

Dick 7/1/50

I talked with Mr. Blymn  
on my problem in which in the  
hearing he deferred his opinion  
due to lack of information. He  
was of the opinion the original  
well had been reworked and plugged  
~~by~~ <sup>back</sup> recently to the queen zone and he  
had no reports in the file on this  
work. Naturally he would have no files  
as no rework has been done; the well  
has always been a queen well I gave  
him all the information on the old  
well and he is satisfied. he said  
he would contact you and try to  
arrange this extension immediately. I offered  
to still line measure the well and furnish  
oil samples but he said that would not  
be necessary. as he was convinced  
Thanks Dick  
Jim Lund

**ROBERT E. MCKEE**

J. R. LUND, MANAGER

**OIL DEPARTMENT**

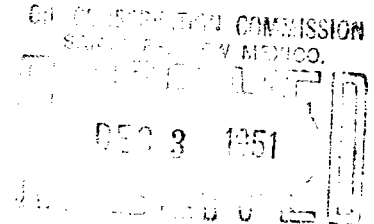
PHONE 826

410 HERMOSA DRIVE

ARTESIA, NEW MEXICO

November 30, 1951

A-440



Mr. R. R. Spurrier, Secretary  
State of New Mexico Oil Conservation Commission  
Santa Fe, New Mexico

Dear Sir:

We hereby are requesting the Loco Hills queen pool be extended south to include the NW $\frac{1}{4}$  of the NW $\frac{1}{4}$  of section 32 R. 30e T. 17s in Eddy County.

*NW $\frac{1}{4}$*   
We give the following information for requesting this extension.

Well State 1 drilled on above described 40 acre tract namely the NW $\frac{1}{4}$  of the NW $\frac{1}{4}$  section 32 by Robert E. McKee in 1943 cut a pay section in the queen zone giving up 25 barrels of oil natural. Drilling was continued through the Loco Hills zone with the ultimate goal the premier section around 3050 feet.

The well was drilled into water at 2943 feet the well was plugged back to 2895' with lead wool and cal seal then the well was first shot then acidized in the Loco Hills section between 2820' to 2849' in an effort to get production in this zone if possible.

The well was then bridged and plugged back to the penrose section in the queen zone and was shot between 2570' to 2588' and put on production proof that this well is producing only from the queen zone is the type of oil that is produced, which is a black heavy oil where as the Loco Hills section oil is as you know a light golden color, also the gravity of the oil is about four points higher in gravity than Loco Hills section oil. A sample of this oil will gladly be furnished if you desire.

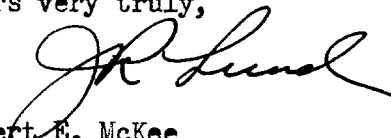
In going through the files of this well copies of letters were noted refusing to joint the Loco Hills repressuring project because it had been determined that this well was not producing from the Loco Hills zone so the repressuring project could in no way benefit this well.

The gas pressure on the well in question became so depleted in the last year that the well was put on a pump in July of this year. The well offsetting this well to the west was an input well for the repressuring project at the time so it can be assumed this well could have no connection with the Loco Hills pay zone.

In the last 90 days a premier well has been drilled offsetting this 40 acre tract to the south initial flow 150 barrels per day, also a premier well offsetting to the west has been drilled and is now producing.

It is our desire to have the well in question reclassified as a queen well where it rightfully belongs which in turn will permit us to drill a premier well on the same 40 acre tract as we feel it is to the best interest of the state in the Conservation of Oil also will protect us from unfair drainage by offset wells.

Yours very truly,

A handwritten signature in dark ink, appearing to read "J. R. Lund", written in a cursive style.

Robert E. McKee

By J. R. Lund, Manager

JRL/jm



COUNTY

BLANCO MESQUERDE BASE AND MERIDIAN

RANGE 7 W

RANGE 8 W

6	5	4	3	2	1	6	5	4	3	2	1
7	8	9	10	11	12	7	8	9	10	11	12
18	17	16	15	14	13	18	17	16	15	14	13
19	20	21	22	23	24	19	20	21	22	23	24
30	29	28	27	26	25	30	29	28	27	26	25
31	32	33	34	35	36	31	32	33	34	35	36
6	5	4	3	2	1	6	5	4	3	2	1
7	8	9	10	11	12	7	8	9	10	11	12
18	17	16	15	14	13	18	17	16	15	14	13
19	20	21	22	23	24	19	20	21	22	23	24
30	29	28	27	26	25	30	29	28	27	26	25
31	32	33	34	35	36	31	32	33	34	35	36

TWP 27 N

TWP 26 N

REQUEST →



## CLASS OF SERVICE

This is a full-rate Telegram or Cablegram unless its deferred character is indicated by a suitable symbol above or preceding the address.

# WESTERN UNION

W. P. MARSHALL, PRESIDENT

1220

## SYMBOLS

DL=Day Letter

NL=Night Letter

LT=Int'l Letter Telegram

VLT=Int'l Victory Ltr.

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LA22 SSD460

L.RWA191 LONG DL PD=ROSWELL NMEX21 434P= 1952 JAN 21 PM 4 53

STATE OF NEW MEXICO, OIL CONSERVATION COMMISSION=

R R SPURRIER SECY SANTA FE NMEX=

RE CASE NO 338, ITEM G. CREATING NEW POOL NAME,  
LOVINGTON=CLEAR FORK FOR DISCOVERY WELL, SKELLY=STATE 0-9.  
SEC 31-16S-37E. FOR THE RECORD, WE URGENTLY RECOMMEND POOL  
NAME LOVINGTON=ABO, FOR FOLLOWING REASONS: FIRST THE  
PRODUCING FORMATION IS NOT CLEAR FORK. CORRELATIONS PLACE  
PRODUCING ZONE IN NEW MEXICO ABO. ABO PAY HAS BEEN  
ESTABLISHED IN MONUMENT=ABO POOL AS PRECEDENT. ABO IS  
NEW MEXICO TERM ESTABLISHED AND IN GENERAL USE THROUGHOUT  
SOUTHEAST NEW MEXICO. THE USE OF CLEAR FORK IMPROPERLY  
APPLIED IN THIS STATE IGNORING NEW MEXICO TERMS WILL  
CREAT UNNECESSARY CONFUSION AND DIFFICULTY IN FUTURE  
CORRELATIONS. WE STRONGLY PROTEST THE NAME LOVINGTON=CLEAR  
FORK AS ERRONEOUS AND UTTERLY UN-NEW MEXICAN AND OFFER  
IN ITS PLACE THE CORRECT NEW MEXICO NOMENCLATURE I  
LOVINGTON=ABO=

RESEARCH COMMITTEE ROSWELL GEOLOGICAL SOCIETY PHIL  
HELMIG PRESIDENT STANLEY SMITH CHAIRMAN ROBERT  
MURPHY MEMBER GAYLE CRAWFORD MEMBER=

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO.

RECEIVED  
JAN 21 1952

THE COMPANY WILL APPRECIATE SUGGESTIONS FROM ITS PATRONS CONCERNING ITS SERVICE

12/16/51

## T. M. Pettigrew, Oil Producer, Dies

Todd M. Pettigrew, 64, widely-known oil producer and operator who had been active in New Mexico, died at his home in Washington, D. C., Friday night after a heart attack.

Pettigrew's was the second death involving a principal in the group that brought in a rich Rio Arriba County oil well last summer. The first was Tom Doswell, 56, who was shot to death in front of his Dallas, Tex., apartment hotel last Aug. 20.

The Rio Arriba well is named for both: Doswell & Associates No. 1 Pettigrew. It was completed for 720 barrels a day of high gravity oil.

Pettigrew for the last year, in addition to other activities, had been a research associate in geophysics at the National Scientific Laboratories, a private research organization in Washington.

He was widely known for his oil prospecting and producing activities in Texas and New Mexico, and in Germany where he developed several new fields before World War II.

New Mexico  
OIL CONSERVATION COMMISSION

GOVERNOR EDWIN L. MECHEM  
CHAIRMAN

LAND COMMISSIONER GUY SHEPARD  
MEMBER

STATE GEOLOGIST R. R. SPURRIER  
SECRETARY AND DIRECTOR



P. O. BOX 1545  
HOBBS, NEW MEXICO

January 25, 1952

*C. E. E. E.*

Mr. R. R. Spurrier  
Oil Conservation Commission  
Box 871  
Santa Fe, New Mexico

Dear Dick:

In regard to extension of Loco Hills Queen Pool, heard as Section J, Case 338, on January 22, I would like to ask that the extension be made as requested by letter from Robert E. McKee. I testified that file was incomplete, which statement was in error. Actually, all that was lacking was C-123 and inasmuch as advertisement was made without C-123 possibly extension could be made also. I was of the opinion that work had been done on the well to convert it from Loco Hills to Loco Hills Queen and that this work had been unreported. No actual change of producing status had been effected but a reclassification of existing status is desirable.

Therefore I wish to recall recommendation made on the stand and recommend that Loco Hills Queen be extended to include NW/4 Section 32 Township 17S Range 30E N. M.P. M..

Yours very truly,

*Bob*

R. S. Blynn  
Engineer-District 1

RSB/hs  
cc:Robert E. McKee

