

OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

June 13, 1951

Mr. S. T. Silverstein
Idaho Springs, Colorado

Dear Mr. Silverstein:

As agreed in our conversation last time I saw you in Denver, I am enclosing a docket which includes Case 279 which calls for a hearing on the plugging and abandonment of the well as described.

On my last inspection of this well revealed in my opinion, that the well had never been properly plugged and abandoned as the hole was caving and the pits had not been molested.

Yours very truly,

ELVIS A. UTZ,
Gas Engineer

EAU/ir

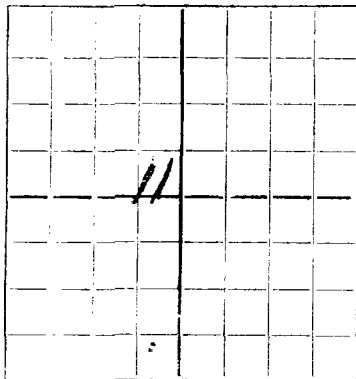
C
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Case 279

N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

S.T.S. Iverstein

Ulmer

Company or Operator

Lease

Well No. 1 in SE 1/4 of Sec. 11, T. 12N

R. 1, N. M. P. M., SE 1/4 SW 1/4 Field, Wildcat Quay County.

Well is 330 feet ~~XXX~~ of the North line and 330 feet west of the ~~XXX~~ line of Center 1/2 Sec. 11032

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Sarah D. Ulmer Address Route 4 Tucumanari

If Government land the permittee is Address

The Lessee is S.T. Silberstein Address

Drilling commenced 1-22 1950 Drilling was completed 7-11 1950

Name of drilling contractor Donnelly Drilling Co., Inc. Address Artesia, New Mexico

Elevation above sea level at top of casing feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 21 to 73X No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 70 to 75 feet. 5

No. 2, from 330 to 375 feet. 45

No. 3, from 1256 to 1270 feet. 14

No. 4, from 1504 to 1517 feet. 13

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	TO	PURPOSE
10 3/4	40	8	Used	848	TP				
8 5/8	28	8	Used	1565	TP				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/2	10 3/4	848	125	Halliburton		
10	8 5/8	1565				20 sacks of Aquegel

PLUGS AND ADAPTERS

Heaving plug Material Length Depth Set

Adapters Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet.

Cable tools were used from 0 feet to 2020 feet, and from feet to feet.

PRODUCTION

Put to producing 19

The production of the first 24 hours was barrels of fluid of which % was oil; %

emulsion; % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Clyde McKean Driller J.W. Storey Driller

W.O. Garner Driller A.C. Comer Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Artesia, N.Mex. 7-21-51

Name *[Signature]* Date *[Signature]*
 Position Owner Donnelly Drilling Co., Inc.
 Representing S.T. Silverstein
 Company or Operator.

Address Box 433 Artesia, New Mexico

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	140	140	Red Sand
140	155	15	Blue Shale
155	180	25	Red Shale
180	330	150	Red Shale
330	375	45	Sand
375	385	10	Blue Shale
385	440	55	Sand
440	450	10	Blue Shale
450	510	60	Sand
510	560	50	Anhydrite
560	605	45	Sand
605	630	25	Shale
630	690	60	Sand
690	790	100	Sand
790	795	5	Anhydrite
795	800	5	Blue Shale
800	810	10	Sandy Shale
810	830	20	Sandy Shale
830	837	7	Anhydrite
837	860	23	Shale
860	890	30	Red Shale
890	895	5	Shale
895	920	25	Sand
920	950	30	Shale
950	970	20	Shale
970	1005	35	Red Shale
1005	1040	35	Red Shale
1040	1120	180	Red Shale
1120	1140	20	Anhydrite
1140	1142	2	Anhydrite
1142	1149	7	Shale
1149	1155	6	Sand
1155	1165	10	Shale
1165	1175	10	Lime
1175	1200	25	Anhydrite
1200	1214	14	Blue Shale
1214	1219	5	Blue Shale
1219	1230	11	Anhydrite
1230	1235	5	Blue Shale
1235	1251	16	Anhydrite
1251	1256	5	Anhydrite
1256	1270	14	Sand Water
1270	1275	5	Sand Water
1275	1292	17	Sandy Lime
1292	1300	8	Anhydrite
1300	1305	5	Blue Shale
1305	1318	13	Sandy Lime
1318	1325	17	Sandy Lime
1325	1335	20	Salt
1335	1355	15	Red Shale
1355	1370	16	Anhydrite
1370	1386	8	Salt
1386	1394	14	Salt Shale
1394	1408	24	Salt Shale
1408	1432	23	Salt Shale
1432	1455	33	Salt Shale
1455	1478	10	Salt Shale
1478	1488	6	Lime
1488	1494	10	Lime
1494	1504	11	Sand Water
1504	1517	9	Sand
1517	1526	9	Lime
1526	1535	27	Red Shale
1535	1562	9	Lime
1562	1571	19	Salt
1571	1590	50	Salt
1590	1640	10	Anhydrite
1640	1650	10 L	Lime
1650	1660	12	Lime
1660	1672	6	Lime
1672	1678	17	Salt
1678	1695	5	Salt
1695	1700	12	Broken Lime
1700	1712	16	Lime
1712	1728	18	Lime
1728	1746	6	Lime
1746	1752	12	Brown Shale
1752	1764	3	Sand
1764	1767	33	Sand Salt
1767	1800	10	Sand
1800	1810	5	Brown Shale
1810	1815	10	Brown Shale
1815	1825	15	Brown Shale
1825	1840	13	Salt
1840	1855	9	Brown Shale
1855	1864	3	Sandy Shale
1864	1887	133	Brown Shale

TOTAL DEPTH

OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

Miscellaneous Reports on Wells

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL	x		

July 21, 1951

Artesia New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the Ulmer #1

S.T. Silverstein Ulmer Well No. #1 in the
Company or Operator Lease

S.E. 1/4 S.E. 1/4 S.W. 1/4 of Sec. 11, T. 12 N, R. 32 E, N. M. P. M.,
Wildcat Field May County.

The dates of this work were as follows: Aug. 16, 17, 18, 19, 1950

Notice of intention to do the work was (~~was~~ not) submitted on Form C-102 on 9-331 Aug. 16 1950

and approval of the proposed plan was (~~was not~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Hole was mudded to 1660 wood plug was pushed down hole followed by 20ft.
of gravel for bridge 1680 - 1665 Cement plug.
85/8 casing was then cut off at 1620 and pulled, Hole was then mudded and
Wood plug was pushed down to 845 and gravel bridge was put in hole and 1680-1665
cement plug, mudded to surface Cement plug and dry hole marker was placed over hole.

Witnessed by T.H. Donnelly Donnelly Drilling Co Prest.
Name Company Title

Subscribed and sworn before me this 21

day of July, 1951

M. J. Vane
Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name T.H. Donnelly
Position Owner Donnelly Drilling Co., Inc.

Representing S.T. Silverstein
Company or Operator

My commission expires My Commission expires November 22, 1953 Address Box 433 Artesia, New Mexico

Remarks:

Name

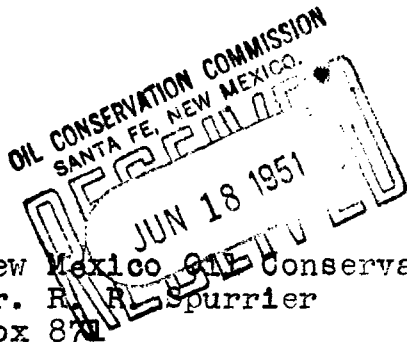
Title

Donnelly Drilling Co., Inc.

OIL WELL DRILLING CONTRACTORS

BOX 433

Artesia, New Mexico
June 15, 1951



New Mexico Oil Conservation Commission
Mr. R. R. Spurrier
Box 8
Santa Fe, New Mexico

Case 279

Dear Sir:

In the matter of the Sarah D. Ulmer No.1 Well located on
S.E. $\frac{1}{4}$ - S.E. $\frac{1}{4}$ - S.W. $\frac{1}{2}$ - T 12- R 32E, Quay County, New Mexico.

Said well was plugged and abandoned August 16, 17, 18, 19, 1950.

Cement plug was set 1680' -1665', pulled 8 5/8" casing, 875-
860 cement plug. Mud to 15'. Dry hole marker was placed
over hole. Cement plug on top of hole.

Permission for plugging well was given by Justin Newman of
the Artesia Office.

All forms were filled out for plugging Ulmer No. 1 and mailed
to the Artesia Office.

Witnesses to the plugging;

W.C. Garner
J.W. Storey
T.H. Donnelly

Driller
Tool Dresser
Contractor.

Yours truly
Donnelly Drilling Co., Inc.

T.H. Donnelly
T.H. Donnelly

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

INSPECTION REPORT

May 14, 1951

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Silverstein - Ulmer No. 1 ESESW Sec. 11-12N-32E

This location was inspected this date and the report is as follows:

There was 4" 4' steel marker set in a slab of cement which was approximately 3' in diameter - 6" in depth.

The thickness of the cement slab could be determined because the hole was caving underneath the slab and leaving a hole approximately 3' wide and 2' deep on the south side and underneath the slab. This indicates to me that this hole was not plugged correctly, if at all.

The mud pit showed no signs of having had any mud scrapped from it to put in the hole. As a matter of fact the small indentation in the mud which was caused by the fluid running from the bailer chute was still distinctly in evidence. It would naturally follow and the pits were open and filled with mud and water. There was no apparent evidence that any appreciable amount of cement was used in plugging the well. A plugging program as approved August 18, 1950, by Justin Newman, called for cement plugging from 1665 to 1680, 860 to 875 and from 0 to 15'. I am of the opinion that this program was not followed.

ELVIS A. UTZ,
Gas Engineer

EAU/ir

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

June 20, 1951

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Miss Sarah D. Ulmer
Tucumcari, New Mexico

Dear Miss Ulmer:

This is in reply to your letter of June 6, in which you ask if the proposed legal action in our case No. 279 will automatically clear your abstract from any hold which the Canadian River Oil Company may claim.

I cannot prejudge a case and therefore cannot answer your question. After the testimony has been received in this case, the Commission will issue an order which will be more or less self-explanatory and will probably answer your question fully.

Yours very truly,

R. R. SPURRIER,
Secretary-Director

RRS/ir

Thousand Acres

Miss Sarah D. Ulmer

TUCUMCARI, NEW MEXICO, ROUTE 4

June 6, 1951.

Mr. R. R. Spurrier,
Santa Fe, N. Mex.

Case 279

Dear Mr. Spurrier:

Will the proposed legal action scheduled for June 21, if it goes through, automatically clear my abstract from any hold which the Canadian River Oil Company may claim on my land here at Hudson, N. Mex., please? Their lease with me expired on Jan. 22 of this year. My relationship with the organization has not been what you might term "happy." I have been anxious to be completely rid of them. If it is within your province to do so, will you please instruct me how to proceed, in order to clear up my abstract?

Mine is case No. 279 on your records, according to the instrument, which I received from your office by registered mail recently.

Thank you for the **very** considerable favor, which I am asking, in event you see fit to grant it.

Yours most cordially,

Sarah D. Ulmer



RETURN RECEIPT

Received from the Postmaster the Registered or Insured Article, the original number of which appears on the face of this Card.

1 Samuel Theodore Silvestein
(Signature or name of addressee)

2 Rona Silvestein
(Signature of addressee's agent—Agent should enter addressee's name on line ONE above)

Date of delivery JUN 4 1951, 19

U. S. GOVERNMENT PRINTING OFFICE 16-12421-1

Form 3811
Rev. 1-4-40

RETURN RECEIPT

Received from the Postmaster the Registered or Insured Article, the original number of which appears on the face of this Card.

1 Herbert Silvestein
(Signature or name of addressee)

2 [illegible]
(Signature of addressee's agent—Agent should enter addressee's name on line ONE above)

Date of delivery JUN 1 1951, 19

U. S. GOVERNMENT PRINTING OFFICE 16-12421-1

Form 3811
Rev. 1-4-40

RETURN RECEIPT

Received from the Postmaster the Registered or Insured Article, the original number of which appears on the face of this Card.

1 [illegible]
(Signature or name of addressee)

2 [illegible]
(Signature of addressee's agent—Agent should enter addressee's name on line ONE above)

Date of delivery MAY 31 1951, 19

U. S. GOVERNMENT PRINTING OFFICE 16-12421-1

ILLEGIBLE

U. S. GOVERNMENT PRINTING OFFICE 16-12421-1
MAY 31 1951
RETURN RECEIPT
U. S. GOVERNMENT PRINTING OFFICE 16-12421-1

Form 3811
Rev. 1-4-40

Received from the Postmaster the Registered or Insured Article, the original number of which appears on the face of this Card.

1 [illegible]
(Signature or name of addressee)

2 [illegible]
(Signature of addressee's agent—Agent should enter addressee's name on line ONE above)

Date of delivery 6/1/51, 19

U. S. GOVERNMENT PRINTING OFFICE 16-12421-1