CASE No.

204

Large Exhibits OCD

Form C-102

СОРҮ



NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

STREES OFFICE

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL
NOTICE OF INTENTION TO CHANGE PLANS	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING
NOTICE OF INTENTION TO REPAIR WELL	NOTICE OF INTENTION TO PLUG WELL
NOTICE OF INTENTION TO DEEPEN WELL	

Monument, New Mexico January 17, 1950

OIL CONSERVATION COMMISSION,

Santa Fe, New Mexico

Gentlemen:

Following is a notice of intention to do certain work as described below at the.....

Amerada Petroleum Corporat	ion	S.B. Rose	Well No. 1	in SE/4 NW/4
Company or Operator	Lease			
of Sec. 35 T. 16-S	, R. 38-E N	V. М. Р. М	Knowles	Field.
Lea				

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION This well was completed October 2, 1949 and produced 531.84 barrels fluid. 99.6 % oil. .4 % emulsion, in 24 hours after being acidized with 500 gallons of Dowell XF-18 acid through perforati ns from 12,560' to 12,596'. Since completion date production has decreased to 6392 barrels of oil for the month of December, 1949, or an average of 206 barrals in 24 hours. It is out intention to reacidize this well with 4000 gallons of Dowell acid through the perforations from 12,560' to 12,596' in an attempt to increase production.

Approved	Amerada Petroleum Corporation Company or Operator		
	By		
	Position Assistant District Superintendent Send communications regarding well to		
OIL CONSERVATION COMMISSION,	Name Amerada Petroleum Corporation		
By	Address Drawer D, Monument, New Mexico		
Title AND AND AND THE STORE			

OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Miscellaneous Reports on Wells

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON	REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	#####		PULLING OR OTHE	RWISE
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON	DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WEL	JL			
Ja	nuary 22	1950	Monume	nt, New Mexico
DIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO. Gentlemen:				
Following is a report on the work done and the re	sults obtaine	ed under the head	ling noted above at the	B
merada Petroleum Corporation Company or Operator		S • B • R Lease	OSE Well No.	<u>1</u> in the
SE/4 NW/4 of Sec. 35	, Т.	<u>16-S</u>	, <u>R. 38-E</u>	, N. M. P. M.,
Knowles Field				
The dates of this work were as follows:Jan				
Notice of intention to do the work was (
and approval of the proposed plan was was xxx				
DETAILED ACCOUNT O	OF WORK I	OONE AND RES	ULTS OBTAINED	22
DETAILED ACCOUNT Of zed with 4000 gallons of Dowell Acid g perforations from 12,560' to 12,59 t 12,599',tubing perforations from 3 ed acid at 9:30 A.M. Job completed are 1100#, maximum tubing pressure 3 e. Immediately after treatment flow ls fluid, Average of 1.2 % BS & 15.6 d 244.83 barrels oil, 7.05 bbls. wat GOR 196.	DF WORK I d (2000 g 96'. with 12,596' f w/49 ban 1800# to wed well 6 % Waten ter throu	pone AND RES gallons 20% h Guiberson to 12,599'. rrels of oil 1200S, aver 20 hours th r. On an 24 ugh a 25/64"	ULTS OBTAINED L.T. and 2000 ge KV-30 Packer set Stated acid in H flush at 10:12 age injectin rat rough an open ch hour test endir choke. Gas volu	t at 12,419', t nole at 8:30 A. A.M. Minimum te 1.6 barrels noke & recovere ng 1-22-50 the ume 48,010 cu f
	DF WORK I d (2000 g 96'. with 12,596' f w/49 ban 1800# to wed well 6 % Waten ter throw Amerade	pone AND RES gallons 20% h Guiberson to 12,599'. rrels of oil 1200S, aver 20 hours th r. On an 24 ugh a 25/64" a Petroleum Compa	ULTS OBTAINED L.T. and 2000 ge KV-30 Packer set Stated acid in H flush at 10:12 age injectin rat rough an open ch hour test endir choke. Gas volu Corporation my	t at 12,419', t nole at 8:30 A. A.M. Minimum te 1.6 barrels noke & recovere ng 1-22-50 the me 48,010 cu f Rarm Boss Title
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Remarks:

APPROVED MAR 1 i 1950 Name

NOTICE OF PUBLICATION STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

The State of New Mexico by its Oil Conservation Commission hereby gives notice pursuant to law and the Rules and Regulations of said Commission promulgated thereunder, of the following public hearing to be held December 28, 1950, beginning at 10:00 o'clock A.M. on that day in the City of Santa Fe, New Mexico, in the Capitol (Hall of Representatives).

STATE OF NEW MEXICO TO:

All named parties in the following case and notice to the public:

Case 247

In the matter of the application of Earl A. Benson and William V. Montin for the approval of the Gallegos Canyon Unit Agreement embracing 39,324.51 acres of land in Township 28 North, Ranges 11, 12 and 13 West and Township 29 North, Ranges 12 and 13 West, N.M.P.M., San Juan County, New Mexico.

GIVEN under the seal of the Oil Conservation Commission of New Mexico, at Santa Fe, New Mexico, on December 4, 1950.

STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

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R. R. SPURRAR, SECRETARY

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