

OIL CONSERVATION COMMISSION
HOBBS, NEW MEXICO

October 16, 1951

C
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P
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Continental Oil Company
Box 427
Hobbs, New Mexico

Gentlemen:

According to our records your W. C. Hawk B "3", 1-S-P, 3-21-37, is located outside the boundaries of a designated pool. You will, therefore, fill in the enclosed form C-123 and mail in accordance with the instructions thereon.

Yours very truly,

OIL CONSERVATION COMMISSION

A. L. Porter, Jr.
Proration Manager

ALP/ed
cc/ Mr. R.R. Spurrier

OIL CONSERVED
OCT 18 1951

OIL CONSERVATION COMMISSION
HOBBS, NEW MEXICO

October 22, 1951

C
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Continental Oil Company
Box 427
Hobbs, New Mexico

Gentlemen:

According to our records your Semu-Burger B #20#
1-S-N, 20-20-38 is located outside the boundaries
of a designated pool. You will, therefore, fill
in the enclosed form C-123 and mail in accordance
with the instructions thereon.

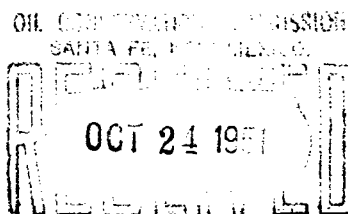
Yours very truly,

OIL CONSERVATION COMMISSION

A. L. Porter, Jr.
Proration Manager

ALP/mv

cc/Mr. R. R. Spurrier



OIL CONSERVATION COMMISSION
HOBBS, NEW MEXICO

October 31, 1951

Amerada Petroleum Corporation
Drawer D
Monument, New Mexico

Gentlemen:

According to our records your State BTM 1-H, 34-11-33 is located outside the boundaries of a designated pool. You will therefore fill in the enclosed form C-123 and mail in accordance with the instructions thereon.

Until such time as this well is included within a pool it will be prorated in accordance with the rules governing the Bagley Silure Devonian Pool which is the nearest pool producing from the same formation.

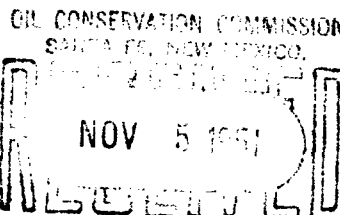
Yours very truly,

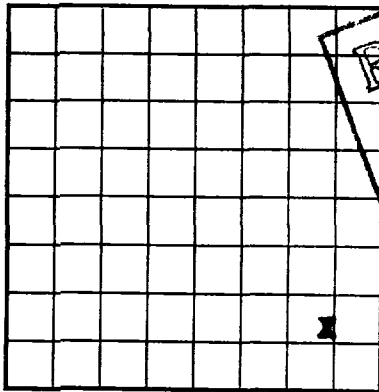
OIL CONSERVATION COMMISSION

A. L. Porter, Jr.
Proration Manager

ALP/mv

cc/Mr. R. R. Spurrier



U. S. LAND OFFICE **Las Cruces**
SERIAL NUMBER **031741 (b)**
LEASE OR PERMIT TO PROSPECT **Lease**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Continental Oil Company Address Box 427, Hobbs, New Mexico
Lessor or Tract W. C. Hawk B-3 No. 1-S Field Wildcat State New Mexico
Well No. 1-S Sec. 3 T. 21S R. 37E Meridian N.M.P.M. County Lea
Location 810 ft. N. of S Line and 660 ft. E. of W. Line of Section 3 Elevation 3464
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed E. J. ShapiroDate October 30, 1951 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 8-20, 19 51 Finished drilling 9-29, 19 51

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 7522 to 7676 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4	32.75	8 R	IN	237	Guide				
7 5/8	26.10	8 R	IN	1371	P. collar & G. shoe				
5 1/2	19	8 R	IN	1265	P. collar & G. shoe				
5 1/2	15.5	8 R	IN	2189					
5 1/2	14	8 R	IN	4100					See History

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	260	250	Pump & Plug		
7 5/8	3149	1420	Pump & Plug		
5 1/2	7805	625	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 7807 feet, and from _____ feet to _____ feet
~~Rotary~~ tools were used from 7807 feet to 7825 feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing 10-10, 1951

The production for the first 24 hours was 600 barrels of fluid of which 100 % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. 43

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

W. W. McGression, Driller G. G. Gibbs, Driller
Other men, Driller _____, Driller _____

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1320	1320	Surface sands and redbed.
1320	1375	55	Redbeds and anhydrite.
1375	1410	35	Anhydrite.
1410	1630	220	Salt.
1630	2520	890	Anhydrite and salt.
2520	3150	630	Anhydrite and gyp.
3150	7550	4400	Lime.
7550	7660	110	Lime and sand.
7660	7740	80	Lime and shale.
7740	7825	85	Lime.

DST #1 - 7500-7655', tool open 1 hour, 30 minutes, gas to surface in 4 minutes, fluid in 15 minutes. Flowed 68 barrels oil, no water, on 1 hour test. Gas 1328.9 MCF per day, GOR 815.

Set bridging plug at 7800'. Perforated 5 1/2" casing from 7528-7576' with 192 shots; 7588-7616' with 112 shots; 7626-7648' with 88 shots; and 7658-7676' with 72 shots.

Swabbed well in and on initial potential flowed 150 barrels of 43 degree gravity oil and no water in 6 hours through 32/64" choke, on 2 1/2" tubing, for a daily potential of 600 barrels oil. Gas volume 521 MCF per day. GOR 868. CP 0%, TP 50%.