

Andrews Gets Deep Wildcat

Richmond Drilling, Tom F. Hunter to Seek Lower Permian Pay Section

(CONTINUED FROM PAGE 1)

east line of the same section. It is the farthest south test in the pool.

Deep Permian test two and three-quarter miles west of the Dunes pool in eastern Crane County was started by Gulf Oil Corporation at No. 1 K University, 330 feet out of the north-west corner of section 2, block 11, university survey. It was announced as a 6,000-foot test and will be carried to the Tubb pay horizon should the shallow Permian prove barren.

Community test at the south edge of the Sandhills or Tubb deep Permian pool in western Crane will be drilled by Gulf and others at No. 1-A J. B. Tubb et al., 1,320 feet from the east 440 from the north line of section 20, block B-27, public school land. It is a south offset to American Liberty Oil Company (now Allico Oil Company) No. 9, Tubb, 291-barrel producer from the deep Permian.

It is understood that Crantul Brothers, Phillips Petroleum Company and Atlantic also are jointly interested in the project, with Gulf to have charge of operations. Hole will be sufficiently large to be carried to the Ordovician in the event the Tubb zone is dry.

Permian Basin Group Planning Broadcast Series

Special to The Star-Telegram.

MIDLAND, Jan. 13.—First of a series of educational broadcasts to be presented by the Permian Basin Association will go out over the joint facilities of Radio Stations KGKL, San Angelo; KBST, Big Spring, and KRLH, Midland, Monday evening from 6:46 to 7 o'clock. The program to originate in the studios of the Midland station. H. B. Spence, executive secretary of the association, will present the initial broadcast.

The series of programs, designed to acquaint citizens of West Texas and New Mexico with the purposes and objectives of the Permian Basin Association as well as to acquaint them with interesting facts and constructive information concerning the business interests and general welfare of the area, will continue each Monday evening at the same hour for an indefinite period. The various broadcasts will be presented by successful and outstanding business and professional men of the Permian Basin territory from one of the three co-operating stations.

Wilcox Trend Play Speeded

Special to The Star-Telegram.

SAN ANTONIO, Jan. 13.—Spartan Wilcox play in South Texas gained considerable momentum during the week, with several deep locations staked.

In Bee County, Union Producing Company is preparing to start No. 36 G. A. Ray, in the Pettus pool, one of the oldest producing areas of the county. The test is to go to the Wilcox and is less than 900 feet from the company's No. 39 Ray, deepest well in that area, which went to 2,500 feet before being plugged without finding any deeper production and was later plugged back and completed in the 3,900-foot zone.

Howard & Daugherty are expected to start early in February on the Weiss ranch, southeast of Pettus, where there is some gas and distillate production around 4,400 feet. The Yogurt, Mills, Bennett and Anderson-Prichard are expected to announce location for the second Wilcox sand test in the West Tule pool and Bunte Brothers have staked location for No. 2 Earnest, in the Yougouan area. Felmont drilled the No. 1 Earnest in 1935, with oil showings around 4,700 and 5,700 feet. Jack Frazier will drill the well.

In the Red Lake area of Eddy, W. H. Berry No. 7 Berry, in the southeast corner of section 23-17-29E, was abandoned at 328 feet anhydrite. It logged slight show of oil in sand from 481 to 486 feet and struck water at 475 feet. Soudder is being rigged up for a wildcat in the center of the northeast of the southeast of section 20-16S-27E, Clark & Cooper No. 1 Ward.

Discovery in the La Gloria Hills.

H. W. Martin has dug cellar and pits and is building road to his No. 1-A Gates, 330 feet from the north, 990 from the west line of section 23-18S-30E. It is a west offset to Kersey & Co. No. 1 Creek, discovery producer east of Loco Hills.

Fifteen new locations were recorded during the week in the State, nine in Eddy County and six in Lea County.

Culbertson & Irwin, Inc., of Midland, No. 1 T. M. Hankford, semi-wildcat a half mile west of the same firm's No. 1 Lee Carter, small discovery producer in Lea, made its bid for production by flowing an estimated 100 barrels of oil per day from a 2 1/2-inch tubing set at 2,600 feet and sand. However, the test was terminated when Bradenhead connection blew off, releasing an estimated 75,000,000 to 100,000,000 feet of gas through which 5 1/2-inch casing had been set. At last reports, gas had been killed and operators were preparing to resume testing. The prospect is located in the center of the northeast of the northwest of section 25-23S-36E.

East Texas

(CONTINUED FROM PAGE 1)

H. G. Hudson, E. Bradley and Hayden Edwards surveys.

Elia County Test.

Starting of a Trinity test within 60 days is credited to Elia County. W. H. Ennis has taken 3,500 acres toward assembly of a 6,000-acre block. The acreage is near Alma.

Bowie County's new wildcat, the W. E. Nell No. 1 Lewis Ford, L. Peters survey northeast of Hooks, was drilling around 1,000 feet at the week closed.

In Camp County the Harry Moss No. 1 Vinters, Wright survey, was due to log first anhydrite over the weekend, the formation being expected to be picked up around 6,250-30 feet. The test being deepened from 5,710 feet was below 5,900 feet.

In Hunt County, Atlantic Refining Company's seismic unit was working four miles southwest of Greenville last week, while Magnolia's crew, using cone hole equipment, was in the Commerce vicinity.

Checks Leon Acreage.

Humble Oil and Refining Company had a gravimeter unit working out of Centerville, in the large Eva Sparks survey in Leon County. The firm also had a gravimeter unit working in the Bates survey in Freestone County.

Gasoline

(CONTINUED FROM PAGE 1)

put such as specialties, lubricants, wax and other industrial.

The price situation shows that gasoline prices are about the same as last year, although probably lower levels will be reached. Fuel oils are about the same, lubricants up from 100 to 125 per cent, wax is up 200 per cent and crude, with the exception of Pennsylvania, is at the same price as last January. In Pennsylvania, however, crude prices are 66-2-3 per cent higher and in Illinois prices are approximately the same, although the posted prices by the major companies are 10 to 12 per cent lower. Against this condition in the posted market, is the spot market which is at least 50 to 60 per cent higher than last year. As compared with crude selling to independent refiners at 60 to 70 cents a barrel in Illinois at this time last year, the current prices are from 85 to 95 cents a barrel.

7 Completions in Loco Hills

Eddy County Area With Six New Locations Leads All Southeast N. Mexico Sectors

Special to The Star-Telegram.

HOBBS, N. M., Jan. 13.—Completion of seven more producers and starting of six new tests this week kept the Loco Hills pool of Eddy County in the foreground of Southeast New Mexico activity.

One of the largest wells in the pool was completed by Bassett & Birney-Jones & Yates at No. 3-B State, 2,310 feet from the south, 1,850 from the west line of section 10-18S-29E. Its natural flow of 50 barrels an hour was increased to gauged output of 75 barrels in one hour through casing following nitro shot of 120 quarts from 2,573 to 2,597 feet, the total depth. Pay sand was topped at 2,573 feet.

Underwood & Saunders No. 1-N Guy, flowed 40 barrels in one hour through one-inch choke on two-inch tubing set at 2,420 feet. The well entered oil sand at 2,490 feet and halted drilling at 2,525 feet in lime, then was shot with 60 quarts from 2,509 to 2,517 feet. It is located 990 feet from the south, 2,310 from the east line of section 9-18S-29E.

Producer for Conoco.

Flow of 50 barrels in two hours through 2 1/2-inch choke on two-inch tubing set at 2,625 feet was registered by Continental Oil Company and Yates No. 2 Brainerd following a 70-quart shot in pay sand from 2,626 to 2,641 feet, the total depth. Gas volume was 260,000 cubic feet per day. Frank Montgomery No. 1 Saunders permit flowed 180 barrels in seven hours through open two-inch tubing set at 2,685, two feet off bottom. It topped pay at 2,657 feet and was shot with 100 quarts from 2,654 to 2,682 feet.

S. P. Yates No. 3 Brainerd responded to 90-quart shot from 2,602 to 2,621 feet, total depth, by flowing 30 barrels a day through open two-inch tubing set at 2,615 feet. First oil sand was logged at 2,665 feet. Saunders No. 2 Murdoch flowed 40 barrels a day through casing after shot with 400 quarts from 2,520 to 2,580 feet, plugged-back total depth. It went originally to depth of 2,775 feet in lime. Carper & Brookrook drilled a gauged flow through 2 1/2-inch tubing set on two-inch tubing of 67 barrels in 24 hours for completion at 2,680 feet in lime. It was shot with 400 quarts from pay top at 2,525 feet to 2,650 feet.

Discovery Area Test.

In the Loco Hills discovery area, Dixon & Yates have located No. 2-A Ballard, 300 feet east of section 10-18S-29E, 990 feet from the north, 990 from the west line of section 2, block 11, university survey.

Cellar and pits are being dug for No. 2-M State, 328 feet from the south and east lines of section 2-18S-29E. Flynn, Welch & Yates staked location for No. 1 Travis, 660 feet out of the southeast corner of section 8-18S-29E, and for No. 2 Langford, 2,310 feet from the north and west lines of section 20-16S-27E. Conoco has started cellar and pits at No. 1-N-10 State, 990 feet from the south, 1,450 from the west line of section 10-18S-29E.

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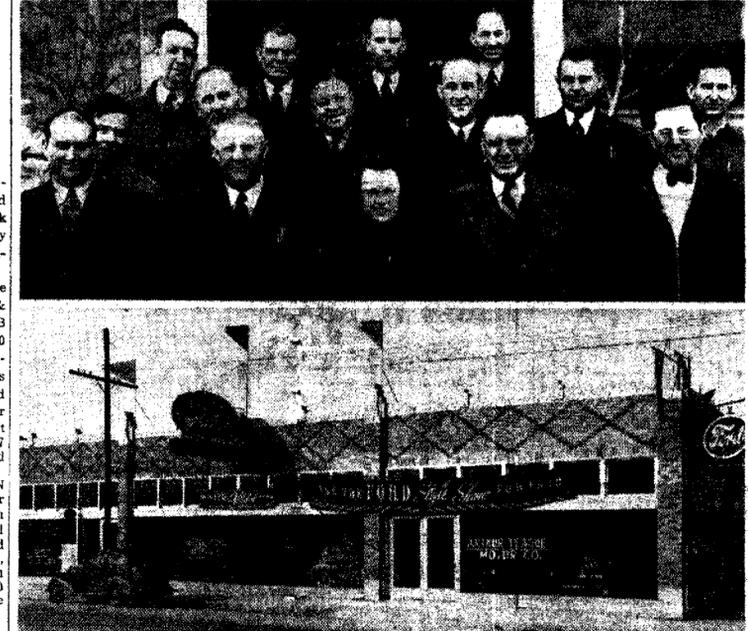
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Staff of New Motor Company



Department heads and employees of the new Arthur Teague Motor Company which opened for business at 900 West Magnolia Avenue, where Lipscomb Street intersects, and (bottom) a view of the company's showroom and main plant. In this group, left to right, front row, are Tom Stapp, parts department manager; Arthur Teague, owner and general manager; Mrs. Louise Yeager, office secretary; John Maunders, sales manager, and Joe Assue, service department manager. Second row, left to right, George Richardson, mechanic; L. E. Morgan, Art Gatten, Fred Meekel and Bill Bonner, all salesmen; and Homer Blanton, mechanic; back row, Henry Fulton, office manager, and L. E. Angel, Bill Sanders and Bryan Angus, salesmen. Other members of the sales and service organization not shown in the picture are George Teague, J. E. Wilson, owner; Jones and Tate, salesmen; Carl V. Tate, sales, service and parts solicitor, and M. H. Johnson, in charge of lubrication service.

New Proration Plan Favored

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through disbelief that eventual oil production would pay for them.

The Oklahoma City "potential" probably shaded anything in Texas. Some oil men insist that in no case does potential mean anything, pointing to initial wells of 100 barrels capacity that over their whole producing life outlasted and outproduced wells which tested "potential" into thousands of barrels per acre.

As an alternative for potential factor, Sadler suggested a combination of well and acreage allowances. Reaction to this in the single day since it was put out on the whole appeared to be favorable, with the suggestion that acreage allowances should be adjusted on the basis of known reserves, provided the "romance" could be eliminated from some of the reserve figures.

Sadler's proposals also included going back to the 30-day production basis which is generally favored over the continuation of shut-downs. It also involved the cutting down below the marginal well minimum of wells drilled on less than average acreage, which will affect East Texas more than any other area.

This action is dependent on a ruling by Attorney General Mann yet to be promulgated, but legal thought outside of official line generally has inclined to the view that it could and should be done.

The point is made that the Legislature never intended for the marginal well law to be used as a racket, and as a means of one operator getting more oil than was under his lease, at the expense of some of the store under his neighbor's lease.

Favors Mines Formula.

The commission is still committed to the following of the Bureau of Mines formula. To date there seems to be no decided reaction against that policy, though a few are questioning it. The weakness of this is that when a State persistently violates the Bureau of Mines limitation and overproduces, as Illinois and Louisiana have done at times in the past, and actually forces its oil on the market, the "demand" thus created is credited to the State in later estimates by the Bureau of Mines, and the "demand" then becomes "legitimate."

There is a feeling among some oil men that Texas will not regain its rightful share of the oil, and a decent minimum price for it, until the State feeds out enough oil to make it tough both on the other oil States and the industry, making a new deal necessary. Some hope that such a drastic remedy might be avoided, however, has come in recent weeks with successive declines in the unreported and shamefully exploited fields of Southern Illinois, which are providing the oil market with their greatest burden at this time.

Coastal Wildcat Holds Interest

Special to The Star-Telegram.

LAKE CHARLES, La., Jan. 13.—Coastal Louisiana interest now is focused on Texas Company No. 1 Vermilion Parish School Board, a wildcat test on the Erath prospect, Vermilion Parish.

This wildcat is preparing to resume operation after completing a successful fishing job at 10,500 feet. The well is credited with logging 60 feet of gas and distillate sand out of a 2 1/2-inch tubing set at 10,500 feet. The show has created much excitement in the area and several major royalty deals have been reported completed.

The location is 667 feet north and 668 feet west of the southeast corner of section 16-23S-3E.

Meantime, an electrical survey is being run on Plymouth Oil Company No. 1 McHugh Heirs, a wildcat in the Bayou Pigeon area, Iberia Parish. The hole is bottomed at 8,240 feet and showing oil on drill stem tests were logged at 8,051, 7,944-53 feet and at 7,200 feet.

The Water Associated Oil Company No. 1 Delta Farms, in the Bayou Brasseur area, Lafourche Parish, recovered dry gas on a drill stem test at 11,775-800 feet and operator is making a squeeze job. This was the first of a series of drill stem tests.

Superior Oil Company has staked location for a wildcat test in Calcasieu Lake, Cameron Parish. It is the No. 1 State, 438 feet south and 13,858 feet west of the northeast corner of section 1-14S-9W.

Continental Oil Company No. 1 Meador, one mile north of the Dufon producer in the Abbeville pool, Vermilion Parish, has set seven-inch casing at 11,310 feet in a sidetracked hole. Old total depth was 11,358 feet. Whether operator plans a production test was not announced.

Continental Oil Company has three tests in the Ville Platte pool, Evangeline Parish. The No. 4 Hattie Haas set pipe at 10,393 feet and will test in the Haas sand at 8,897 feet to 8,910 feet. The No. 2 Tate is bottomed at 10,582 feet and reports say will test at 8,977 feet to 9,145 feet. The No. 2 Fontenot Deshotel's set six-inch pipe at 10,310 feet and will test at 8,945-85 feet.

In the Bancroft area, Beauregard Parish, Republic Production Company No. 4 Luther-Moore is drilling near 8,700 feet and is headed for the Wilcox sand around 10,000 feet. Petroleum Corporation No. 1 Matthews, a wildcat in the Le Compe

Arthur Teague Company Opens

Opening of the Arthur Teague Motor Company, with Arthur Teague, veteran Fort Worth automobile man, as owner and general manager, was announced Saturday.

The new firm, located at 900 West Magnolia Avenue, where Lipscomb Street intersects, already is doing business, with showroom open daily, including Sunday, until 9 p. m.

The Teague concern is a dealer for Ford, Mercury and Lincoln-Zephyr automobiles. The various models of each make are on display and ready for delivery.

Teague first started in the automobile business here in 1919, operating a used car business. In 1923 he became associated in the Cooke Teague Motor Company as a Chevrolet agent.

During the last five years Teague has confined his activities to automobile financing. Teague has lived in Tarrant County most of his life and resides at 1011 Orange Street. He has two daughters, one of whom is employed in the office of the new firm.

The motor company has complete service and parts departments and a used car department operated in accordance with the Ford Motor Company policies, Teague said. A car washing and lubricating tunnel also is being operated.

John Maunders is sales manager of the Teague Company. The office manager is Henry Fulton.

Heading the service department as manager is Joe Assue, with Tom Stapp as manager of the parts department. Carl V. Tate is sales, service and parts solicitor and assistant to Assue and Stapp.

Superior Oil Company No. 1 Schwinger Lumber Company on the southwest flank of the Bayou Blue pool, Iberville Parish, is drilling at 2,760 feet in shale.

New Haskell County Pool Leads W. C. Texas Interest

(CONTINUED FROM PAGE 1)

Oil Corporation of Wichita Falls, H. S. Dossart and Yates et al. of Stamford.

One of the largest producers of the original Avoca pool, the Iron Mountain Oil Company, No. 6 Carl Olander, marked up a potential of 3,080 barrels per day by flowing 416 barrels of oil in three hours and seven minutes through a 1-inch choke from natural Palo Pinto lime this week at 3,210-35 feet, total depth. The test is 1,017 feet from the north and 1,020 feet from the east lines of the southwest quarter of section 196, EBB&C survey, a southeast outcrop.

Iron Mountain also completed No. 10 Jones, Stacey & Bowden for a daily potential of 2,530 barrels based on a Railroad Commission flow of 478 barrels in four hours and 30 minutes through a 1-inch choke from the Palo Pinto lime at 3,198-2,308 feet, total depth. The test is in the northwest quarter of section 196.

On the east side of the Avoca townsite pool the Lewis Production Company No. 1 San Antonio State Land Bank pumped 364 barrels of oil in 24 hours following a 26-quart shot at 3,232-47 feet after plugging back from a total depth of 3,270 feet. The test is in section 198, EBB&C survey.

In the townsite, block 6, Patex Oil Company No. 1 W. A. Sylvester pumped 157 barrels of oil daily from lime at 3,255-74 feet, total depth.

Iron Mountain was moving in spurder for a new wildcat location, to be the No. 1 L. F. Wiley, 2,348 feet from the west and 330 feet

from the south lines of the south half of the southwest quarter of section 14 D&DA survey, about four miles south of Stamford.

In the Lewis-Steffens area of eastern Jones County, Petroleum Producers of Wichita Falls completed No. 1 W. B. McKeown for 270 barrels of oil per day from 1,854-74 1/2 feet total depth, and moved rig to the west and 320 feet from the north lines of the south half of the northeast quarter of section 36, block 15, T&P survey. The test is in the link area between the Lewis and the Steffens fields.

On the north side of the Lewis pool, Danczer drilled No. 7 Hugh E. Roberts for 270 barrels daily, also at 1,899 to 1,921 feet, total depth. It is in the northeast quarter of section 37, block 15, T&P survey.

In the Steffens pool, the Ungren & Frazier No. 4 Steffens completed for 280 barrels per day from 1,896 to 1,909 feet, with sand plugged off from a total depth of 1,911 feet. It has pay in the Flinnen lime and was treated with 2,000 gallons of acid.

One of the most closely watched wildcats in Shackelford County, the Jones & Stacey et al. No. 1 Winnie Wendt, northwest of the Ivy field, ran into water in the upper Strawn section at a total depth of 3,306 feet, and was abandoned.

Also abandoned was the Plymouth Oil Company No. 1 Mrs. F. M. McClure, plugged at a total depth of 7,453 feet. Two miles east of Roscoe, in Nolan County, it was in section feet from the west and 330 feet 48, block 15, T&P survey.

In which the ARKANSAS PINE TREE TROUBADOURS take a bow...

By thousands, you Texas Home Lovers have listened to the Arkansas Pine Tree Troubadours and enjoyed their broadcasts on Sunday afternoons over Stations WFAA-WBAP.

By thousands, you asked for and received our free book, "Woodwork That Lives in Livable Homes," beautifully illustrated in colors. By thousands, you know now why other thousands across this home-loving land have used Arkansas Soft Pine to build and beautify their homes... with strong, well-seasoned framing lumber and beautiful Satin-Like Interior Trim, paneling and woodwork.

And now that you've enjoyed our radio program and learned from our book what a wonderful wood Arkansas Soft Pine really is, here's a useful tip-off:

When you're ready to plan, build or remodel your home, drop in first at your lumber dealer's and talk over materials. His advice will be helpful, because he's a merchant who sells what you need for a well-built home, no matter how small or large.

Ask him what he thinks about Arkansas Soft Pine. He carries it in stock or can get it for you. He'll tell you what a splendid, all-around wood it is. He'll tell you it's produced only in big, modern plants... that it's seasoned in modern dry kilns where controlled, humidified air cures the wood and prevents shrinking and swelling after it's put in your home; that framework will stand plumb, floors stay smooth and won't pull away from baseboards... that finished woodwork will take paint, enamels or stains perfectly, with no discoloration, raised grain or opening up at miter and joints.

Most important, too, he'll tell you that Arkansas Soft Pine is produced according to American Lumber Standards as approved by the U. S. Department of Commerce and that the famous registered Arkansas Soft Pine trademark is stamped on each piece, so you can always identify genuine Arkansas Soft Pine in his yard and as delivered to your premises. Then he'll tell you that this trademark warrants you against sub-standard lumber and woodwork. This means that Arkansas Soft Pine gives you splendid and enduring value for every dollar you invest in it. With this information in mind, you can then discuss plans with your architect or contractor and be sure of a well built home.

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Consolidated Pool Made Separate Area

AUSTIN, Jan. 13 (AP).—The Railroad Commission Saturday had classified as a separate oil pool a producing area in Wilbarger County, four miles from the KMA field. The 10-well pool, named the Consolidated field, was given a liberally allowable of 100 barrels per well. The commission order said a hearing disclosed that the pool and KMA field produced from different pay horizons and a distinct syncline separated them. The pay horizon, it added, was new, distinct and different from any previously encountered in Texas.

Sinclair-Prairie Engineer Transferred

MIDLAND, Jan. 13.—Jack H. Rankin, division engineer for Sinclair-Prairie Oil Company at Midland has been transferred to Great Bend, Kan., where he will hold the same position as in Midland. He has been succeeded here by Joseph V. Kennedy.