1518
Roswell, New Mexico 88201

Dayton Flyer #1
Township 18 South, Range 26 East
Section 20: N/2
1,980' FNL & 1,980' FEL
Eddy County, New Mexico

Gentlemen:

Concho Oil & Gas Corp. proposes the drilling of the Dayton Flyer #1 well as a 9,000' Morrow test at the captioned location under a unit comprised of the N/2 of Section 20, Township 18 South, Range 26 East, N.M.P.M. Enclosed is an Authority For Expenditure estimating the cost of our proposed operation. If you desire to participate in the drilling of this proposed well, please signify your election to participate by executing and returning one copy of the enclosed Authority For Expenditure to the letterhead address. If you desire to participate in the well we will furnish you with an Operating Agreement for your review and execution. Please call me if you have any questions.

Yours truly,


Michael M. Gray
Senior Landman

enclosure
MMG/tb:Dayton(14)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

FISCO INC
P O BOX 1518
ROSWELL NM 88201

COMPLETE THIS SECTION ON DELIVERY

A. Signature



☒ Agent

☐ Addressee

B. Received by (Printed Name)

Mary Talbert

C. Date of Delivery

7-8-02

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail

☐ Express Mail

☐ Registered

☒ Return Receipt for Merchandise

☐ Insured Mail

☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☒ Yes

² 7001 1140 0002 4297 1436

CONCHO OIL & GAS CORP.
AUTHORITY FOR EXPENDITURE

WELL NAME: Dayton Flyer #1
LOCATION: Sec.20-T18S-R26E
1980' FNL & 1980' FEL

PROSPECT NAME: Dayton
COUNTY & STATE: Eddy, NM
OBJECTIVE: D&C 9000' Morrow well

INTANGIBLE COSTS

	BCP	ACP	TOTAL
TITLE/CURATIVE/PERMIT	1,000		1,000
DAMAGES/ROW	5,000		5,000
SURVEY/STAKE LOCATION	1,000		1,000
LOCATION/PITS/ROAD EXPENSE	20,000	2,000	22,000
DRILLING/COMPLETION OVERHEAD RATE	5,000	1,000	6,000
TURNKEY CONTRACT			0
FOOTAGE CONTRACT \$22.00/ft	198,000		198,000
DAYWORK-CONTRACT 4 days	13,000	13,000	26,000
FUEL & POWER			0
WATER	20,000	3,000	23,000
BITS & REAMERS		1,000	1,000
MUD & CHEMICALS	30,000		30,000
DRILL STEM TEST	4,500		4,500
CORING & ANALYSIS			0
CEMENT SURFACE	6,000		6,000
CEMENT INTERMEDIATE			0
CEMENT PRODUCTION		13,000	13,000
CASING CREWS & EQUIPMENT		3,000	3,000
FISHING TOOLS & SERVICE			0
CONTRACT LABOR	2,000	10,000	12,000
COMPANY SUPERVISION	2,000	1,000	3,000
CONTRACT SUPERVISION	14,000	6,000	20,000
TESTING CASING/TUBING	1,000	4,000	5,000
MUD LOGGING UNIT	6,000		6,000
LOGGING/WIRELINE SERVICES	13,000	3,000	16,000
PERFORATING		7,000	7,000
STIMULATION/TREATING		80,000	80,000
COMPLETION UNIT		14,000	14,000
RENTALS	8,000	3,000	11,000
TRUCKING/FORKLIFT/RIG MOBILIZATION	1,500	2,000	3,500
WELDING SERVICES	1,000	500	1,500
FLOAT EQUIPMENT & CENTRALIZERS	1,000	1,500	2,500
MISCELLANEOUS	1,000	1,000	2,000
CONTINGENCY	35,400	16,900	52,300
TOTAL INTANGIBLES	389,400	185,900	575,300

TANGIBLE COSTS

SURFACE CASING	12,000		12,000
1300' 8 5/8"			0
INTERMEDIATE CASING			0
PRODUCTION CASING / LINER		45,000	45,000
9000' 4 1/2"			
TUBING 8800' 2 3/8" N-80		22,000	22,000
WELLHEAD EQUIPMENT	3,000	10,000	13,000
PUMPING UNIT			0
RODS			0
PUMPS			0
TANKS		15,000	15,000
FLOWLINES		2,000	2,000
HEATER TREATER/SEPARATOR		17,000	17,000
ELECTRICAL SYSTEM			0
PACKERS/ANCHORS/HANGERS		6,000	6,000
COUPLINGS/FITTINGS/VALVES		10,000	10,000
GAS COMPRESSORS/METERS		2,000	2,000
MISCELLANEOUS	1,000	1,000	2,000
CONTINGENCY	1,600	13,000	14,600
TOTAL TANGIBLES	17,600	143,000	160,600
TOTAL WELL COSTS	407,000	328,900	735,900

PLUGGING COST

TOTAL DRY HOLE

Concho Oil & Gas Corp.

By: Erick W. Nelson

Date Prepared: 6/24/02

We approve:

FISCO INC.

This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.

By: _____

Name/Title: _____

Date: _____

CONCHO OIL & GAS CORP.

Suite 410
110 W. Louisiana
Midland, Texas 79701

(915) 683-7443
FAX 683-7441

CERTIFIED MAIL/RETURN RECEIPT #7001 1140 0002 4297 1429

July 3, 2002

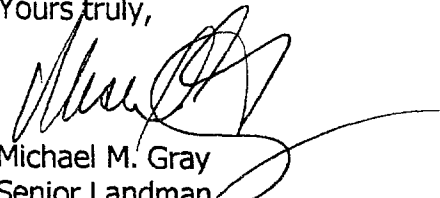
Eastland Exploration, Inc.
P. O. Box 3488
Midland, Texas 79702

Dayton Flyer #1
Township 18 South, Range 26 East
Section 20: N/2
1,980' FNL & 1,980' FEL
Eddy County, New Mexico


Gentlemen:

Concho Oil & Gas Corp. proposes the drilling of the Dayton Flyer #1 well as a 9,000' Morrow test at the captioned location under a unit comprised of the N/2 of Section 20, Township 18 South, Range 26 East, N.M.P.M. Enclosed is an Authority For Expenditure estimating the cost of our proposed operation. If you desire to participate in the drilling of this proposed well, please signify your election to participate by executing and returning one copy of the enclosed Authority For Expenditure to the letterhead address. If you desire to participate in the well we will furnish you with an Operating Agreement for your review and execution. Please call me if you have any questions.

Yours truly,


Michael M. Gray
Senior Landman

enclosure
MMG/tb:Dayton(13)

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none">Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.Print your name and address on the reverse so that we can return the card to you.Attach this card to the back of the mailpiece, or on the front if space permits.	<p>A. Signature  <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) Sally E. Elliott</p> <p>C. Date of Delivery 7-8-02</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p>EASTLAND EXPLORATION INC P O BOX 3488 MIDLAND TX 79702</p>	<p>3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>
<p>2. 7001 1140 0002 4297 1429</p>	

CONCHO OIL & GAS CORP.
AUTHORITY FOR EXPENDITURE

WELL NAME: Dayton Flyer #1	PROSPECT NAME: Dayton
LOCATION: Sec.20-T18S-R26E	COUNTY & STATE: Eddy, NM
1980' FNL & 1980' FEL	OBJECTIVE: D&C 9000' Morrow well

INTANGIBLE COSTS	BCP	ACP	TOTAL
TITLE/CURATIVE/PERMIT	1,000		1,000
DAMAGES/ROW	5,000		5,000
SURVEY/STAKE LOCATION	1,000		1,000
LOCATION/PITS/ROAD EXPENSE	20,000	2,000	22,000
DRILLING/COMPLETION OVERHEAD RATE	5,000	1,000	6,000
TURNKEY CONTRACT			0
FOOTAGE CONTRACT \$22.00/ft	198,000		198,000
DAYWORK-CONTRACT 4 days	13,000	13,000	26,000
FUEL & POWER			0
WATER	20,000	3,000	23,000
BITS & REAMERS		1,000	1,000
MUD & CHEMICALS	30,000		30,000
DRILL STEM TEST	4,500		4,500
CORING & ANALYSIS			0
CEMENT SURFACE	6,000		6,000
CEMENT INTERMEDIATE			0
CEMENT PRODUCTION		13,000	13,000
CASING CREWS & EQUIPMENT		3,000	3,000
FISHING TOOLS & SERVICE			0
CONTRACT LABOR	2,000	10,000	12,000
COMPANY SUPERVISION	2,000	1,000	3,000
CONTRACT SUPERVISION	14,000	6,000	20,000
TESTING CASING/TUBING	1,000	4,000	5,000
MUD LOGGING UNIT	6,000		6,000
LOGGING/WIRELINE SERVICES	13,000	3,000	16,000
PERFORATING		7,000	7,000
STIMULATION/TREATING		80,000	80,000
COMPLETION UNIT		14,000	14,000
RENTALS	8,000	3,000	11,000
TRUCKING/FORKLIFT/RIG MOBILIZATION	1,500	2,000	3,500
WELDING SERVICES	1,000	500	1,500
FLOAT EQUIPMENT & CENTRALIZERS	1,000	1,500	2,500
MISCELLANEOUS	1,000	1,000	2,000
CONTINGENCY	35,400	16,900	52,300
TOTAL INTANGIBLES	389,400	185,900	575,300
TANGIBLE COSTS			
SURFACE CASING	12,000		12,000
1300' 8 5/8"			
INTERMEDIATE CASING			0
PRODUCTION CASING / LINER		45,000	45,000
9000' 4 1/2"			
TUBING 8800' 2 3/8" N-80		22,000	22,000
WELLHEAD EQUIPMENT	3,000	10,000	13,000
PUMPING UNIT			0
RODS			0
PUMPS			0
TANKS		15,000	15,000
FLOWLINES		2,000	2,000
HEATER TREATER/SEPARATOR		17,000	17,000
ELECTRICAL SYSTEM			0
PACKERS/ANCHORS/HANGERS		6,000	6,000
COUPLINGS/FITTINGS/VALVES		10,000	10,000
GAS COMPRESSORS/METERS		2,000	2,000
MISCELLANEOUS	1,000	1,000	2,000
CONTINGENCY	1,600	13,000	14,600
TOTAL TANGIBLES	17,600	143,000	160,600
TOTAL WELL COSTS	407,000	328,900	735,900
PLUGGING COST			
TOTAL DRY HOLE			

Concho Oil & Gas Corp.

By: Erick W. Nelson

Date Prepared: 6/24/02

We approve:

EASTLAND EXPLORATION, INC.

This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.

By: _____

Name/Title: _____

Date: _____

RECEIVED

AUG 21 2002

EASTLAND EXPLORATION, INC.

P.O. Box 5279
Austin, TX 78763
(512) 480-8058
(512) 480-8059 fax

August 19, 2002

Michael M. Gray
Conco Oil and Gas Corp.
110 W. Louisiana, Suite 410
Midland, TX 79701


Re: Dayton Flyer #1, Eddy Co., NM

Mr. Gray:

Thank you for your letter and AFE concerning the referenced. As I mentioned, please let us know when you are ready to move forward. I think we would consider joining or farming out, so if you want to forward and proposed Operating Agreement and a proposed Farmout Agreement, we will get back to you.

I can be reached more directly at the letterhead address rather than the one previously used.

Regards,


Thomas A. Sikes
Vice President

CONCHO OIL & GAS CORP.

Suite 410
110 W. Louisiana
Midland, Texas 79701

(915) 683-7443
FAX 683-7441

CERTIFIED MAIL/RETURN RECEIPT #7001 1140 0002 4297 1412

July 3, 2002

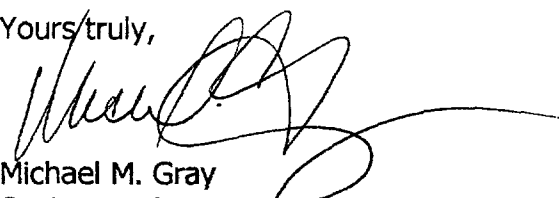
Eastland Oil Company
P. O. Box 3488
Midland, Texas 79702

Dayton Flyer #1
Township 18 South, Range 26 East
Section 20: N/2
1,980' FNL & 1,980' FEL
Eddy County, New Mexico

Gentlemen:

Concho Oil & Gas Corp. proposes the drilling of the Dayton Flyer #1 well as a 9,000' Morrow test at the captioned location under a unit comprised of the N/2 of Section 20, Township 18 South, Range 26 East, N.M.P.M. Enclosed is an Authority For Expenditure estimating the cost of our proposed operation. If you desire to participate in the drilling of this proposed well, please signify your election to participate by executing and returning one copy of the enclosed Authority For Expenditure to the letterhead address. If you desire to participate in the well we will furnish you with an Operating Agreement for your review and execution. Please call me if you have any questions.

Yours truly,


Michael M. Gray
Senior Landman

enclosure
MMG/tb:Dayton(12)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

EASTLAND OIL COMPANY
P O BOX 3488
MIDLAND TX 79702

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X 

- ☐ Agent
☐ Addressee

B. Received by (Printed Name)

Sally Elliott

C. Date of Delivery

7-8-02

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

2. Article Number

7001 1140 0002 4297 1412

CONCHO OIL & GAS CORP
AUTHORITY FOR EXPENDITURE

WELL NAME: Dayton Flyer #1	PROSPECT NAME: Dayton
LOCATION: Sec.20-T18S-R26E	COUNTY & STATE: Eddy, NM
1980' FNL & 1980' FEL	OBJECTIVE: D&C 9000' Morrow well

INTANGIBLE COSTS	BCP	ACP	TOTAL
TITLE/CURATIVE/PERMIT	1,000		1,000
DAMAGES/ROW	5,000		5,000
SURVEY/STAKE LOCATION	1,000		1,000
LOCATION/PITS/ROAD EXPENSE	20,000	2,000	22,000
DRILLING/COMPLETION OVERHEAD RATE	5,000	1,000	6,000
TURNKEY CONTRACT			0
FOOTAGE CONTRACT \$22.00/ft	198,000		198,000
DAYWORK-CONTRACT 4 days	13,000	13,000	26,000
FUEL & POWER			0
WATER	20,000	3,000	23,000
BITS & REAMERS		1,000	1,000
MUD & CHEMICALS	30,000		30,000
DRILL STEM TEST	4,500		4,500
CORING & ANALYSIS			0
CEMENT SURFACE	6,000		6,000
CEMENT INTERMEDIATE			0
CEMENT PRODUCTION		13,000	13,000
CASING CREWS & EQUIPMENT		3,000	3,000
FISHING TOOLS & SERVICE			0
CONTRACT LABOR	2,000	10,000	12,000
COMPANY SUPERVISION	2,000	1,000	3,000
CONTRACT SUPERVISION	14,000	6,000	20,000
TESTING CASING/TUBING	1,000	4,000	5,000
MUD LOGGING UNIT	6,000		6,000
LOGGING/WIRELINE SERVICES	13,000	3,000	16,000
PERFORATING		7,000	7,000
STIMULATION/TREATING		80,000	80,000
COMPLETION UNIT		14,000	14,000
RENTALS	8,000	3,000	11,000
TRUCKING/FORKLIFT/RIG MOBILIZATION	1,500	2,000	3,500
WELDING SERVICES	1,000	500	1,500
FLOAT EQUIPMENT & CENTRALIZERS	1,000	1,500	2,500
MISCELLANEOUS	1,000	1,000	2,000
CONTINGENCY	35,400	16,900	52,300
TOTAL INTANGIBLES	389,400	185,900	575,300
TANGIBLE COSTS			
SURFACE CASING	12,000		12,000
1300' 8 5/8"			
INTERMEDIATE CASING			0
PRODUCTION CASING / LINER		45,000	45,000
9000' 4 1/2"			
TUBING 8800' 2 3/8" N-80		22,000	22,000
WELLHEAD EQUIPMENT	3,000	10,000	13,000
PUMPING UNIT			0
RODS			0
PUMPS			0
TANKS		15,000	15,000
FLOWLINES		2,000	2,000
HEATER TREATER/SEPARATOR		17,000	17,000
ELECTRICAL SYSTEM			0
PACKERS/ANCHORS/HANGERS		6,000	6,000
COUPLINGS/FITTINGS/VALVES		10,000	10,000
GAS COMPRESSORS/METERS		2,000	2,000
MISCELLANEOUS	1,000	1,000	2,000
CONTINGENCY	1,600	13,000	14,600
TOTAL TANGIBLES	17,600	143,000	160,600
TOTAL WELL COSTS	407,000	328,900	735,900
PLUGGING COST			
TOTAL DRY HOLE			

Concho Oil & Gas Corp.

By: Erick W. Nelson

Date Prepared: 6/24/02

We approve:

EASTLAND OIL COMPANY

This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.

By: _____

Name/Title: _____

Date: _____

CONCHO OIL & GAS CORP.

Suite 410
110 W. Louisiana
Midland, Texas 79701

(915) 683-7443
FAX 683-7441

CERTIFIED MAIL/RETURN RECEIPT #7001 1140 0002 4297 1382

July 3, 2002


Read & Stevens, Inc.
P. O. Box 1518
Roswell, New Mexico 88202

Dayton Flyer #1
Township 18 South, Range 26 East
Section 20: N/2
1,980' FNL & 1,980' FEL
Eddy County, New Mexico

Gentlemen:

Concho Oil & Gas Corp. proposes the drilling of the Dayton Flyer #1 well as a 9,000' Morrow test at the captioned location under a unit comprised of the N/2 of Section 20, Township 18 South, Range 26 East, N.M.P.M. Enclosed is an Authority For Expenditure estimating the cost of our proposed operation. If you desire to participate in the drilling of this proposed well, please signify your election to participate by executing and returning one copy of the enclosed Authority For Expenditure to the letterhead address. If you desire to participate in the well we will furnish you with an Operating Agreement for your review and execution. Please call me if you have any questions.

Yours truly,


Michael M. Gray
Senior Landman

enclosure
MMG/tb:Dayton(9)

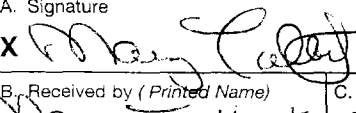
SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

READ & STEVENS INC
P O BOX 1518
ROSWELL NM 88202

COMPLETE THIS SECTION ON DELIVERY

- A. Signature
☒  ☒ Agent
☐ Addressee
- B. Received by (Printed Name) C. Date of Delivery
Mary Talbot 7-8-02
- D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. At 7001 1140 0002 4297 1382

CONCHO OIL & GAS CORP.
AUTHORITY FOR EXPENDITURE

WELL NAME: Dayton Flyer #1	PROSPECT NAME: Dayton
LOCATION: Sec.20-T18S-R26E	COUNTY & STATE: Eddy, NM
1980' FNL & 1980' FEL	OBJECTIVE: D&C 9000' Morrow well

INTANGIBLE COSTS	BCP	ACP	TOTAL
TITLE/CURATIVE/PERMIT	1,000		1,000
DAMAGES/ROW	5,000		5,000
SURVEY/STAKE LOCATION	1,000		1,000
LOCATION/PITS/ROAD EXPENSE	20,000	2,000	22,000
DRILLING/COMPLETION OVERHEAD RATE	5,000	1,000	6,000
TURNKEY CONTRACT			0
FOOTAGE CONTRACT \$22.00/ft	198,000		198,000
DAYWORK-CONTRACT 4 days	13,000	13,000	26,000
FUEL & POWER			0
WATER	20,000	3,000	23,000
BITS & REAMERS		1,000	1,000
MUD & CHEMICALS	30,000		30,000
DRILL STEM TEST	4,500		4,500
CORING & ANALYSIS			0
CEMENT SURFACE	6,000		6,000
CEMENT INTERMEDIATE			0
CEMENT PRODUCTION		13,000	13,000
CASING CREWS & EQUIPMENT		3,000	3,000
FISHING TOOLS & SERVICE			0
CONTRACT LABOR	2,000	10,000	12,000
COMPANY SUPERVISION	2,000	1,000	3,000
CONTRACT SUPERVISION	14,000	6,000	20,000
TESTING CASING/TUBING	1,000	4,000	5,000
MUD LOGGING UNIT	6,000		6,000
LOGGING/WIRELINE SERVICES	13,000	3,000	16,000
PERFORATING		7,000	7,000
STIMULATION/TREATING		80,000	80,000
COMPLETION UNIT		14,000	14,000
RENTALS	8,000	3,000	11,000
TRUCKING/FORKLIFT/RIG MOBILIZATION	1,500	2,000	3,500
WELDING SERVICES	1,000	500	1,500
FLOAT EQUIPMENT & CENTRALIZERS	1,000	1,500	2,500
MISCELLANEOUS	1,000	1,000	2,000
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PRODUCTION CASING / LINER		45,000	45,000
9000' 4 1/2"			
TUBING 8800' 2 3/8" N-80		22,000	22,000
WELLHEAD EQUIPMENT	3,000	10,000	13,000
PUMPING UNIT			0
RODS			0
PUMPS			0
TANKS		15,000	15,000
FLOWLINES		2,000	2,000
HEATER TREATER/SEPARATOR		17,000	17,000
ELECTRICAL SYSTEM			0
PACKERS/ANCHORS/HANGERS		6,000	6,000
COUPLINGS/FITTINGS/VALVES		10,000	10,000
GAS COMPRESSORS/METERS		2,000	2,000
MISCELLANEOUS	1,000	1,000	2,000
CONTINGENCY	1,600	13,000	14,600
TOTAL TANGIBLES	17,600	143,000	160,600
TOTAL WELL COSTS	407,000	328,900	735,900
PLUGGING COST			
TOTAL DRY HOLE			

Concho Oil & Gas Corp.

By: Erick W. Nelson

Date Prepared: 6/24/02

We approve:

READ & STEVENS, INC.

This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.

By: _____

Name/Title: _____

Date: _____

CONCHO OIL & GAS CORP.

Suite 410
110 W. Louisiana
Midland, Texas 79701

(915) 683-7443
FAX 683-7441

CERTIFIED MAIL/RETURN RECEIPT #7001 1140 0002 8295 7452

July 3, 2002


Western Oil Producers, Inc.
1200 South Richardson
Roswell, New Mexico 88201

Dayton Flyer #1
Township 18 South, Range 26 East
Section 20: N/2
1,980' FNL & 1,980' FEL
Eddy County, New Mexico

Gentlemen:

Concho Oil & Gas Corp. proposes the drilling of the Dayton Flyer #1 well as a 9,000' Morrow test at the captioned location under a unit comprised of the N/2 of Section 20, Township 18 South, Range 26 East, N.M.P.M. Enclosed is an Authority For Expenditure estimating the cost of our proposed operation. If you desire to participate in the drilling of this proposed well, please signify your election to participate by executing and returning one copy of the enclosed Authority For Expenditure to the letterhead address. If you desire to participate in the well we will furnish you with an Operating Agreement for your review and execution. Please call me if you have any questions.

Yours truly,


Michael M. Gray
Senior Landman

enclosure
MMG/tb:Dayton(23)

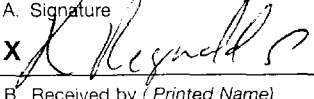
SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

WESTERN OIL PRODUCERS INC
1200 SOUTH RICHARDSON
ROSWELL NM 88201

COMPLETE THIS SECTION ON DELIVERY

A. Signature X 		<input type="checkbox"/> Agent <input type="checkbox"/> Addressee
B. Received by (Printed Name)	C. Date of Delivery 7/6/02	
D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No		
3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.		
4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes		

2. 7001 1140 0002 8295 7452

CONCHO OIL & GAS CORP.
AUTHORITY FOR EXPENDITURE

WELL NAME: Dayton Flyer #1
LOCATION: Sec.20-T18S-R26E
1980' FNL & 1980' FEL

PROSPECT NAME: Dayton
COUNTY & STATE: Eddy, NM
OBJECTIVE: D&C 9000' Morrow well

INTANGIBLE COSTS

	BCP	ACP	TOTAL
TITLE/CURATIVE/PERMIT	1,000		1,000
DAMAGES/ROW	5,000		5,000
SURVEY/STAKE LOCATION	1,000		1,000
LOCATION/PITS/ROAD EXPENSE	20,000	2,000	22,000
DRILLING/COMPLETION OVERHEAD RATE	5,000	1,000	6,000
TURNKEY CONTRACT			0
FOOTAGE CONTRACT \$22.00/ft	198,000		198,000
DAYWORK-CONTRACT 4 days	13,000	13,000	26,000
FUEL & POWER			0
WATER	20,000	3,000	23,000
BITS & REAMERS		1,000	1,000
MUD & CHEMICALS	30,000		30,000
DRILL STEM TEST	4,500		4,500
CORING & ANALYSIS			0
CEMENT SURFACE	6,000		6,000
CEMENT INTERMEDIATE			0
CEMENT PRODUCTION		13,000	13,000
CASING CREWS & EQUIPMENT		3,000	3,000
FISHING TOOLS & SERVICE			0
CONTRACT LABOR	2,000	10,000	12,000
COMPANY SUPERVISION	2,000	1,000	3,000
CONTRACT SUPERVISION	14,000	6,000	20,000
TESTING CASING/TUBING	1,000	4,000	5,000
MUD LOGGING UNIT	6,000		6,000
LOGGING/WIRELINE SERVICES	13,000	3,000	16,000
PERFORATING		7,000	7,000
STIMULATION/TREATING		80,000	80,000
COMPLETION UNIT		14,000	14,000
RENTALS	8,000	3,000	11,000
TRUCKING/FORKLIFT/RIG MOBILIZATION	1,500	2,000	3,500
WELDING SERVICES	1,000	500	1,500
FLOAT EQUIPMENT & CENTRALIZERS	1,000	1,500	2,500
MISCELLANEOUS	1,000	1,000	2,000
CONTINGENCY	35,400	16,900	52,300
TOTAL INTANGIBLES	389,400	185,900	575,300

TANGIBLE COSTS

SURFACE CASING	12,000		12,000
1300' 8 5/8"			
INTERMEDIATE CASING			0
PRODUCTION CASING / LINER		45,000	45,000
9000' 4 1/2"			
TUBING 8800' 2 3/8" N-80		22,000	22,000
WELLHEAD EQUIPMENT	3,000	10,000	13,000
PUMPING UNIT			0
RODS			0
PUMPS			0
TANKS		15,000	15,000
FLOWLINES		2,000	2,000
HEATER TREATER/SEPARATOR		17,000	17,000
ELECTRICAL SYSTEM			0
PACKERS/ANCHORS/HANGERS		6,000	6,000
COUPLINGS/FITTINGS/VALVES		10,000	10,000
GAS COMPRESSORS/METERS		2,000	2,000
MISCELLANEOUS	1,000	1,000	2,000
CONTINGENCY	1,600	13,000	14,600
TOTAL TANGIBLES	17,600	143,000	160,600
TOTAL WELL COSTS	407,000	328,900	735,900

PLUGGING COST
TOTAL DRY HOLE

Concho Oil & Gas Corp.

By: Erick W. Nelson

Date Prepared: 6/24/02

We approve:

WESTERN OIL PRODUCERS, INC.

This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.

By: _____

Name/Title: _____

Date: _____

CONCHO OIL & GAS CORP.

Suite 410
110 W. Louisiana
Midland, Texas 79701

(915) 683-7443
FAX 683-7441

Certified/Return Receipt #7001 1140 0002 4297 0910

July 3, 2002

Devon Energy Production Company, L.P.
P. O. Box 108838
Oklahoma City, Oklahoma 73101-8838

Attention: Ms. Meg Muhlinghouse

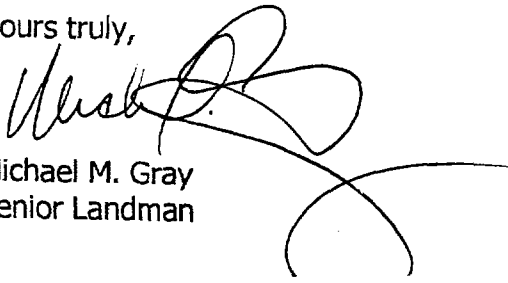
Dayton Flyer #1
Township 18 South, Range 26 East
Section 20: N/2
1,980' FNL & 1,980' FEL
Eddy County, New Mexico

Dear Meg:


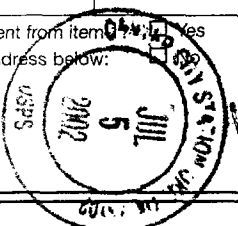
Concho Oil & Gas Corp. proposes to drill the Dayton Flyer #1 well as a 9,000' Morrow test at the captioned location. An Authority For Expenditure is enclosed herewith estimating the cost of our proposed well. According to our title examination Devon is the owner of 100% of the leasehold interest, less and except the Morrow formation, under the NW/4NW/4 of Section 20, Township 18 South, Range 26 East, BLM Lease #NM-04182-A. Although our well proposal will be drilled to a depth sufficient to test the Morrow formation, Devon is the holder of leasehold rights in other potential gas formations to be penetrated by our well. If Devon desires to participate in this proposed test well, please advise us and we will submit an Operating Agreement for your review. If Devon does not desire to participate in this proposed test well Concho will purchase a two (2) year Term Assignment from Devon of Devon's interest in the NW/4NW/4 of Section 20, 18S, 26E, for the cash consideration of \$100.00 per net acre. Devon would retain an overriding royalty interest equal to the difference between lease burdens and 20%.

If you have any questions please call me. We look forward to your response.

Yours truly,


Michael M. Gray
Senior Landman

enclosure

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none">■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.■ Print your name and address on the reverse so that we can return the card to you.■ Attach this card to the back of the mailpiece, or on the front if space permits.	A. Signature X  <input type="checkbox"/> Agent <input type="checkbox"/> Addressee
	B. Received by (Printed Name) C. Date of Delivery
1. Article Addressed to: DEVON ENERGY PRODUCTION COMPANY, L.P. P O BOX 108838 OKLAHOMA CITY OK 73101-8838 ATTENTION: MEG MUHLINGHAUSE	D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: 
	3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.
	4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes

2. Article Number
7001 1140 0002 4297 0910

AUTHORITY FOR EXPENDITURE

WELL NAME: Dayton #1
 LOCATION: Sec.20-T18S-R26E
 1980' FNL & 1980' FEL

PROSPECT NAME: Dayton
 COUNTY & STATE: Eddy, NM
 OBJECTIVE: D&C 9000' Morrow well

INTANGIBLE COSTS

	BCP	ACP	TOTAL
TITLE/CURATIVE/PERMIT	1,000		1,000
DAMAGES/ROW	5,000		5,000
SURVEY/STAKE LOCATION	1,000		1,000
LOCATION/PITS/ROAD EXPENSE	20,000	2,000	22,000
DRILLING/COMPLETION OVERHEAD RATE	5,000	1,000	6,000
TURNKEY CONTRACT			0
FOOTAGE CONTRACT \$22.00/ft	198,000		198,000
DAYWORK-CONTRACT 4 days	13,000	13,000	26,000
FUEL & POWER			0
WATER	20,000	3,000	23,000
BITS & REAMERS		1,000	1,000
MUD & CHEMICALS	30,000		30,000
DRILL STEM TEST	4,500		4,500
CORING & ANALYSIS			0
CEMENT SURFACE	6,000		6,000
CEMENT INTERMEDIATE			0
CEMENT PRODUCTION		13,000	13,000
CASING CREWS & EQUIPMENT		3,000	3,000
FISHING TOOLS & SERVICE			0
CONTRACT LABOR	2,000	10,000	12,000
COMPANY SUPERVISION	2,000	1,000	3,000
CONTRACT SUPERVISION	14,000	6,000	20,000
TESTING CASING/TUBING	1,000	4,000	5,000
MUD LOGGING UNIT	6,000		6,000
LOGGING/WIRELINE SERVICES	13,000	3,000	16,000
PERFORATING		7,000	7,000
STIMULATION/TREATING		80,000	80,000
COMPLETION UNIT		14,000	14,000
RENTALS	8,000	3,000	11,000
TRUCKING/FORKLIFT/RIG MOBILIZATION	1,500	2,000	3,500
WELDING SERVICES	1,000	500	1,500
FLOAT EQUIPMENT & CENTRALIZERS	1,000	1,500	2,500
MISCELLANEOUS	1,000	1,000	2,000
CONTINGENCY	35,400	16,900	52,300
TOTAL INTANGIBLES	389,400	185,900	575,300

TANGIBLE COSTS

SURFACE CASING	12,000		12,000
1300' 8 5/8"			
INTERMEDIATE CASING			0
PRODUCTION CASING / LINER		45,000	45,000
9000' 4 1/2"			
TUBING 8800' 2 3/8" N-80		22,000	22,000
WELLHEAD EQUIPMENT	3,000	10,000	13,000
PUMPING UNIT			0
RODS			0
PUMPS			0
TANKS		15,000	15,000
FLOWLINES		2,000	2,000
HEATER TREATER/SEPARATOR		17,000	17,000
ELECTRICAL SYSTEM			0
PACKERS/ANCHORS/HANGERS		6,000	6,000
COUPLINGS/FITTINGS/VALVES		10,000	10,000
GAS COMPRESSORS/METERS		2,000	2,000
MISCELLANEOUS	1,000	1,000	2,000
CONTINGENCY	1,600	13,000	14,600
TOTAL TANGIBLES	17,600	143,000	160,600
TOTAL WELL COSTS	407,000	328,900	735,900

PLUGGING COST

TOTAL DRY HOLE

Concho Oil & Gas Corp.

By: Erick W. Nelson

Date Prepared: 6/24/02

We approve:

DEVON ENERGY PRODUCTION COMPANY, L.P.

This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.

By: _____

Name/Title: _____

Date: _____

CONCHO OIL & GAS CORP.

Suite 410
110 W. Louisiana
Midland, Texas 79701

(915) 683-7443
FAX 683-7441

CERTIFIED MAIL/RETURN RECEIPT #7001 1140 0002 4297 0897

July 3, 2002


Westway Petro, a Texas Joint Partnership
500 North Akard, LB 70
Dallas, Texas 75201

Dayton Flyer #1
Township 18 South, Range 26 East
Section 20: N/2
1,980' FNL & 1,980' FEL
Eddy County, New Mexico


Gentlemen:

Concho Oil & Gas Corp. proposes the drilling of the Dayton Flyer #1 well as a 9,000' Morrow test at the captioned location under a unit comprised of the N/2 of Section 20, Township 18 South, Range 26 East, N.M.P.M. Enclosed is an Authority For Expenditure estimating the cost of our proposed operation. If you desire to participate in the drilling of this proposed well, please signify your election to participate by executing and returning one copy of the enclosed Authority For Expenditure to the letterhead address. If you desire to participate in the well we will furnish you with an Operating Agreement for your review and execution. Please call me if you have any questions.

Yours truly,


Michael M. Gray
Senior Landman

enclosure
MMG/tb:Dayton(22)

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none">Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.Print your name and address on the reverse so that we can return the card to you.Attach this card to the back of the mailpiece, or on the front if space permits.	<p>A. Signature  <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <u>Wm Keach</u> C. Date of Delivery <u>JUL 08 2002</u></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
1. Article Addressed to: WESTWAY PETRO 500 NORTH AKARD, LB 70 DALLAS TX 75201	<p>3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>

2. Art (Tr) 7001 1140 0002 4297 0897

**CONCHO OIL & GAS CORP.
AUTHORITY FOR EXPENDITURE**

WELL NAME: Dayton Flyer #1
LOCATION: Sec.20-T16S-R26E
1980' FNL & 1980' FEL

PROSPECT NAME: Dayton
COUNTY & STATE: Eddy, NM
OBJECTIVE: D&C 9000' Morrow well

INTANGIBLE COSTS

	BCP	ACP	TOTAL
TITLE/CURATIVE/PERMIT	1,000		1,000
DAMAGES/ROW	5,000		5,000
SURVEY/STAKE LOCATION	1,000		1,000
LOCATION/PITS/ROAD EXPENSE	20,000	2,000	22,000
DRILLING/COMPLETION OVERHEAD RATE	5,000	1,000	6,000
TURNKEY CONTRACT			0
FOOTAGE CONTRACT \$22.00/ft	198,000		198,000
DAYWORK CONTRACT 4 days	13,000	13,000	26,000
FUEL & POWER			0
WATER	20,000	3,000	23,000
BITS & REAMERS		1,000	1,000
MUD & CHEMICALS	30,000		30,000
DRILL STEM TEST	4,500		4,500
CORING & ANALYSIS			0
CEMENT SURFACE	6,000		6,000
CEMENT INTERMEDIATE			0
CEMENT PRODUCTION		13,000	13,000
CASING CREWS & EQUIPMENT		3,000	3,000
FISHING TOOLS & SERVICE			0
CONTRACT LABOR	2,000	10,000	12,000
COMPANY SUPERVISION	2,000	1,000	3,000
CONTRACT SUPERVISION	14,000	6,000	20,000
TESTING CASING/TUBING	1,000	4,000	5,000
MUD LOGGING UNIT	6,000		6,000
LOGGING/WIRELINE SERVICES	13,000	3,000	16,000
PERFORATING		7,000	7,000
STIMULATION/TREATING		80,000	80,000
COMPLETION UNIT		14,000	14,000
RENTALS	8,000	3,000	11,000
TRUCKING/FORKLIFT/RIG MOBILIZATION	1,500	2,000	3,500
WELDING SERVICES	1,000	500	1,500
FLOAT EQUIPMENT & CENTRALIZERS	1,000	1,500	2,500
MISCELLANEOUS	1,000	1,000	2,000
CONTINGENCY	35,400	16,900	62,300
TOTAL INTANGIBLES	389,400	185,900	575,300

TANGIBLE COSTS

SURFACE CASING	12,000		12,000
1300' 8 5/8"			
INTERMEDIATE CASING			0
PRODUCTION CASING / LINER		45,000	45,000
9000' 4 1/2"			
TUBING 8800' 2 3/8" N-80		22,000	22,000
WELLHEAD EQUIPMENT	3,000	10,000	13,000
PUMPING UNIT			0
RODS			0
PUMPS			0
TANKS		15,000	15,000
FLOWLINES		2,000	2,000
HEATER TREATER/SEPARATOR		17,000	17,000
ELECTRICAL SYSTEM			0
PACKERS/ANCHORS/HANGERS		6,000	6,000
COUPLINGS/FITTINGS/VALVES		10,000	10,000
GAS COMPRESSORS/METERS		2,000	2,000
MISCELLANEOUS	1,000	1,000	2,000
CONTINGENCY	1,600	13,000	14,600
TOTAL TANGIBLES	17,600	143,000	160,600
TOTAL WELL COSTS	407,000	328,900	735,900

PLUGGING COST

TOTAL DRY HOLE

Concho Oil & Gas Corp.

By: Erick W. Nelson

Date Prepared: 8/24/02

We approve:

decline 9/26/02

WESTWAY PETRO

This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.

By:

Name/Title:

Date:

Westway Petro

200 Lincoln Plaza

500 North Akard

Dallas, Texas 75201

Tel: 214-740-4080 Fax: 214-740-4090

IMPORTANT

facsimile transmittal

Tel 915-683-7441

To: Concho Oil & Gas Fax: 915-683-7441

From: Westway Petro Date: 9-26-2002

Re: WSE Reel Pages:

CC:

☐ Urgent

☐ For Review

☐ Please Comment

☐ Please Reply

☐ Please Recycle

Michael Gray -
Attached decline on AFE for
Dayton Flyer #1

Bill

PLUGGING COST
TOTAL DRY HOLE

407,800

328,900

735,900

Concho Oil & Gas Corp.

By: Erick W. Nelson

ESW 9/29/02

Date Prepared: 6/24/02

We approve: decline: 9/26/02

WESTWAY PETRO

This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.

By: _____
Name/Title: _____
Date: _____

CONCHO OIL & GAS CORP.

Suite 410
110 W. Louisiana
Midland, Texas 79701

(915) 683-7443
FAX 683-7441

CERTIFIED MAIL/RETURN RECEIPT #7002 0460 0002 0064 5624

July 11, 2002


First Century Oil, Inc.
P. O. Box 1518
Roswell, New Mexico 88202

Dayton Flyer #1
Township 18 South, Range 26 East
Section 20: N/2
1,980' FNL & 1,980' FEL
Eddy County, New Mexico

Gentlemen:

Concho Oil & Gas Corp. proposes the drilling of the Dayton Flyer #1 well as a 9,000' Morrow test at the captioned location under a unit comprised of the N/2 of Section 20, Township 18 South, Range 26 East, N.M.P.M. Enclosed is an Authority For Expenditure estimating the cost of our proposed operation. If you desire to participate in the drilling of this proposed well, please signify your election to participate by executing and returning one copy of the enclosed Authority For Expenditure to the letterhead address. If you desire to participate in the well we will furnish you with an Operating Agreement for your review and execution. Please call me if you have any questions.

Yours truly,


Michael M. Gray
Senior Landman

enclosure
MMG/tb:Dayton(25)

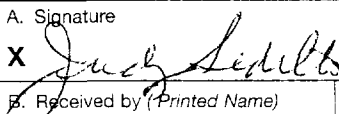
SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.

Article Addressed to:

First Century Oil Inc
P O Box 1518
Roswell NM 88202

COMPLETE THIS SECTION ON DELIVERY

A. Signature
☒  ☐ Agent
☐ Addressee
B. Received by (Printed Name) C. Date of Delivery
Judy Senello 7-11-02
D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

7002 0460 0002 0064 5624

CONCHO OIL & GAS CORP.
AUTHORITY FOR EXPENDITURE

WELL NAME: Dayton Flyer #1
LOCATION: Sec.20-T18S-R26E
1980' FNL & 1980' FEL

PROSPECT NAME: Dayton
COUNTY & STATE: Eddy, NM
OBJECTIVE: D&C 9000' Morrow well

INTANGIBLE COSTS	BCP	ACP	TOTAL
TITLE/CURATIVE/PERMIT	1,000		1,000
DAMAGES/ROW	5,000		5,000
SURVEY/STAKE LOCATION	1,000		1,000
LOCATION/PITS/ROAD EXPENSE	20,000	2,000	22,000
DRILLING/COMPLETION OVERHEAD RATE	5,000	1,000	6,000
TURNKEY CONTRACT			0
FOOTAGE CONTRACT \$22.00/ft	198,000		198,000
DAYWORK-CONTRACT 4 days	13,000	13,000	26,000
FUEL & POWER			0
WATER	20,000	3,000	23,000
BITS & REAMERS		1,000	1,000
MUD & CHEMICALS	30,000		30,000
DRILL STEM TEST	4,500		4,500
CORING & ANALYSIS			0
CEMENT SURFACE	6,000		6,000
CEMENT INTERMEDIATE			0
CEMENT PRODUCTION		13,000	13,000
CASING CREWS & EQUIPMENT		3,000	3,000
FISHING TOOLS & SERVICE			0
CONTRACT LABOR	2,000	10,000	12,000
COMPANY SUPERVISION	2,000	1,000	3,000
CONTRACT SUPERVISION	14,000	6,000	20,000
TESTING CASING/TUBING	1,000	4,000	5,000
MUD LOGGING UNIT	6,000		6,000
LOGGING/WIRELINE SERVICES	13,000	3,000	16,000
PERFORATING		7,000	7,000
STIMULATION/TREATING		80,000	80,000
COMPLETION UNIT		14,000	14,000
RENTALS	8,000	3,000	11,000
TRUCKING/FORKLIFT/RIG MOBILIZATION	1,500	2,000	3,500
WELDING SERVICES	1,000	500	1,500
FLOAT EQUIPMENT & CENTRALIZERS	1,000	1,500	2,500
MISCELLANEOUS	1,000	1,000	2,000
CONTINGENCY	35,400	16,900	52,300
TOTAL INTANGIBLES	389,400	185,900	575,300
TANGIBLE COSTS			
SURFACE CASING	12,000		12,000
1300' 8 5/8"			0
INTERMEDIATE CASING			0
PRODUCTION CASING / LINER		45,000	45,000
9000' 4 1/2"			
TUBING 8800' 2 3/8" N-80		22,000	22,000
WELLHEAD EQUIPMENT	3,000	10,000	13,000
PUMPING UNIT			0
RODS			0
PUMPS			0
TANKS		15,000	15,000
FLOWLINES		2,000	2,000
HEATER TREATER/SEPARATOR		17,000	17,000
ELECTRICAL SYSTEM			0
PACKERS/ANCHORS/HANGERS		6,000	6,000
COUPLINGS/FITTINGS/VALVES		10,000	10,000
GAS COMPRESSORS/METERS		2,000	2,000
MISCELLANEOUS	1,000	1,000	2,000
CONTINGENCY	1,600	13,000	14,600
TOTAL TANGIBLES	17,600	143,000	160,600
TOTAL WELL COSTS	407,000	328,900	735,900
PLUGGING COST			
TOTAL DRY HOLE			

Concho Oil & Gas Corp.

By: Erick W. Nelson

Date Prepared: 6/24/02

We approve:

FIRST CENTURY OIL, INC.

This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.

By: _____
Name/Title: _____
Date: _____

CONCHO OIL & GAS CORP.

Suite 410
110 W. Louisiana
Midland, Texas 79701

(915) 683-7443
FAX 683-7441

Via Certified/Return Receipt

January 14, 2003

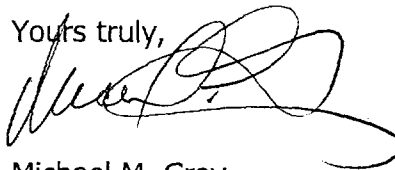
To the Working Interest Owners shown
on the attached Exhibit "A"

Dayton Flyer #1
Township 18 South, Range 26 East
Section 20: N/2
1,980' FNL & 1,980' FEL
Eddy County, New Mexico
Dayton Prospect
COG File #306096-01 & 706069

Gentlemen:

Please refer to our previous letter dated July 3, 2002, proposing the drilling of the captioned well along with the AFE attached hereto. Enclosed is an updated AFE estimating the cost of the Dayton Flyer #1 Well as a 9,000' Morrow Test at the captioned location. We estimate that the completed cost of the well will be \$776,300 verses our previous estimate of \$735,900, a 5.49% increase. If you desire to participate in our proposed well please signify your election by executing and returning one (1) copy of the enclosed Authority For Expenditure. It is also requested that you please complete and return the enclosed Well Information Requirement Schedule or furnish us with your own Well Information Requirement letter.

Yours truly,



Michael M. Gray
Senior Landman

Exhibit "A"
Working Interest Owners

Dayton Flyer #1
(New Drill Proposal)

Township 18 South, Range 26 East
Section 20: N/2
1,980' FNL & 1,980' FEL
Eddy County, New Mexico
Dayton Prospect

Devon Energy Production Company, L.P.
P. O. Box 108838
Oklahoma City, Oklahoma 73101-8838
Attention: Ms. Meg Muhlinghouse

H. F. Glover Estate
c/o Mr. Raymond Harris
1 Stephens Circle
Roswell, New Mexico 88201

First Century Oil, Inc.
P. O. Box 1518
Roswell, New Mexico 88202

FISCO, Inc.
P. O. Box 3087
Roswell, New Mexico 88202-3087

Nortex Corporation
1415 Louisiana Street, Suite 3100
Houston, Texas 77002
Attention: Mr. Bob Kent

Eastland Exploration, Inc.
P. O. Box 5279
Austin, Texas 78763

Western Oil Producers, Inc.
1200 South Richardson
Roswell, New Mexico 88201

Eastland Oil Company
P. O. Box 3488
Midland, Texas 79702

Westway Petro, a Texas Joint Partnership
500 North Akard, LB 70
Dallas, Texas 75201

BWB Partners 1
P. O. Box 51407
Midland, Texas 79710

Earlene C. Tweedy Trust
812 East Fifth Street
Roswell, New Mexico 88201

Read & Stevens, Inc.
P. O. Box 1518
Roswell, New Mexico 88202

McBride Oil & Gas Corporation
P. O. Box 1515
Roswell, New Mexico 88202

Candace Good Jacobson Trust A
and Candace Good Jacobson Trust B
c/o Ms. Candace Good Jacobson
P. O. Box 2981
Ruidoso, New Mexico 88345

Myrl Sawyer Good
2609 Coronado Drive
Roswell, New Mexico 88202

End of Exhibit "A"

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	A. Signature X <i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee
Article Addressed to:	B. Received by (Printed Name) C. Date of Delivery <i>William Hinkle</i> <i>1/16/03</i>
	D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below:
	3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.
	4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes
Article Number (Transfer from service label) 7002 2410 0000 0231 4215	
PS Form 3811, August 2001 Domestic Return Receipt 102595-02-M-1035	

YRL SAWYER GOOD
109 CORONADO DRIVE
ROSWELL NM 88201

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	A. Signature X <i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee
Article Addressed to:	B. Received by (Printed Name) C. Date of Delivery <i>Billy Carroll</i> <i>01/16/03</i>
	D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below:
	3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.
	4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes
Article Number (Transfer from service label) 7002 2410 0000 0231 4192	
PS Form 3811, August 2001 Domestic Return Receipt 102595-02-M-1035	

FISCO INC
P O BOX 3087
ROSWELL NM 88202-3087

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	A. Signature X <i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee
Article Addressed to:	B. Received by (Printed Name) C. Date of Delivery <i>William Hinkle</i> <i>1-16-03</i>
	D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below:
	3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.
	4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes
Article Number (Transfer from service label) 7002 2410 0000 0231 4161	
PS Form 3811, August 2001 Domestic Return Receipt 102595-02-M-1035	

7/B PARTNERS I
P O BOX 51407
DALLAS TX 79710

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	A. Signature X <i>[Signature]</i> <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee
Article Addressed to:	B. Received by (Printed Name) C. Date of Delivery <i>Jan Starnes</i> <i>1-16-03</i>
	D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below:
	3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.
	4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes
Article Number (Transfer from service label) 7002 2410 0000 0231 4246	
PS Form 3811, August 2001 Domestic Return Receipt 102595-02-M-1035	

McBRIDE OIL & GAS CORPORATION
P O BOX 1515
ROSWELL NM 88202

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	A. Signature X <i>[Signature]</i> <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee
Article Addressed to:	B. Received by (Printed Name) C. Date of Delivery <i>William Hinkle</i> <i>1-16-03</i>
	D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below:
	3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.
	4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes
Article Number (Transfer from service label) 7002 2410 0000 0231 4147	
PS Form 3811, August 2001 Domestic Return Receipt 102595-02-M-1035	

EAD & STEVENS INC
P O BOX 1518
ROSWELL NM 88202

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	A. Signature X <i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee
Article Addressed to:	B. Received by (Printed Name) C. Date of Delivery <i>William Hinkle</i> <i>1-16-03</i>
	D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below:
	3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.
	4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes
Article Number (Transfer from service label) 7002 2410 0000 0231 4246	
PS Form 3811, August 2001 Domestic Return Receipt 102595-02-M-1035	

DEVON ENERGY PRODUCTION
COMPANY, L.P.
P O BOX 108838
OKLAHOMA CITY OK 73101-8838
ATTENTION: MEG MUHLINGHAUSE

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	A. Signature X <i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee
Article Addressed to:	B. Received by (Printed Name) C. Date of Delivery <i>William Hinkle</i> <i>1-15-03</i>
	D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below:
	3. Service Type <input type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.
	4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes
Article Number (Transfer from service label) 7002 2410 0000 0231 4178	
PS Form 3811, August 2001 Domestic Return Receipt 102595-02-M-1035	

EASTLAND OIL COMPANY
P O BOX 3488
MIDLAND TX 79702

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	A. Signature X <i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee
Article Addressed to:	B. Received by (Printed Name) C. Date of Delivery <i>William Hinkle</i> <i>1-16-03</i>
	D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below:
	3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.
	4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes
Article Number (Transfer from service label) 7002 2410 0000 0231 4253	
PS Form 3811, August 2001 Domestic Return Receipt 102595-02-M-1035	

NORTEX CORPORATION
1415 LOUISIANA STREET
SUITE 3100
HOUSTON TX 77002

U.S. Postal ServiceTM
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OFFICIAL USE

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Return Receipt Fee (Endorsement Required)
Restricted Delivery Fee (Endorsement Required)
Total Postage
Postmark Here

Sent To: EARLENE C TWEEDY TRUST
812 EAST FIFTH STREET
ROSWELL NM 88201
Street, Apt. or PO Box
City, State

PS Form 3800, June 2002 See Reverse for Instructions

U.S. Postal ServiceTM
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For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage \$
Certified Fee
Return Receipt Fee (Endorsement Required)
Restricted Delivery Fee (Endorsement Required)
Total Fee
Postmark Here

Sent To: WESTERN OIL PRODUCERS INC
1200 SOUTH RICHARDSON
ROSWELL NM 88201
Street, Apt. or PO Box
City, State

PS Form 3800, June 2002 See Reverse for Instructions

U.S. Postal ServiceTM
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Postage \$
Certified Fee
Return Receipt Fee (Endorsement Required)
Restricted Delivery Fee (Endorsement Required)
Total Postage
Postmark Here

Sent To: CANDACE GOOD JACOBSON TRUST B
C/O CANDACE GOOD JACOBSON
P O BOX 2981
RUIDOSO NM 88345
Street, Apt. or PO Box
City, State

PS Form 3800, June 2002 See Reverse for Instructions

U.S. Postal ServiceTM
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Return Receipt Fee (Endorsement Required)
Restricted Delivery Fee (Endorsement Required)
Total Postage
Postmark Here

Sent To: CANDACE GOOD JACOBSON TRUST A
C/O CANDACE GOOD JACOBSON
P O BOX 2981
RUIDOSO NM 88345
Street, Apt. or PO Box
City, State

PS Form 3800, June 2002 See Reverse for Instructions

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Certified Fee
Return Receipt Fee (Endorsement Required)
Restricted Delivery Fee (Endorsement Required)
Total Postage
Postmark Here

Sent To: H F GLOVER ESTATE
C/O RAYMOND HARRIS
1 STEPHENS CIRCLE
ROSWELL NM 88201
Street, Apt. or PO Box
City, State

PS Form 3800, June 2002 See Reverse for Instructions

U.S. Postal ServiceTM
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For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage \$
Certified Fee
Return Receipt Fee (Endorsement Required)
Restricted Delivery Fee (Endorsement Required)
Total Postage
Postmark Here

Sent To: EASTLAND EXPLORATION INC
P O BOX 5279
AUSTIN TX 78763
Street, Apt. or PO Box
City, State

PS Form 3800, June 2002 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

1. Article Addressed to:
WESTWAY PETRO
500 NORTH AKARD, LB 70
DALLAS TX 75201

2. Article (Trans.) 7002 2410 0000 0231 4284

PS Form 3811, August 2001 Domestic Return Receipt 102595-02-M-1

COMPLETE THIS SECTION ON DELIVERY

A. Signature X *K. Payne* Agent Address
B. Received by (Printed Name) K. Payne C. Date of Delivery JAN 16 2003
D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below: No

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) Yes No

SENDER: COMPLETE THIS SECTION

1. Article Addressed to:
FIRST CENTURY OIL INC
P O BOX 1518
ROSWELL NM 88202

2. Article Name (Trans.) 7002 2410 0000 0231 4154

COMPLETE THIS SECTION ON DELIVERY

A. Signature X *Susan M. Hinkle* Agent Address
B. Received by (Printed Name) Susan M. Hinkle C. Date of Delivery JAN 16 2003
D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below: No

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) Yes No



THE EASTLAND OIL COMPANY

P. O. DRAWER 3488 • MIDLAND, TEXAS 79702
TELEPHONE: (915) 683-6293 • FAX: (915) 683-6295

January 17, 2003

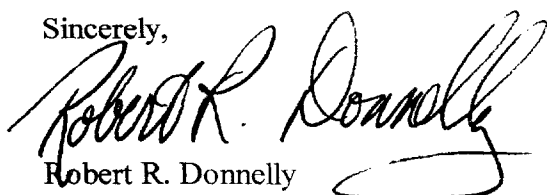
Concho Oil & Gas Corp.
Suite 410
110 W. Louisiana
Midland, Texas 79701

Re: Dayton Flyer #1
Township 18 South, Range 26 East
Section 20: N/2
1,980' FNL & 1,980' FEL
Eddy County, New Mexico
Dayton Prospect
COG File #306096-01 & 706069

Dear Mr. Michael Gray,

Enclosed is the approved AFE on the above well.

Sincerely,


Robert R. Donnelly

**CONCHO OIL & GAS CORP.
AUTHORITY FOR EXPENDITURE**

WELL NAME: Dayton Flyer #1
LOCATION: Sec.20-T18S-R26E
1980' FNL & 1980' FEL

PROSPECT NAME: Dayton
COUNTY & STATE: Eddy, NM
OBJECTIVE: D&C 9000' Morrow well

INTANGIBLE COSTS

TITLE/DURATIVE/PERMIT	BCP	ACP	TOTAL
	1,000		1,000
DAMAGES/ROW	5,000		5,000
SURVEY/STAKE LOCATION	1,000		1,000
LOCATION/PITS/ROAD EXPENSE	20,000	2,000	22,000
DRILLING/COMPLETION OVERHEAD RATE	5,000	1,000	6,000
TURNKEY CONTRACT			0
FOOTAGE CONTRACT			0
DAYWORK CONTRACT \$7200/day	158,400	14,400	172,800
FUEL & POWER	17,800	1,800	19,200
WATER	18,000	3,000	21,000
BITS & REAMERS	30,000	1,000	31,000
MUD & CHEMICALS	25,000		25,000
DRILL STEM TEST	4,500		4,500
CORING & ANALYSIS			0
CEMENT SURFACE	5,000		5,000
CEMENT INTERMEDIATE	8,000		8,000
CEMENT PRODUCTION		15,000	15,000
CASING CREWS & EQUIPMENT	4,000	5,000	9,000
FISHING TOOLS & SERVICE			0
CONTRACT LABOR	2,000	10,000	12,000
COMPANY SUPERVISION	2,000	1,000	3,000
CONTRACT SUPERVISION	15,000	8,000	21,000
TESTING CASING/TUBING	1,500	2,500	4,000
MUD LOGGING UNIT	6,000		6,000
LOGGING WIRELINE SERVICES	13,000	3,000	16,000
PERFORATING		5,000	5,000
STIMULATION/TREATING		80,000	80,000
COMPLETION UNIT		20,000	20,000
RENTALS	15,000	3,000	18,000
TRUCKING/FORKLIFT/RIG MOBILIZATION	20,000	2,000	22,000
WELDING SERVICES	1,000	1,000	2,000
FLOAT EQUIPMENT & CENTRALIZERS	1,500	1,500	3,000
MISCELLANEOUS	1,000	1,000	2,000
CONTINGENCY	38,100	17,900	56,000
TOTAL INTANGIBLES	418,600	198,900	615,500

TANGIBLE COSTS

SURFACE CASING	5,700		5,700
400' 13 3/8"			
INTERMEDIATE CASING	12,500		12,500
1300' 8 5/8"			
PRODUCTION CASING ALINER		45,000	45,000
8900' 2 1/2"			
TUBING 8900' 2 3/8" N-80		21,000	21,000
WELL HEAD EQUIPMENT	4,000	10,000	14,000
PUMPING UNIT			0
RODS			0
PUMPS			0
TANKS		12,000	12,000
FLOWLINES		1,000	1,000
HEATER TREATER/SEPARATOR		15,000	15,000
ELECTRICAL SYSTEM			0
PACKERS/ANCHORS/HANGERS		6,000	6,000
COUPLINGS/FITTINGS/VALVES		10,000	10,000
GAS COMPRESSORS/METERS		2,000	2,000
MISCELLANEOUS	1,000	1,000	2,000
CONTINGENCY	2,300	12,300	14,600
TOTAL TANGIBLES	25,500	135,300	160,800
TOTAL WELL COSTS	444,100	332,200	776,300

PLUGGING COST
TOTAL DRY HOLE

Concho Oil & Gas Corp.

By: Erick W. Nelson

Date Prepared: 1/13/03

We approve:

EASTLAND OIL COMPANY

By:

Name/Title:

Date:

This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.

0,06530'15% estimated

CONCHO OIL & GAS CORP.
AUTHORITY FOR EXPENDITURE

WELL NAME: Dayton Flyer #1	PROSPECT NAME: Dayton
LOCATION: Sec.20-T18S-R26E	COUNTY & STATE: Eddy, NM
1980' FNL & 1980' FEL	OBJECTIVE: D&C 9000' Morrow well

INTANGIBLE COSTS	BCP	ACP	TOTAL
TITLE/CURATIVE/PERMIT	1,000		1,000
DAMAGES/ROW	5,000		5,000
SURVEY/STAKE LOCATION	1,000		1,000
LOCATION/PITS/ROAD EXPENSE	20,000	2,000	22,000
DRILLING/COMPLETION OVERHEAD RATE	5,000	1,000	6,000
TURNKEY CONTRACT			0
FOOTAGE CONTRACT			0
DAYWORK-CONTRACT \$7200/day	158,400	14,400	172,800
FUEL & POWER	17,600	1,600	19,200
WATER	18,000	3,000	21,000
BITS & REAMERS	30,000	1,000	31,000
MUD & CHEMICALS	25,000		25,000
DRILL STEM TEST	4,500		4,500
CORING & ANALYSIS			0
CEMENT SURFACE	5,000		5,000
CEMENT INTERMEDIATE	8,000		8,000
CEMENT PRODUCTION		15,000	15,000
CASING CREWS & EQUIPMENT	4,000	5,000	9,000
FISHING TOOLS & SERVICE			0
CONTRACT LABOR	2,000	10,000	12,000
COMPANY SUPERVISION	2,000	1,000	3,000
CONTRACT SUPERVISION	15,000	6,000	21,000
TESTING CASING/TUBING	1,500	2,500	4,000
MUD LOGGING UNIT	6,000		6,000
LOGGING/WIRELINE SERVICES	13,000	3,000	16,000
PERFORATING		5,000	5,000
STIMULATION/TREATING		80,000	80,000
COMPLETION UNIT		20,000	20,000
RENTALS	15,000	3,000	18,000
TRUCKING/FORKLIFT/RIG MOBILIZATION	20,000	2,000	22,000
WELDING SERVICES	1,000	1,000	2,000
FLOAT EQUIPMENT & CENTRALIZERS	1,500	1,500	3,000
MISCELLANEOUS	1,000	1,000	2,000
CONTINGENCY	38,100	17,900	56,000
TOTAL INTANGIBLES	418,600	196,900	615,500
TANGIBLE COSTS			
SURFACE CASING	5,700		5,700
400' 13 3/8"			
INTERMEDIATE CASING	12,500		12,500
1300' 8 5/8"			
PRODUCTION CASING /LINER		45,000	45,000
9000' 4 1/2"			
TUBING 8800' 2 3/8" N-80		21,000	21,000
WELLHEAD EQUIPMENT	4,000	10,000	14,000
PUMPING UNIT			0
RODS			0
PUMPS			0
TANKS		12,000	12,000
FLOWLINES		1,000	1,000
HEATER TREATER/SEPARATOR		15,000	15,000
ELECTRICAL SYSTEM			0
PACKERS/ANCHORS/HANGERS		6,000	6,000
COUPLINGS/FITTINGS/VALVES		10,000	10,000
GAS COMPRESSORS/METERS		2,000	2,000
MISCELLANEOUS	1,000	1,000	2,000
CONTINGENCY	2,300	12,300	14,600
TOTAL TANGIBLES	25,500	135,300	160,800
TOTAL WELL COSTS	444,100	332,200	776,300
PLUGGING COST			
TOTAL DRY HOLE			

Concho Oil & Gas Corp.

By: Erick W. Nelson

ESW 1/13/03

Date Prepared: 1/13/03

We approve:

READ & STEVENS, INC.

This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.

By: _____

Name/Title: _____

Date: _____

CONCHO OIL & GAS CORP.
AUTHORITY FOR EXPENDITURE

WELL NAME: Dayton Flyer #1	PROSPECT NAME: Dayton
LOCATION: Sec.20-T18S-R26E	COUNTY & STATE: Eddy, NM
1980' FNL & 1980' FEL	OBJECTIVE: D&C 9000' Morrow well

INTANGIBLE COSTS	BCP	ACP	TOTAL
TITLE/CURATIVE/PERMIT	1,000		1,000
DAMAGES/ROW	5,000		5,000
SURVEY/STAKE LOCATION	1,000		1,000
LOCATION/PITS/ROAD EXPENSE	20,000	2,000	22,000
DRILLING/COMPLETION OVERHEAD RATE	5,000	1,000	6,000
TURNKEY CONTRACT			0
FOOTAGE CONTRACT			0
DAYWORK-CONTRACT \$7200/day	158,400	14,400	172,800
FUEL & POWER	17,600	1,600	19,200
WATER	18,000	3,000	21,000
BITS & REAMERS	30,000	1,000	31,000
MUD & CHEMICALS	25,000		25,000
DRILL STEM TEST	4,500		4,500
CORING & ANALYSIS			0
CEMENT SURFACE	5,000		5,000
CEMENT INTERMEDIATE	8,000		8,000
CEMENT PRODUCTION		15,000	15,000
CASING CREWS & EQUIPMENT	4,000	5,000	9,000
FISHING TOOLS & SERVICE			0
CONTRACT LABOR	2,000	10,000	12,000
COMPANY SUPERVISION	2,000	1,000	3,000
CONTRACT SUPERVISION	15,000	6,000	21,000
TESTING CASING/TUBING	1,500	2,500	4,000
MUD LOGGING UNIT	6,000		6,000
LOGGING/WIRELINE SERVICES	13,000	3,000	16,000
PERFORATING		5,000	5,000
STIMULATION/TREATING		80,000	80,000
COMPLETION UNIT		20,000	20,000
RENTALS	15,000	3,000	18,000
TRUCKING/FORKLIFT/RIG MOBILIZATION	20,000	2,000	22,000
WELDING SERVICES	1,000	1,000	2,000
FLOAT EQUIPMENT & CENTRALIZERS	1,500	1,500	3,000
MISCELLANEOUS	1,000	1,000	2,000
CONTINGENCY	38,100	17,900	56,000
TOTAL INTANGIBLES	418,600	196,900	615,500
TANGIBLE COSTS			
SURFACE CASING	5,700		5,700
400' 13 3/8"			
INTERMEDIATE CASING	12,500		12,500
1300' 8 5/8"			
PRODUCTION CASING / LINER		45,000	45,000
9000' 4 1/2"			
TUBING 8800' 2 3/8" N-80		21,000	21,000
WELLHEAD EQUIPMENT	4,000	10,000	14,000
PUMPING UNIT			0
RODS			0
PUMPS			0
TANKS		12,000	12,000
FLOWLINES		1,000	1,000
HEATER TREATER/SEPARATOR		15,000	15,000
ELECTRICAL SYSTEM			0
PACKERS/ANCHORS/HANGERS		6,000	6,000
COUPLINGS/FITTINGS/VALVES		10,000	10,000
GAS COMPRESSORS/METERS		2,000	2,000
MISCELLANEOUS	1,000	1,000	2,000
CONTINGENCY	2,300	12,300	14,600
TOTAL TANGIBLES	25,500	135,300	160,800
TOTAL WELL COSTS	444,100	332,200	776,300
PLUGGING COST			
TOTAL DRY HOLE			

Concho Oil & Gas Corp.

By: Erick W. Nelson

ESW 1/13/03

Date Prepared: 1/13/03

We approve:

This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.

FIRST CENTURY OIL, INC.

By: _____
Name/Title: _____
Date: _____

CONCHO OIL & GAS CORP.
AUTHORITY FOR EXPENDITURE

WELL NAME: Dayton Flyer #1	PROSPECT NAME: Dayton
LOCATION: Sec.20-T18S-R26E	COUNTY & STATE: Eddy, NM
1980' FNL & 1980' FEL	OBJECTIVE: D&C 9000' Morrow well

INTANGIBLE COSTS	BCP	ACP	TOTAL
TITLE/CURATIVE/PERMIT	1,000		1,000
DAMAGES/ROW	5,000		5,000
SURVEY/STAKE LOCATION	1,000		1,000
LOCATION/PITS/ROAD EXPENSE	20,000	2,000	22,000
DRILLING/COMPLETION OVERHEAD RATE	5,000	1,000	6,000
TURNKEY CONTRACT			0
FOOTAGE CONTRACT			0
DAYWORK-CONTRACT \$7200/day	158,400	14,400	172,800
FUEL & POWER	17,600	1,800	19,200
WATER	18,000	3,000	21,000
BITS & REAMERS	30,000	1,000	31,000
MUD & CHEMICALS	25,000		25,000
DRILL STEM TEST	4,500		4,500
CORING & ANALYSIS			0
CEMENT SURFACE	5,000		5,000
CEMENT INTERMEDIATE	8,000		8,000
CEMENT PRODUCTION		15,000	15,000
CASING CREWS & EQUIPMENT	4,000	5,000	9,000
FISHING TOOLS & SERVICE			0
CONTRACT LABOR	2,000	10,000	12,000
COMPANY SUPERVISION	2,000	1,000	3,000
CONTRACT SUPERVISION	15,000	6,000	21,000
TESTING CASING/TUBING	1,500	2,500	4,000
MUD LOGGING UNIT	6,000		6,000
LOGGING/WIRELINE SERVICES	13,000	3,000	16,000
PERFORATING		5,000	5,000
STIMULATION/TREATING		80,000	80,000
COMPLETION UNIT		20,000	20,000
RENTALS	15,000	3,000	18,000
TRUCKING/FORKLIFT/RIG MOBILIZATION	20,000	2,000	22,000
WELDING SERVICES	1,000	1,000	2,000
FLOAT EQUIPMENT & CENTRALIZERS	1,500	1,500	3,000
MISCELLANEOUS	1,000	1,000	2,000
CONTINGENCY	38,100	17,900	56,000
TOTAL INTANGIBLES	418,600	196,900	615,500
TANGIBLE COSTS			
SURFACE CASING	5,700		5,700
400' 13 3/8"			
INTERMEDIATE CASING	12,500		12,500
1300' 8 5/8"			
PRODUCTION CASING LINER		45,000	45,000
9000' 4 1/2"			
TUBING 8800' 2 3/8" N-80		21,000	21,000
WELLHEAD EQUIPMENT	4,000	10,000	14,000
PUMPING UNIT			0
RODS			0
PUMPS			0
TANKS		12,000	12,000
FLOWLINES		1,000	1,000
HEATER TREATER/SEPARATOR		15,000	15,000
ELECTRICAL SYSTEM			0
PACKERS/ANCHORS/HANGERS		6,000	6,000
COUPLINGS/FITTINGS/VALVES		10,000	10,000
GAS COMPRESSORS/METERS		2,000	2,000
MISCELLANEOUS	1,000	1,000	2,000
CONTINGENCY	2,300	12,300	14,600
TOTAL TANGIBLES	25,500	135,300	160,800
TOTAL WELL COSTS	444,100	332,200	776,300
PLUGGING COST			
TOTAL DRY HOLE			

Concho Oil & Gas Corp.

By: Erick W. Nelson

EJW 1/13/03

Date Prepared: 1/13/03

We approve:

FISCO INC.

This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.

By: _____

Name/Title: _____

Date: _____

CONCHO OIL & GAS CORP.
AUTHORITY FOR EXPENDITURE

WELL NAME: Dayton Flyer #1	PROSPECT NAME: Dayton
LOCATION: Sec.20-T18S-R26E	COUNTY & STATE: Eddy, NM
1980' FNL & 1980' FEL	OBJECTIVE: D&C 9000' Morrow well

INTANGIBLE COSTS	BCP	ACP	TOTAL
TITLE/CURATIVE/PERMIT	1,000		1,000
DAMAGES/ROW	5,000		5,000
SURVEY/STAKE LOCATION	1,000		1,000
LOCATION/PITS/ROAD EXPENSE	20,000	2,000	22,000
DRILLING/COMPLETION OVERHEAD RATE	5,000	1,000	6,000
TURNKEY CONTRACT			0
FOOTAGE CONTRACT			0
DAYWORK-CONTRACT \$7200/day	158,400	14,400	172,800
FUEL & POWER	17,600	1,600	19,200
WATER	18,000	3,000	21,000
BITS & REAMERS	30,000	1,000	31,000
MUD & CHEMICALS	25,000		25,000
DRILL STEM TEST	4,500		4,500
CORING & ANALYSIS			0
CEMENT SURFACE	5,000		5,000
CEMENT INTERMEDIATE	8,000		8,000
CEMENT PRODUCTION		15,000	15,000
CASING CREWS & EQUIPMENT	4,000	5,000	9,000
FISHING TOOLS & SERVICE			0
CONTRACT LABOR	2,000	10,000	12,000
COMPANY SUPERVISION	2,000	1,000	3,000
CONTRACT SUPERVISION	15,000	6,000	21,000
TESTING CASING/TUBING	1,500	2,500	4,000
MUD LOGGING UNIT	6,000		6,000
LOGGING/WIRELINE SERVICES	13,000	3,000	16,000
PERFORATING		5,000	5,000
STIMULATION/TREATING		80,000	80,000
COMPLETION UNIT		20,000	20,000
RENTALS	15,000	3,000	18,000
TRUCKING/FORKLIFT/RIG MOBILIZATION	20,000	2,000	22,000
WELDING SERVICES	1,000	1,000	2,000
FLOAT EQUIPMENT & CENTRALIZERS	1,500	1,500	3,000
MISCELLANEOUS	1,000	1,000	2,000
CONTINGENCY	38,100	17,900	56,000
TOTAL INTANGIBLES	418,600	196,900	615,500
TANGIBLE COSTS			
SURFACE CASING	5,700		5,700
400' 13 3/8"			
INTERMEDIATE CASING	12,500		12,500
1300' 8 5/8"			
PRODUCTION CASING /LINER		45,000	45,000
9000' 4 1/2"			
TUBING 8800' 2 3/8" N-80		21,000	21,000
WELLHEAD EQUIPMENT	4,000	10,000	14,000
PUMPING UNIT			0
RODS			0
PUMPS			0
TANKS		12,000	12,000
FLOWLINES		1,000	1,000
HEATER TREATER/SEPARATOR		15,000	15,000
ELECTRICAL SYSTEM			0
PACKERS/ANCHORS/HANGERS		6,000	6,000
COUPLINGS/FITTINGS/VALVES		10,000	10,000
GAS COMPRESSORS/METERS		2,000	2,000
MISCELLANEOUS	1,000	1,000	2,000
CONTINGENCY	2,300	12,300	14,600
TOTAL TANGIBLES	25,500	135,300	160,800
TOTAL WELL COSTS	444,100	332,200	776,300
PLUGGING COST			
TOTAL DRY HOLE			

Concho Oil & Gas Corp.

By: Erick W. Nelson

ESW 1/13/03

Date Prepared: 1/13/03

We approve:

MYRL SAWYER GOOD

This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.

By: _____

Date: _____

CONCHO OIL & GAS CORP.
AUTHORITY FOR EXPENDITURE

WELL NAME: Dayton Flyer #1	PROSPECT NAME: Dayton
LOCATION: Sec.20-T18S-R26E	COUNTY & STATE: Eddy, NM
1980' FNL & 1980' FEL	OBJECTIVE: D&C 9000' Morrow well

INTANGIBLE COSTS	BCP	ACP	TOTAL
TITLE/CURATIVE/PERMIT	1,000		1,000
DAMAGES/ROW	5,000		5,000
SURVEY/STAKE LOCATION	1,000		1,000
LOCATION/PITS/ROAD EXPENSE	20,000	2,000	22,000
DRILLING/COMPLETION OVERHEAD RATE	5,000	1,000	6,000
TURNKEY CONTRACT			0
FOOTAGE CONTRACT			0
DAYWORK-CONTRACT: \$7200/day	158,400	14,400	172,800
FUEL & POWER	17,600	1,600	19,200
WATER	18,000	3,000	21,000
BITS & REAMERS	30,000	1,000	31,000
MUD & CHEMICALS	25,000		25,000
DRILL STEM TEST	4,500		4,500
CORING & ANALYSIS			0
CEMENT SURFACE	5,000		5,000
CEMENT INTERMEDIATE	8,000		8,000
CEMENT PRODUCTION		15,000	15,000
CASING CREWS & EQUIPMENT	4,000	5,000	9,000
FISHING TOOLS & SERVICE			0
CONTRACT LABOR	2,000	10,000	12,000
COMPANY SUPERVISION	2,000	1,000	3,000
CONTRACT SUPERVISION	15,000	6,000	21,000
TESTING CASING/TUBING	1,500	2,500	4,000
MUD LOGGING UNIT	6,000		6,000
LOGGING/WIRELINE SERVICES	13,000	3,000	16,000
PERFORATING		5,000	5,000
STIMULATION/TREATING		80,000	80,000
COMPLETION UNIT		20,000	20,000
RENTALS	15,000	3,000	18,000
TRUCKING/FORKLIFT/RIG MOBILIZATION	20,000	2,000	22,000
WELDING SERVICES	1,000	1,000	2,000
FLOAT EQUIPMENT & CENTRALIZERS	1,500	1,500	3,000
MISCELLANEOUS	1,000	1,000	2,000
CONTINGENCY	38,100	17,900	56,000
TOTAL INTANGIBLES	418,600	196,900	615,500
TANGIBLE COSTS			
SURFACE CASING	5,700		5,700
400' 13 3/8"			
INTERMEDIATE CASING	12,500		12,500
1300' 8 5/8"			
PRODUCTION CASING /LINER		45,000	45,000
9000' 4 1/2"			
TUBING 8800' 2 3/8" N-80		21,000	21,000
WELLHEAD EQUIPMENT	4,000	10,000	14,000
PUMPING UNIT			0
RODS			0
PUMPS			0
TANKS		12,000	12,000
FLOWLINES		1,000	1,000
HEATER TREATER/SEPARATOR		15,000	15,000
ELECTRICAL SYSTEM			0
PACKERS/ANCHORS/HANGERS		6,000	6,000
COUPLINGS/FITTINGS/VALVES		10,000	10,000
GAS COMPRESSORS/METERS		2,000	2,000
MISCELLANEOUS	1,000	1,000	2,000
CONTINGENCY	2,300	12,300	14,600
TOTAL TANGIBLES	25,500	135,300	160,800
TOTAL WELL COSTS	444,100	332,200	776,300

PLUGGING COST
TOTAL DRY HOLE

Concho Oil & Gas Corp.

By: Erick W. Nelson

ESW 1/13/03

Date Prepared: 1/13/03

We approve:

CANDACE GOOD JACOBSON TRUST B

This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.

By: _____
Name/Title: _____
Date: _____

CONCHO OIL & GAS CORP.
AUTHORITY FOR EXPENDITURE

WELL NAME: Dayton Flyer #1	PROSPECT NAME: Dayton
LOCATION: Sec.20-T18S-R26E	COUNTY & STATE: Eddy, NM
1980' FNL & 1980' FEL	OBJECTIVE: D&C 9000' Morrow well

INTANGIBLE COSTS	BCP	ACP	TOTAL
TITLE/CURATIVE/PERMIT	1,000		1,000
DAMAGES/ROW	5,000		5,000
SURVEY/STAKE LOCATION	1,000		1,000
LOCATION/PITS/ROAD EXPENSE	20,000	2,000	22,000
DRILLING/COMPLETION OVERHEAD RATE	5,000	1,000	6,000
TURNKEY CONTRACT			0
FOOTAGE CONTRACT			0
DAYWORK-CONTRACT \$7200/day	158,400	14,400	172,800
FUEL & POWER	17,600	1,600	19,200
WATER	18,000	3,000	21,000
BITS & REAMERS	30,000	1,000	31,000
MUD & CHEMICALS	25,000		25,000
DRILL STEM TEST	4,500		4,500
CORING & ANALYSIS			0
CEMENT SURFACE	5,000		5,000
CEMENT INTERMEDIATE	8,000		8,000
CEMENT PRODUCTION		15,000	15,000
CASING CREWS & EQUIPMENT	4,000	5,000	9,000
FISHING TOOLS & SERVICE			0
CONTRACT LABOR	2,000	10,000	12,000
COMPANY SUPERVISION	2,000	1,000	3,000
CONTRACT SUPERVISION	15,000	6,000	21,000
TESTING CASING/TUBING	1,500	2,500	4,000
MUD LOGGING UNIT	6,000		6,000
LOGGING/WIRELINE SERVICES	13,000	3,000	16,000
PERFORATING		5,000	5,000
STIMULATION/TREATING		80,000	80,000
COMPLETION UNIT		20,000	20,000
RENTALS	15,000	3,000	18,000
TRUCKING/FORKLIFT/RIG MOBILIZATION	20,000	2,000	22,000
WELDING SERVICES	1,000	1,000	2,000
FLOAT EQUIPMENT & CENTRALIZERS	1,500	1,500	3,000
MISCELLANEOUS	1,000	1,000	2,000
CONTINGENCY	38,100	17,900	56,000
TOTAL INTANGIBLES	418,600	196,900	615,500
TANGIBLE COSTS			
SURFACE CASING	5,700		5,700
400' 13 3/8"			
INTERMEDIATE CASING	12,500		12,500
1300' 8 5/8"			
PRODUCTION CASING /LINER		45,000	45,000
9000' 4 1/2"			
TUBING 8800' 2 3/8" N-80		21,000	21,000
WELLHEAD EQUIPMENT	4,000	10,000	14,000
PUMPING UNIT			0
RODS			0
PUMPS			0
TANKS		12,000	12,000
FLOWLINES		1,000	1,000
HEATER TREATER/SEPARATOR		15,000	15,000
ELECTRICAL SYSTEM			0
PACKERS/ANCHORS/HANGERS		6,000	6,000
COUPLINGS/FITTINGS/VALVES		10,000	10,000
GAS COMPRESSORS/METERS		2,000	2,000
MISCELLANEOUS	1,000	1,000	2,000
CONTINGENCY	2,300	12,300	14,600
TOTAL TANGIBLES	25,500	135,300	160,800
TOTAL WELL COSTS	444,100	332,200	776,300
PLUGGING COST			
TOTAL DRY HOLE			

Concho Oil & Gas Corp.

By: Erick W. Nelson

ESW 1/13/03

Date Prepared: 1/13/03

We approve:

CANDACE GOOD JACOBSON TRUST A

This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.

By: _____

Name/Title: _____

Date: _____

CONCHO OIL & GAS CORP.
AUTHORITY FOR EXPENDITURE

WELL NAME: Dayton Flyer #1	PROSPECT NAME: Dayton
LOCATION: Sec.20-T18S-R26E	COUNTY & STATE: Eddy, NM
1980' FNL & 1980' FEL	OBJECTIVE: D&C 9000' Morrow well

INTANGIBLE COSTS	BCP	ACP	TOTAL
TITLE/CURATIVE/PERMIT	1,000		1,000
DAMAGES/ROW	5,000		5,000
SURVEY/STAKE LOCATION	1,000		1,000
LOCATION/PITS/ROAD EXPENSE	20,000	2,000	22,000
DRILLING/COMPLETION OVERHEAD RATE	5,000	1,000	6,000
TURNKEY CONTRACT			0
FOOTAGE CONTRACT			0
DAYWORK-CONTRACT \$7200/day	158,400	14,400	172,800
FUEL & POWER	17,600	1,600	19,200
WATER	18,000	3,000	21,000
BITS & REAMERS	30,000	1,000	31,000
MUD & CHEMICALS	25,000		25,000
DRILL STEM TEST	4,500		4,500
CORING & ANALYSIS			0
CEMENT SURFACE	5,000		5,000
CEMENT INTERMEDIATE	8,000		8,000
CEMENT PRODUCTION		15,000	15,000
CASING CREWS & EQUIPMENT	4,000	5,000	9,000
FISHING TOOLS & SERVICE			0
CONTRACT LABOR	2,000	10,000	12,000
COMPANY SUPERVISION	2,000	1,000	3,000
CONTRACT SUPERVISION	15,000	6,000	21,000
TESTING CASING/TUBING	1,500	2,500	4,000
MUD LOGGING UNIT	6,000		6,000
LOGGING/WIRELINE SERVICES	13,000	3,000	16,000
PERFORATING		5,000	5,000
STIMULATION/TREATING		80,000	80,000
COMPLETION UNIT		20,000	20,000
RENTALS	15,000	3,000	18,000
TRUCKING/FORKLIFT/RIG MOBILIZATION	20,000	2,000	22,000
WELDING SERVICES	1,000	1,000	2,000
FLOAT EQUIPMENT & CENTRALIZERS	1,500	1,500	3,000
MISCELLANEOUS	1,000	1,000	2,000
CONTINGENCY	38,100	17,900	56,000
TOTAL INTANGIBLES	418,600	196,900	615,500
TANGIBLE COSTS			
SURFACE CASING	5,700		5,700
400' 13 3/8"			
INTERMEDIATE CASING	12,500		12,500
1300' 8 5/8"			
PRODUCTION CASING /LINER		45,000	45,000
9000' 4 1/2"			
TUBING 8800' 2 3/8" N-80		21,000	21,000
WELLHEAD EQUIPMENT	4,000	10,000	14,000
PUMPING UNIT			0
RODS			0
PUMPS			0
TANKS		12,000	12,000
FLOWLINES		1,000	1,000
HEATER TREATER/SEPARATOR		15,000	15,000
ELECTRICAL SYSTEM			0
PACKERS/ANCHORS/HANGERS		6,000	6,000
COUPLINGS/FITTINGS/VALVES		10,000	10,000
GAS COMPRESSORS/METERS		2,000	2,000
MISCELLANEOUS	1,000	1,000	2,000
CONTINGENCY	2,300	12,300	14,600
TOTAL TANGIBLES	25,500	135,300	160,800
TOTAL WELL COSTS	444,100	332,200	776,300
PLUGGING COST			
TOTAL DRY HOLE			

Concho Oil & Gas Corp.

By: Erick W. Nelson

ESW 1/13/03

Date Prepared: 1/13/03

We approve:

H. F. GLOVER ESTATE

This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.

By: _____

Name/Title: _____

Date: _____

CONCHO OIL & GAS CORP.
AUTHORITY FOR EXPENDITURE

WELL NAME: Dayton Flyer #1	PROSPECT NAME: Dayton
LOCATION: Sec.20-T18S-R26E	COUNTY & STATE: Eddy, NM
1980' FNL & 1980' FEL	OBJECTIVE: D&C 9000' Morrow well

INTANGIBLE COSTS	BCP	ACP	TOTAL
TITLE/CURATIVE/PERMIT	1,000		1,000
DAMAGES/ROW	5,000		5,000
SURVEY/STAKE LOCATION	1,000		1,000
LOCATION/PITS/ROAD EXPENSE	20,000	2,000	22,000
DRILLING/COMPLETION OVERHEAD RATE	5,000	1,000	6,000
TURNKEY CONTRACT			0
FOOTAGE CONTRACT			0
DAYWORK-CONTRACT \$7200/day	158,400	14,400	172,800
FUEL & POWER	17,600	1,600	19,200
WATER	18,000	3,000	21,000
BITS & REAMERS	30,000	1,000	31,000
MUD & CHEMICALS	25,000		25,000
DRILL STEM TEST	4,500		4,500
CORING & ANALYSIS			0
CEMENT SURFACE	5,000		5,000
CEMENT INTERMEDIATE	8,000		8,000
CEMENT PRODUCTION		15,000	15,000
CASING CREWS & EQUIPMENT	4,000	5,000	9,000
FISHING TOOLS & SERVICE			0
CONTRACT LABOR	2,000	10,000	12,000
COMPANY SUPERVISION	2,000	1,000	3,000
CONTRACT SUPERVISION	15,000	6,000	21,000
TESTING CASING/TUBING	1,500	2,500	4,000
MUD LOGGING UNIT	6,000		6,000
LOGGING/WIRELINE SERVICES	13,000	3,000	16,000
PERFORATING		5,000	5,000
STIMULATION/TREATING		80,000	80,000
COMPLETION UNIT		20,000	20,000
RENTALS	15,000	3,000	18,000
TRUCKING/FORKLIFT/RIG MOBILIZATION	20,000	2,000	22,000
WELDING SERVICES	1,000	1,000	2,000
FLOAT EQUIPMENT & CENTRALIZERS	1,500	1,500	3,000
MISCELLANEOUS	1,000	1,000	2,000
CONTINGENCY	38,100	17,900	56,000
TOTAL INTANGIBLES	418,600	196,900	615,500
TANGIBLE COSTS			
SURFACE CASING	5,700		5,700
400' 13 3/8"			
INTERMEDIATE CASING	12,500		12,500
1300' 8 5/8"			
PRODUCTION CASING /LINER		45,000	45,000
9000' 4 1/2"			
TUBING 8800' 2 3/8" N-80		21,000	21,000
WELLHEAD EQUIPMENT	4,000	10,000	14,000
PUMPING UNIT			0
RODS			0
PUMPS			0
TANKS		12,000	12,000
FLOWLINES		1,000	1,000
HEATER TREATER/SEPARATOR		15,000	15,000
ELECTRICAL SYSTEM			0
PACKERS/ANCHORS/HANGERS		6,000	6,000
COUPLINGS/FITTINGS/VALVES		10,000	10,000
GAS COMPRESSORS/METERS		2,000	2,000
MISCELLANEOUS	1,000	1,000	2,000
CONTINGENCY	2,300	12,300	14,600
TOTAL TANGIBLES	25,500	135,300	160,800
TOTAL WELL COSTS	444,100	332,200	776,300
PLUGGING COST			
TOTAL DRY HOLE			

Concho Oil & Gas Corp.

By: Erick W. Nelson

ESW 1/13/03

Date Prepared: 1/13/03

We approve:

EASTLAND EXPLORATION, INC.

This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.

By: _____
Name/Title: _____

CONCHO OIL & GAS CORP.
AUTHORITY FOR EXPENDITURE

WELL NAME: Dayton Flyer #1	PROSPECT NAME: Dayton
LOCATION: Sec.20-T18S-R26E	COUNTY & STATE: Eddy, NM
1980' FNL & 1980' FEL	OBJECTIVE: D&C 9000' Morrow well

INTANGIBLE COSTS	BCP	ACP	TOTAL
TITLE/CURATIVE/PERMIT	1,000		1,000
DAMAGES/ROW	5,000		5,000
SURVEY/STAKE LOCATION	1,000		1,000
LOCATION/PITS/ROAD EXPENSE	20,000	2,000	22,000
DRILLING/COMPLETION OVERHEAD RATE	5,000	1,000	6,000
TURNKEY CONTRACT			0
FOOTAGE CONTRACT			0
DAYWORK-CONTRACT \$7200/day	158,400	14,400	172,800
FUEL & POWER	17,600	1,600	19,200
WATER	18,000	3,000	21,000
BITS & REAMERS	30,000	1,000	31,000
MUD & CHEMICALS	25,000		25,000
DRILL STEM TEST	4,500		4,500
CORING & ANALYSIS			0
CEMENT SURFACE	5,000		5,000
CEMENT INTERMEDIATE	8,000		8,000
CEMENT PRODUCTION		15,000	15,000
CASING CREWS & EQUIPMENT	4,000	5,000	9,000
FISHING TOOLS & SERVICE			0
CONTRACT LABOR	2,000	10,000	12,000
COMPANY SUPERVISION	2,000	1,000	3,000
CONTRACT SUPERVISION	15,000	6,000	21,000
TESTING CASING/TUBING	1,500	2,500	4,000
MUD LOGGING UNIT	6,000		6,000
LOGGING/WIRELINE SERVICES	13,000	3,000	16,000
PERFORATING		5,000	5,000
STIMULATION/TREATING		80,000	80,000
COMPLETION UNIT		20,000	20,000
RENTALS	15,000	3,000	18,000
TRUCKING/FORKLIFT/RIG MOBILIZATION	20,000	2,000	22,000
WELDING SERVICES	1,000	1,000	2,000
FLOAT EQUIPMENT & CENTRALIZERS	1,500	1,500	3,000
MISCELLANEOUS	1,000	1,000	2,000
CONTINGENCY	38,100	17,900	56,000
TOTAL INTANGIBLES	418,600	196,900	615,500
TANGIBLE COSTS			
SURFACE CASING	5,700		5,700
400' 13 3/8"			
INTERMEDIATE CASING	12,500		12,500
1300' 8 5/8"			
PRODUCTION CASING / LINER		45,000	45,000
9000' 4 1/2"			
TUBING 8800' 2 3/8" N-80		21,000	21,000
WELLHEAD EQUIPMENT	4,000	10,000	14,000
PUMPING UNIT			0
RODS			0
PUMPS			0
TANKS		12,000	12,000
FLOWLINES		1,000	1,000
HEATER TREATER/SEPARATOR		15,000	15,000
ELECTRICAL SYSTEM			0
PACKERS/ANCHORS/HANGERS		6,000	6,000
COUPLINGS/FITTINGS/VALVES		10,000	10,000
GAS COMPRESSORS/METERS		2,000	2,000
MISCELLANEOUS	1,000	1,000	2,000
CONTINGENCY	2,300	12,300	14,600
TOTAL TANGIBLES	25,500	135,300	160,800
TOTAL WELL COSTS	444,100	332,200	776,300
PLUGGING COST			
TOTAL DRY HOLE			

Concho Oil & Gas Corp.

By: Erick W. Nelson *ESW 1/13/03*

Date Prepared: 1/13/03

We approve:

BWP PARTNERS 1

This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.

By: _____
Name/Title: _____
Date: _____

CONCHO OIL & GAS CORP.
AUTHORITY FOR EXPENDITURE

WELL NAME: Dayton Flyer #1	PROSPECT NAME: Dayton
LOCATION: Sec.20-T18S-R26E	COUNTY & STATE: Eddy, NM
1980' FNL & 1980' FEL	OBJECTIVE: D&C 9000' Morrow well

INTANGIBLE COSTS	BCP	ACP	TOTAL
TITLE/CURATIVE/PERMIT	1,000		1,000
DAMAGES/ROW	5,000		5,000
SURVEY/STAKE LOCATION	1,000		1,000
LOCATION/PITS/ROAD EXPENSE	20,000	2,000	22,000
DRILLING/COMPLETION OVERHEAD RATE	5,000	1,000	6,000
TURNKEY CONTRACT			0
FOOTAGE CONTRACT			0
DAYWORK-CONTRACT \$7200/day	158,400	14,400	172,800
FUEL & POWER	17,600	1,600	19,200
WATER	18,000	3,000	21,000
BITS & REAMERS	30,000	1,000	31,000
MUD & CHEMICALS	25,000		25,000
DRILL STEM TEST	4,500		4,500
CORING & ANALYSIS			0
CEMENT SURFACE	5,000		5,000
CEMENT INTERMEDIATE	8,000		8,000
CEMENT PRODUCTION		15,000	15,000
CASING CREWS & EQUIPMENT	4,000	5,000	9,000
FISHING TOOLS & SERVICE			0
CONTRACT LABOR	2,000	10,000	12,000
COMPANY SUPERVISION	2,000	1,000	3,000
CONTRACT SUPERVISION	15,000	6,000	21,000
TESTING CASING/TUBING	1,500	2,500	4,000
MUD LOGGING UNIT	6,000		6,000
LOGGING/WIRELINE SERVICES	13,000	3,000	16,000
PERFORATING		5,000	5,000
STIMULATION/TREATING		80,000	80,000
COMPLETION UNIT		20,000	20,000
RENTALS	15,000	3,000	18,000
TRUCKING/FORKLIFT/RIG MOBILIZATION	20,000	2,000	22,000
WELDING SERVICES	1,000	1,000	2,000
FLOAT EQUIPMENT & CENTRALIZERS	1,500	1,500	3,000
MISCELLANEOUS	1,000	1,000	2,000
CONTINGENCY	38,100	17,900	56,000
TOTAL INTANGIBLES	418,600	196,900	615,500
TANGIBLE COSTS			
SURFACE CASING	5,700		5,700
400' 13 3/8"			
INTERMEDIATE CASING	12,500		12,500
1300' 8 5/8"			
PRODUCTION CASING / LINER		45,000	45,000
9000' 4 1/2"			
TUBING 8800' 2 3/8" N-80		21,000	21,000
WELLHEAD EQUIPMENT	4,000	10,000	14,000
PUMPING UNIT			0
RODS			0
PUMPS			0
TANKS		12,000	12,000
FLOWLINES		1,000	1,000
HEATER TREATER/SEPARATOR		15,000	15,000
ELECTRICAL SYSTEM			0
PACKERS/ANCHORS/HANGERS		6,000	6,000
COUPLINGS/FITTINGS/VALVES		10,000	10,000
GAS COMPRESSORS/METERS		2,000	2,000
MISCELLANEOUS	1,000	1,000	2,000
CONTINGENCY	2,300	12,300	14,600
TOTAL TANGIBLES	25,500	135,300	160,800
TOTAL WELL COSTS	444,100	332,200	776,300
PLUGGING COST			
TOTAL DRY HOLE			

Concho Oil & Gas Corp.

By: Erick W. Nelson

Date Prepared: 1/13/03

We approve:

NORTEX CORPORATION

This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.

By: _____
Name/Title: _____
Date: _____

CONCHO OIL & GAS CORP.
AUTHORITY FOR EXPENDITURE

WELL NAME: Dayton Flyer #1	PROSPECT NAME: Dayton
LOCATION: Sec.20-T18S-R26E	COUNTY & STATE: Eddy, NM
1980' FNL & 1980' FEL	OBJECTIVE: D&C 9000' Morrow well

INTANGIBLE COSTS	BCP	ACP	TOTAL
TITLE/CURATIVE/PERMIT	1,000		1,000
DAMAGES/ROW	5,000		5,000
SURVEY/STAKE LOCATION	1,000		1,000
LOCATION/PITS/ROAD EXPENSE	20,000	2,000	22,000
DRILLING/COMPLETION OVERHEAD RATE	5,000	1,000	6,000
TURNKEY CONTRACT			0
FOOTAGE CONTRACT			0
DAYWORK-CONTRACT \$7200/day	158,400	14,400	172,800
FUEL & POWER	17,600	1,600	19,200
WATER	18,000	3,000	21,000
BITS & REAMERS	30,000	1,000	31,000
MUD & CHEMICALS	25,000		25,000
DRILL STEM TEST	4,500		4,500
CORING & ANALYSIS			0
CEMENT SURFACE	5,000		5,000
CEMENT INTERMEDIATE	8,000		8,000
CEMENT PRODUCTION		15,000	15,000
CASING CREWS & EQUIPMENT	4,000	5,000	9,000
FISHING TOOLS & SERVICE			0
CONTRACT LABOR	2,000	10,000	12,000
COMPANY SUPERVISION	2,000	1,000	3,000
CONTRACT SUPERVISION	15,000	6,000	21,000
TESTING CASING/TUBING	1,500	2,500	4,000
MUD LOGGING UNIT	6,000		6,000
LOGGING/WIRELINE SERVICES	13,000	3,000	16,000
PERFORATING		5,000	5,000
STIMULATION/TREATING		80,000	80,000
COMPLETION UNIT		20,000	20,000
RENTALS	15,000	3,000	18,000
TRUCKING/FORKLIFT/RIG MOBILIZATION	20,000	2,000	22,000
WELDING SERVICES	1,000	1,000	2,000
FLOAT EQUIPMENT & CENTRALIZERS	1,500	1,500	3,000
MISCELLANEOUS	1,000	1,000	2,000
CONTINGENCY	38,100	17,900	56,000
TOTAL INTANGIBLES	418,600	196,900	615,500
TANGIBLE COSTS			
SURFACE CASING	5,700		5,700
400' 13 3/8"			
INTERMEDIATE CASING	12,500		12,500
1300' 8 5/8"			
PRODUCTION CASING / LINER		45,000	45,000
9000' 4 1/2"			
TUBING 8800' 2 3/8" N-80		21,000	21,000
WELLHEAD EQUIPMENT	4,000	10,000	14,000
PUMPING UNIT			0
RODS			0
PUMPS			0
TANKS		12,000	12,000
FLOWLINES		1,000	1,000
HEATER TREATER/SEPARATOR		15,000	15,000
ELECTRICAL SYSTEM			0
PACKERS/ANCHORS/HANGERS		6,000	6,000
COUPLINGS/FITTINGS/VALVES		10,000	10,000
GAS COMPRESSORS/METERS		2,000	2,000
MISCELLANEOUS	1,000	1,000	2,000
CONTINGENCY	2,300	12,300	14,600
TOTAL TANGIBLES	25,500	135,300	160,800
TOTAL WELL COSTS	444,100	332,200	776,300
PLUGGING COST			
TOTAL DRY HOLE			

Concho Oil & Gas Corp.

By: Erick W. Nelson

ESW 1/13/03

Date Prepared: 1/13/03

We approve:

WESTERN OIL PRODUCERS, INC.

This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.

By: _____

Name/Title: _____

Date: _____

CONCHO OIL & GAS CORP.
AUTHORITY FOR EXPENDITURE

WELL NAME: Dayton Flyer #1	PROSPECT NAME: Dayton
LOCATION: Sec.20-T18S-R26E	COUNTY & STATE: Eddy, NM
1980' FNL & 1980' FEL	OBJECTIVE: D&C 9000' Morrow well

INTANGIBLE COSTS	BCP	ACP	TOTAL
TITLE/CURATIVE/PERMIT	1,000		1,000
DAMAGES/ROW	5,000		5,000
SURVEY/STAKE LOCATION	1,000		1,000
LOCATION/PITS/ROAD EXPENSE	20,000	2,000	22,000
DRILLING/COMPLETION OVERHEAD RATE	5,000	1,000	6,000
TURNKEY CONTRACT			0
FOOTAGE CONTRACT			0
DAYWORK-CONTRACT \$7200/day	158,400	14,400	172,800
FUEL & POWER	17,600	1,600	19,200
WATER	18,000	3,000	21,000
BITS & REAMERS	30,000	1,000	31,000
MUD & CHEMICALS	25,000		25,000
DRILL STEM TEST	4,500		4,500
CORING & ANALYSIS			0
CEMENT SURFACE	5,000		5,000
CEMENT INTERMEDIATE	8,000		8,000
CEMENT PRODUCTION		15,000	15,000
CASING CREWS & EQUIPMENT	4,000	5,000	9,000
FISHING TOOLS & SERVICE			0
CONTRACT LABOR	2,000	10,000	12,000
COMPANY SUPERVISION	2,000	1,000	3,000
CONTRACT SUPERVISION	15,000	6,000	21,000
TESTING CASING/TUBING	1,500	2,500	4,000
MUD LOGGING UNIT	6,000		6,000
LOGGING/WIRELINE SERVICES	13,000	3,000	16,000
PERFORATING		5,000	5,000
STIMULATION/TREATING		80,000	80,000
COMPLETION UNIT		20,000	20,000
RENTALS	15,000	3,000	18,000
TRUCKING/FORKLIFT/RIG MOBILIZATION	20,000	2,000	22,000
WELDING SERVICES	1,000	1,000	2,000
FLOAT EQUIPMENT & CENTRALIZERS	1,500	1,500	3,000
MISCELLANEOUS	1,000	1,000	2,000
CONTINGENCY	38,100	17,900	56,000
TOTAL INTANGIBLES	418,600	196,900	615,500
TANGIBLE COSTS			
SURFACE CASING	5,700		5,700
400' 13 3/8"			
INTERMEDIATE CASING	12,500		12,500
1300' 8 5/8"			
PRODUCTION CASING / LINER		45,000	45,000
9000' 4 1/2"			
TUBING 8800' 2 3/8" N-80		21,000	21,000
WELLHEAD EQUIPMENT	4,000	10,000	14,000
PUMPING UNIT			0
RODS			0
PUMPS			0
TANKS		12,000	12,000
FLOWLINES		1,000	1,000
HEATER TREATER/SEPARATOR		15,000	15,000
ELECTRICAL SYSTEM			0
PACKERS/ANCHORS/HANGERS		6,000	6,000
COUPLINGS/FITTINGS/VALVES		10,000	10,000
GAS COMPRESSORS/METERS		2,000	2,000
MISCELLANEOUS	1,000	1,000	2,000
CONTINGENCY	2,300	12,300	14,600
TOTAL TANGIBLES	25,500	135,300	160,800
TOTAL WELL COSTS	444,100	332,200	776,300
PLUGGING COST			
TOTAL DRY HOLE			

Concho Oil & Gas Corp.

By: Erick W. Nelson

Date Prepared: 1/13/03

We approve:

McBRIDE OIL & GAS CORPORATION

This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.

By: _____

Name/Title: _____

Date: _____

CONCHO OIL & GAS CORP.
AUTHORITY FOR EXPENDITURE

WELL NAME: Dayton Flyer #1	PROSPECT NAME: Dayton
LOCATION: Sec.20-T18S-R26E	COUNTY & STATE: Eddy, NM
1980' FNL & 1980' FEL	OBJECTIVE: D&C 9000' Morrow well

INTANGIBLE COSTS	BCP	ACP	TOTAL
TITLE/CURATIVE/PERMIT	1,000		1,000
DAMAGES/ROW	5,000		5,000
SURVEY/STAKE LOCATION	1,000		1,000
LOCATION/PITS/ROAD EXPENSE	20,000	2,000	22,000
DRILLING/COMPLETION OVERHEAD RATE	5,000	1,000	6,000
TURNKEY CONTRACT			0
FOOTAGE CONTRACT			0
DAYWORK-CONTRACT \$7200/day	158,400	14,400	172,800
FUEL & POWER	17,600	1,600	19,200
WATER	18,000	3,000	21,000
BITS & REAMERS	30,000	1,000	31,000
MUD & CHEMICALS	25,000		25,000
DRILL STEM TEST	4,500		4,500
CORING & ANALYSIS			0
CEMENT SURFACE	5,000		5,000
CEMENT INTERMEDIATE	8,000		8,000
CEMENT PRODUCTION		15,000	15,000
CASING CREWS & EQUIPMENT	4,000	5,000	9,000
FISHING TOOLS & SERVICE			0
CONTRACT LABOR	2,000	10,000	12,000
COMPANY SUPERVISION	2,000	1,000	3,000
CONTRACT SUPERVISION	15,000	6,000	21,000
TESTING CASING/TUBING	1,500	2,500	4,000
MUD LOGGING UNIT	6,000		6,000
LOGGING/WIRELINE SERVICES	13,000	3,000	16,000
PERFORATING		5,000	5,000
STIMULATION/TREATING		80,000	80,000
COMPLETION UNIT		20,000	20,000
RENTALS	15,000	3,000	18,000
TRUCKING/FORKLIFT/RIG MOBILIZATION	20,000	2,000	22,000
WELDING SERVICES	1,000	1,000	2,000
FLOAT EQUIPMENT & CENTRALIZERS	1,500	1,500	3,000
MISCELLANEOUS	1,000	1,000	2,000
CONTINGENCY	38,100	17,900	56,000
TOTAL INTANGIBLES	418,600	196,900	615,500
TANGIBLE COSTS			
SURFACE CASING	5,700		5,700
400' 13 3/8"			
INTERMEDIATE CASING	12,500		12,500
1300' 8 5/8"			
PRODUCTION CASING (LINER)		45,000	45,000
9000' 4 1/2"			
TUBING 8800' 2 3/8" N-80		21,000	21,000
WELLHEAD EQUIPMENT	4,000	10,000	14,000
PUMPING UNIT			0
RODS			0
PUMPS			0
TANKS		12,000	12,000
FLOWLINES		1,000	1,000
HEATER TREATER/SEPARATOR		15,000	15,000
ELECTRICAL SYSTEM			0
PACKERS/ANCHORS/HANGERS		6,000	6,000
COUPLINGS/FITTINGS/VALVES		10,000	10,000
GAS COMPRESSORS/METERS		2,000	2,000
MISCELLANEOUS	1,000	1,000	2,000
CONTINGENCY	2,300	12,300	14,600
TOTAL TANGIBLES	25,500	135,300	160,800
TOTAL WELL COSTS	444,100	332,200	776,300
PLUGGING COST			
TOTAL DRY HOLE			

Concho Oil & Gas Corp.

By: Erick W. Nelson

ESW 1/13/03

Date Prepared: 1/13/03

We approve:

EARLENE C. TWEEDY TRUST

This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.

By: _____

Name/Title: _____

Date: _____

CONCHO OIL & GAS CORP.
AUTHORITY FOR EXPENDITURE

WELL NAME: Dayton Flyer #1	PROSPECT NAME: Dayton
LOCATION: Sec.20-T18S-R26E	COUNTY & STATE: Eddy, NM
1980' FNL & 1980' FEL	OBJECTIVE: D&C 9000' Morrow well

INTANGIBLE COSTS	BCP	ACP	TOTAL
TITLE/CURATIVE/PERMIT	1,000		1,000
DAMAGES/ROW	5,000		5,000
SURVEY/STAKE LOCATION	1,000		1,000
LOCATION/PITS/ROAD EXPENSE	20,000	2,000	22,000
DRILLING/COMPLETION OVERHEAD RATE	5,000	1,000	6,000
TURNKEY CONTRACT			0
FOOTAGE CONTRACT			0
DAYWORK-CONTRACT \$7200/day	158,400	14,400	172,800
FUEL & POWER	17,600	1,600	19,200
WATER	18,000	3,000	21,000
BITS & REAMERS	30,000	1,000	31,000
MUD & CHEMICALS	25,000		25,000
DRILL STEM TEST	4,500		4,500
CORING & ANALYSIS			0
CEMENT SURFACE	5,000		5,000
CEMENT INTERMEDIATE	8,000		8,000
CEMENT PRODUCTION		15,000	15,000
CASING CREWS & EQUIPMENT	4,000	5,000	9,000
FISHING TOOLS & SERVICE			0
CONTRACT LABOR	2,000	10,000	12,000
COMPANY SUPERVISION	2,000	1,000	3,000
CONTRACT SUPERVISION	15,000	6,000	21,000
TESTING CASING/TUBING	1,500	2,500	4,000
MUD LOGGING UNIT	6,000		6,000
LOGGING/WIRELINE SERVICES	13,000	3,000	16,000
PERFORATING		5,000	5,000
STIMULATION/TREATING		80,000	80,000
COMPLETION UNIT		20,000	20,000
RENTALS	15,000	3,000	18,000
TRUCKING/FORKLIFT/RIG MOBILIZATION	20,000	2,000	22,000
WELDING SERVICES	1,000	1,000	2,000
FLOAT EQUIPMENT & CENTRALIZERS	1,500	1,500	3,000
MISCELLANEOUS	1,000	1,000	2,000
CONTINGENCY	38,100	17,900	56,000
TOTAL INTANGIBLES	418,600	196,900	615,500
TANGIBLE COSTS			
SURFACE CASING	5,700		5,700
400' 13 3/8"			
INTERMEDIATE CASING	12,500		12,500
1300' 8 5/8"			
PRODUCTION CASING /LINER		45,000	45,000
9000' 4 1/2"			
TUBING 8800' 2 3/8" N-80		21,000	21,000
WELLHEAD EQUIPMENT	4,000	10,000	14,000
PUMPING UNIT			0
RODS			0
PUMPS			0
TANKS		12,000	12,000
FLOWLINES		1,000	1,000
HEATER TREATER/SEPARATOR		15,000	15,000
ELECTRICAL SYSTEM			0
PACKERS/ANCHORS/HANGERS		6,000	6,000
COUPLINGS/FITTINGS/VALVES		10,000	10,000
GAS COMPRESSORS/METERS		2,000	2,000
MISCELLANEOUS	1,000	1,000	2,000
CONTINGENCY	2,300	12,300	14,600
TOTAL TANGIBLES	25,500	135,300	160,800
TOTAL WELL COSTS	444,100	332,200	776,300
PLUGGING COST			
TOTAL DRY HOLE			

Concho Oil & Gas Corp.

By: Erick W. Nelson

ESW 1/13/03

Date Prepared: 1/13/03

We approve:

DEVON ENERGY PRODUCTION COMPANY, L.P.

This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.

By: _____

Name/Title: _____

Date: _____

CONCHO OIL & GAS CORP.
AUTHORITY FOR EXPENDITURE

WELL NAME: Dayton Flyer #1	PROSPECT NAME: Dayton
LOCATION: Sec.20-T18S-R26E	COUNTY & STATE: Eddy, NM
1980' FNL & 1980' FEL	OBJECTIVE: D&C 9000' Morrow well

INTANGIBLE COSTS	BCP	ACP	TOTAL
TITLE/CURATIVE/PERMIT	1,000		1,000
DAMAGES/ROW	5,000		5,000
SURVEY/STAKE LOCATION	1,000		1,000
LOCATION/PITS/ROAD EXPENSE	20,000	2,000	22,000
DRILLING/COMPLETION OVERHEAD RATE	5,000	1,000	6,000
TURNKEY CONTRACT			0
FOOTAGE CONTRACT			0
DAYWORK-CONTRACT \$7200/day	158,400	14,400	172,800
FUEL & POWER	17,600	1,600	19,200
WATER	18,000	3,000	21,000
BITS & REAMERS	30,000	1,000	31,000
MUD & CHEMICALS	25,000		25,000
DRILL STEM TEST	4,500		4,500
CORING & ANALYSIS			0
CEMENT SURFACE	5,000		5,000
CEMENT INTERMEDIATE	8,000		8,000
CEMENT PRODUCTION		15,000	15,000
CASING CREWS & EQUIPMENT	4,000	5,000	9,000
FISHING TOOLS & SERVICE			0
CONTRACT LABOR	2,000	10,000	12,000
COMPANY SUPERVISION	2,000	1,000	3,000
CONTRACT SUPERVISION	15,000	6,000	21,000
TESTING CASING/TUBING	1,500	2,500	4,000
MUD LOGGING UNIT	6,000		6,000
LOGGING/WIRELINE SERVICES	13,000	3,000	16,000
PERFORATING		5,000	5,000
STIMULATION/TREATING		80,000	80,000
COMPLETION UNIT		20,000	20,000
RENTALS	15,000	3,000	18,000
TRUCKING/FORKLIFT/RIG MOBILIZATION	20,000	2,000	22,000
WELDING SERVICES	1,000	1,000	2,000
FLOAT EQUIPMENT & CENTRALIZERS	1,500	1,500	3,000
MISCELLANEOUS	1,000	1,000	2,000
CONTINGENCY	38,100	17,900	56,000
TOTAL INTANGIBLES	418,600	196,900	615,500
TANGIBLE COSTS			
SURFACE CASING	5,700		5,700
400' 13 3/8"			
INTERMEDIATE CASING	12,500		12,500
1300' 8 5/8"			
PRODUCTION CASING / LINER		45,000	45,000
9000' 4 1/2"			
TUBING 8800' 2 3/8" N-80		21,000	21,000
WELLHEAD EQUIPMENT	4,000	10,000	14,000
PUMPING UNIT			0
RODS			0
PUMPS			0
TANKS		12,000	12,000
FLOWLINES		1,000	1,000
HEATER TREATER/SEPARATOR		15,000	15,000
ELECTRICAL SYSTEM			0
PACKERS/ANCHORS/HANGERS		6,000	6,000
COUPLINGS/FITTINGS/VALVES		10,000	10,000
GAS COMPRESSORS/METERS		2,000	2,000
MISCELLANEOUS	1,000	1,000	2,000
CONTINGENCY	2,300	12,300	14,600
TOTAL TANGIBLES	25,500	135,300	160,800
TOTAL WELL COSTS	444,100	332,200	776,300
PLUGGING COST			
TOTAL DRY HOLE			

Concho Oil & Gas Corp.

By: Erick W. Nelson

ESW 1/13/03

Date Prepared: 1/13/03

We approve:

WESTWAY PETRO

This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.

By: _____

Name/Title: _____

Date: _____