

OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

December 7, 1951

C
The Texas Company
Box 1720
Ft. Worth, Texas

O
Attention: Mr. E. R. Brown, assistant division
petroleum engineer

Gentlemen:

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The application of the Texas Company for the establishment of proration units and uniform spacing for the common source of supply discovered in the Texas Company AR Well No. 1 in Sec. 2, Twp. 11 S, Rge. 37 E, Lea County, has been received and will be set for hearing before the Commission in January.

Y
In connection with this case, you will probably recall that a new pool designated as the Echol pool was created to take care of this well and other developments in Case 309, Commission Order No. R113, recently issued. Also, the Texas Company State AR No. 1 well was granted approval as to location in Case 324. In connection with this same case, a request for unitization of the short lot to the north was presented and the Commission has directed that an order be issued approving this unitization, which would give this well an allowable of approximately 58 - 40. An order will be issued on this case in the near future. I just wanted to call this to your attention with the idea it might have some bearing on your presentation of the case at the January hearing.

Very truly yours,

JK:nr

Jason Kellahia, Attorney

THE TEXAS COMPANY

TEXACO PETROLEUM PRODUCTS



PRODUCING DEPARTMENT
WEST TEXAS DIVISION
C. B. WILLIAMS, DIVISION MANAGER

December 10, 1951

P. O. BOX 1720
FORT WORTH 1, TEXAS

THOMPSON DEVONIAN POOL
LEA COUNTY, NEW MEXICO

Oil Conservation Commission
State of New Mexico
Santa Fe, New Mexico

Gentlemen:

With reference to the application of The Texas Company identified as:

"IN THE MATTER OF THE APPLICATION OF THE TEXAS COMPANY FOR THE ESTABLISHMENT OF PRORATION UNITS AND UNIFORM SPACING OF WELLS FOR THE COMMON SOURCE OF SUPPLY DISCOVERED IN THEIR STATE OF NEW MEXICO "AR" WELL NO. 1, 660 FEET FROM THE NORTH LINE AND 1980 FEET FROM THE WEST LINE OF SECTION 2, TOWNSHIP 11 SOUTH, RANGE 37 EAST, LEA COUNTY, NEW MEXICO,"

dated November 30, 1951, we wish to notify you of the following corrections to the application. In paragraph 2 of the application the Devonian top was inadvertently shown as 11,535 feet. It should read to be at 11,415 feet.

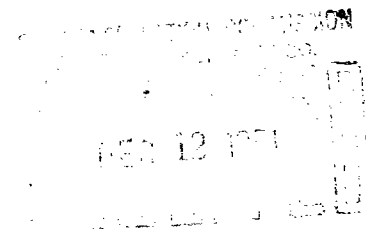
In addition we are attaching to this letter a revised ownership plat which is more up-to-date than the plat supplied with the original application.

Yours very truly,

Don L. Harlan
Division Petroleum Engineer

LWF-ECH

CC - Harry Bass Drilling Company
Gulf Oil Corporation
Shell Oil Company
Southern Production Company
Vickers Pet. Company, Inc.
Amerada Petroleum Company



30 29 28
TOWNSHIP 10 SOUTH RANGE 37 EAST

31 32 33

3 2 1
TOWNSHIP 11 SOUTH RANGE 37 EAST

10 11 12

THOMPSON DEVONIAN POOL
LEA COUNTY NEW MEX.
Scale: 1" = 2000'

STATE OF NEW MEXICO
OFFICE OF STATE GEOLOGIST
SANTA FE, NEW MEXICO

January 2, 1952

C
O
P
Y

The Texas Company
Attention: Mr. E. R. Brown
Box 1720
Ft. Worth, Texas

Gentlemen:

This will confirm the fact that Case 333 (regarding your application for the establishment of proration units and uniform spacing for the common source of supply discovered in your AR Well No. 1, 2-119-37E) has been scheduled for hearing on January 22, 1952, and legally advertised for that date.

Very truly yours,

R. R. Spurrier
Secretary - Director

RRS:nr

THE TEXAS COMPANY

TEXACO PETROLEUM PRODUCTS

PRODUCING DEPARTMENT
WEST TEXAS DIVISION



January 10, 1952

P. O. Box 1720
Fort Worth, Texas

ECHOL (DEVONIAN) FIELD
LEA COUNTY, NEW MEXICO

New Mexico Oil Conservation Commission
P. O. Box 127
Santa Fe, New Mexico

Attention: Mr. R. R. Spurrier, Secretary

Gentlemen:

This is to inform you that when Case No. 333 is called for hearing January 22, 1952, (regarding our application for the establishment of proration units and uniform spacing for the common source of supply discovered in our "AR" Well No. 1, T-11-S, R-37-E), The Texas Company wishes to request that this case be continued to the February, 1952, hearing. Continuation is further requested by the Harry W. Bass Drilling Company and the Southern Production Company, Inc. in order that these operators may present pertinent data from their wells which are currently drilling, but are expected to be completed in the near future.

If you know of any reason this continuation may not be granted, I would appreciate your notifying me as soon as possible.

Yours very truly,

THE TEXAS COMPANY

G R Brown

G. R. Brown
Asst. Div. Pet. Engineer

CJR-ECH

cc - H. Bass Drilling Company
Southern Production Company
Shell Oil Company
Amerada Petroleum Corporation
Gulf Oil Corporation

