Spartan Drilling Company

1120 MERCANTILE SECURITIES BUILDING

Dallas 1, Texas

December 12, 1951

The Oil Conservation Commission Box 871 Santa Fe, New Mexico

Re: Federal #1-13

Gentlemen:

We enclose Form C-123, "Request for the Extension of an Existing Pool or the Creation of a New Pool" in triplicate. This form has been properly executed by Spartan Drilling Company.

We regret the delay in supplying information regarding the

Yours very truly,

SPARTAN DRILLING COMPANY

General Superintendent

Enclosure

CJH:cos



GULF OIL CORPORATION

P.O. DRAWER 1290 · FORT WORTH 1, TEXAS

VICE PRESIDENT February 12, 1952

GULF PRODUCTION

Oil Conservation Commission Santa Fe, New Mexico

Attention: Mr. R. R. Spurrier

Gentlemen:

F. J. ADAMS

Re: Request for Extension of Boundaries of West Dollarhide Pool, Lea County, New Mexico.

Gulf Oil Corporation No. 7 Harry Leonard, located 660 feet from the south and west lines of Section 33, T-24-S, R-38-E, Lea County, New Mexico, has been completed in the Ellenburger dolomite at total depth 10,310 feet; top pay 10,255 feet; initial daily potential 1952 barrels oil, producing through casing perforations from 10,260 to 10,295 feet; gravity 43.5 degrees, corrected; 24 hour gas volume rate 755,900 cubic feet; gas-oil ratio 387:1. This well encountered the top of the Ellenburger dolomite at 10,255 feet, is structurally 124 feet lower than Skelly Oil Co. No. 1 Mexico "J", an Ellenburger producer in the West Dollarhide Pool, offset to the west, and is completed in the equivalent of the pay zone in the Skelly offset.

The presently defined boundaries of the West Dollarhide Pool include the southeast quarter of Section 32, T-24-S, R-38-E, and the northeast quarter of Section 5, T-25-S, R-38-E. Inasmuch as Gulf's No. 7 Harry Leonard is completed in the pay zone of the West Dollarhide Pool and is outside the defined boundaries of the

No Second Page... FED 1 1012

Roswell, New Mexico February 18, 1952

State of New Mexico Oil Conservation Commission Santa Fe. New Mexico

Attention: R. R. Spurrier

It is respectfully requested that the statement below be read aloud and inserted in the record of the proceedings of the State of New Mexico Oil Conservation Commission hearing at Santa Fe, New Mexico February 21, 1952:

With Reference To: Case No. 341, Item "J" in which it is proposed to name the oil pool discovered by the Aurora Gasoline Company - Davis No. 2 well in Sec. 29, Twp. 18 South, Rge. 39 E East Hobbs-Drinkard. We protest the name Drinkard and recommend East Hobbs-Blinebry for the following reasons:

First: The producing zone in the Davis No. 2 well is not Drinkard; it is Blinebry, and correlates with Blinebry production at Monument and Blinebry production on the Eunice uplift.

Second: The precedent of naming production from rocks of this geological age has been set in the Monument-Blinebry and Blinebry pools. To avoid confusion for regulatory bodies and the oil industry and to maintain consistent geological nomenclature practice it is urged that the proposed pool name East Hobbs-Drinkard be changed to East Hobbs-Blinebry.

Signed:

ROSWELL GEOLOGICAL SOCIETY:

PHILIP B. HELMIG, PRESIDENT

RESEARCH COMMITTEE;

- A 1 P

STANLEY L. SMITH, CHAIRMAN

DORROW R MIDDLE

Dy: Tuarto Carice

STUART L. CARTER

By: /-/

CIL COMSERVATION COMMISSION
FEB 19 1872