Ralph Lowe

Phone 376

Midland, Texas P.O. Box 832

February 7, 1948

Mr. John M. Kelly Box 5671 Roswell, New Mexico

Dear John:

In accordance with your request of February 5, we are enclosing log of our Shell State #2-C well to 2905' and a projected log of the well to the proposed depth of 3600'.

B.

We propose to run pipe at total depth of 3450' and cement in two stages. The first stage will be in the usual manner and will bring cement from 3450' up to 3000! The second stage will cement the casing from 2875' up to the bottom of the surface pipe through use of a Baker Multiplex Cementing Collar with a Baker Sliding Metal Petal Basket immediately below the collar. This will leave the gas zone free from cement and still comply with the Commission's regulations regarding cementing of the production string. The plug will then be drilled out and the well deepened to 3600' and the oil horizon tested in the usual manner. If production is obtained, a Baker Retainer Production Packer will be set in the lower part of the casing, and the casing perforated in the gas horizon from approximately 2875' to 2905'. Tubing will then be rerun and the gas produced through the annulus between the casing and tubing, and the oil through the tubing, with the packer between the pays preventing any co-mingling of the products.

At present we do not plan to send any one from this office to the hearing, so if you need any additional information please let us know.

Yours very truly,

W. C. Mitchell

WCM:gna