

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Sheet No. 1

OPERATOR'S MONTHLY REPORT

The following is a correct report of all oil and gas producing wells of Aurora Gasoline Company, 124 McClintic Bldg.
Midland, Texas (Company or Operator)

Lease Davis Field _____ County Lee for month of December 19 51

State Land; Lease No. _____ Assignment No. _____ Government Lease No. _____ Pat. Land _____

(Following to be Reported on Unit Basis)

LOCATION					OIL AND WATER [BBLs.]				GAS—14.4 LB. PLUS 10-OZ. BASE			DAILY WELL NOMI- NATION	NO. DAYS PRODUCED	SHOW WHETHER FLOWING PUMPING GAS LIFT, OR DEAD
WELL NO.	UNIT LETTER	SEC.	TWP.	RGE.	[1] NET OIL PROD.	[3] NET OIL SOLD	GRAV- ITY	[2] WATER BBLs.	TOTAL GAS PROD. M. C. F.	ANNUAL OFFICIAL G.O.R. CU. FT. BBL.	DATE OF TEST			
1		29	18S	39E	684	820	31	13	352	—	—	Top	31	F
TOTALS					684	820		13	352					

(1) Distribution to units based on: Test _____ Meter _____ Estimate _____

(2) Method of determining water production: Shake out X Estimate _____ Draw Off _____

(3) Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column, starting with*.

(Following to be Reported on Lease Basis)

No. of Wells	Total on Hand Beginning of Month (Barrels)	Scheduled Allowable for Month	Actual Amount Of Oil Produced	Over- Pro- duced	Under- Pro- duced	Disposition of Oil			Total on Hand End of Month (Barrels)	Total Capacity of Lease Tanks
						Bbls. To Pipe Line	Bbls. to Truck or Tank Car	Transporter		
2	764	1054	1057	3		820		Humble Pipe Line	1001	1067

GAS

Used For Gas Lift

MCF Used on Lease

MCF Used on Lease

MCF Sold to _____

MCF On _____

Lease

MCF Blown to Air, (By Difference)

MCF On _____

Lease

Remarks: Notes: Pipe Line failed to run 234 bbls. of assigned allowable (on hand Dec. 31, 1951)
for December, 1951; also failed to run 212 bbls of legal storage during Dec. 1951 which was
on hand December 1, 1951.

I hereby swear and affirm that the information given is true and correct.

Signed: _____

Representing: Aurora Gasoline Company
 (Company or Operator)

Position: Division Manager

Address: 124 McClintic Bldg. Midland, Texas

Date: January 14, 1952

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Sheet No. 1**OPERATOR'S MONTHLY REPORT**

The following is a correct report of all oil and gas producing wells of AURORA GASOLINE COMPANY
 (Company or Operator)

Lease DAVIS Field Leasing Dr. County LEA for month of OCTOBER 19 1951

State Land; Lease No. _____ Assignment No. _____ Government Lease No. _____ Pat. Land _____

(Following to be Reported on Unit Basis)

LOCATION					OIL AND WATER [BBLs.]				GAS—14.4 LB. PLUS 10-OZ. BASE			DAILY WELL NOMINATION	NO. DAYS PRODUCED	SHOW WHETHER FLOWING PUMPING GAS LIFT, OR DEAD
WELL NO.	UNIT LETTER	SEC.	TWP.	RGE.	[1] NET OIL PROD.	[3] NET OIL SOLD	GRAVITY	[2] WATER BBLs.	TOTAL GAS PROD. M. C. F.	ANNUAL OFFICIAL G.O.R. CU. FT. BBL.	DATE OF TEST			
1		29	18S	39E	6283	5905	31	248	3295	516	10-23 *51	**	**	Flowing
TOTALS					6283	5905		248	3295					

(1) Distribution to units based on: Test _____ Meter _____ Estimate _____

(2) Method of determining water production: Shake out X Estimate _____ Draw Off _____

(3) Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column, starting with*. _____

(Following to be Reported on Lease Basis)

No. of Wells	Total on Hand Beginning of Month (Barrels)	Scheduled Allowable for Month	Actual Amount Of Oil Produced	Over-Produced	Under-Produced	Disposition of Oil			Total on Hand End of Month (Barrels)	Total Capacity of Lease Tanks
						Bbls. To Pipe Line	Bbls. to Truck or Tank Car	Transporter		
1	0	**	6283			5905		Humble Pipe Line	378	1067

GAS**Used For Gas Lift**

MCF Used on Lease

MCF Used on Lease

MCF Sold to

MCF On

Lease

3295

MCF Blown to Air, (By Difference)

MCF On

Lease

Remarks: *** Routine Test**

**** Attached sheet**

I hereby swear or affirm that the information given is true and correct.

Signed:

*Jack Shier*Representing: AURORA GASOLINE COMPANY

Position:

DIVISION MANAGER

(Company or Operator)

Address:

124 McClintic Building

Date:

November 13, 1951Midland, Texas

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Sheet No. 1**OPERATOR'S MONTHLY REPORT**

The following is a correct report of all oil and gas producing wells of AURORA GASOLINE COMPANY
 (Company or Operator)

Lease DAVIS Field LEA County LEA for month of Nov. 11 to Dec. 1 19 51

State Land; Lease No. _____ Assignment No. _____ Government Lease No. _____ Pat. Land _____

(Following to be Reported on Unit Basis)

LOCATION					OIL AND WATER [BBLs.]				GAS—14.4 LB. PLUS 10-OZ. BASE			DAILY WELL NOMI- NATION	NO. DAYS PRODUCED	SHOW WHETHER FLOWING PUMPING GAS LIFT, OR DEAD
WELL NO.	UNIT LETTER	SEC.	TWP.	RGE.	[1] NET OIL PROD.	[3] NET OIL SOLD	GRAV- ITY	[2] WATER BBLs.	TOTAL GAS PROD. M. C. F.	ANNUAL OFFICIAL G.O.R. CU. FT. BBL.	DATE OF TEST			
1		29	18S	39E	680	468	31	70	350	516	110	Top	20	F F
TOTALS					680	468		70	350					

(1) Distribution to units based on: Test _____ Meter _____ Estimate _____

(2) Method of determining water production: Shake out X Estimate _____ Draw Off _____

(3) Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column, starting with*.

(Following to be Reported on Lease Basis)

No. of Wells	Total on Hand Beginning of Month (Barrels)	Scheduled Allowable for Month	Actual Amount Of Oil Produced	Over- Pro- duced	Under- Pro- duced	Disposition of Oil			Total on Hand End of Month (Barrels)	Total Capacity of Lease Tanks
						Bbls. To Pipe Line	Bbls. to Truck or Tank Car	Transporter		
1	552	680	680			468		Humble Pipe Line	764	1067

GAS**Used For Gas Lift**

MCF Used on Lease _____

MCF Used on Lease _____

MCF Sold to _____

MCF On _____

350 MCF Blown to Air, (By Difference)

MCF On _____

Remarks: Of the 764 bbls. on hand at end of month, 212 bbls. represents legal storage which should be run during December, 1951.

I hereby swear or affirm that the information given is true and correct.

Signed: Jack ShierRepresenting: AURORA GASOLINE COMPANYPosition: DIVISION MANAGER

(Company or Operator)

Address: 124 McClintic BuildingDate: December 11, 1951

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Sheet No. 1**OPERATOR'S MONTHLY REPORT**

The following is a correct report of all oil and gas producing wells of _____

AURORA GASOLINE COMPANY

(Company or Operator)

Lease DAVIS Field 2700 County LEA for month of Nov. 1st to Nov. 11 19 51

State Land; Lease No. _____ Assignment No. _____ Government Lease No. _____ Pat. Land _____

(Following to be Reported on Unit Basis)

LOCATION					OIL AND WATER [BBLs.]				GAS—14.4 LB. PLUS 10-OZ. BASE			DAILY WELL NOMINATION	NO. DAYS PRODUCED	SHOW WHETHER FLOWING PUMPING GAS LIFT, OR DEAD
WELL NO.	UNIT LETTER	SEC.	TWP.	RGE.	[1] NET OIL PROD.	[3] [1] NET OIL SOLD	GRAVITY	[2] WATER BBLs.	TOTAL GAS PROD. M. C. F.	ANNUAL OFFICIAL G.O.R. CU. FT. BBL.	DATE OF TEST			
1		29	18S	39E	1799	1625	31	18	929	516		Top	10	P F
TOTALS					1799	1625		18	929					

(1) Distribution to units based on: Test _____ Meter _____ Estimate _____

(2) Method of determining water production: Shake out X Estimate _____ Draw Off _____

(3) Report distillate, condensate or other liquid hydrocarbons (other than oil) in this column, starting with*.

(Following to be Reported on Lease Basis)

No. of Wells	Total on Hand Beginning of Month (Barrels)	Scheduled Allowable for Month	Actual Amount Of Oil Produced	Over-Produced	Under-Produced	Disposition of Oil			Total on Hand End of Month (Barrels)	Total Capacity of Lease Tanks
						Bbls. To Pipe Line	Bbls. to Truck or Tank Car	Transporter		
1	378	*	1799			1625		Humble Pipe Line	552	1067

GAS**Used For Gas Lift**

MCF Used on Lease _____

MCF Used on Lease _____

MCF Sold to _____

MCF On _____

Lease _____

929

MCF Blown to Air, (By Difference)

MCF On _____

Lease _____

Remarks: _____

I hereby swear or affirm that the information given is true and correct.

Signed: Jack ShierRepresenting: AURORA GASOLINE COMPANYPosition: DIVISION MANAGER

(Company or Operator)

Address: 124 McClintic BuildingDate: December 11, 1951