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CERTIFICATE OF APPROVAL EY COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO OF UNIT ACCREMENT FOR DEVELOPMENT AND OPERATION OF CLOUDCROFT UNIT AREA, OTERC COUNTY NEW MEXICO

There having been presented to the undersigned Commissioner of Public Lands of the State of New Mexico for examination, an agreement for the development and operation of the Clouderoft Unit Area, Otero County, New Mexico, dated the Sth day of October, 1951, in which Southern Production Company, Inc., is designated as Operator, and which has been executed by various parties owning and holding oil and gas leases embracing Lands within the Unit Area, and upon examination of said Agreement the Commissioner finds:

- (a) That such Agreement will tend to promote the conservation of all and gas and the better utilization of reservoir energy in said fields;
- (b) That under the operations proposed, the State will receive its fair share of the recoverable oil or gas in place under its land in the area affected;
- (c) That the Agreement is in other respects for the best interest of the State;
- (d) That the Agreement provides for the unit operation of the field, for the allocation of production, and the sharing of proceeds from a part of the area covered by the agreement on an acreage basis as specified in the agreement.

NOW, THEREFORE, by virtue of the authority conferred upon me by the Laws of the State of New Mexico, I, the undersigned Commissioner of Fublic Lands of the State of New Mexico, for the purpose of more properly ensenving the oil and gas resources of the State, do hereby ensent to and approve the above referred to Clouderoft Unit Agreement as to the Lands of the State of New Mexico committed thereto, and all oil and gas leases embracing lands of the State of New Mexico committed to said Agreement shall be and the same are hereby amended so that the provisions thereof will conform to the provisions of said Unit Agreement and so that the Length of the secondary term of said unit Agreement, and in the event the term of said Unit Agreement shall be extended as provided therein such extension shall also be effective to extend the term of each oil and gas lease embracing lands of the State of New Mexico committed to said Unit Agreement, and in the event the term of said Unit Agreement shall be extended as provided therein such extension shall also be effective to extend the term of each oil and gas lease embracing lands of the State of New Mexico committed to said Unit Agreement which would otherwise expire, so as to coincide with the extended term of such Unit Agreement.

in witness whenever, this certificate of approvel is expected as of this the <u>Stl</u> day of <u>August</u>, 1952.

Commissioner of Public Lands of the State of New Mexico

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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY WASHINGTON 25, D. C.

Danciger Oil and Refining Company W. T. Waggoner Building Fort Morth, Texas

Gentlemen:

Reference is made to your application, filed with the Oil and Gas Supervisor on October 3, 1950, requesting designation of certain lands in Ts. 16, 17 and 18 S., Rs. 11 and 12 F., W.M.P.M., New Mexico, as logically subject to exploration and development under the unitization provisions of the Mineral Leasing Act, as amended.

Pursuant to regulations of January 17, 1947, 30 C. E. R., section 226.3, the following land is designated as a logical unit area to be known as the Cloudcroft Unit Area:

New Mexico Principal Meridian, New Mexico

- T. 15 S., R. 11 E., secs. 11-14, inclusive, all; sec. 22, lot 1, SE<sup>1</sup>NE<sup>1</sup><sub>2</sub>, SE<sup>1</sup><sub>3</sub>; secs. 23-26, inclusive, all; sec. 27, E<sup>1</sup><sub>2</sub>; sec. 34, E<sup>1</sup><sub>2</sub>; secs. 35 and 36, all.
- T. 17 S., R. 11 E. secs. 1-3, inclusive, <u>11</u>; sec. 3, all; sec. 9, NW<sup>1</sup>/<sub>1</sub>, S<sup>1</sup>/<sub>2</sub>; secs. 10-16, inclusive, all; sec. 17, N<sup>1</sup>/<sub>2</sub>, SE<sup>1</sup>/<sub>2</sub>; secs. 21-28, inclusive, all; sec. 34, lots 1 and 2, N<sup>1</sup>/<sub>2</sub>, TASE; secs. 35 and 36, all
- T. 18 S., R. 11 E., secs. 1 and 2, s11; sec. 12, s11.
- T. 16 S., R. 12 E., secs. 7-10, inclusive, all; secs. 15-22, inclusive, all; secs. 27-34, inclusive, all.

T. 17 S., R. 12 E., secs. 3-10, inclusive, all; sec. 11,  $SW_{\pi}^{\pm}$ ; sec. 14,  $W_{2}^{\pm}$ ; secs. 15-22, inclusive, all; sec. 23,  $NW_{\pi}^{\pm}$ ,  $S_{2}^{\pm}$ ; secs. 26-36, inclusive, all.

T. 18 S., R. 12 E.,

secs. 1-11, inclusive, all; sec. 12,  $NW_{4}^{1}$ ; sec. 14-17, inclusive, all; sec. 18, lots 1-6, inclusive,  $E_{2}^{1}$ ; sec. 20,  $N_{2}^{1}$ ; sec. 21,  $N_{2}^{1}$ ,  $SE_{4}^{1}$ ; secs. 22 and 23, all.

Any unit agreement submitted for the above described area should conform with section 226.12 of the above cited regulations and provide for a test well drilled to a depth of 6500 feet.

Your application stated that you intended to follow forms heretofore approved by the Department of the Interior. However, in the event you should decide to use any form other than a standard text, three copies thereof should be submitted through the Supervisor's office for preliminary approval and all deviations from the guide form should be plainly marked and explained. In any form, the term should not exceed five years.

When the executed agreement is transmitted to the Supervisor for approval, include the latest status of all Federal acreage, showing the current record owner of all issued leases and the current status of all lease applications, if any. Notice is hereby given that the right is reserved to deny approval to any executed agreement submitted, which in the Survey's opinion does not have the full commitment and sufficient lands to afford effective control of unit operations.

Very truly yours,

1 Moran

Acting Director

LARGE FORMAT EXHIBIT HAS BEEN REMOVED AND IS LOCATED IN THE NEXT FILE LARGE FORMAT EXHIBIT HAS BEEN REMOVED AND IS LOCATED IN THE NEXT FILE EXHIBIT "B"

GEOLOGY - CLOUDCROFT STRUCTURE Otero County, New Mexico

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by Harvard Giddings

The Sacramento Mountains form a prominent structural ridge in southeastern New Mexico. At the front of the mountains, there probably is a large fault which dropped Tularosa Basin downward in relation to these mountains. Eastward, from the crest of the Sacramento Mountains, the sedimentary beds of Permian age dip gently toward the Permian Basin of Texas. The escarpment face of the Sacramento Mountains contain a fairly complete sequence of beds from Ordovician times up to middle Permian. Since rocks of equivalent age form the reservoir beds for much of the oil production in West Texas and Eastern New Mexico, it is believed that under suitable structural conditions the Sacramento Mountains should also be productive.

It is believed that favorable structural conditions have been found along the crest of the mountains southeast of the town of Cloudcroft. This structure, which the writer called the Cloudcroft Structure, consists of a large anticline with approximately 750 feet of closure. It occupies an area approximately eighteen miles long and eight miles wide. The accompanying map which shows this structure is contoured on the top of the Glorieta sandstone of the Permian. Elevations of the outcrops were obtained with an aneroid and the locations were plotted from a topographical map. The amount of closure of the structure is controlled by the amount of west dip or reversal. Here the Permian beds form part of the Sacramento escarpment and the west dip may extend past this escarpment into the area where the beds have been eroded, thus increasing the reversal somewhat. The closure is also controlled on the southwest by the drag into the Sacramento River fault. Here, the amount of southwest dir is beli-ved to be approximately as mapped. East dip is normal dip and extends eastward for miles.

Alama Ganyon, which enters Tularosa basin approximately three for southeast of the city of Alamogordo, has a representathreaded in the bods. The bods found in the canyon are expected astront contward under the mountains and may be expected in astront contward under the mountains and may be expected in astront contacts on the Clouderoft Structure. This section was the south of appled by in. H. T. Drake and the writer. The is a started in the Contour of the Ordovician astront contacts of the found. It is probable that under the Montoya, some El Paso dolomites of the Ordovician will also be found although they were not measured by the writer. Above the Montoya are the Fusselman dolomites of the Silurian with a thickness of two to three hundred feet, then the Percha shale of the Devonian approximately 150 feet thick. The Lake Valley lime of the Mississippian here is approximately 350 feet thick. The Magdalena formation of the Pennsylvanian, which contains numerous sands, shales and limes, has a thickness in the Canyon of approximately 3100 feet. The Permian System is represented by four formations, the Abo with a thickness of approximately 300 feet, the Yeso which varies from 1100 to 1600 feet thick, the Glorista approximately 20 feet thick, and the San Andres, of which only the lower 200 to 500 feet is present. The upper part of the San Andres limestone has been eroded throughout the area mapped.

A very considerable amount of oil production has been found in Eastern New Mexico and West Texas in beds which are equivalent to those found in Alamo Canyon and are expected under the Cloudcroft Structure. Any oil migrating up-dip from a large section of Eastern New Mexico might reach the Sacramento Mountains and there be trapped in the Cloudcroft Structure. The writer, therefore, recommends this structure as prospective for the production of oil and gas.

It is recommended that a well be drilled to test the possibilities of production of oil and gas on the Cloudcroft Structure. The area adjacent to the southeast corner of T-16-S, R-11-E and the southwest corner of T-16-S, R-12-E is believed to be the highest part of the structure. A well drilled in this locality should be favorably located and this vicinity is recommended as a well site.

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H. Giddings August 29, 1950

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A. Sidding

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RECE VED AUG 21 1952 OLOGICAL SURVEY

S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO

## CERTIFICATION-DETERMINATION

Pursuant to the authority vested in the Secretary of the Interior, under the Act approved February 25, 1920, 41 Stat. 437, 30 W.P.S.C. Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, and delegated to the Director of the Geological Survey pursuant to Departmental Order 2365 of October 8, 1947, 43 C.F.H. Sec. 4.611, 12 F.H. 6784. I do hereby:

A. Approve the attached agreement for the development and operation of the Cloudcroft Unit Area, State of New Mexico.

B. Certify and determine that the unit plan of development and operation set forth in the attached agreement is necessary and advisable in the public interest and is for the purpose of more properly conserving the natural resources of the unit area.

C. Certify and determine that the drilling, producing, rental, minimum revalty, and royalty requirements of all Federal leases committed to said agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of this agreement.

**DCT 28,1952** 

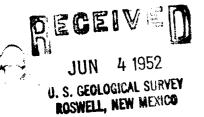
Dated

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Director, United States Geological Survey

Acting

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UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE CLOUDCROFT UNIT AREA COUNTY OF OTERD, STATE OF NEW MEXICO

CONSERVATION DE RECEIVED AUG 21 1952

<u>- 500</u>. No. <u>14-08-001</u>- 339

THIS AGREEMENT, entered into as of the  $g_{\rm day}$  of <u>letter</u> 1951 by and between the parties subscribing, ratifying or consenting hereto, and herein referred to as the "parties hereto",

## WITNESSETH:

WHEREAS, the parties hereto are the owners of working, royalty or other oil or gas interests in the Unit Area subject to this agreement; and

WHEREAS, the Act of February 25, 1920, 41 Stat.437, as amended by the Act of August 8, 1946, 60 Stat. 950, 30 U.S.C, Sections 181 et seq., authorizes Federal lessees and their representatives to unite with each other, or jointly or separately with others, in collectively adopting and operating under a cooperative or unit plan of development or operation of any oil or gas pool, field, or like area, or any part thereof, for the purpose of more properly conserving the natural resources thereof whenever determined and certified by the Secretary of the Interior to be necessary or advisable in the public interest; and

WHEREAS, the Commissioner of Public Lands of the State of New Mexico is authorized by an Act of the Legislature (Chap. 88, Laws 1943) to consent to or approve this agreement on behalf of the State of New Mexico insofar as it covers and includes lands and mineral interests of the State of New Mexico; and

WHEREAS, the Oil Conservation Commission of the State of New Mexico is authorized by an Act of the Legislature (Chapter 72, Laws 1935) to approve this agreement and the conservation provisions hereof; and

WHEREAS, the parties hereto hold sufficient interests in the CLOUDCROFT UNIT AREA covering the land hereinafter described to give reasonably effective control of operations therein; and

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WHEREAS, it is the purpose of the parties hereto to conserve natural resources, prevent waste, and secure other benefits obtainable through development and operation of the area subject to this agreement under the terms, conditions and limitations herein set forth;

NOW THEREFORE, in consideration of the premises and the promises herein contained, the parties hereto commit to this agreement their respective interests in the below defined unit area, and agree severally among themselves as follows:

1. ENAELING ACT AND REGULATIONS. The Act of February 25, 1920, as amended, supra, and all valid pertinent regulations, including operating and unit plan regulations, heretofore issued thereunder, or valid, pertinent and reasonable regulations hereafter issued thereunder are accepted and made a part of this agreement as to Federal lands, provided such regulations are not inconsistent with the terms of this agreement; and, as to non-Federal lands, applicable State laws and operating regulations not inconsistent with the terms hereof are hereby accepted and made a part of this agreement.

2. UNIT AREA. The following described land is hereby designated and recognized as constituting the unit area;

## New Mexico Principal Meridian, New Mexico

- T. 16 S., R.11 E., Secs. 11-14, inclusive, all; Sec. 22, Lot 1, SE/4 NE/4; SE/4; Secs. 23-26, inclusive, all; Sec. 27, E/2; Sec. 34, E/2; Secs. 35 and 36, all.
- T. 17 S., R.11 E. Secs. 1-3, inclusive, all; Sec. 8, all; Sec. 9, NW/4; S/2; Secs. 10-16, inclusive, all; Secs. 17, N/2; SE/4; Secs. 21-28, inclusive, all; Sec. 34, Lots 1 and 2, N/2; N/2 SE/4; Secs. 35 and 36, all.
- T. 18 S., R. 11 E., Secs. 1 and 2, All; Secs. 12, All.
- T. 16 S., R.12 E., Secs. 7 - 10, inclusive, all; Secs. 15-22, inclusive, all; Secs. 27-34, inclusive, all.

T. 17 S., R.12 E., Secs. 3 - 10, inclusive, all; Sec. 11, SW/4; Sec. 14, W/2; Secs. 15-22, inclusive, all; Sec. 23, NW/4; S/2; Secs. 26-36, inclusive, all; T. 18 S., R.12 E., 1-11, inclusive, all; 12, NW/4; Secs. Sec. 14-17, inclusive, all; Sec. 18, Lots 1-6, inclusive, E/2; Sec. 20, N/2; Sec. 21, N/2; SE/4; 22 and 23, all. Sec. Secs.

Exhibit "A" attached hereto is a map showing the Unit Area and the boundaries and identity of tracts and leases in said area to the extent known to the Unit Operator. Exhibit "B" attached hereto is a schedule showing to the extent known to the Unit Operator, the acreage, percentage, and kind of ownership of oil and gas interests in all land in the Unit Area. However, nothing herein or in said schedule or map shall be construed as a representation by any party hereto as to the ownership of any interest other than such interest or interests as are shown in said map or schedule as owned by such party. Exhibits "A" and "B" shall be revised by the Unit Operator whenever changes in the Unit Area render such revision necessary, or when requested by the Oil and Gas Supervisor, hereinafter referred to as "Supervisor", or the Commissioner of Public Lands hereinafter referred to as "Commissioner", and not less than five (5) copies of the revised exhibits shall be filed with the Supervisor, and at least one copy shall be filed with the Commissioner, and one copy with the New Mexico Oil Conservation Commission, hereinafter referred to as "Commission".

The above described Unit Area shall when practicable be expanded to include therein any additional tract or tracts regarded as reasonably necessary or advisable for the purposes of this agreement, or shall be contracted to exclude lands not within any participating area whenever such expansion or contraction is necessary or advisable to conform with the purposes of this agreement. Such expansion or contraction shall be effected in the following manner.

(a) Unit Operator, on its own motion or on demand of the
 Director of the Geological Survey, hereinafter referred to as "Director",
 or on demand of the Commissioner shall prepare a notice of proposed expan-

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sion or contraction describing the contemplated changes in the boundaries of the Unit Area, the reasons therefor, and the proposed effective date thereof.

(b) Said notice shall be delivered to the Supervisor, and Commissioner, and copies thereof mailed to the last known address of each working interest owner, lessee, and lessor whose interests are affected, advising that 30 days will be allowed for submission to the Unit Operator of any objections.

(c) Upon expiration of the 30-day period provided in the preceding item (b) hereof, Unit Operator shall file with the Supervisor and Commissioner evidence of mailing of the notice of expansion or contraction and a copy of any objections thereto which have been filed with the Unit Operator.

(d) After due consideration of all pertinent information, the expansion or contraction shall, upon approval by the Director and Commissioner, become effective as of the date prescribed in the notice thereof.

All land committed to this agreement shall constitute land referred to herein as "unitized land" or "land subject to this agreement."

3. UNITIZED SUBSTANCES. All oil and gas in any and all formations of the unitized land are unitized under the terms of this agreement and herein are called "unitized substances."

4. UNIT OPERATOR. Southern Production Company, Inc. is hereby designated as Unit Operator and by signature hereto commits to this agreement all interests in unitized substances vested in it as set forth in Exhibit "B", and agrees and consents to accept the duties and obligations of Unit Operator for the discovery, development and production of unitized substances as herein provided. Whenever reference is made herein to the Unit Operator, such reference means the Unit Operator acting in that capacity and not as an owner of interests in unitized substances, and the term "working interest owner" when used herein shall include or refer to Unit Operator as the owner of a working interest when such an interest is owned by it.

5. RESIGNATION OR REMOVAL OF UNIT OPERATOR. Unit Operator shall have the right to resign at any time prior to the establishment of a participating area or areas hereunder, but such resignation shall not become effective so as to release him from his duties and obligations and terminate

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his rights as such for a period of six (6) months after notice of intention to resign has been served by him on all working interest owners, the Director and Commissioner, and until all wells then drilled hereunder are placed in a satisfactory condition for suspension or abandonment as may be required by the Supervisor as to Federal Lands, and the Commission as to State and privately owned lands, unless a new Unit Operator shall have been selected and approved and shall have taken over and assumed the duties and obligations of Unit Operator prior to the expiration of said period. Unit Operator shall have the right to resign after a participating area or areas have been established provided a successor unit operator has been selected and approved and has agreed to accept the duties and responsibilities of Unit Operator effective upon the relinquishment of such duties and responsibilities by the retiring Unit Operator. The resignation of Unit Operator shall not release Unit Operator from any liability for any default by it hereunder occurring prior to the effective date of its resignation.

The Unit Operator may, upon default or failure in the performance of its duties or obligations hereunder, be subject to removal by the same percentage vote of the owners of working interests determined in like manner as herein provided for the selection of a new Unit Operator. Such removal shall be effective upon notice thereof to the Director and Commissioner.

The resignation or removal of Unit Operator under this agreement shall not terminate his right, title or interest as the owner of a working interest or other interest in unitized substances, but upon the resignation or removal of Unit Operator becoming effective, such Unit Operator shall deliver possession of all equipment, materials, and appurtenances used in conducting the Unit operations and owned by the working interest owners to the new duly qualified successor Unit Operator or to the owners thereof, if no such new Unit Operator is elected, to be used for the purpose of conducting unit operations hereunder. Nothing herein shall be construed as authorizing removal of any material, equipment and appurtenances needed for the preservation of any wells.

6. SUCCESSOR UNIT OPERATOR. Whenever the Unit Operator shall resign as Unit Operator or shall be removed as hereinabove provided, the

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owners of the working interests in the participating area or areas according to their respective acreage interests in such participating area or areas, or until a participating area shall have been established, the owners of the working interests according to their respective acreage interests in all unitized land shall by majority vote select a successor Unit Operator; provided that, if a majority but less than 75 percent of the working interests qualified to vote are owned by one party to this agreement, a concurring vote of sufficient additional parties, so as to constitute in the aggregate not less than 75 per cent of the total working interests, shall be required to select a new operator. Such selection shall not become effective until (a) - a Unit Operator so selected shall accept in writing the duties and responsibilities of Unit Operator, and (b) - the selection shall have been approved by the Director and Commissioner. If no successor Unit Operator is selected and qualified as herein provided, the Director and Commissioner at their election may declare this Unit Agreement terminated.

7. ACCOUNTING PROVISIONS AND UNIT OPERATING AGREEMENT. If the Unit Operator is not the sole owner of working interests, costs and expenses incurred in conducting Unit Operations hereunder shall be paid in the first instance by Unit Operator, and such costs and expenses so paid by Unit Operator shall be apportioned among and borne by the owners of working interests and the Unit Operator reimbursed, all in accordance with the agreement or agreements entered into by and between the Unit Operator and the owners of working interests, whether one or more, separately or collectively. Any agreement or agreements entered into between the working interest owners and the Unit Operator as provided in this section, whether one or more, are herein referred to as the "Unit Operating Agreement". Such unit operating agreement shall also provide the manner in which the working interest owners shall be entitled to receive their respective proportionate and allocated share of the benefits accruing hereto in conformity with their underlying operating agreements, leases or other independent contracts and as between the working interest owners and Unit Operator may provide for such limitations upon the power of the Unit Operator respecting the liability of the working interest owners for cost of operations hereunder as may be agreed upon by Unit Operator and the working

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interest owners; however, no such unit operating agreement shall be deemed either to modify any of the terms and conditions of this Unit Agreement or to relieve the Unit Operator of any right or obligation established under this Unit Agreement, and in case of any inconsistency or conflict between the Unit Agreement and the Unit Operating Agreement, this Unit Agreement shall prevail. Three (3) true copies of any Unit Operating Agreement executed pursuant to this section shall be filed with the Supervisor.

8. RIGHTS AND OBLIGATIONS OF UNIT OPERATOR. Except as otherwise specifically provided herein, the exclusive right, privilege and duty of exercising any and all rights of the parties hereto which are necessary or convenient for prospecting for, producing, storing, allocating and distributing of the unitized substances are hereby delegated to and shall be exercised by the Unit Operator as herein provided. Acceptable evidence of title to said rights shall be deposited with said Unit Operator, and, together with this agreement, shall constitute and define the rights, privileges and obligations of Unit Operator. Nothing herein, however, shall be construed to transfer title to any land or to any lease or Operating Agreement, it being understood that under this agreement the Unit Operator, in its capacity as Unit Operator, shall exercise the rights of possession and use vested in the parties hereto only for the purposes herein specified.

9. DRILLING TO DISCOVERY. Within Six (6) months after the effective date hereof, the Unit Operator shall begin to drill an adequate test well at a location approved by the Supervisor, if such location is upon lands of the United States, and if upon State lands or privately-owned lands, such location shall be approved by the Commission, unless on such effective date a well is being drilled conformably with the terms hereof, and thereafter continue such drilling diligently until the Ellenburger limestone formation has been tested, or until at a lesser depth unitized substances shall be discovered which can be produced in paying quantities, (to-wit: quantities sufficient to repay the costs of drilling and producing operations, with a reasonable profit) or the Unit Operator shall at any time establish to the satisfaction of the Supervisor that further drilling of said well would be unwarranted or impracticable; provided, however, that Unit Operator shall not in any event be required to drill to a depth in

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excess of 6,500 feet. Until the discovery of a deposit of unitized substances capable of being produced in paying quantities, the Unit Operator shall continue drilling diligently one well at a time, allowing not more than six (6) months between the completion of one well and the beginning of the next well, until a well capable of producing unitized substances in paying quantities is completed to the satisfaction of said Supervisor, if on Federal land, or the Commissioner if on State, or the Commission if on privately-owned land, or until it is reasonably proved that the unitized land is incapable of producing unitized substances in paying quantities in the formations drilled hereunder. Nothing in this section shall be deemed to limit the right of the Unit Operator to resign as provided in Section 5 hereof, or as requiring Unit Operator to commence or continue any drilling during the period pending such resignation becoming effective in order to comply with the requirements of this section. The Director and the Commissioner may modify the drilling requirements of this section by granting reasonable extensions of time when, in their opinion such action is warranted. Upon failure to comply with the drilling provisions of this section, the Director and the Commissioner may, after reasonable notice to the Unit Operator, and each working interest owner, lessee, and lessor at their last known addresses, declare this unit agreement terminated.

10. PLAN OF FURTHER DEVELOPMENT AND OPERATION. Within Six (6) months after completion of a well capable of producing unitized substances in paying quantities, the Unit Operator shall submit for the approval of the Supervisor, the Commissioner, and the Commission, an acceptable plan of development and operation for the unitized land which, when approved by the Supervisor, the Commissioner, and the Commission, shall constitute the further drilling and operating obligations of the Unit Operator under this agreement for the period specified therein. Thereafter, from time to time before the expiration of any existing plan, the Unit Operator shall submit for the approval of the Supervisor, the Commissioner, and the Commission, a plan for an additional specified period for the development and operation of the unitized land. Any plan submitted pursuant to this section shall provide for the exploration of the unitized area and for the determination of the area or areas thereof capable of producing unitized substances in

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paying quantities in each and every productive formation and shall be as complete and adequate as the Supervisor, the Commissioner and the Commission may determine to be necessary for timely development and proper conservation of the oil and gas resources of the unitized area and shall (a) specify the number and locations of any wells to be drilled and the proposed order and time for such drilling; and (b)- to the extent practicable specify the operating practices regarded as necessary and advisable for proper conservation of natural resources. Separate plans may be submitted for separate productive zones, subject to the approval of the Supervisor, the Commissioner and the Commission. Said plan or plans shall be modified or supplemented when necessary to meet changed conditions or to protect the interests of all parties to this agreement. Reasonable diligence shall be exercised in complying with the obligations of the approved plan of development. The Supervisor and Commissioner are authorized to grant a reasonable extension of the six (6) month period herein prescribed for submission of an initial plan of development where such action is justified because of unusual conditions or circumstances. After completion hereunder of a well capable of producing oil and gas in paying quantities, no further wells, except such as may be necessary to afford protection against operations not under this agreement, or such as may be specifically approved by the Supervisor and Commission shall be drilled except in accordance with a plan of development approved as herein provided.

11. PARTICIPATION AFTER DISCOVERY. Upon completion of a well capable of producing unitized substances in paying quantities or as soon thereafter as required by the Supervisor or the Commissioner, the Unit Operator shall submit for approval by the Director, the Commissioner and the Commission, a schedule based on subdivisions of the public land survey or aliquot parts thereof, of all unitized land then regarded as reasonably proved to be productive of unitized substances in paying quantities; all land in said schedule on approval of the Director, the Commissioner, and the Commission to constitute a participating area, effective as of the date of first production. Said schedule also shall set forth the percentage of unitized substances to be allocated as herein provided to each unitized tract in the participating area so established, and shall govern the

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allocation of production from and after the date the participating area becomes effective, except that as among The Texas Company, Southern Production Company, Inc., and C. H. Murphy, Jr., the allocation to each of them as to their working interest in the acreage owned by each of them as shown on Exhibit "B" shall be 2/8th to The Texas Company, 3/8th to Southern Production Company, Inc., and 3/8th to C. H. Murphy, Jr. regardless of the acreage owned by each of said three parties. This exception shall not affect the allocation of royalties, overriding royalties or production payments, if any, on an acreage basis as above provided. A separate participating area shall be established in like manner for each separate pool or deposit of unitized substances or for any group thereof produced as a single pool or zone, and any two or more participating areas so established may be combined into one with the consent of the owners of all working interests in the lands within the participating areas so to be combined, on approval of the Director, the Commissioner, and the Commission. The participating area or areas so established shall be revised from time to time, subject to like approval, whenever such action appears proper as a result of further drilling operations or otherwise, to include additional land then regarded as reasonably proved to be productive in paying quantities or to exclude land then regarded as reasonably proved not to be productive and the percentage of allocation shall be also revised accordingly. The effective date of any revision shall be the first of the month in which is obvained knowledge or information on which such revision is predicated, unless a more appropriate effective date is specified in the schedule. No land shall be excluded from a participating area on account of depletion of the unitized substances.

It is the intent of this section that a participating area shall represent the area known or reasonably estimated to be productive in paying quantities; but, regardless of any revision of the participating area, nothing herein contained shall be construed as requiring any retroactive apportionment of any sums accrued or paid for production obtained prior to the effective date of revision of the participating area.

In the absence of agreement at any time between the Unit Operator and the Director, the Commissioner and the Commission as to the proper

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definition or redefinition of a participating area, or until a participating area has, or areas have, been established as provided herein, the portion of all payments affected thereby may be impounded in a manner mutually acceptable to the owners of working interests, except royalties due the United States and the State of New Mexico, which shall be determined by the Supervisor and the Commissioner and the amount thereof deposited, as directed by the Supervisor and Commissioner, respectively, to be held as uncarned money until a participating area is finally approved and then applied as earned or returned in accordance with a determination of the sum due as Federal and State royalty on the basis of such approved participating area.

Whenever it is determined, subject to the approval of the Supervisor, as to wells on Federal land, and Commissioner as to wells on State land, and the Commission as to wells on privately-owned land, that a well drilled under this agreement is not capable of production in paying quantities and inclusion of the land on which it is situated in a participating area is unwarranted, production from such well shall be allocated to the land on which the well is located so long as that well is not within a participating area established for the pool or deposit from which such production is obtained.

12. ALLOCATION OF PRODUCTION. All unitized substances produced from each participating area established under this agreement, except any part thereof used in conformity with good operating practices within the unitized area for drilling, operating, camp and other production or development purposes, for repressuring or recycling in accordance with a plan of development approved by the Supervisor, Commissioner and the Commission, or unavoidably lost, shall be deemed to be produced equally on an acreage basis from the several tracts of unitized land of the participating area established for such production, and for the purpose of determining any benefits accruing under this agreement, subject to the exception in Section 11 hereof, each tract of unitized land shall have allocated to it such percentage of said production as the number of acres in such tract bears to the total acres of unitized land in said participating area. It is hereby agreed that production of unitized substances from a participating area shall

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be allocated as provided herein regardless of whether any wells are drilled on any particular part or tract of said participating area. If any gas produced from one participating area is used for repressuring or recycling purposes in another participating area, any gas withdrawn from such last mentioned participating area for sale during the life of this agreement shall be considered to be the gas so transferred until an amount equal to that transferred shall be so produced for sale, and such gas shall be allocated to the participating area from which initially produced as constituted at the time of such final production.

13. DEVELOPMENT OR OPERATION OF NON-PARTICIPATING LAND OR FORMA-TIONS. Any party hereto owning or controlling the working interest in any unitized land having thereon a regular well location, may, with the approval of the Supervisor as to Federal land, the Commissioner as to State land, and the Commission as to privately-owned land, drill a well to test any formation for which a participating area has not been established, or to test any formation for which a participating area has been established, if such location is not within said participating area, unless within 90 days of receipt of notice from said party of his intention to drill the well the Unit Operator elects and commences to drill such well in like manner as other wells are drilled by the Unit Operator under this agreement.

If any well drilled as aforesaid by a working interest owner results in production such that the land upon which it is situated may properly be included in a participating area, such participating area shall be established or enlarged as provided in this agreement, and the well shall thereafter be transferred to and operated by Unit Operator in accordance with the terms of this agreement and the unit operating agreement.

If any well drilled as aforesaid by a working interest owner obtains production in quantities insufficient to justify the establishment or the enlargement of a participating area, such well may be operated and produced by the party drilling the same, subject to the conservation requirements of this agreement. The royalties in amount or value of production from any such well shall be paid as specified in the underlying lease and agreements affected.

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14. ROYALTY SETTLEMENT. The United States and any State and all royalty owners who, under existing contract, are entitled to take in kind a share of the substances now unitized hereunder produced from any tract, shall hereafter be entitled to the right to take in kind their share of the unitized substances allocated to such tract, and Unit Operator, or in case of the operation of a well by a working interest owner as herein in special cases provided for, such working interest owner shall make deliveries of such royalty share taken in kind in conformity with the applicable contracts, laws and regulations. Settlement for royalty interests not taken in kind shall be made by working interest owners responsible therefor under existing contracts, laws and regulations on or before the last day of each month for unitized substances produced during the preceding calendar month; provided, however, that nothing herein contained shall operate to relieve the lessees of any land from their respective lease obligations for the payment of any royalties due under their leases.

If Unit Operator introduces gas obtained from sources other than the unitized substances into any participating area hereunder for use in repressuring, stimulation of production, or increasing ultimate recovery, which shall be in conformity with a plan first approved by the Supervisor, the Commissioner and the Commission, a like amount of gas if available, with due allowance for loss or depletion from any cause, may be withdrawn from the formation into which the gas was introduced, royalty free as to dry gas, but not as to the products extracted therefrom; provided that such withdrawal shall be at such time as may be provided in the plan of operations or as may otherwise be consented to by the Supervisor, the Commissioner, and the Commission as conforming to good petroleum engineering practice, and provided further, that such right of withdrawal shall terminate on the termination of this unit agreement.

Royalty due the United States shall be computed as provided in the operating regulations and paid in value or delivered in kind as to all unitized substances on the basis of the amounts thereof allocated to unitized Federal land as provided herein at the rates specified in the respective Federal leases, or at such lower rate or rates as may be authorized by law or regulation; provided that for leases on which the royalty rate depends on the daily average production per well, said average production

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shall be determined in accordance with the operating regulations as though each participating area were a single consolidated lease.

Royalty due on account of State and privately-owned lands shall be computed and paid on the basis of all unitized substances allocated to such lands.

15. RENTAL SETTLEMENT. Rentals or minimum royalties due on leases committed hereto shall be paid by working interest owners responsible therefor under existing contracts, laws and regulations, provided that nothing herein contained shall operate to relieve the lessees of any land from their respective lease obligations for the payment of any rental or minimum royalty in lieu thereof due under their leases. Rental or minimum royalty for lands of the United States subject to this agreement shall be paid at the rate specified in the respective leases from the United States, or as otherwise provided by law or regulation. Such rental or minimum royalty may be waived, suspended or reduced to the extent authorized by law and regulation.

With respect to any lease on non-Federal land containing provisions which would terminate such lease unless drilling operations were within the time therein specified commenced upon the land covered thereby or rentals paid for the privilege of deferring such drilling operations, the rentals required thereby shall be deemed to accrue and become payable during the primary term thereof and thereafter until the required drilling operations are commenced upon the land covered thereby, or some portion of such land is included within a participating area.

16. CONSERVATION. Operations hereunder and production of unitized substances shall be conducted to provide for the most economical and efficient recovery of said substances without waste, as defined by or pursuant to State or Federal law or regulation.

17. DRAINAGE. The Unit Operator shall take appropriate and adequate measures to prevent drainage of unitized substances from unitized land by wells on land not subject to this agreement or pursuant to applicable regulations pay a fair and reasonable compensatory royalty as determined by the Supervisor.

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18. LEASES ANE CONTRACTS CONFORMED AND EXTENDED. The terms, conditions and provisions of all leases, sub-leases and other contracts relating to exploration, drilling, development or operation for oil or gas of lands committed to this agreement are hereby expressly modified and amended to the extent necessary to make the same conform to the provisions hereof, but otherwise to remain in full force and effect, and the parties hereto hereby consent that the Secretary and the Commissioner, respectively, shall and by their approval hereof, or by the approval hereof by their duly authorized representatives do hereby establish, alter, change, or revoke the drilling, producing, rental, minimum royalty and royalty requirements of Federal and State leases committed hereto, and the regulations in respect thereto to conform to said requirements to the provisions of this agreement, and without limiting the generality of the foregoing, all leases, sub-leases and contracts are particularly modified in accordance with the following;

(a)- The development and operation of lands subject to this agreement under the terms hereof shall be deemed full performance of all obligations for development and operation with respect to each and every part or separately owned tract subject to this agreement, regardless of whether there is any development of any particular part or tract of the unit area, notwithstanding anything to the contrary in any lease, operating agreement or other contract by and between the parties hereto, or their respective predecessors in interest, or any of them.

(b)- Drilling and producing operations performed hereunder upon any tract of unitized lands will be accepted and deemed to be performed upon and for the benefit of each and every tract of unitized land, and no lease shall be deemed to expire by reason of failure to produce wells situated on land therein embraced.

(c)- Suspension of drilling or producing operations on all unitized lands pursuant to direction or consent of the Secretary and Commissioner, or their duly authorized representatives shall be deemed to constitute such suspension pursuant to such direction or consent as to each and every tract of unitized land.

(d)- Each lease, sub-lease or contract relating to the exploration, drilling, development or operation for oil or gas of lands other

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than those of the United States and the State of New Mexico, committed to this agreement which, by its terms might expire prior to the termination of this agreement, is hereby extended beyond any such term so provided therein so that it shall be continued in full force and effect for and during the term of this agreement. Termination of this agreement shall not affect any lease which, pursuant to the terms thereof, or applicable law, shall continue in full force and effect thereafter.

(e)- Any Federal lease for a fixed term of twenty (20) years or any renewal thereof, or any part of such lease which is made subject to this agreement shall continue in force beyond the term provided therein until the termination hereof. Any other Federal lease committed hereto shall continue in force beyond the term so provided therein, or by law as to the committed land so long as the lease remains committed hereto provided a valuable deposit of unitized substances is discovered within the Unit Area prior to the expiration date of the primary term of such lease.

(f)- Each sub-lease or contract relating to the operation and development of unitized substances from lands of the United States committed to this agreement, which by its terms would expire prior to the time at which the underlying lease, as extended by the immediately preceding paragraph will expire, is hereby extended beyond any such term so provided therein so that it shall be continued in full force and effect for and during the term of the underlying lease as such term is herein extended.

19. COVENANTS RUN WITH LAND. The covenants herein shall be construed to be covenants running with the land with respect to the interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer or conveyance of interest in land or leases subject hereto shall be and hereby is conditioned upon the assumption of all privileges and obligations hereunder by the grantee, transferee, or other successor in interest. No assignment or transfer of any working, royalty or other interest subject hereto shall be binding upon Unit Operator until the first day of the calendar month after Unit Operator is furnished with the original, photostatic or certified copy of the instrument of transfer.

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20. EFFECTIVE DATE AND TERM. This agreement shall become effective upon approval by the Secretary or his duly authorized representative and shall terminate in five (5) years after such date unless (a)- such date of expiration is extended by the Director and Commissioner; or (b)- it is reasonably determined prior to the expiration of the fixed term or any extension thereof that the unitized land is incapable of production of unitized substances in paying quantities in the formations tested hereunder and after notice of intention to terminate the agreement on such ground is given by the Unit Operator to all parties in interest at their last known addresses, the agreement is terminated with the approval of the Director and Commissioner; or (c)- a valuable discovery of unitized substances has been made on unitized land during said initial term or any extension thereof, in which case the agreement shall remain in effect so long as unitized substances can be produced from the unitized land in paying quantities and, should production cease so long thereafter as diligent operations are in progress for the restoration of production or discovery of new production, and so long thereafter as the unitized substances so discovered can be produced as aforesaid; or (d)- it is terminated as provided in Section 6 or Section 9 hereof.

This agreement may be terminated at any time by not less than 75 percentum, on an acreage basis - of the owners of working interests signatory hereto, with the approval of the Director and Commissioner.

21. RATE OF PROSPECTING, DEVELOPMENT AND PRODUCTION. All production and the disposal thereof shall be in conformity with allocation, allotments and quotas made or fixed by any duly authorized person or regulatory body under any Federal or State statute. The Director is hereby vested with authority to alter or modify from time to time in his discretion the rate of prospecting and development and within the limits made or fixed by the Commission to alter or modify the quantity and rate of production under this agreement, such authority being hereby limited to alteration or modification in the public interest, the purpose thereof and the public interest to be served thereby to be stated in the order of alteration or modification; provided further that no such alteration or modification shall be effective as to any land of the State of New Mexico, as to the rate of prospecting and development, in the absence of the specific written approval thereof by the Commissioner and as to any lands of the State of New Mexico or privately-owned lands subject to this agreement as to the quantity and rate of production in the absence of specific written approval thereof by the Commission.

22. CONFLICT OF SUPERVISION. Neither the Unit Operator nor the working interest owners nor any of them shall be subject to any forfeiture, termination or expiration of any rights hereunder or under any leases or contracts subject hereto, or to any penalty or liability on account of delay or failure in whole or in part to comply with any applicable provision thereof to the extent that the said Unit Operator, working interest owners or any of them are hindered, delayed or prevented from complying therewith by reason of failure of the Unit Operator to obtain, in the exercise of due diligence, the concurrence of proper representatives of the United States and proper representatives of the State of New Mexico in and about any matters or thing concerning which it is required herein that such concurrence be obtained. The parties hereto, including the Commission, agree that all powers and authority vested in the Commission in and by any provision of this contract are vested in the Commission and shall be exercised by it pursuant to the provisions of the laws of the State of New Mexico and subject in any case to appeal or judicial review as may now or hereafter be provided by the laws of the State of New Mexico.

23. APPEARANCES. Unit Operator shall, after notice to other parties affected, have the right to appear for or on behalf of any and all interests affected hereby before the Department of the Interior, the Commissioner of Public Lands and the New Mexico Oil Conservation Commission, and to appeal from orders issued under the regulations of said Department, the Commissioner or Commission, or to apply for relief from any of said regulations, or in any proceedings relative to operations before the Department of the Interior, the Commissioner, or Commission, or any other legally constituted authority; provided, however, that any other interested party shall also have the right at his own expense to be heard in any such proceeding.

24. NOTICES: All notices, demands or statements required hereunder to be given or rendered to the parties hereto shall be deemed fully

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given if given in writing and personally delivered to the party or sent post paid registered mail, addressed to such party or parties at their respective addresses set forth in connection with the signatures hereto or to the ratification or consent hereof or to such other address as any such party may have furnished in writing to party sending the notice, demand or statement.

25, NO WAIVER OF CERTAIN RIGHTS. Nothing in this agreement contained shall be construed as a waiver by any party hereto of the right to assert any legal or constitutional right or defense as to the validity or invalidity of any law of the State wherein said unitized lands are located, or of the United States, or regulations issued thereunder in any way affecting such party, or as a waiver by any such party of any right beyond his or its authority to waive.

26. UNAVOIDABLE DELAY. All obligations under this agreement requiring the Unit Operator to commence or continue drilling or to operate on or produce unitized substances from any of the lands covered by this agreement shall be suspended while, but only so long as the Unit Operator despite the exercise of due care and diligence is prevented from complying with such obligations, in whole or in part, by strikes, acts of God, Federal, State or municipal law or agencies, unavoidable accidents, uncontrollable delays in transportation, inability to obtain necessary materials in open market, or other matters beyond the reasonable control of the Unit Operator whether similar to matters herein enumerated or not.

27. FAIR EMPLOYMENT. The Unit Operator shall not discriminate against any employee or applicant for employment because of race, creed, color or national origin, and an identical provision shall be incorporated in all sub-contracts.

28. LOSS OF TITLE. In the event title to any tract or unitized land or substantial interest therein shall fail and the true owner cannot be induced to join this unit agreement, so that such tract is not committed to this unit agreement, or the operation thereof hereunder becomes impractical as a result thereof, such tract may be eliminated from the unitized area, and there shall be such readjustment of future costs and benefits as may be required on account of the loss of said acreage. In the event of a dispute as to title as to any royalty, working or other interests subject thereto, the Unit Operator may withhold payment or delivery on account thereof without liability for interest until the dispute is finally settled; provided, that as to Federal and State land or leases, no payments of funds due the United States or the State of New Mexico shall be withheld, but such funds shall be deposited with the Bureau of Land Management, or as directed by the Supervisor, and with the Commissioner of Public lands of the State of New Mexico, respectively, to be held as uncarned money pending final settlement of the title dispute, and then applied as earned or returned in accordance with such final settlement.

Unit Operator as such is relieved from any responsibility for any defect or failure of any title hereunder.

29. NON-JOINDER AND SUBSEQUENT JOINDER. If the owner of any substantial interest in a tract within the unit area fails or refuses to subscribe or consent to this agreement, the working interest owner in that tract may withdraw said tract from this agreement by notice to the Director, Commissioner and the Unit Operator prior to the approval of this agreement by the Director. Any oil or gas interests in lands within the unit area not committed hereto prior to submission of this agreement for final approval may thereafter be committed hereto by the owner or owners of such rights subscribing or consenting to this agreement, and, if such owner is also a working interest owner, by subscribing to the Unit Operating Agreement. It is understood and agreed, however, that after operations are commenced hereunder, the right of subsequent joinder, as provided in this section, by a working interest owner is subject to such requirements, if any, pertaining to such joinder, as may be provided for in the Unit Operating Agreement, and it is also understood and agreed that after discovery of unitized substances in paying quantities hereunder, a subsequent joinder by a non-working interest owner must be consented to by the working interest owner responsible for the payment of any benefits that may accrue hereunder in behalf of such non-working interest. A subsequent joinder shall be effective as of the first day of the month following the filing with the Supervisor, the Commissioner and the Commission of duly executed counterparts of all or any papers necessary to establish effective commit-

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ment of any tract to this agreement unless objection to such joinder is duly made within 60 days by the Director, Commissioner or Commission.

30. COUNTERPARTS. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument in writing specifically referring hereto, and shall be binding upon all those parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all such parties had signed the same document, and regardless of whether or not it is executed by all other parties owning or claiming an interest in the lands within the above described unit area.

31. SURRENDER. During the life of this agreement, no right to surrender any lease or operating agreement reserved in any such instrument shall be exercised as to any lands within a participating area established pursuant to this agreement. There shall be no restriction on the right to surrender any lease or operating agreement embracing nonparticipating lands if that right is reserved in such instrument, subject, however, to the conditions hereinafter prescribed: (a) if a lease or portion thereof embracing non-participating lands is terminated as a result of a surrender to the lessor, such lands shall not be deemed committed to this agreement unless and until such lands are recommitted hereto by an agreement with the Unit Operator; (b) if operating rights are surrendered to a lessee, said lessee shall have the right to become a party to a unit operating agreement with the Unit Operator, effective as of the date of such surrender, or may with the consent of the lessor withdraw such lease from the unit agreement and operate such lease independently but in accord with the conservation provisions of the unit agreement, provided, that if neither of these alternatives is adopted within a period of six (6) months following the effective date of surrender, the lease shall automatically terminate as to the lands remaining in the unit area.

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IN WITNESS WHEREOF, the parties hereto have caused this agreement to be executed and have set opposite their respective names the date of execution.

-P. CO., INC. SIGNATURES AND ADDRESSES: PRODUCTION COMPANY, INC. SOUTHERN PEST : юто Vice-President Magrudor Ass Address: P. O. Box 670 Fort Worth, Texas Date: Detaber 15, 1951 UNIT OPERATOR

WNS 10/10/51

Witnesses to signature of

name Janey

C. H. Murphy, Jr.:

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IJ L R By Williams, C. Attorney-in-Fact

Address: P. O. Box 1720 Fort Worth, Texas

Date: 10 Lober 12, 1951

Address: First National Bank Bldg., El Dorado, Arkansas

Date: October 8, 1951.

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STATE OF ARKARDAS

ON this 8th day of October, 1951, before no personally appeared C. H. MURPHY, JR. to me known to be the person described in and who emerged and delivered the foregoing instrument, and acknowledged to me that he emerged the summ as his free not and deed.

SIVER DROER MY HAND AND SHAL OF OFFICE, this Bin day of October, 1971.

Jean miller.

STATE OF TEXAS

mission expires July 12, 1955

On this the 12th day of October, personally appeared before me G. B. Williams, Attorney-im-Fact for The Texas Company, to me known to be the person who executed the foregoing instrument in behalf of The Texas Company, and acknowledged that he executed the same as the free act and deed of said The Texas Company.

IN WITNESS WHEREOF, I have berounte set my hand and affixed my official seal the day and year in this cortificate above written.

and for County, Texas.

Commission Expires: 6-1-53

STATE OF TEXAS ) ) COUNTY OF TARRANT )

On this, the 15th day of October, 1951, personally appeared J.E.VAETH, to me personally known, who being by me duly sworn did say that he is the Vice-President of SOUTHERN PRODUCTION COMPANY, INC., and that the seal affixed to the foregoing instrument is the corporate seal of said corporation, and that said instrument was signed and sealed in behalf of said corporation by automass, of its Board of Directors, and the said J. E. VAETH acknowledged

IN WITNESS WHEREOF I have hereunto set my hand and affixed seal the day and year in this certificate above written.

Notary Public in and for Tarrant County,

My commission expires June 1, 1953.

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ESTHER M. RATEX<sup>8.8</sup> Netary Public in and for Tarrant Co., Texas

The Texas Company 86-1/2%	Wilma Beery Conner- 1% under option agreement	Wilma Beery Conner	LTV	U. S.	HLM-A-011520 7/1/53	647.15	All Sec. 32, T 17S, R 12E	CI
Southern Production Company and C. H. Murphy, Jr.	Ralph S. Powell - 5% under option agreement	M. R. McCamy US PLO #656 8/15/50	A11	U. S.	HLM-A-011311 6/1/53	600.29	N/2; N/2 S/2 Sec. 29; T 17S, R 12E, W/2 SE; and Lot 4 Sec. 2, T 18S R 11E	<b>4-</b> A
Southern Production Company and C. H. Murphy, Jr.	Ralph S. Powell - 5% under option agreement	W. R. McCamy	A11	U. S.	HLM-A-011311 6/1/53	320.00	W/2 Sec. 33; T 17S, R 12E	Ą
The Texas Company 86-1/2%	s Mrs. Virginia Sears-1% under option agreement	Mrs. Virginia Sears	All	U. S.	HLM-A-011310 6/1/53	1,284.83	All Sec. 1; NE; E/2 NW and E/2 SE Sec. 2; NE; E/2 NW; E/2 SE Sec. 12; T 18S, R 11E	Т S
The Texas Company 86-1/2%	Wilbur J. Acres - 1% under option agreement	Wilbur J. Acree	ţl	U. S.	BLM-A-011309 6/1/53	<b>4</b> 80.00	SE Sec. 7; W/2 SW; SE NW Sec. 8; E/2 NW; W/2 NE; NE NE Sec. 18; T 18S, R 12E	2-A
The Texas Company 86-1/2%	Wilbur J. Acree - 1% under option agreement	Wilbur J. Acree	A11	U. S.	HLM-A-011309 6/1/53	1,014.61	W/2 W/2 Sec 4; E/2; E/2 SW; Sec. 8; W/2 Sec. 9; N/2 NN Sec. 17; NE SE; SE NE Sec. 18; T 18S, R 12E	N
The Texas Company 86-1/2%	Ruth Bigler Lytle - 1% under option agreement	Ruth Bigler Lytle	A11	U. S.	BLM-A-011308 5/14/53	319.88	NE; S/2 NW; N/2 SW Sec.17, T 18S, R 12E	L
Working Interest and Percentage	Overriding Royalty and Percentage	Lesser of Record	v y and tage	Basic Royalty and Percentage	Application or Serial No. and effective or expiration date of lease	No. of Acres	Description of Land	Tract
	Υ.	ENTAGE AND KIND OF OWNERSHIP OF IN ALL LANDS IN THE UNIT AREA	ACE		SCHEDULE SHOWING PERCO	O M	-	
		NEW MEXICO	1	OTERO COUNTY	OTE			

CLOUDCROFT UNIT AREA

Q	€-A	ω	7	6-A	( 6	Tract No.
W/2 Sec. 14; NW SE; N/2 SW; SW SW Sec. 15; N/2 SW; SW SW Sec. 21; E/2 E/2 Sec. 22; SE; W/2 Sec. 23; NW; S/2 S/2; NE SE Sec. 26; E/2 NE; W/2 SW Sec. 27, All Sec. 28, NW Sec. 34; T 17S, R 12E	Lots 2, 3, 4, 5 Sec. 18; T 18S, R 12E, SW; SW NW Sec. 2; W/2 NW; E/2 SW; W/2 SE Sec. 12, T 18S, R 11E	<b>E</b> /2 Sec. 33; <b>E</b> /2; <b>E</b> /2 NW Sec. 35; T 17S, R 12E; Lots 3 and 4; SW Sec. 3; Lots 1, 2, and 3; SE; <b>E</b> /2 SW Sec. 4; <b>E</b> /2 Sec. 9; W/2 SE; SE SE Sec. 18; T 18S, R 12E	West 15 acres out of NW NE Sec. 7; T 16S, R 12E	S/2 S/2 Sec. 29, T 17S, R 12E	NW; W/2 NE; NE NE; E/2 SE; SW SE Sec. 21, NW NW; S/2 NW; SW; SW NE W/2 SE Sec. 22; NW; W/2 NE; E/2 SW; W/2 SE; SE SE Sec. 27; NE Sec. 34; W/2 NW; SW Sec. 35, T 17S, R 12E	Description of Land
2,560.00	560,88	1,832.78	15.00	160.00	1,638.42	No. of Acres
HIM-A-020861 3/1/57	<b>ELM-A-020860</b> Application 3/16/50	<b>HLM-A-020860</b> 3/16/50 Application	NM-07799 3/26/52	HLM-A-011521 7/1/53	<b>HIM-</b> A-011521 7/1/53	Application or Serial No. and effective or expiration date of lease
U. s.	U. S.	U. s.	น. ร.	U. S.	U. S.	Basic Royalty and Percentage
A11	A11	A11	A11	ALI	A11	le 7 and
Danny Briscoe	John L. Mountjoy US PLO #656 8/15/50	John L. Mountjoy	E. D. Coady	Willie Berry	Willie Berry	Lessee of Record
9 8 9	;	1 9 1	4 3 3	Willie Berry - 1% under option agreement	Willie Be <b>rry - 1%</b> under option agreement	Overriding Royalty and Percentage
Southern Production Company, Inc., and C. H. Murphy, Jr.	Southern Production Company, Inc. and C. H. Murphy, Jr.	Southern Production Company, Inc., and C. H. Murphy, Jr.	Southern Production Company, Inc. and C. H. Murphy, Jr.	6 The Texas Company t	The Texas Company	Working Interest and Percentage
87-1/2%	87-1/2	87-1/2%	87-1/2%	86-1/2%	86-1/2%	

CLOUDCROFT UNIT AREA - Cont'd.

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W/2 NE SU NW; SE SW NW; E/2 SE NW; E/2 W/2 SE SW NW; E/2 NE SU; E/2 W/2 SE NU; E/2 NW NE SU; E/2 NE SU; N/2 SE; N/2 SE SE Sec. 7; HE; NE NW; S/2 NW; N/2 SU; NE SE; W/2 E/2 SE; V/2 SE Sec. 8; N/2; N/2 N/2 SU; SE NE SU; E/2 SE SU; N/2 SE; SN SE Sec. 9; V/2 Sec. 10, T 16S, R 12E	NE Sec. 16; T 16S, R 12E	S/2; NW Sec. 16, T 16S, R 12E	NW Sec. 20, T 16S, R 12E	S/2; S/2 N/2 Sec. 17; S/2 NE; NE SW; SE Sec. 18; Lot 2, SE NW; NE NW; NE Sec. 19; NE Sec. 20; N/2; N/2 SE; SE SE Sec. 21; W/2 SW Sec. 22; T 16S, R 12E	Description of Land	
L, 0 70.04	160.00	480.00	160.00	1,720.30	No. of Acres	
6/1/52	NM-04374 Application 12/5/50	NM-04374 Application 12/5/50	NF1-04374 8/1/56	NM-04374 8/1/56	Application or Serial No. and effective or expiration date of lease	CLOUDCROFT
د • ت	יי א ג ג	U. S.		u. s.	Basi Royalty Percent	ł
2 		ALI	<u>411</u>	All	lc 7 and tage	IT AREA
w. r. recally	E. P. Miremont	E. P. Miremont	E. P. Miremont	E. P. Miremont	Lessee of Record	UNIT AREA - Cont'd.
r. rurnert Powell - 5% under option agreem	ill - on agre		Ralph Powell - 2- Abe Lloyd - 2- under option agreem		Cverriding Royalty and Percentage	
	29.29	NDO	<i>26 46</i>	N D D	1	
Southern Froduction Sompany, Inc., and H. Murphy, Jr. 82-1/2%	Southern Production Company, Inc., and . H. Murphy, Jr. 82.1/2%	Scuthern Production Sompany, Inc., and Murphy, Jr. 87-1/2%	Southern Production Company, Inc. and M. H. Murphy, Jr. 82-1/2%	<pre>bouthern Production company, Inc., and . H. Murphy, Jr. 87-1/2%</pre>	Working Interest and Percentage	
	Lots 2 and 3; 2/2 Ma; Ma; Ma;Lotor (Mathern ProductionSouthern ProductionW/2 NE SU NW; E/2 NWSE NW; E/2 NW6/1/520.5. All W. K. NecanyF. FurnellSouthern ProductionSE NW; E/2 W/2 SE NW; E/2 NWN/2 SE NW; E/2 NWSE; N/2 SE; N/26/1/520.5. All W. K. NecanyPowell - 5%Company, Inc., andSE SW, E/2 W/2 SE NW; E/2 NWSE; N/2 SE; N/2 SE; N/2SE; N/2 SE; N/2 SE; N/2SE; N/2 SE; N/2 SE; N/2NM; N/2 SE; N/2 SE; N/2NM; N/2 SE; N/2NM; N/2 SE; N/2SE; V/2 SW; SE Sec. 8; N/2; N/2SE; SW SE; Sec. 9; W/2SE Sec. 9; W/2SE Sec. 9; W/2N/2 SE; SW SE Sec. 9; W/2Sec. 10, T 165, R 12ESE Sec. 9; W/2SE Sec. 9; W/2	NE Sec. 16; T 16S, R 12E       160.00       NM-04374       U. S. All       E. P. Miremont       Ralph Powell       - 2-1/2%       Southern Production         Lots 3 and 5; S/2 NE; NE NN;       E/2       NM       12/5/50       U. S. All       N. McCamy       F. Punnell       - 2-1/2%       Company, Inc., and         M/2 NE SM NN; E/2 NN       E/2 NN       1,670.84       LC-063022       U. S. All       W. R. McCamy       F. Punnell       - 5%       Company, Inc., and         SE SN Sec. 7; HE; NE NN; S/2       SE; N/2 SE; N/2 SE; N/2       1,670.84       LC-063022       U. S. All       W. R. McCamy       F. Punnell       - 5%       Company, Inc., and         SE SN Sec. 7; HE; NE NN; S/2       SE; N/2 SE; N/2       SU; SE; N/2 SE; N/2       1,670.84       LC-063022       U. S. All       W. R. McCamy       F. Punnell       - 5%       Company, Inc., and         SE SN Sec. 7; HE; NE NN; S/2       SE; SN SE SN; N/2 SE; N/2       SU; SE; SN SE SN; N/2 SE; N/2       SU; SE SN; N/2       SU; SE SN; N/2       SU SE; N/2       SU SE SN; N/2       SU SE;	-B       S/2; NM Sec. 16, T 16S, R 12E       480.00       NM-04374       U. S. All       E. P. Miremont        Scutiern Production         -C       NE Sec. 16; T 16S, R 12E       160.00       NH-04374       U. S. All       E. P. Miremont       Ralph Powell       - 2-1/2%       Southern Production         -C       NE Sec. 16; T 16S, R 12E       160.00       NH-04374       U. S. All       E. P. Miremont       Ralph Powell       - 2-1/2%       Southern Production         M2 26/50       NH 28       SE NM; E/2       160.00       NH-04374       U. S. All       E. P. Miremont       Ralph Powell       - 2-1/2%       Southern Production         M2 26/50       NH; SE SM NM; E/2       SE SM NM; E/2       SE SM NM; E/2       U. S. All       N. F. McCamy       Ralph Powell       - 2-1/2%       Southern Production         M2 26/52       U. S. All       LC-065022       U. S. All       N. F. McCamy       F. Purnell       Southern Production         SE SM: E/2 M/2 SE SM; M/2 SE; M/2 SE; M/2       1,670.64       LC-065022       U. S. All       N. F. McCamy       F. Purnell       Southern Production         M2 SM; SE SM SE; M/2 SE SM; M/2 SE; M/2       1,670.64       LC-065022       U. S. All       N. F. McCamy       Merotin agreement       Company, Inc., and         SE; SM	-A       NM Sec. 20, T 165, R 122       160.00       NM-04574 8/1/56       U. S. All       E. P. Hiremont       All And F. Predoution       Southern Production         -B       S/2; NW Sec. 16, T 165, R 122       480.00       NM-04574 Application       U. S. All       E. P. Hiremont        Southern Production         -C       NE Sec. 16; T 165, R 122       480.00       NM-04374 Application       U. S. All       E. P. Hiremont        Company, Inc., and 12/5/50         -C       NE Sec. 16; T 165, R 122       160.00       NM-04374 Application       U. S. All       E. P. Miremont       Ralph Powell       - 8-1/26       Southern Production Company, Inc., and 12/5/50         Lots 3 and 5; 5/2 NF; NF       16670.64       LO-065022       U. S. All       B. P. Miremont       Ralph Powell       - 8-1/26       Southern Production company, Inc., and 12/5/50       Southern Production 12/5/50       Southern Production 12/5/52       Southern Production 12/5/52       Southern Production 12/5/52       Southern Production 12/5/52       Southern Production 12/5/52       Southern Production 15/52       Southern Production 15/52 </td <td>S/2; S/2 M/2 Sec. 17; S/2 M3; NZ       1,720.50       MM-04374       U. S. All       E. P. Miremont        Southern Production company, Inc., and southern Production Application       Soc. 22; T. 165, R. 122       160.00       MM-04374       U. S. All       E. P. Miremont       Ralph Powell       - 2-1/26       Southern Production company, Inc., and company, Inc., and company, Inc., and MP-04374       N. Sec. 22; T. 165, R. 122       160.00       MM-04374       U. S. All       E. P. Miremont       Ralph Powell       - 2-1/26       Southern Production Application       Amplify, Jr.         -B       S/2; NN Sec. 16; T. 165, R. 122       160.00       MM-04374       U. S. All       E. P. Miremont        Southern Production Applify, Jr.         -D       NE Sec. 16; T. 165, R. 122       160.00       MM-04374       U. S. All       E. P. Miremont        Goupany, Inc., and company, Jr.         12/5/SC       15       Sand 5; S/2 NB; SE SM M; Z/2       160.00       MM-04374       U. S. All       E. P. Miremont       Ralph Powell       -2-1/26       Southern Production Appliement       C. H. Murphy, Jr.         25: SN SC, 7; 18; NE M3; Y/2 NS       1670-64       L0-05022       U. S. All       H. R. MoCany       F. Lurell       -Southern Production Approxin appearement       C. H. Murphy, Jr.</td> <td>ant         Inscription of Land         No. of an exploration and effortive and effortive server.         Instruction production for exploration interface         Instruction production for exploration interface         Instruction production for exploration for exp</td>	S/2; S/2 M/2 Sec. 17; S/2 M3; NZ       1,720.50       MM-04374       U. S. All       E. P. Miremont        Southern Production company, Inc., and southern Production Application       Soc. 22; T. 165, R. 122       160.00       MM-04374       U. S. All       E. P. Miremont       Ralph Powell       - 2-1/26       Southern Production company, Inc., and company, Inc., and company, Inc., and MP-04374       N. Sec. 22; T. 165, R. 122       160.00       MM-04374       U. S. All       E. P. Miremont       Ralph Powell       - 2-1/26       Southern Production Application       Amplify, Jr.         -B       S/2; NN Sec. 16; T. 165, R. 122       160.00       MM-04374       U. S. All       E. P. Miremont        Southern Production Applify, Jr.         -D       NE Sec. 16; T. 165, R. 122       160.00       MM-04374       U. S. All       E. P. Miremont        Goupany, Inc., and company, Jr.         12/5/SC       15       Sand 5; S/2 NB; SE SM M; Z/2       160.00       MM-04374       U. S. All       E. P. Miremont       Ralph Powell       -2-1/26       Southern Production Appliement       C. H. Murphy, Jr.         25: SN SC, 7; 18; NE M3; Y/2 NS       1670-64       L0-05022       U. S. All       H. R. MoCany       F. Lurell       -Southern Production Approxin appearement       C. H. Murphy, Jr.	ant         Inscription of Land         No. of an exploration and effortive and effortive server.         Instruction production for exploration interface         Instruction production for exploration interface         Instruction production for exploration for exp

Lease contains 2,310.99 acres but only 1,670.84 acres inside unit outline. (640.15 acres outside)

13-A	13	12-A	32	Tract
NW Sec. 14; Lots 1 and 2, W/2 NE Sec 24; T 17S, R 11E	N/2 SW; SE NW Sec. 11; Lots 3 and 4; SW; SW NW; $W/2$ SE Sec. 12; Lot 1; NW NE; $E/2$ NW; $W/2$ SE end SW Sec. 13; $W/2$ NE; SW; S/2 SE Sec. 14; $N/2$ ; $N/2$ S/2 Sec. 23; W/2; Lots 3 and 4, $W/2$ SE Sec. 24; T 17S, R 11E	NE Sec. 15; NE Sec. 28; T 16S R 12E	E/2 Sec. 10; NW; W/2 SW; SE SW; SE SE Sec. 15; SW SE Sec. 20; N/2; NW SE; NE SW Sec. 22; S/2 SM; N/2; N/2 S/2; SW SE Sec. 27; N/2 SE; SE SE; S/2 SW; NE SW; E/2 NW Sec. 28; SE; W/2 NE Sec. 29, T 16S, R 12E	Description of Land
340.24	2,223.11	320.00	2,240.00	No. of Acres
NT-03329 Application 9/5/50	NM-03329 Application 9/5/50	NM-03326 12/1/55	NM-03326 12/1/55	Application or Serial No. and effective or expiration date of lease
U.S. All	U. S. All	U. S. All	U. S. All	Basic Royalty and Percentage
E. P. Miremont US. PLO #656 8/15/50	E. P. Miremont US. PLO #656 8/15/50	Jack Valentine	Jack Valentine	Lessee of Record
Ralph Powell - 2-1/2% Abe Lloyd - 2-1/2% under option agreement	}	Ralph Powell - 2-1/2% Abe Lloyd - 2-1/2% under option agreement		Overriding Royalty and Percentage
Southern Production Company, Inc., and C. H. Murphy, Jr. 82-1/2%	Southern Production Company, Inc., and C. H. Murphy, Jr. 87-1/2%	Southern Production Company, Inc., and C. H. Murphy, Jr. 82-1/2%	Southern Production Company, Inc., and C. H. Murphy, Jr. 87-1/2%	Working Interest and Percentage

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CLOUDCROFT UNIT AREA - Cont'd.

	15-A	15	14-A	لي 4	Tract	~
	A SW Sec. 26; Lots 4 and 5; N/2 SW Sec. 36; T 17S, R 11E	<pre>S/2 S/2 Sec. 23; Lots 1, 2, 3 and 4; N/2 NW; NW NE; SW SE Sec. 25; NE NE; SW NE; S/2 NW; NW SE Sec. 26; all Sec. 35; Lots 1, 3, 6, 7; NW; W/2 NE Sec. 36; T 17S, R 11E Lots 1, 2, 3, 4; W/2 NE; NW SE; E/2 W/2 Sec. 30; T 17S, R 12E</pre>	A Lots 1, 2, 3, 4, (W/2 W/2) Sec. 30; NV Sec. 33; T 16S, R 12E	S/2 SE; SE SW; Lot 4 Sec. 19; NW SW Sec. 20; NW; N/2 SW; SE SW Sec. 29; NE SE; NW NE; NE NW Sec. 30; SE; SE SW; Lots 3 and 4 Sec. 31; E/2 E/2; NW NE; SW SE; S/2 SW Sec. 32; S/2; S/2 NE; NE NE Sec. 33; N/2; N/2 S/2; SW SE Sec. 34; T 16S, R 12E	ct Description of Land	
	320.32	2,211.50	321.02	2,161.42	No. of Acres	
	NM-03328 Application 9/5/50	NM-03328 Application 9/5/50	NM-03327 12/1/55	NM-03327 12/1/55	Application or Serial No. and effective or expiration date of lease	<u>aron</u>
0.00	บ. ร.	น. ร.	U. S.	น. ร.	Basic Royalty and Percentage	CLOUDCROFT U
ע	All	A11	All	All	sic by and utage	UNIT AREA
	Jack Valentine US. PLO #656 8/15/50	Jack Valentine US. PLO #656 8/15/50	Jack Valentine	Jack Valentine	Lessee of Record	4 - Cont'd.
	Ralph Powell - 2-1/2 Abe Lloyd - 2-1/2 under option agreement		Ralph Powell - 2-1/2 Abe Lloyd - 2-1/2 under option agreement		Overriding Royalty and Percentage	
	2-1/2% Southern Production 2-1/2% Company, Inc., and sement. C. H. Murphy, Jr. 82-1/2%	Southern Froduction Company, Inc., and C. H. Murphy, Jr. 87-1/2%	2-1/2% Southern Production 2-1/2% Company, Inc. and eement C. H. Muryhy, Jr. 82-1/2%	Southern Production Company, Inc., and C. H. Murphy, Jr. 87-1/2%	Working Interest end Percentage	

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Southern Froduction Company, Inc., and C. H. Murphy, Jr. 82-1/2%	Raiph Powell - 2-1/26 Abe Lloyd - 2-1/26 under option agreement	COCTT II. DMAHIX	с. Г.	4/1/56			
2 ; ;		Cooil M Cimel		NM-03394	160.00	SE Sec. 17, T 17S. R 12E	17-B
Southern Production Company, Inc., and C. H. Murphy, Jr. 87-1/2%		Cecil M. Swank US. PLO #656 8/15/50	U.S. All	NM-03324 Application 9/5/50	1,383.11	Lots 1 and 2, SE NW, W/2 SE; SE SE Sec. 7; SW NW and SW Sec. 17; Lot 4, SE SW; S/2 SE Sec. 18; All Sec. 19; N/2 NW; NW NE Sec. 20, T 17S, R 12E	17-A
Southern Production Company, Inc., and C. H. Murphy, Jr. 87-1/2%	r 1 8	Cecil M. Swank	U. S. All	NH-03324 4/1/56	840.00	NE NE; W/2 NE; NE NW; NE SE Sec. 7; E/2; SE NW; SW Sec. 8; SE NE; NW NW; SE NW Sec. 17; T 17S, R 12E	17
Southern Production Company, Inc., and C. H. Murphy, Jr. 82-1/2%	Ralph Powell - 2-1/2% Abe Lloyd - 2-1/2% under option agreement	Cecil M. Swank	U. S. A11	NM-03323 12/1/55	323.09	SW Sec. 3; Lots 3, 4 and 5; SE NW Sec. 6; T 175, R 12E	*16-A
Southern Production Company, Inc., and C. H. Murphy, Jr. 87-1/2%	1	Cecil M. Swank	U. S. 111	NM-03323 12/1/55	2,052.85	Lots 1, 2 and 4; S/2 N/2; SE Sec. 3; Lots 1 and 2; S/2 N/2; S/2 Sec. 4; S/2 N/2, Lot 4; S/2 Sec. 5; Lots 1, 2, 6 and 7; S/2 NE; SE; E/2 SW Sec. 6; T 17S, R 12E	(16
Working Interest and Percentage	Overriding Royalty and Percentage	Lessee of Record	Basic Royalty and Percentage	Application or Serial No. and effective or expiration date if lease	No. of Acres	Description of Land	Tract No.

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CLOUDCHOFT UNIT AREA - Cont'd.

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\* Lease Contains 2,547.52 acres, but only 2,375.94 acres included in unit outline

19	18-A	18	لي د	Fract
Lots 1, 2, 3, 4, 5 and 6, SW NE S/2 NW Sec. 1; Lots 1 and 2 Sec. 2, T 17S, R 11E; Lots 3 and 4 Sec. 25; W/2 SW Sec. 26; S/2 NE; NW; S/2 Sec. 35; Lots 1, 2, 3 and 4; NW; W/2 NE; W/2 SW Sec. 36. T 16S, R 11E	SW Sec. 11; SW Sec. 13; T 16S R 11E	NW; W/2 E/2 Sec. 11; SW NE; NW SE; NW; SW SE Sec. 13; All Sec. 14; Lots 1, 2, 3, and 4; N/2 SE; SW SE; SW; S/2 N/2 Sec. 23; Lots 3 and 4 Sec. 24; NW; W/2 NE Sec. 26; T 16S R 11E	Lots 3 and 4, E/2 SW Sec. 7; T 17S, R 12E	Description of Land
1,567.38	320.00	2,036.63	158.83	No. of Acres
NM-03613 6/1/56	NM-03325 12/1/55	NM-03325 12/1/55	MM-03324 Application 9/5/50	Application or Serial No. and effective or expiration date of lease
U. S.	U. S.	<b>ป.</b> ร.	บ. ร.	Basic Royalty and Percentage
A11	All	A11	A11	c y and tage
E. P. Miremont	Cecil M. Swank	Cecil M. Swank	Cecil M. Swank US. PLO #656 8/15/50	Lessee of Record
3	Ralph Powell - Abe Lloyd - under option agre		Ralph Powell - Abe Lloyd - under option agre	Overriding Royalty and Percentage
	- 2-1/2% - 2-1/2% agreement		- 2-1/3% - 2-1/2% agreement	
Southern Production Company, Inc., and C. H. Murphy, Jr.	Southern Production Company, Inc., and C. H. Murphy, Jr.	Southern Production Company, Inc., and C. H. Murphy, Jr.	Southern Production Company, Inc., and C. H. Murphy, Jr.	Working Interest and Percentage
1 87-1/ <i>2</i> %	1 82-1/2%	1 87-1/ <i>2</i> %	1 82-1/ <i>2</i> %	

CLOUDCROFT UNIT AREA - Cont'd.

1 ***	<b>19-</b> C	19 <b>-</b> B	( <sup>-9-A</sup>	Tract
N/2; SE Sec. 9; N/2 N/2; SW NW; S/2 S/2 Sec. 10; All Sec. 16; E/2 NE; NE SE Sec. 20, T 17S, R 12E	SW Sec. 1; Lot 4, S/2 NW Sec. 2; T 17S, R 11E	Lot 3, Sec. 2, T 17S, R LLE	Lots 7, 8, 9 and 10; $W/2$ SE Sec. 1; S/2 NE; $N/2$ SE; $N/2$ NE SW SE; SE NE SW SE; NE NW SW SE; SW SW SE; S/2 SE SW SE; $N/2$ SE SE; SW SW SE; SE Sec. 2; NW NE; $N/2$ NE NE NE; S/2 SE NE NE; $W/2$ N/2 NE NE Sec. 11, T 17S, R 11E	Description of Land
1,600.00	265.71	25 <b>.</b> 88	479.28	No. of Acres
LC-063038 Application 8/6/51	NM-03613 Application 9/21/50	NM-03613 6/1/56	NT-03613 Application 9/21/50	Application or Serial No. and effective or expiration date of lease
U. S.	<b>บ.</b> ร.	<b>u</b> . s.	U. S. All	Basic Royalty and Percentage
A11	ALL	A11	A11	uic y and tage
E. P. Miremont	E. P. Miremont U.S. P.L.O. #656 8/15/50	E. P. Miremont	E. P. Miremont U.S. P.L.O. #656 8/15/50 .	Lessee of Record
8	Ralph Powell - 2-1/2% Abe Lloyd - 2-1/2% under option agreement	Ralph Powell - 2-1/2% Abe Lloyd - 2-1/2% under option agreement		Overriding Royalty and Percentage
Southern Production Company, Inc., and C. H. Murphy, Jr. 87-1/2	Southern Production Company, Inc., and C. H. Murphy, Jr. 82-1/2%	Southern Froduction Company, Inc., and C. H. Murphy, Jr. 82-1/2%	Southern Production Company, Inc., and C. H. Murphy, Jr. 87-1/2%	Working Interest and Percentage

\* All of Sec. 16 conflicts with State lease to Texas Company (Tr. 45) SE SE Sec. 9 conflicts with State lease to Southern Production Company (Tr. 46).

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CLOUDCROFT UNIT AREA - Cont'd.

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22-A	22	<b>1</b>	20-0	20 <b>-</b> -B	20-A	Tract
SE Sec. 3; S/2 NE; SE Sec. 10; NE NW Sec. 11, T 17S, R 11E	Lot 1, Sec. 19, T 16S, R 12E	SE; Lots 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11 Sec. 6; SW; W/2 SE; Lots 1, 2, 3 and 4 Sec. 5; T 18-S, R 12E	SW Sec. 20; T 17S, R 12E	SW Sec. 9; T 17S, R 12E	S/2 NW; SW NE; W/2 SE; SE SE Sec. 20; E/2 E/2; SW SE Sec. 30; NE; NE NW Sec. 31; T 17S, R 12E	Description of Land
<b>440.</b> 00	40.26	1,061.24	160.00	160.00	640.00	No. of Acres
LC-063335 Application n 7/19/44	LC-063335 5/1/56	LS-063335 9/1/53	LC-063038 Application 8/6/51	LC-063038 Application 8/6/51	LC-063038 Application 8/6/51	Application or Serial No. and effective or expiration date of lease
บ. ร.	U. S.	u. s.	U. S.	U. S.	u. s.	B Roya Perc
A11	All	A11		All	All	Basic Royalty and Percentage
Mrs. Quilla Dexter U.S. P.L.O. #656 8/15/50	Mrs Quilla Dexter	Mrs. Virginia Sears U.S. P.L.O. #656 8/15/50	E. P. Miremont U.S. P.L.C.#656 8/15/50	E. P. Miremont	E. P. Miremont U.S. P.L.O. #656 8/15/50	Lessee of Record
Mrs. Quilla Dexter 1%	Mrs. Quilla Dexter 1% under option agreement	s Mrs. Virginia Sears 1% under option agreement	Ralph Powell - 2-1/2% Abe Lloyd - 2-1/2% under option agreement	Ralph Powell - 2-1/2% Abe Lloyd - 2-1/2% under option agreement	<b>9</b> <b>3</b> 	Overriding Royalty and Percentage
The Texas Company	The Texas Company	The lexas Company	Southern Production Company, Inc., and C. H. Hurphy, Jr.	Southern Production Company, Inc., and C. H. Murphy, Jr.	Southern Production Company, Inc., and C. H. Murphy, Jr.	Working Interest and Percentage
86-1/2%	86-1/2%	86-1/2%	₽ 1/2/1-38	82-1/ <i>%</i>	n 87-1/2%	

CLOUDCROFT UNIT AREA - Cont'd.

27-A	27	83	25	24-A	24	SS.	Tract
Lots 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11 and 12, NE Sec. 7; N/2 NW; SW NW Sec. 8, T 18S, R 12E	Lots 2 and 3, NW SE; N/2 SW Sec. 2; E/2 SE Sec. 5; T 18S R 12E	Lot 2, NW SE Sec. 36; T 17S R 11E; Lots 1, 2, 3 and 4; SE NW; E/2 SW; SE Sec. 31 T 17S, R 12E	E/2 SE Sec. 34; T 17S, R 12E	Lot 4, Sec. 13; T 17S, R 11E	NE NW Sec. 17; T 175, R 12E	Lots 3 and 4, SE SW Sec. 18 T 16S, R 12E; SE SE Sec. 13; SW SE Sec. 25; T 16S, R 11E	Description of Land
677.54	309.80	573.97	80.00	51.81	40.00	200.47	No. of Acres
LC-063340 Application	LC-063340 5/1/56	LC-063339 10/1/53	LC-063338 2/1/53	LC-063337 1/1/53	LC-063337 1/1/53	LC-063336 1/1/56	Application or Serial No. and effective or expiration date of lease
U. S.	<b>ປ.</b> ຮ.	u. s.	U. S.	U.S.	U. S.	<b>U.</b> S.	Be Royal Perce
All	A11	All	A11	ALL	A11	All	Basic Royalty and Percentage
Wilbur J. Acree U.S. P.L.0. #656 8/15/50	Wilbur J. Acree	Wilma Berry Conner U.S. P.L.O. #656 8/15/50	Willie Berry	J. W. Berry U.S. P.L.O. #656 8/15/50	J. W. Berry	C. J. Dexter	Lessee of Record
Wilbur J. Acree 1% under option agreement	Wilbur J. Acree 1% under option agreement	Wilma Berry Conner 1% under option agreement	Willie Berry - 1% under option agreement	J. W. Berry - 1% under option agreement	J. W. Berry - 1% under option agreement	C. J. Dexter - 1% under option agreement	Overriding Royalty and Percentage
The Texas Company	The Texas Company	The Texas Company	The Texas Company	The Texas Company	The Texas Company	The Texas Company	Working Interest and Percentage
86-1/2%	86-1/2%	86-1/2%	86-1/2%	86-1/2%	86-1/2%	86-1/2%	

CLOUDCROFT UNIT AREA - Cont'd.

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32	ា ន	8	29		Tract
Lots 1 and 2; S/2 NE Sec. 3; E/2 Sec. 15; NE Sec. 22; T 17S, R 11E	<pre>E/2 SW; SW SE Sec. 30; Lots 1 and 2; E/2 NW; W/2 NE; SE NE; NE SW Sec. 31; S/2 NW; N/2 SW; NE NW; SW NE; NW SE Sec. 32; S/2 SW; SE SE Sec. 34; T 16S, R 12E, Lot 3 Sec. 3; Lots 3 and 4 Sec. 4; Lots 1, 2, and 3 Sec. 5; N/2 NE; SW NE Sec. 17, T 17S, R 12E</pre>	S/2; S/2 N/2 Sec. 8; SW Sec. 9; N/2; SE Sec. 17; W/2 Sec. 21, T 17S, R 11E	SE; S/2 SW Sec. 17; NE Sec. 20; Lots 3, 4, 5 and 6 Sec. 21, T 18S, R 12E	Lots 3 and 4, W/2; W/2 SE Sec. 16; N/2 NE; S/2 SE Sec. 21; W/2; SE Sec. 22; T 17S, R 11E	Description of land
611.28	1,248.29	1,440.00	538 • 35	1,118.36	No. of Acres
NM-07257 Application 2/6/52	LC-064514 9/1/56	LC-063445 3/1/52	LC-063342 4/1/54	LC-063341 11/1/51	Application or Serial No. and effective or expiration date of lease
U. S.	ื่น.	U. S.	U. S.	U. S.	Basic Royalty and Percentage
A11	A11	A11	A11	All	tc Sy and htage
Southern Production Ralph Powell Company, Inc. under option U.S. P.L.O. #656 8/15/50	Mrs. Clover B. Cole	Mrs. Dorothy Berry Roundtree U.S. P.L.O. #656 8/15/50	Ruth Bigler	Dorothy Berry Roundtree U.S. P.L.0. #656 8/15/50	Lessee of Record
Ralph Powell 5% under option agreement	- -	Mrs. Dorothy Berry Roundtree 1% under option agreement	Ruth Bigler Lytle 1% under option agreement	Dorothy Berry Roundtree 1% under option agreement	Overriding Royalty and Percentage
Southern Production Company, Inc., and C. H. Murphy, Jr.	Southern Production Company, Inc., and C. H. Murphy, Jr.	The Texas Company	The Texas Company	The Texas Company	Working Interest and Percentage
1 82-1/2%	87-1/2%	86-1/2%	86-1/2%	86-1/2%	

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CLOUDCROFT UNIT AREA - Cont'd.

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37	6	ca Cr	¥	<b>(</b> 33	Tract No.
Lots 1 and 4 Sec. 7; T 16S, R 12E; E/2 SE Sec. 11; N/2; N/2 S/2 Sec. 12, T 16S, R 11E	N/2 N/2; $E/2 SE NW$ ; SV SW SE NW; $E/2 W/2 SE NW$ ; NV NW SE NNV; $N/2 SW NW$ ; SU SW NW; $W/2$ SE SV NV Sec. 15; Lots 1, 2, 7 and 8, SE Sec. 21; $N/2$ ; $N/2$ S/2; SW SW Sec. 22; all Sec. 23, T 18S, R 12E	SW; W/2 SE Sec. 34; T 17S; R 12E; Lots 1, 2, 3, 4, 5,,6; N/2 SW; NW SE Sec. 1; Lot 1, NE SE; SW SE; S/2 SH Sec. 2; SE Sec. 3; NE; SW Sec. 10, NV NW; E/2 NE; SW NE; S/2 Sec. 11; NW Sec. 12; E/2; SW; N/2 NW Sec. 14, T 18S, R 12E	Lots 3 and 4, S/2 NJ; SJ Sec. 3; N/2 N/2 Sec. 8, NM Sec. 9; W/2 Sec. 10; W/2 Sec. 15; Lots 1 and 2, W/2 NE Sec. 16, T 17S, R 11E	Lots 1 and 2, NW NE Sec. 12, T 17S, R 11E	Description of Land
640.77	1,691.20	2,558.25	1,417.74	157.52	No. of Acres
LC-069628 10/1/56	LC068795 9/1/56	LC-068794 9/1/56	NM-07782 Application 3/31/52	LC-065073 9/1/52	Application or Serial No. and Effective or Expiration Date of Lease
U.S.	U.S.	a.s.	<b>υ</b> .s.	U.S.	Basic Royalty and Percentage
ALT.	ALL	ALL,	ALL	ALL	sic ty and
Mrs. Erdice Beaver	E. D. Coady	E. D. Coady	A. D. Stovall U.S.A. P.L.O. #656 8/15/50	Cecil M. Swank U.S.A. P.L.0 #656 8/15/50	Lessee of Record
	1			8	Overriding Royalty and Percentage
Mrs. Erdice Beaver	Southern Production Company, Inc. and C. H. Murphy, Jr.	Southern Production Company, Inc. and C. H. Murphy, Jr.	Southern Production Company, Inc. and C. H. Murphy, Jr.	Southern Production Company, Inc. and C. H. Nurphy, Jr.	Working Interest and Percentage
87-1/2%	87-1/2%	87-1/2%	87-1/2%	87-1/2%	

CLOUDCHOFT UNIT AREA - Cont'd.

	<b>4</b> 0	39-0	<b>39-B</b>	39-A	39	<b>8</b> %	Track
getel tel. unit of	NW; W/2 NE; SE NE; S/2 Sec. 27; NE; E/2 NW; N/2 SE, Lots 1 and 2, Sec. 34; T 17S, R 11E	109.48 acres of SE Sec. 9; All Sec. 28; W/2 NW Sec. 34; T 17S, R 11E	SE Sec. 27; E/2 Sec. 34; T 16S, R 11E	S/2 S/2 Sec. 12, T 16S R 11E	SE NE Sec. 11; Lot 1, SE NE; SE Sec. 22; NE Sec. 27; T 16S, R 11E	SW Sec. 11, T 17S, R 12E	Description of Land
	1; 996.76 y	829.48	480.00	160.00	421.60	160.00	No. of Acres
	NM-01942 Application 3/24/50	NM-01803 Application 5/10/50	Nif-01E03 Application 3/10/50	MM-01803 Application 3/10/50	MM-01803 Application 3/10/50	NM-01802 Application 3/10/50	Application or Serial No. and effective or expiration date if lease
Page 13	U. S. All	U. S. All	U. S. All	u. s. All	U.S. All	U. S. All	Basic Royalty and Percentage
	Ray L. Landon U.S. P.L.0. #656 8/15/50	Wm. S. Hanson U.S. P.L.O. #656 8/15/50	Wm. S. Hanson	Wm. S. Henson	Wm. S. Hanson	Wm. S. Hanson	Lessee of Record
		:	4 3 1	4 1 1	1 1 7	;	Overriding Royalty and Percentage
	Southern Production Company, Inc., and C. H. Murphy, Jr. 87-1/2%	Southern Production Company, Inc., and C. H. Murphy, Jr. 87-1/2%	REJECTED Alamogordo Nunicipal Water Shed	REJECTED Cloudcroft Experimental Forest - (11/30/35)	Southern Production Company, Inc., and C. H. Murphy, Jr. 87-1/2%	Southern Production Company, Inc., and C. H. Murphy, Jr. 87-1/2%	Working Interest and Percentage

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# CLOUDCROFT UNIT AREA - Cont'd.

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	•	See Tract 20 for Conflict)	4	(45* and 46*	-	2881	State State 2880		
s 1/3 Southern Produc 1/3 Company, Inc., 1/6 C. H. Murphy, 7 1/6	5% in Proportions G. V. Clayton P. B. Hendricks George Abbott Dale W. Scott	Southern Produc- tion Company, Inc.	All	State of New Mexico	E-4715 11/21/60	280.00	SE SE Sec. 9; E/2 SE; SW SE; SE SW Sec. 22; SE SE Sec. 27; NW SE Sec. 30; T 16S, R 12E	47 1	AT.
Southern Produc Company, Inc., C. H. Murphy, J	1	Southern Produc- tion Company, Inc.	) All	State of New Mexico	E-3327 3/10/60	680.00	SE SE Sec. 9; NE Sec. 26; NW; E/2 Sec. 36; T 17S, R 12E	46 *	÷.
The Texas Comps	}	The Texas Company	All	State of New Mexico	B-11179 4/17/54	1,922.90	All Sec. 16; NW SW; N/2 SE Sec. 10; SE SV; SE NE; NW SE Sec. 21; NW NE; NE NW Sec. 22; SW Sec. 36; NE SW; Lot 3, N/2 SE Sec. 18 T 17S; R 12E; all Sec. 16; T 18S; R 12E	දී *	
Working Interest a Percentage	Overriding Royalty and Percentage	Lessee of Record	r and	Basic Royalty and Percentage	State Lease No. and Exp. Dates	No. of Acres	Description of Land	No.	
		LANDS	S T A T E	N					

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CLOUDCROFT UNIT AREA - Cont'd.

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្រារ	50	49	<b>8</b>	Tract
NE NW; S/2 NW; NW NE Sec. 11, T 18S, R 12E	Lots 1, 2, 5, 6 and 7, SW NE; W/2 SE; S/2 NW; N/2 SW Sec. 24; Lots 1 and 2; W/2 NE; NW SE; SW; E/2 NW Sec. 25, T 16S R 11E; S/2 SW Sec. 6, N/2 NW Sec. 17, T 16S, R 12E	N/2 SE; NE SW; Lot 3 Sec 19 T 16S, R 12E	Tracts A and B in the H. E. Survey #207, all in Sec. 9 T 17S, R 11E	Description of Land
160.00	1,051.70	160.34	50.52	No. of Acres
5/13/54	5/10/54	5/10/54	5/12/54	FEE Lease No. and Expiration Date
William P. Calkins Estate, Carrie N. Calkins, Surviving widow, Roy P. Calkins et ux; Ruth Calkins Fuller et vir; Wayland Calkins et ux ALL	Frank Bonnell and Lula Mae Bonnell; James M. Bonnell and wife, Ann Bonnell, Glenn O'Bannon and wife, Ruby O'Bannon ALL	Don O. Bonnell and wife Bessie B. Bonnell ALL	<b>H. G.</b> Bell and wife Ella F. Bell ALL	Percentage Royalty Payable to Land or Mineral Ovmers
The Texas Company	The Texas Company	The Texas Company	The Texas Company	Lessee of Record
	1	:	9 5 1	Overriding Royalty and Percentage
The Texas Company	The Texas Company	The Texas Company	The Texas Company	Working Interest and Percentage
87-1/%	87-1/2%	87-1/2%	87-1/2%	

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CLOUDCROFT UNIT AREA - Cont'd.

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បា	54	ç	50	Pract
SE SW; SW SE; E/2 SE Sec. 15; T 17S, R 12E	SW Sec. 2; T 17S, R 11E	W/2 52, NE 52, E/2 5W Sec. W/2 SE; NE SW; W/2 SE SW Sec. 36; NW NE Sec. 35; T 16S, R 11E	WW; SW NW Sec.	Description of Land
160-00	160.00		160.00	No. of Acres
10/12/54	5/16/54	0/ JOT /C	10/12/54	FEE Lease No. and Expiration Date
Homer Davis ALL and wife Isabel Davis	Mrs. W. D. Davis, widow, William I. Davis and wife Wanda Jean Davis; Frances Young and husband W. C. Young -7/8 Thomas Douglas Davis -1/8	widow, William I. Davis and wife Wanda Jean Davis; Frances Young and husband V. C. Young -7/8 Thomas Douglas Davis -1/8		Percentage Royalty Payable to Land or Mineral Owners
The Texas Company	The Texas Company Unleased	Unleased	The Texas Company	Lessee of Record
•	:	{		Overriding Royalty and Percentage
The Texas Company	The Texas Company Thomas Douglas Davis	The Texas Company Thomas Douglas Davis	The Texas Company	Working Interest and Percentage
87-1/2%	76.5625% 10.9375%	10.9375%	87-1/2%	

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CLOUDCROFT UNIT AREA - Cont'd.

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Trant         Description of Land         No. of Explane         Percentage base         Percentage base         Description Factor         Overriting Factor         Factor         Factor <th></th> <th></th> <th></th> <th>201</th> <th></th> <th></th> <th></th> <th></th> <th></th>				201					
tFEE Lease ho. of krystFer entage krystFor entage ho. of krystFor entage ho. of krystFor entage ho. of krystOverriding ho. of krystInterest ho. of krystFor entage ho. of krystOverriding ho. stand or ho. stand or ho. stand or ho. stand or ho. stand or hineral ormersAll the lease of RecordOverriding herest herest and the Sec of RecordOverriding horest herest and herest and the stand in the stand in the stand the stand in the stand in the stand the stand in the stand in the stand in the stand in the stand or stand the stand in the stand in the stand or stand the stand in the stand in the stand or stand the stand in the stand in the stand or stand the stand or stand or stand the stand in the stand or stand the stand or stand or stand the stand or stand the stand or stand or stand or stand the stand or stand the stand or stand the stand or stand the stand or stand or stand the stand or stand the stand or stand or stand or stand the stand or stand or stand the stand or stand or stand or stand the stand or stand or stand the stand or stand or stand or stand or stand the stand or stand or stand or stand or stand or stand o	Southern Production Company, Inc. and C. H. Murphy, Jr.	1 5 1	Southern Production Company, Inc.	1 2/48 1/48	Fred T. Hildt and wife Lena Hildt C. R. Nixon and wife Lydia M. Nixon	12/28/56			
FXE Less bescription of LandNo. of Expland 	) ) )	1	Southern Production Company, Inc.	1/16	Mrs. May Patterson	11/26/56			T
tMEXPercentage No. of ExpirationPercentage No. of ExpirationPercentage No. of ExpirationPercentage 	Southern Production Company, Inc. and C. H. Murphy, Jr.	1 2 1	Southern Production Company, Inc.	3/8	New Mexico-Osage Cooperative Royalty Company	11/26/56			x
FEE Lease No. of ExpirationFEE Lease No. of ExpirationPercentage Royalty Payable No. of Expiration DatePercentage No. of Expiration No. of Expiration DatePercentage No. of Expiration No. of Expiration No. of Expiration No. of Expiration 		1 9 1	The Texas Company		<b>Mrs. Pearl</b> Green Bass	5/17/54	80.00	E/2 SE Sec. 20, T 16S R 12E	58-A
tFEE Lease No. of ExpirationFee Lease No. of ExpirationPercentage Noyalty Payable Noyalty PayableOverriding Royalty PayableOverriding Royalty PayableOverriding Royalty and Lesse of RecordOverriding Royalty and PercentageNorking 		1 8 8	The Texas Company		M <b>rs. Pearl</b> Green Bass	5/17/54	150.00	S/2 SW; NE SW; NW SE Sec. 20, T 16S, R 12E	58
FEE Lease No. of Description of LandFEE Lease No. of Expiration DatePercentage Royalty PayableOverriding Royalty PayableOverriding Royalty and Lesse of RecordOverriding Royalty and PercentageWorking Interest and 	The Texas Company 87-1/2%	3	The Texas Company	ALL	Leon Green and wife Carrie Green	5/16/54	200,00	N/2 NE Sec. 17; E/2 SE SE; SE NE SE Sec. 8; SH SN; S/2 NM SN; SM NE SN; N/2 SE SW Sec. 9; T 16S, R 12E	57
FEE Lease       Percentage       Overriding       Working         t       No. of       Bayiration       Royalty Payable       Overriding       Working         Description of Land       Acres       Date       Mineral Ovmers       Lessee of Record       Percentage       Percentage		;	The Texas Company U.S. P.L.O. #656 8/15/50	ALL	nd L. Tario	5/9/54	160.00	NE Sec. 18, T 17S, R 12E	
		Overriding Royalty and Percentage	Lessee of Record		Percentage Royalty Payable to Land or Mineral Ovmers	FEE Lease No. and Expiration Date	No. of Acres	Description of Land	Tract No.

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<u>CLOUDCROFT UNIT AREA</u> - Cont'd. <u>F E E L A N D S</u> •

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SE SE Sec. 23; S/2 SW Sec. 24; W/2 NW Sec. 25; E/2 NE Sec. 26; T 16S, R 11E	N/2 NE; SE NE; NE SE Sec. 13; T 16S, R 11E, Lots 1 and 2 E/2 NW less 3.02 acres out of NE NW Sec. 18, T 16S, R 12E	SW SW Sec. 29; SE NW; SW NE; E/2 NE; SE SE Sec. 30; NE NE; Sec. 31; NW NW Sec. 32, T 16S, R 12E	NE NE and East 25 acres of the NW NE Sec. 7; NW NW Sec. 8; T 16S, R 12E	Description of Land
280 <b>.</b> .0	317.39	320.00	105.00	No. of Acres
5/18/54	5/12/54	5/19/54	5/16/54	FEE Lease No. and Expiration Date
Do <b>r</b> a Kotosky, widow	Vermis M. Carey and wife Man Louise Carey	Leon Green and wife Carrie Green	Phillip Green and wife Callie Lee Green	Percentage Royalty Payable to Land or Mineral Owners
ALL	ALL	ALL	NII,	
The Toxas Company	The Texas Company	The Texas Company	The Texas Company	Lessee of Record
9 8 3	5	9 9 8 8	;	Overriding Royalty and Percentage
The Texas Company	The Texas Company	The Texas Company	The Texas Company	Working Interest and Percentage
87-1/2%	87-1/2%	87-1/2%	87-1/2%	

Page 19

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87-1/2%	The Texas Company	. <b>P</b>	The Texas Company	<b>Glenn</b> O'Bannon ALL and wife Ruby M. O'Bannon	5/19/54	789.40	Lots 1 and 2, E/2 NM Sec. 18; T 17S, R 12E; N/2 ME Sec. 10; S/2 NE; N/2 SE; V/2 NM Sec. 11; N/2 NM; SE NM; SW NE Sec 12; Lots 2 and 3, SM NE Sec. 13, T 17S, R 11E	64 54
	Southern Production Company, Inc. and C. H. Murphy, Jr.	8	Southern Production Company, Inc.	Fred T. Hildt and wife Lena Hildt 2/48 C. R. Nixon and wife Lydia M. Nixon 1/48	12/28/56			
) ) ) )	Southern Production Company, Inc., and C. H. Murphy, Jr.	8 5 5	Southern Production Company, Inc.	Mrs. May Patterson 1/16	1/2/57			
~~	The Texas Company	-	The Texas Company	T. B. Longwell 1/2	9/25/54		Sec. 27, T 17S, R 11E	
) } } ? ? ? ? ? ? 6.56%	The Texas Company	•	The Texas Company	New Mexico-Osage 3/8 Cooperative Royalty Company	9/17/54	720.00	W/2 NW Sec. 13; N/2 SE; E/2 NE Sec. 14; SW Sec. 25; S/2 SE; NE SE; SE NE; NW NE; N/2 NW Sec. 26; NE NE	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
	Working Interest and Percentage	Overriding Royalty and Percentage	Lessee of Record	Percentage Royalty Payable to Land or Mineral Owners	FEE Lease No. and Expiration Date	No. of Acres	Description of Land	Tract
			103	FEE LANDS				

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CLOUDCROFT UNIT AREA - Cont'd.

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69	A 68	67	66	S.	(Trac
N/2 SE; SW SE; NE SW Sec. 15; T 16S, R 12E	E/2 NE SW NW; W/2 W/2 SE NW; W/2 W/2 NE SW; E/2 SW NE SW; S/2 SE SE; less 3.18 acres in the SE SE Sec. 7; T 16S, R 12E; 3.02 acres out of NE NW Sec. 18, T 16S, R 12E	SE SE Sec. 26; NE NE Sec. 35, T 16S, R 11E	SE SW; SW SE Sec. 7; N/2 NE Sec. 18; T 165, R 12E	N/2 SW Sec. 26; NE SE Sec. 27, T. 178, R 12E	Tract No. Description of Land
160.00	49.84	00•CB	160.00	120.00	No. of Acres
11/12/56	11/8/56	1/10/60	5/12/54	5/11/54	FEE Lease No. and Expiration Date
Crayton Ellison and wife Lora Ellison	Harvey C. Talley and wife, Maggie M. Talley	D. J. Yerion and wife Maude B. Yerion	Harvey C. Talley and wife, Maggie N. Talley	Dewey Middleton and wife Do <b>f</b> a Middleton	Percentage Royalty Payable to Land or Mineral Owners
ALL	ALL	ALL	ALT.	1 ALL	
Southern Production Company, Inc.	Southern Production Company, Inc	Southern Production Company, Inc.	The Texas Company	The Texas Company	Lessee of Record
	1	1	3 4	;	Overriding Royalty and Percentage
Southern Production Company, Inc. and C. H. Murphy, Jr.	Southern Production Company, Inc., and C. H. Murphy, Jr.	Southern Production Company, Inc., and C. H. Murphy, Jr.	The Texas Company	The Texas Company	Working Interest and Percentage
87-1/ <i>2</i> %	87-1/2%	1 87-1/2%	87-1/彩	87-1/2%	

CLOUDCROFT UNIT AREA - Cont'd.

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73	72	$\int $			12	( 70	( Tract
E/2 SE SW Sec. 36, T 16S, R 11E	NE NE Sec. 11, T 16S, R 11E				SW SW Sec. 21; W/2 NW; NW SW; SW SE Sec. 28; E/2 NE Sec. 29; NW NE Sec. 33; T 165 P 12F	N/2 SW; SE SW; SW SE Sec. 21; T 16S, R 12E	t Description of Land
20.00	40.00				320.00	160.00	No. of Acres
2/5/57		12/28/56	11/26/56	11/26/56	11/7/56	11/7/56	FEE Lease No. and Expiration Date
Albert Ward Estate	El Paso YMCA	Fred T. Hildt and wife Lena Hildt C. R. Nixon and wife Lydia M. Nixon	Mrs. May Patterson 1/16	Nev Mexico-Osage Cooperative Royalty Company	Pearl Green Bass and husband N. C. Bass	Pearl Green Bass and husband N. C. Bass	Percentage Royalty Payable to Land or Mineral Owners
ALL	ALL	2/48 1/48	n 1/16	3/8	1/2	ALL	-
Southern Production Company, Inc.	Unleased				Southern Production Company, Inc.	Southern Production Company, Inc.	Lessee of Record
<b>8</b> <b>9</b> <b>1</b>					1 3 1		Overriding Royalty and Percentage
Southern Production Company, Inc., and C. H. Murphy, Jr.	El Paso YMCA				Southern Production Company, Inc., and C. H. Murphy, Jr.	Southern Production Company, Inc., and C. H. Murphy, Jr.	Working Interest and Percentago
87-1/2%	87-1/2%				87-1/2%	87-1/2%	

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CLOUDCROFT UNIT AREA - Cont8d.

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77		76	75	74-A	Ĉ	No.
S/2 NE; N/2 SE Sec. 21; T 17S, R 11E		W/2 NW SW SE; SE NN SW SE; SW NE SW SE; N/2 SE SN SE; SW SE SE Sec. 2; E/2 W/2 NE NE; S/2 NE NE NE; N/2 SE NE NE Sec. 11, T 17S, R 11E	NW SE Sec. 26, T 17S, R 12E	NE SW Sec. 10, T 17S, R 12E	S/2 NE; SE NW Sec. 10, T 17S, R 12E	Description of Land
160.00		45.00	40.00	40.00	120.00	No. of Acres
		11/9/56		5/10/54	11/9/56	FEE Lease No. and Expiration Date
R. E. Windham and A. B. Carter ALL	Thomas Douglas Davis 1/8	Mrs. W. D. Davis, surviving wife of W. D. Davis (deceased) William Irwin Davis and wife Wanda Jean Davis; Frances Davis Young and husband W. C. Young 7/8	Dewey Middleton and wife Dora Middleton ALL	Lita Polson, widow of B. R. Polson (deceased) ALL	Lita Polson, widow of B. R. Polson (deceased) ALL	Percentage Royalty Payable to Lend or Mineral Owners
Unl eased	<b>Unlease</b> d	Southern Production Company, Inc.	Unleased	The Texas Company	Southern Production Company, Inc.	Lessee of Record
3	3 9 8	9 1 1	8		8	Overriding Royalty and Percentage
R. E. Windham and A. B. Carter	Thomas Douglas Daviș	Southern Production Company, Inc., and C. H. Murphy, Jr.	Dewey Middleton and wife Dora Middleton	The Texas Company	Southern Production Company, Inc., and C. H. Murphy, Jr.	Working Interest and Percentage
87-1/2%	10,9375%	76 - 56 25%	87-1/2%	87-1/%	87-1/2%	

CLOUDCROFT UNIT AREA - Cont'd.

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81	8	79	Š	No.
Lot 4, Sec. 2; Lots 1 and 2 Sec. 3, T 18S, R 12E	S/2 SW Sec. 1; SE SE Sec. 2, T 185, R 12E	SW SE Sec. 1, T 185, R 12E	W/2 SW Sec. 12, T 18S, R 11E	Description of Land
163.97	120.00	, ,	80.00	No of Acres
11/24/56			·	FRE Lease No. and Expiration Date
Ray V. Davis and wife Nora Lee Davis	E. N. M. Council for Boy Scouts and Jay Leck Estate	First National Bank of Roswell, Trustee for Boy Scouts, Roswell, New Mex.	El Paso and S. W. RR. Co.	Percentage Royalty Payable to Land or Mineral Owners
ALL,	ALL,	ALL	ALL	
Southern Production Company, Inc.	Unl eased	<b>Unleased</b>	Unl eased	Lessee of Record
		9 3 3	1	Overriding Royalty and Percentage
Southern Froduction Company, Inc., and C. H. Murphy, Jr.	E. N. M. Council for Boy Scouts and Jay Leck Estate	Firsi National Bank of Roswell, Trustee for Boy Scouts, Roswell, New Mexico	El Paso and S. V. RR. Co.	Working Interest and Percentage

	84	83	( 82	Tract	
SW NW SE NW; NW SW SE NW; E/2 SE SW NW; E/2 NW SW; NE SW SW Sec. 15, T 18S R 12E, All of H.E. Survey #178, in Sec. 21, T 18S, R 12E	SE Sec. 15, T 18S, R 12E	NE SE Sec. 10, T 18S, R 12E	NW; W/2 SE; SE SE Sec. 10; S/2 NW Sec. 14; S/2 NE Sec. 15; S/2 SE; SE SW Sec. 22, T 18S, R 12E	Description of Land	
78.22	160.00	40.00	560.00	No. of Acres	
11/16/56	12/20/56	2/4/57		FREE Lease No. and Expiration Date	
Roy P. Calkins and wife Wenona Calkins	Samuel D. Zook and wife Helen V. Zook	L. L. Umsted, widower and Virginia Umsted, widow	William Moss and Paul A. Moss and wife, Tommye A. Moss	Percentage Royalty Payable to Land or Mineral Owners	FEE LA
AI.I.	ALL,	ALL	ALI,		LANDS
Southern Production Company, Inc.	Southern Production Company, Inc.	Southern Production Company, Inc.	Unl eased	Lease of Record	
1	9 9 9 9	1 1 1 1		Overriding Royalty and Percentage	
Southern Production Company, Inc. and C. H. Murphy, Jr. 87-1/2%	Southern Production Company, Inc. and C. H. Murphy, Jr 87-1/2%	Southern Production Company, Inc. and C. H. Murphy, Jr. 87-1/2%	Williem Moss and 87-1/2% Paul A. Moss and wife, Tommye A. Moss	Working Interest and Percentage	

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CLOUDCROFT UNIT AREA - Cont'd.

		Federal	53 with 54 # 422	* This lease conflicts with Federal Application on Tract $\frac{\#}{\#}$ 42.				
Southern Production Company, Inc. and C. H. Murphy, Jr. 87-1/26	;	Southern Production Company, Inc.	ALL	Don T. Lee and Vincent M. Lee, Trustees of "The Trust Estate" of Curtis A. Lee; Curtis A. Lee, Jr. and wife, Corine Lee; Geraldine Lee Grant End husband, Charles Grant	3/10/57	8494,56T	S/2 S/2 Sec. 11; S/2 NV; 320.00 g SV NE; NV SE Sec. 25; T 17S, R 11E John J. e. W. work 56	* 87
Southern Production Company, Inc., and C. H. Murphy, Jr. 87-1/2%	8 9 9	Southern Production Company, Inc.	ALL	James M. Bonnell and wife Ann Bonnell	12/28/56	3.181	3.181 acres, being a strip of land in the SE SE Sec. 7, T 16S, R 12E	86
Working Interest and Percentage	Overriding Royalty and Percentage	Lease of Record	1	Percentage Royalty Payable to Land or Mineral Ovmers	FREE Lease No. and Expiration Date	No. of Acres	Description of Land	No.
			10 10	FEE LANDS				
		- Cont'd.		CLOUDCROFT UNIT AREA				4
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In consideration of the execution of the Unit Agreement for the Development and Operation of the CLOUDCROFT UNIT AREA, County of OTERO, State of NEW MEXICO, in form approved on behalf of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement hereby severally, each to the extent of his particular ownership or interest, briefly described opposite his signature, consent to the inclusion of said lands within the Unit Area therein defined, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative as applicable to said several lands and interests, agree that the term of any lease given by the undersigned or under which the under-signed claims an interest herein is extended and modified to the extent necessary to make the same conform to the term of said Unit Agreement, agree that the drilling, development and producing requirements of all leases and other contracts in which their several rights and interests are created or defined shall be deemed fully per-formed by performance of the provisions of said Unit Agreement, and agree that pay-ment for or delivery of (whichever may be required under prior agreements) oil and gas duly made at contract rates applied to the production allocated under said Unit Agreement to the particular lands to which such rights or interests do or shall apply, regardless of actual production therefrom, shall constitute full performance of all such obligations to the undersigned existing under such leases or other contracts.

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> SIGNATURE AND ADDRESS XX love B. Servell. A. F. G. Box 670, Ft. Worth, Tenne

DESCRIPTION

Truct No. 34

STATE OF BUILDAR DAR DAR Stark COUNTY OF August, , 195 , before me personally appeared On this S day of A. D. Stowill to me known to be the person described in and who executed and delivered the foregoing instrument, and acknowledged to me that his executed the same as free act and deed. GIVEN UNDER MY HAND AND SEAL OF OFFICE, this 2 day of \_\_\_\_\_, 195\_. Asta Hiller Harwing L. Harnen Notary Public

AUG 1 3 1952 U. S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO

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SIGNATURE AND ADDRESS

DESCRIPTION

Ruth Bigler Lytle, now Huth Bigler

Buth Bigler

Box 1074

23.0

•/• J. \*. Perry

Artesia, Mat Mexico

STATE OF Hexico
COUNTY OF Bddy
On this 24 day of Koventur, 195, before me personally
appeared Ruth sigler
to me known to be the person_described in and who executed and delivered the fore-
going instrument, and acknowledged to me that executed the same as
free act and deed. GIVEN UNDER MY HAND AND SEAL OF OFFICE, this $\frac{1}{100}$ day of $\frac{1}{100}$ , 195/.
OTILI OTILI Notary Public Notary Public
A WATTY TE WITH THE WITH THE REAL OF THE R

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SIGNATURE AND ADDRESS

111443

DESCRIPTION

Willow J. Auros and wite, Evelyn M. Auros, Jun 345, Mendertren Musch, Collfornia

513 Longfellow Avenue, Hermosa Beach, Calif

Tract No. 2-A Tract No. 2-A Tract No. 27-A

STATE OF	
COUNTY OF Les Angeles	
On this $27$ day of	lovember, 1951, before me personally appeared
VELDER &. Assue and with,	
to me known to be the person	described in and who executed and delivered the fore-
going instrument, and acknowl	edged to me that the executed the same as their
free act, and deed	AND SEAL OF OFFICE, this 27 day of Hov ,195/.
調査などは影響で強い。日本でも認識	Notary Public

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SIGNATURE AND ADDRESS

Mrs. Virginia Sears

c/o J. W. Berry Box 1074 Artesia, New Mexico DESCRIPTION

Tract No. 3. Tract No. 21.

STATE OF NEW MEXICO	
COUNTY OF EDDY	
On this 27 tay of	Mumber, 195/, before me personally appeared

# Mrs. Virginia Sears and husband, Ross Sears

to me known to be the persons described in and who executed and delivered the foregoing instrument, and acknowledged to me that they executed the same as their free act and deed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this 27/day of <u>Moneulus</u>, 195/.

NAL Printesion expires, 1954

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SIGNATURE AND ADDRESS	DESCRIPTION	
Los Povell, Executor of the Solate of Raigh & Peopused 2101 Serinth, Ballan, 200200.	i. Foull., Truct No. 4 Truct No. 10-A Truct No. 10-A Truct No. 16-A Truct No. 16-A Truct No. 10-C Truct No. 10-C Truct No. 13-A Truct No. 15-A Truct No. 17-C	
COUNTY OF	Tract No. 19-C Tract No. 20-C Tract No. 32	
to me known to be the person_ described in and		
Pres Oct and deed, and in the expectly therein a STVEN UNDER MY HAND AND SEAL OF OFFICE	statole	
Jane 1. 1953.	Narias County, Get	

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SIGNATURE AND ADDRESS

( Aba pyd Я. Texas.

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Truct	×.	13-4
Smat	To.	25-4
Stud \$	Se.	17-0
Tract	No.	19-0
Tract	Xe.	20-0

Pourene Vie Notary Public

na description of a cknowledged to me that the executed the same as

VEN UNDER MY HAND AND SEAL OF OFFICE, this the day of

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SIGNATURE AND ADDRESS

Wilma Berry Conner

e/o J. W. Berry Box 1074 Artesia, New Mexico DESCRIPTION

Tract No. 5. Tract No. 26

Jarobay Ann

COUNTY OF REDDY

Lation expires

On this 26 % day of Managender, 195/, before me personally appeared

Wilms Barry Connor and busband, Clarence Connor

to me known to be the person\_\_\_\_\_ described in and who executed and delivered the foregoing instrument, and acknowledged to me that <u>they</u> executed the same as <u>their</u> free act and deed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this 2000 day of Manual ,19511

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### SIGNATURE AND ADDRESS

. M. Burry and alfs, Willie Borry. In 1074, Arbenia, New Heales Tract No. 6-A

DESCRIPTION

🍋 🏕 & Tract No, 24-A

STATE OF

COUNTY OF	<b>High</b>
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COUNTY

"recention

On this Zzyday of Morenhand, 195/, before me personally appeared

## do W. Berry and wife, Willie Berry,

to me known to be the person described in and who executed and delivered the foregoing instrument, and acknowledged to me that \_\_\_\_\_ executed the same as \_\_\_\_\_\_ free act and deed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this 27-4 day of Monen la, 195 ...

Notary Public

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SIGNATURE AND ADDRESS Aurusell Rovill 7. Persoll lovell and vise, Lotte Powell

DESCRIPTION

Tradi No. 11

Lotta Powell 3317 Liberty Keights Areans, Haltinors, Maryland,

STATE OF MERTING CITY SOUTHY OF Baltimore

ssion expires:

On this <u>Jth</u> day of <u>November</u>, 1951, before me personally appeared

F. Furnell Fovell and vise, Lotta Povell,

to me known to be the person described in and who executed and delivered the fore-

going instrument, and acknowledged to me that they executed the same as they executed the same as

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this Jth day of Noverber, 1951.

Katterine Roff

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### SIGNATURE AND ADDRESS

DESCRIPTION

0, Je Benier and vife, Hree Smills Denter, 10750 Lindbrook Brive, 100 Angelos, Galifornia tract No. 22-A

STATE OF Gellipruis
COUNTY OF Les Angeles
On this 27 day of November, 1951, before me personally appeared
0. J. Denter and Mile, Nov. Willia Denter,
to me known to be the person described in and who executed and delivered the fore-
going instrument, and acknowledged to me that executed the same as
free act and deed. COVEN-UNDER MY HAND AND SEAL OF OFFICE, this 27050 of 407, 195/. Notary Public
- Felense Merst

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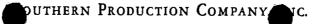
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SIGNATURE AND ADDRESS

Sorathy Berry Rountree 64 apress dr. Pine Bluff, DESCRIPTION

Tract No. 28 Tract No. 30

ST	TE OFARKANSAS)
<b>C</b> O	NTY OF <u>EEFFERSON</u> )
	On this 24 day of, 1951, before me personally
ap	eared Borethy Borry Rount Pos and husband, Wiley Rountree
to	me known to be the person described in and who executed and delivered the fore-
go fr	ng instrument, and acknowledged to me that executed the same as
C of dE	COMPARENT ENDER MY HAND AND SEAL OF OFFICE, this 24th day of Mountur, 1951.
HILL MY	Notary Public



Mrs. Erdice Beavers #2 -4/1/52

We are anxious to place all papers in line for final approval in order that we might proceed with our development plans at the earliest date possible, and it would be very greatly appreciated if you would favor us with early action in the premises.

Very truly yours

SOUTHERN PRODUCTION COMPANY, INC.

E. D. Coady

EDC ADS:mb

Lovington, New Mexico

Date: 4-7-52

I do not care to participate in the above unit plan.

Endice Deaver

# SOUTHERN PRODUCTION GOMPANY, INC.

SUCCESSOR TO DANGIGER OIL & REFINING COMPANY

w.t.waggoner building • FORT WORTH, TEXAS

April 1, 1952

FU-4/16 Registered Mail Return Receipt Requested

Mrs. Erdice Beavers % Lovington Abstract Company Lovington, New Mexico

(mart #37)

Cloudcroft Unit Area - Otero County, New Mex. Mrs. Erdice Beavers- USA-LC-069628, Lots 1 and 4, Section 7, T-16-S, R-12-E; E/2 of SE/4 Section 11; N/2, N/2 of S/2, Section 12, T-16-5, R-11-E, 640.77 Acres

Dear Mrs. Beaver:

You are the owner and holder of USA Oil & GAS Lease, as described in the above caption.

The land in your above lease lies within an area embraced in T-16-17-18-S, R-11-12-E, where we are at work on a unitization of Federal. State and Patented land under a cooperative or unit plan of development or operation, as evidenced by our Unit Agreement of October 8, 1951, executed by The Texas Company, our company, and C. H. Murphy, Jr., in which we are designated as Operator.

In order to comply with the various Government statutes and regulations, we must invite all owners of interests within our unitized area to participate in the development plan, and the owners of royalty join therein through the execution of ratification and joinder of unit agreement. If such owners do not care to participate, lease or assign leases to us, and execute the ratification and joinder of unit agreement, then we must, in lieu of such papers, show evidence of such owner's refusal to participate.

Our Mr. A. D. Stovall called upon you in your office on March 4, 1952 and discussed this unitzation matter with you, and you advised him you did not desire to make your leased acreage subject to the unitization agreement.

An extra copy of this letter is enclosed for your file, and it would be appreciated if you would return the original hereof to us, signing in the space provided, indicating your refusal to place your lease in this unit.

## SOUTHERN PRODUCTION GOMPANY, INC.

SUCCESSOR TO DANCIGER OIL & REFINING COMPANY

W.T.WAGGONER BUILDING

FORT WORTH, TEXAS

<u> ಇವಿ ಇನ್</u>

March 26, 1952

Mr. A. W. Thompson Thompson-Carr, Inc. 329 Gil & Gas Euilding Houston, Texas

Cloudorolt Huit area Otero ficanti, New Yoll, a cica fr

Dear Mr. Thompson:

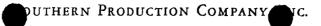
You are the owner and notice of USA (i) - set love, seting Serial No. Las Gruces-O64513, deted Occoler 1, of 1 and overing the NW/4 and the N/2 of the NE/4, Section 10. TelTes, Fulles, Coord County, New Nexico.

The land in your above lease lies within an arcs extraced in T-15-17-13-S, R-11-12-E, where we are st work as a refliction of Federal, State and Patented lands under a conjunctive or unit plan of development or operation, as evidenced by our first Agreement of October 8, 1951, executed by The Texas Company. or comercy and C. H. Murphy, Jr., in which we are designated as Operator

In order to comply with the various Government statutes and regulations, we must invite all owners of interests within our unitized area to participate in the development plan, and the owners of royalty join therein through the execution of ratification and joinder of unit agreement. If such owners do not care to participate, lease or assign leases to us, and execute the ratification and joinder of unit agreement, then we must, in lieu of such papers, show evidence of such owner's refusal to participate.

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An extra copy of this letter is enclosed for your file, and it would be appreciated if you would return the original hereof to us,



Mr. A. *M*. Thompson # 2 - 3/26/52

signing in the space provided, indicating your refusal to place your lease in this unit.

We are anxious to place all papers in line for fixel approval in order that we might proceed with our development plans at the earliest date possible, and it would be very greatly appreciated if you would favor us with early action in the premises.

Very truly yours

SOUTHERN PRODUCTION COMPANY, INC.

E. D. Coedy

EDC ADS:mb

Houston, Texas

Date:

I do not care to participate in the above unit plan.

Andrew W. Thompson



Lange K. K. C. C.

-

#### UNITED STATES DEPARTMENT OF AGRICULTURE FOREST SERVICE

SOUTHWESTERN FOREST AND RANGE EXPERIMENT STATION

ADDRESS REPLY TO DIRECTOR AND REFER TO



P O, BOX 951 TUCSON, ARIZONA

R-SW BRANCH STATIONS Cloudcroft Uses (Oil and Gas Lease, NM 04374 E. P. Miremont)

April 24, 1952

Thatis 10-Band 10-C

Southern Production Company, Inc. W. T. Waggoner Building Fort Worth, Texas

Gentlemen:

Further reference is made to your letter of April 7 and to my letter of April 10. We have now had an opportunity to give further consideration to your proposal.

Because of the special use of the area (Section 15, Township 16 South, Range 12 East), which is a part of our Cloudcroft Experimental Forest, we regret to inform you that it is not possible to take favorable action on your request.

truly yource

RAYMOND PRICK Director

# UNITED STATES DEPARTMENT OF AGRICULTURE

FOREST SERVICE

LINCOLN NATIONAL FOREST



ADDRESS HEFLY 10 FOREST SUPERVISON AND REFER TO

U USES-Lincoln Oll and das Lease Appl. NA 01803 ALAMOGORIG, HEW MERICO

Re: #6416- USA 108-01903 Otero Co., New Coxico

Wr. E. D. Condy Southern Production Company, Inc. W. T. Wargoner Building Fort Worth, Texas

Dear Sir:

Reference is made to your letter of February 12, 1952 addressed to this office.

We have considered your request for a recommendation to the Bureau of Land Management that they issue oil and gas leases on the Cloudcroft Experimental Forest and the Alamor rdo Municipal Watershed. Both of these areas have been withdrawn from use by the Secretary of Agriculture. Exploitation of either of these areas for any purpose would be contrary to the withdrawal action.

The lands included within the watershed area supplies the domestic waters for the City of Alamogordo and Holloman Air Force Base. This use is comsidered of the highest priority, therefore, we cannot act with favor on request.

Areas included within the withdrawal action under Public Land Order

We regret that we cannot take favorable action on your request.

Very truly yours,



# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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1. 15 Min 18 - 14

hearwary ... 972

7/041/0

Oil and Gas

Land % Survey Office Lanta se, New Kevico

DECISION

W. S. Hanson

#### Protest Dismissed

Reference is made to oil and gas lease application NM 01803 of W. S. Hanson, filed March 13, 1950, and to the applicant's letter of December 31, 1951, protesting the action taken in our decision of December 14, 1951, transmitting lease forms for execution and rejecting the application as to certain lands withdrawn by Public Land Order 656 approved by the Secretary of the Interior August 15, 1950.

In the letter the applicant states that he wished to protest the withdrawal of the lands in Sections 9, 28, 34, Township 17 South, Range 11 East, covered by his application. No specific error is set out in the letter; however, the applicant does state that the land involved was designated as a logical unit area to be known as the Cloudcroft Unit Area.

As shown in our decision of December 1k, 1951, the land withdrawn by Public Land Order 656 was withdrawn from all forms of appropriation under the Public Land Laws, including the mining and mineral leasing laws, and reserved for the use of the Department of the Air Force in connection with a solar observatory. Accordingly, the protest is dismissed. The right of appear is allowed.

If an appeal is filed, it must be filed 30 days from receipt of notice hereof, and must follow the procedure contained in departmental rule of practice, Rule No. 50, which states:

> "Such notice of appeal must be in writing, and set forth in clear, concise language the grounds of the appeal, in the form of specifications of error, which shall be separately stated and numbered; where error is based upon insufficiency of the evidence to justify the decision, in the assignment thereof the particulars therein it is deemed insufficient must specifically set forth in the notice."



In consideration of the execution of the Unit Agreement for the Development and Operation of the CLOUDCROFT UNIT AREA, County of OTERO, State of NEW MEXICO, in form approved on behalf of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement hereby severally, each to the extent of his particular ownership or interest, briefly described opposite his signature, consent to the inclusion of said lands within the Unit Area therein defined, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative as applicable to said several lands and interests, agree that the term of any lease given by the undersigned or under which the undersigned claims an interest herein is extended and modified to the extent necessary to make the same conform to the term of said Unit Agreement, agree that the drilling, development and producing requirements of all leases and other contracts in which their several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement, and agree that payment for or delivery of (whichever may be required under prior agreements) oil and gas duly made at contract rates applied to the production allocated under said Unit Agreement to the particular lands to which such rights or interests do or shall apply, regardless of actual production therefrom, shall constitute full performance of all such obligations to the undersigned existing under such leases or other contracts.

This Ratification and Joinder of Unit Agreement may be executed in any number of counterparts with the same force and effect as if all parties had signed the same document and shall be binding upon all those who execute a counterpart hereof, regardless of whether or not it is executed by all other parties owning or claiming an interest in the lands affected hereby, and when so executed shall be binding upon the undersigned, his heirs, devisees, assigns or successors in interest.

SIGNATURE AND ADDRESS	DESCRIPTION
G. V. Clayton and wife, Vera Clayton, Talaroda, New Mexico	Tract #47
(Vere Clayton) (Vere Clayton)	George Abbott and wife, Hevis Abbott Alamogerde, New Mexico
••••••••••••••••••••••••••••••••••••••	- denge Mitterto
P. B. Hendricks and wife, Frances L. Hendricks, Tularosa, New Mexico	Reis akhot
OBRundrick.	(Revis Abbett)
(P. D. Hendricks) Frances S. Kendricks	Dale W. Scott and wife, Delone Sect Alamogordo, New Mexico
(Praces L. Hendricks)	Dale 4 Scatt
	Le Lama Scall
STATE OF MEN MEXICO	(Delone Septt)
COUNTY OF OTERO )	
on this 257 day of Celard	, 1952, before me personally appeared
G. V. Clayton and Vera Clayton, his wi Hendricks; his wife; George Abbott and Scottoand heloma Scott, phisny if ascribed	fe; P. B. Hendricks and Frances L. Revis Abbott, his wife; Bale W. in and who executed and delivered the fore-
going instrument, and acknowledged to me	that the executed the same as their
free act and deed.	
A. S. NOTAR STOTAR A. S. NOTAR A. S. NOTAR A. S. NOTAR A. S. NOTAR A. S. NOTAR A. S. NOTAR A. S. NOTAR A. S. NOTAR A. S.	OFFICE, this 2. 7 day of Africe, 1952.

#6426

THE STATE OF NEW MEXICO. COUNTY OF OTERO.

BEFORE ME, the undersigned authority, on this day personally appeared A. D. Stotall, known to me to be a credible person, who, after being by me first duly sworn, under and upon said oath, deposes and says:

"My name is A. D. Stovall. I am a landman for Southern Production Company, Inc., W. T. Waggoner Building, Fort Worth, Texas, one of the parties signatory to that certain Unit Agreement For the Development and Operation of the Cloudwroft Unit Area, County of Otero, State of New Mexico, dated October 8, 1951, and duly executed by said Company, The Texas Company, and C. H. Murphy, Jr., consisting of 23 pages, plus Exhibit "B", consisting of 19 pages of land descriptions involved, by tract numbers, and map of the unitized area, said agreement calling for ratification and joinder of the unit agreement, by separate instrument, by owners (lessors) of royalty interest, as well as other owners of mineral interest in said lands;

"That on November 15, 1921, 1 called at the Ranch Home of H. G. Bell, lessor and owner of Tract No.#48, described in said agreement. Mr. Bell was away from home on an extensive hunting trip for wild game, and in his absence I presented the Unit Agreement and "atification thereof, together with an opinion thereon written by Mr. George A. Shaipley, an attorney of long practice, of Alamogordo, New Mexico, dated November 3, 1951. My notary public, Mrs. Mary S. Winchester, accompanied me on this trip. I went over this agreement and ratification in detail with mrs. H. G. Bell, left copies of the agreement, ratification and opinion with her, asking that she discuss it with her husband on his return that night or the next night, and then call me, as they have a local telephone. She said they planned to come here to town on yester-day, and that after she talked to him and he was interested she would call me relative to their coming here to sign the papers. They never called me, and still have all the papers. I have just talked over the telephone with Mrs. Bell, and she said that he husband came in that Thursday night; that she talked to him about the agreements and our conversation relative to a meeting; that he had stated positively that "he didn't have time to fool with it; had read it, and was not at all intensted in signing it nor in discussing it."

Further affiant saith not.

loca

D. Stovall SUBSCRIBED AND SWORN TO BEFORE ME on this the 20th day of November, D. 1951.

ry Public.

My commission expires:

|- 5 F

In consideration of the execution of the Unit Agreement for the Development and Operation of the CLOUDCROFT UNIT AREA, County of OTERO, State of NEW MEXICO, in form approved on behalf of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement hereby severally, each to the extent of his particular ownership or interest, briefly described opposite his signature, consent to the inclusion of said lands within the Unit Area therein defined, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative as applicable to said several lands and interests, agree that the term of any lease given by the undersigned or under which the undersigned claims an interest herein is extended and modified to the extent necessary to make the same conform to the term of said Unit Agreement, agree that the drilling, development and producing requirements of all leases and other contracts in which their several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement, and agree that payment for or delivery of (whichever may be required under prior agreements) oil and gas duly made at contract rates applied to the production allocated under said Unit Agreement to the particular lands to which such rights or interests do or shall apply, regardless of actual production therefrom, shall constitute full performance of all such obligations to the undersigned existing under such leases or other contracts.

This Ratification and Joinder of Unit Agreement may be executed in any number of counterparts with the same force and effect as if all parties had signed the same document and shall be binding upon all those who execute a counterpart hereof, regardless of whether or not it is executed by all other parties owning or claiming ing an interest in the lands affected hereby, and when so executed shall be binding upon the undersigned, his heirs, devisees, assigns or successors in interest.

#### SIGNATURE AND ADDRESS

DESCRIPTION

Dom Q. Bonnell and wife, Bessie B. Bonnell, La Las, New Mexico

Tract No. 49

Don's Bound

Bessie B. Bonnell

STATE OF COUNTY OF \_\_\_\_\_ On this /7th day of hovember , 195/, before me personally appeared

Bon O. Bennell and wife, Bessie B. Bennell,

Gommission expires:

ATTACKSONALCE

to me known to be the person\_\_\_\_ described in and who executed and delivered the fore-

going instrument, and acknowledged to me that there executed the same as their free act and deed.

Diven UNDER MY HAND AND SEAL OF OFFICE, this 17th day of Movember, 195 . Mary Muchelette Notary Public

In consideration of the execution of the Unit Agreement for the Development and Operation of the CLOUDCROFT UNIT AREA, County of OTERO, State of NEW MEXICO, in form approved on behalf of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement hereby severally, each to the extent of his particular ownership or interest, briefly described opposite his signature, consent to the inclusion of said lands within the Unit Area therein defined, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative as applicable to said several lands and interests, agree that the term of any lease given by the undersigned or under which the undersigned claims an interest herein is extended and modified to the extent necessary to make the same conform to the term of said Unit Agreement, agree that the drilling, development and producing requirements of all leases and other contracts in which their several rights and interests are created or defined shall be deemed fully per-formed by performance of the provisions of said Unit Agreement, and agree that payment for or delivery of (whichever may be required under prior agreements) oil and gas duly made at contract rates applied to the production allocated under said Unit Agreement to the particular lands to which such rights or interests do or shall apply, regardless of actual production therefrom, shall constitute full performance of all such obligations to the undersigned existing under such leases or other contracts.

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SIGNATURE AND ADDRESS

Frank Sonnell and vise, Inla Hae Bonnell. Blouderost, New Mexico Frank Bonnell DESCRIPTION

Tract No. 50

Lila Mar Bonnell

James m Bannell Clouderaft, n. m.

STATE OF Next Co COUNTY OF \_\_\_\_\_

On this 2/4 day of November, 195 /, before me personally appeared

Winstern Notary P

OTER COU

to me known to be the person g described in and who executed and delivered the foregoing instrument, and acknowledged to me that the executed the same as their

free act and deed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this 2/2 day of Nove

My commission expires: MAY IFIGET

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SIGNATURE AND ADDRESS

DESCRIPTION

James M. Bonnell and wife, Ann bonnell, Clouderoft, New Nexico.

Tract No. 86

Bonnel

STATE OF New Mexico COUNTY OF Otero On this 5 day of \_, 1952, before me personally

appeared James M . Bonnell and wife, Ann Bonnell,

to me known to be the person<sup>2</sup> described in and who executed and delivered the foregoing instrument, and acknowledged to me that <u>they</u> executed the same as <u>their</u> free act and deed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this

My commission	
aug 9	12502

In consideration of the execution of the Unit Agreement for the Development and Operation of the CLOUDCROFT UNIT AREA, County of OTERO, State of NEW MEXICO, in form approved on behalf of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement hereby severally, each to the extent of his particular ownership or interest, briefly described opposite his signature, consent to the inclusion of said lands within the Unit Area therein defined, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative as applicable to said several lands and interests, agree that the term of any lease given by the undersigned or under which the undersigned claims an interest herein is extended and modified to the extent necessary to make the same conform to the term of said Unit Agreement, agree that the drilling, development and producing requirements of all leases and other contracts in which their several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement, and agree that payment for or delivery of (whichever may be required under prior agreements) oil and gas duly made at contract rates applied to the production allocated under said Unit Agreement to the particular lands to which such rights or interests do or shall apply, regardless of actual production therefrom, shall constitute full performance of all such obligations to the undersigned existing under such leases or other contracts.

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SIGNATURE AND ADDRESS

DESCRIPTION

Treet No. 51

William F. Calking Estate, By: Mayland Calking (a son) 1411ian Calking, wife of Wayland Calking R. F. D. \$1, Konsolls, Oregon

BEST AVAILABLE COPY

COUNTY OF <u>Longlas</u>) On this <u>I</u>, day of <u>Horenber</u>, 195<sup>1</sup>, before me personally appeared **Vayland Calkins and Afe, Lillian Colkins** to me known to be the person described in and who executed and delivered the fore-

going instrument, and acknowledged to me that \_\_\_\_\_ executed the same as \_\_\_\_\_\_ free act and deed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this Law of

My commission expires:

**CRAKE** 

STATE OF

In consideration of the execution of the Unit Agreement for the Development and Operation of the CLOUDCROFT UNIT AREA, County of OTERO, State of NEW MEXICO, in form approved on behalf of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement hereby severally, each to the extent of his particular ownership or interest, briefly described opposite his signature, consent to the inclusion of said lands within the Unit Area therein defined, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative as applicable to said several lands and interests, agree that the term of any lease given by the undersigned or under which the undersigned claims an interest herein is extended and modified to the extent necessary to make the same conform to the term of said Unit Agreement, agree that the drilling, development and producing requirements of all leases and other contracts in which their several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement, and agree that payment for or delivery of (whichever may be required under prior agreements) oil and gas duly made at contract rates applied to the production allocated under said Unit Agreement to the particular lands to which such rights or interests do or shall apply, regardless of actual production therefrom, shall constitute full performance of all such obligations to the undersigned existing under such leases or other contracts.

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SIGNATURE AND ADDRESS DESCRIPTION ALL VE A CALL AND ADDITION AND ADDITION AND ADDITION AND ADDITION ADDITIONALITA ADDITION ADDI • 51 Roy poatin Ruth Calkins Fuller Venora Calkins Ruth Calkins Fuller Earie In Ealkins, Som R Fall BEST AVAILABLE COPY STATE OF COUNTY OF 16cm , 195 , before me personally On this M. day of 司 授 しょ Ales, eppeared ...... to me known to be the person described in and who executed and delivered the foresoing instrument, and acknowledged to me that \_\_\_\_\_ executed the same as free act and deed. OTAR P GIVEN UNDER MY HAND AND SEAL OF OFFICE, this 16th day of UBI Many SUmahlater Notary Public COUNT mmission expires: a-1-54

In consideration of the execution of the Unit Agreement for the Development and Operation of the CLOUDCROFT UNIT AREA, County of OTERO, State of NEW MEXICO, in form approved on behalf of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement hereby severally, each to the extent of his particular ownership or interest, briefly described opposite his signature, consent to the inclusion of said lands within the Unit Area therein defined, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative as applicable to said several lands and interests, agree that the term of any lease given by the undersigned or under which the undersigned claims an interest herein is extended and modified to the extent necessary to make the same conform to the term of said Unit Agreement, agree that the drilling, development and producing requirements of all leases and other contracts in which their several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement, and agree that payment for or delivery of (whichever may be required under prior agreements) oil and gas duly made at contract rates applied to the production allocated under said Unit Agreement to the particular lands to which such rights or interests do or shall apply, regardless of actual production therefrom, shall constitute full performance of all such obligations to the undersigned existing under such leases or other contracts.

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#### SIGNATURE AND ADDRESS

DESCRIPTION

Rey P. Gaulkins and wife, Wenona Gaulkins, (also dalled "Jalkins") Weed, New Mexico

Tract No. 51 Tract No. 55

Roy Plattins Wenona Cacking

STATE OF The Smileccen )
COUNTY OF taro)
On this Aday of Tovember, 195/, before me personally appeared
Roy & Suckins and wite, denona Calking,
to me known to be the person $5$ described in and who executed and delivered the fore-
going instrument, and acknowledged to me that they executed the same as Then
free act and deed.
OTA DEAL OF AN AND AND SEAL OF OFFICE, this 10th day of Movember ,195 /
Mary Illinchester
Notary Public

In consideration of the execution of the Unit Agreement for the Development and Operation of the CLOUDCROFT UNIT AREA, County of OTERO, State of NEW MEXICO, in form approved on behalf of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement hereby severally, each to the extent of his particular ownership or interest, briefly described opposite his signature, consent to the inclusion of said lands within the Unit Area therein defined, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative as applicable to said several lands and interests, agree that the term of any lease given by the undersigned or under which the undersigned claims an interest herein is extended and modified to the extent necessary to make the same conform to the term of said Unit Agreement, agree that the drilling, development and producing requirements of all leases and other contracts in which their several rights and interests are created or defined shall be deemed fully per-formed by performance of the provisions of said Unit Agreement, and agree that pay-ment for or delivery of (whichever may be required under prior agreements) oil and gas duly made at contract rates applied to the production allocated under said Unit Agreement to the particular lands to which such rights or interests do or shall apply, regardless of actual production therefrom, shall constitute full performance of all such obligations to the undersigned existing under such leases or other contracts.

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SIGNATURE AND ADDRESS DESCRIPTION Hrs. V. D. Davis, vidov, Tract No. 59 William L. Davis and vife, Wands Jean Davis, -Frances Young and husband, M. G. Young, Tract No. 76 Box SHE, Alamogordo, New Mexico Mrs. W. D. Davie Wanda Jean Mavis William Irin Davis Frances A STATE OF Otero COUNTY OF Mrs. V. D. OBethis, widely William I. store me persone blu sone ared set e / W. C. Toung, Young and her band to me known to be the person described in and who executed and delivered the foretheir going instrument, and acknowledged to me that executed the same as ee act and deed. GIVEN INDER MY HAND AND SEAL OF OFFICE, this The day of Moonuber, 195/. OTAR Many Illing herte sion expires; m'3 C (over)



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1979) 1970 - 1970 - 1970 1970 - 1970 - 1970

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TRACT 53,54 & 76

# SOUTHERN PRODUCTION COMPANY, INC.

SUCCESSOR TO DANGIGER OIL & REFINING COMPANY

W.T.WAGGONER BUILDING

FORT WORTH, TEXAS

December 28, 1951

PFC Thomas Douglas Davis, 54027969 Heavy Mortar Company, 160th Infantry Regiment, 40th Div., APO 6, San Francisco, California

Re:	Cloudcroft Unit Area
	Otero County, New Mexico
	Otero County, New Mexico Tracts: 53,54, and 76

Dear Sir:

Possibly in your exchange of correspondence with your mother in Alamogordo, New Mexico you have been advised that we were unitizing an area for development under oil and gas leases held by this Company, The Texas Company and C. H. Murphy, Jr., and that your mother, brother and sister had executed certain papers in connection therewith.

We enclose herewith photostatic copy of the ratification and joinder of unit agreement and photostatic copy of oil and gas lease showing execution thereof by your mother, brother and sister.

We also enclose herewith original oil and gas lease drawn for your execution covering the lands described in your mother's lease, plus the 380.00 acres, tract #49, which is The Texas Company lease that you did not sign with your other folks in 1944 for the reason that you were then a minor.

Also, we enclose herewith, drawn for your execution, ten (10) copies of ratification and joinder of unit agreement covering the above captioned tracts. Also enclosed is our Company check 16449 dated December 20, 1951 made payable to you in the amount of \$26.57 which is in payment for your undivided 1/8th interest in the lands described in the oil and gas lease.

Please go before a proper officer and sign and acknowledge the oil and gas lease, the rider containing the description on said lease and have the officer to be certain to properly fill out all blank spaces. Also the ten (10) copies of the ratification and joinder of unit agreement are to be handled in the same manner.

After the papers have been duly executed, please return them in the stamped self-addressed envelope enclosed herewith.

Yours very truly,

In consideration of the execution of the Unit Agreement for the Development and Operation of the CLOUDCROFT UNIT AREA, County of OTERO, State of NEW MEXICO, in form approved on behalf of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement hereby severally, each to the extent of his particular ownership or interest, briefly described opposite his signature, consent to the inclusion of said lands within the Unit Area therein defined, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative as applicable to said several lands and interests, agree that the term of any lease given by the undersigned or under which the undersigned claims an interest herein is extended and modified to the extent necessary to make the same conform to the term of said Unit Agreement, agree that the drilling, development and producing requirements of all leases and other contracts in which their several rights and interests are created or defined shall be deemed fully per-formed by performance of the provisions of said Unit Agreement, and agree that pay-ment for or delivery of (whichever may be required under prior agreements) oil and gas duly made at contract rates applied to the production allocated under said Unit Agreement to the particular lands to which such rights or interests do or shall apply, regardless of actual production therefrom, shall constitute full performance of all such obligations to the undersigned existing under such leases or other contracts.

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#### AND SIGNATURE ADDRESS

DESCRIPTION

Trat I a.55

Homer Navis and wife, Isabel Davis, Clouderoft, New Mexice

Homer Davis, Isabel Davis

STATE OF New Martine COUNTY OF Oters

On this /or day of Thousand , 195/, before me personally appeared

### Honor Doris and vite, Isghel Doris,

to me known to be the person \_ described in and who executed and delivered the fore-

going instrument, and acknowledged to me that \_\_\_\_\_ executed the same as \_\_\_\_\_

free act and deed.

provision expires:

OTAR

O COUNT Witten "

VIIICH GIVEN UNDER MY HAND AND SEAL OF OFFICE, this /6th day of <u>November</u>, 195/. OTAR, Mary Subjects

In consideration of the execution of the Unit Agreement for the Development and Operation of the CLOUDCROFT UNIT AREA, County of OTHO, State of NEW MEXICO, in form approved on behalf of the Secretary of the Interies, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by and Unit Agreement hereby severally, each to the extent of its particular ownership or interest, briefly described opposite his signature, comment to the inclusion of said lands within the Unit grea theredin defined, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative as applicable to said several lands and interests, agree that the term of any lease given by the undersigned or under which the undersigned claims an interest herein is extended and modified to the extent necessary to make the same conform to the term of said Unit Agreement, agree that the drilling, development and producing requirements of all leases and other contracts in which their several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement, and agree that payment for or delivery of (whichever may be required under prior agreements) oil and gas duly made at contract rates applied to the production allocated under said Unit Agreement to the particular lands to which such rights or interests do or shall apply, regardless of actual production therefrom, shall constitute full performance of said such obligations to the undersigned existing under such leases or other contracts.

This Ratification and Joinder of Unit Agreement may be executed in any number of counterparts with the same force and effect as if all parties had signed the same document and shall be binding upon all those who execute a counterpart hereof, regardless of whether or not it is executed by all other parties owning or claiming an interest in the lands affected hereby, and when so executed shall be binding upon the undersigned, his heirs, devisees, assigns or successors in interest.

SIGNATURE AND ADDRESS Howard & Goes ind whe Marion Good. Weed Fred Marico

Howend Libon

DESCRIPTION

Tract no. 56 .-

BEST AVAILABLE COPY

marian luss

STATE OF The Mayeen COUNTY OF On this go day of 16 vinter, 1951, before me personally appeared Howard & Goss and wate Massin France. to me known to be the person S described in and who expected and delivered the foregoing instrument, and acknowledged to me that They executed the same as free act and deed. Farna M. Shihley Notary Public

In consideration of the execution of the Unit Agreement for the Development and Operation of the CLOUDCROFT UNIT AREA, County of OTERO, State of NEW MEXICO, in form approved on behalf of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement hereby severally, each to the extent of his particular ownership or interest, briefly described opposite his signature, consent to the inclusion of said lands within the Unit Area therein defined, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative as applicable to said several lands and interests, agree that the term of any lease given by the undersigned or under which the undersigned claims an interest herein is extended and modified to the extent necessary to make the same conform to the term of said Unit Agreement, agree that the drilling, development and producing requirements of all leases and other contracts in which their several rights and interests are created or defined shall be deemed fully per-formed by performance of the provisions of said Unit Agreement, and agree that pay-ment for or delivery of (whichever may be required under prior agreements) oil and gas duly made at contract rates applied to the production allocated under said Unit Agreement to the particular lands to which such rights or interests do or shall apply, regardless of actual production therefrom, shall constitute full performance of all such obligations to the undersigned existing under such leases or other contracts.

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#### SIGNATURE AND ADDRESS

DESCRIPTION

Loon Green and wife, Garrie Green, Gloudeveft, New Maximo

23001 No. 57. 27001 No. 60

arrie Green

STATE OF COUNTY OF On this The day of Whitch , 1957, before me personally appeared

Loon Aroon and wife, Gerrie Groon,

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Corer o

to me known to be the person described in and who executed and delivered the foregoing instrument, and acknowledged to me that the same as the same

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this The day of Murch Multing 0912 Al Notary Public expires 681.60

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SIGNATURE AND ADDRESS

mon

BI DIRY S. U.G.

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TY, Manut

COUNTY, N

tionE expires:

Pearl Green Bass, and husband, N. C. Basa 1412 Michigan Ave. Clouderaft, MM. Alemogordo, New Mexico

DESCRIPTION harts nos! Plact No. 75 4-67-68-69 Tract No. 54 Traci No. 67 Trot No. 68 me Bract No. ¥9--Tract No. 58

Tract No. 58-A Tract No. 70 Tract No. 71

Gearl Green Bass a b Bass

STATE OF New Mexico COUNTY OF Otero

On this Th day of Hovenhere, 1951, before me personally appeared Pearl Green Bass, and Rusband, H. C. Bese

to me	known	to be	the	person <u></u>	describe	d in	and	who	executed	and	delive	ered	l the	fore-
going	instru	ment,	and	acknowled	dged to m	e th	at _	24	executed	i the	samè	as	Tre	FR
free	ct and	l deed												

NOT S. A. S. A. S. A. S. A. S. S. Mary Public

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SIGNATURE AND ADDRESS	DESCRIPTION
New Merrico-Osa e Joonerative no alty Co by Anterna Alterna Arcoldent	ract #58-A "#63 "#71
(221) (NPONIN Spreet, Boss (1); the help	•
COUNTY OF	
On this day of	, 195, before me personally
appeared	
to me known to be the person_described in a	nd who executed and delivered the fore-
going instrument, and acknowledged to me that	t executed the same as
free act and deed.	
GIVEN UNDER MY HAND AND SEAL OF OFF	TICE, this day of, 195
-	Notary Public

continued-over- for schouled ent.

My commission expires:

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SIGNATURE AND ADDRESS

DESCRIPTION

**#**58**-**A

#71

Mrs. May Petwerson, widow of U. F. Fatterson, Secceed, 1014 NK 97th Atrost., Oklahoma Citz 14, Oklahoma.

Mrs. May Patterson

R. POLYA	BEST AVAILABLE COPY
STATE OF WE AND STATES	4
interestation, sidow of	G. F. Petterson, decesed,
to me known to be the person_described in a	
going instrument, and acknowledged to me that	t executed the same as
free act and deed.	1th Street
GIVEN UNDER MY HAND AND SEAL OF OFF.	ICE, this 6 day of Reem w, 195.
	Matoners
_	Notary Public
My commission expires:	

In consideration of the execution of the Unit Agreement for the Development and Operation of the CLOUDCROFT UNIT AREA, County of OTERO, State of NEW MEXICO, in form approved on behalf of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement hereby severally, each to the extent of his particular ownership or interest, briefly described opposite his signature, consent to the inclusion of said lands within the Unit Area therein defined, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative as applicable to said several lands and interests, agree that the term of any lease given by the undersigned or under which the undersigned claims an interest herein is extended and modified to the extent necessary to make the same conform to the term of said Unit Agreement, agree that the drilling, development and producing requirements of all leases and other contracts in which their several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement, and agree that payment for or delivery of (whichever may be required under prior agreements) oil and gas duly made at contract rates applied to the production allocated under said Unit Agreement to the particular lands to which such rights or interests do or shall apply, regardless of actual production therefrom, shall constitute full performance of all such obligations to the undersigned existing under such leases or other contracts.

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SIGNATURE AND ADDRESS	DESCRIPTION
a & sizen, and wire, Lylic M Nixon,	58-A
Pulsa, Oldaboua.	Tract No. 63
(C. a. Sixa) Rules W. Marian	
	WAILABLE COPY
and an early a second se	WAILADLE COPT
STATE OF Oklahome ) COUNTY OF Tules ) On this 24 <sup>th</sup> day of <u>Junuary</u> , 1952 C. R. Nixon and wife, <u>Aydua M</u> Nixon	, before me personally appeared
to me known to be the person described in and who ex- going instrument, and acknowledged to me that	
free act and deed.	
GIVEN UNDER MY HAND AND SEAL OF OFFICE, this?	athay of January, 1952.
Ny commission expires:	Notary Public
E ANTE 1955	

In consideration of the execution of the Unit Agreement for the Development and Operation of the CLOUDCROFT UNIT AREA, County of OTERO, State of NEW MEXICO, in form approved on behalf of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement hereby severally, each to the extent of his particular ownership or interest, briefly described opposite his signature, consent to the inclusion of said lands within the Unit Area therein defined, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative as applicable to said several lands and interests, agree that the term of any lease given by the undersigned or under which the undersigned claims an interest herein is extended and modified to the extent necessary to make the same conform to the term of said Unit Agreement, agree that the drilling, development and producing requirements of all leases and other contracts in which their several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement, and agree that payment for or delivery of (whichever may be required under prior agreements) oil and gas duly made at contract rates applied to the production allocated under said Unit Agreement to the particular lands to which such rights or interests do or shall apply, regardless of actual production therefrom, shall constitute full performance of all such obligations to the undersigned existing under such leases or other contracts.

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Hildt

72

SIGNATURE AND ADDRESS

Fred T. Hildt, and wife Daniels Building, Tulsa, Oklahoma. Thompson

#### DESCRIPTION

Tract Tract Tract	No.	58-A 71 63
1 22 1 2	100	, }
	۱ <b>۴</b>	-

STATE OF OKLAHOMA TULSA COUNTY OF On this 2th day of V, 1957 before me personally appeared EMQ Hildt Fred T. Hildt and wife,

to me known to be the person s described in and who executed and delivered the foregoing instrument, and acknowledged to me that they executed the same as their free act and deed.

Manan EX

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this 28thday of January, 1952.

In consideration of the execution of the Unit Agreement for the Development and Operation of the CLOUDCROFT UNIT AREA, County of OTERO, State of NEW MEXICO, in form approved on behalf of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement hereby severally, each to the extent of his particular ownership or interest, briefly described opposite his signature, consent to the inclusion of said lands within the Unit area therein defined, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative as applicable to said several lands and interests, agree that the term of any lease given by the undersigned or under which the undersigned claims an interest herein is extended and modified to the extent necessary to make the same conform to the term of said Unit Agreement, agree that the drilling, development and producing requirements of all leases and other contracts in which their several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement, and agree that payment for or delivery of (whichever may be required under prior agreements) oil and gas duly made at contract rates applied to the production allocated under said Unit Agreement to the particular lands to which such rights or interests do or shall apply, regardless of actual production therefrom, shall constitute full performance of all such obligations to the undersigned existing under such leases or other contracts.

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#### SIGNATURE AND ADDRESS

DESCRIPTION

Phillip Green and wife, Gallie Lee Green, Glouderoft, New Mexico

Tract No. 59

Callie Lee Snew

STATE OF Nexico

sion expires:

COUNTY OF Otero

On this the day of *November*, 195/, before me personally appeared

# Phillip Green and vife, Gallie Lee Green,

to me known to be the person s described in and who executed and delivered the fore-

going instrument, and acknowledged to me that the executed the same as thete free deed.

NOT CLIVEN UNDER MY HAND AND SEAL OF OFFICE, this and day of *Movember*, 195/. *Many Many Public* 

In consideration of the execution of the Unit Agreement for the Development and Operation of the CLOUDCROFT UNIT AREA, County of OTERO, State of NEW MEXICO, in form approved on behalf of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement hereby severally, each to the extent of his particular ownership or interest, briefly described opposite his signature, consent to the inclusion of said lands within the Unit Area therein defined, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative as applicable to said several lands and interests, agree that the term of any lease given by the undersigned or under which the undersigned claims an interest herein is extended and modified to the extent necessary to make the same conform to the term of said Unit Agreement, agree that the drilling, development and producing requirements of all leases and other contracts in which their several rights and interests are created or defined shall be deemed fully per-formed by performance of the provisions of said Unit Agreement, and agree that payment for or delivery of (whichever may be required under prior agreements) oil and gas duly made at contract rates applied to the production allocated under said Unit Agreement to the particular lands to which such rights or interests do or shall apply, regardless of actual production therefrom, shall constitute full performance of all such obligations to the undersigned existing under such leases or other contracts.

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#### SIGNATURE AND ADDRESS

DESCRIPTION

Vermus M. Carey and wife, Mary Louise Carey, o/e INGA, El Paso, Texas. Trast No. 61

Tem M. Jary many Louise Carey

COUNTY OF TRACE

sion expires:

On this /2777 day of *Movember*, 195/, before me personally appeared

# Vermus M. Garey and vife, Mary Louise Carey,

to me known to be the person ... described in and who executed and delivered the fore-

going instrument, and acknowledged to me that the executed the same as their executed the same as

IVEN UNDER MY HAND AND SEAL OF OFFICE, this the day of November, 195/.

Notary Public

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#### SIGNATURE AND ADDRESS

DESCRIPTION

Truct No. 62

Sore Lotosky, a vidow, 202 S. M. Paso St., 12 Pass, Tutas

Taxad

ssion expires: 1953

STATE OF

Dora totocky

21 Paso COUNTY OF On this 12th day of November, 195 1, before me personally appeared Dora Kotosky, a widow, to me known to be the person described in and who executed and delivered the foreexecuted the same as going instrument, and acknowledged to me that free act and deed.

CIVEN UNDER MY HAND AND SEAL OF OFFICE, this and day of Moren

Notary Public

In consideration of the execution of the Unit Agreement for the Development and Operation of the CLOUDCROFT UNIT AREA, County of OTERO, State of NEW MEXICO, in form approved on behalf of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement hereby severally, each to the extent of his particular ownership or interest, briefly described opposite his signature, consent to the inclusion of said lands within the Unit Area therein defined, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative as applicable to said several lands and interests, agree that the term of any lease given by the undersigned or under which the undersigned claims an interest herein is extended and modified to the extent necessary to make the same conform to the term of said Unit Agreement, agree that the drilling, development and producing requirements of all leases and other contracts in which their several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement, and agree that pay-ment for or delivery of (whichever may be required under prior agreements) oil and gas duly made at contract rates applied to the production allocated under said Unit Agreement to the particular lands to which such rights or interests do or shall apply, regardless of actual production therefrom, shall constitute full performance of all such obligations to the undersigned existing under such leases or other contracts.

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SIGNATURE AND ADDRESS

DESCRIPTION

**Tract** #63

Hrs. Nay Patterson, widew of G. W. Patterson, deceased 1014 NM 97th Street Oklahoma City 14, Oklahoma

My commission expires:

S. May Patterson

\_\_\_\_, 1952, before me personally

TEMAL May Patterson, widow of G. F. Patterson, deceased,

day of January

to me known to be the person\_described in and who executed and delivered the foregoing instrument, and acknowledged to me that \_\_\_\_\_\_ executed the same as \_\_\_\_\_\_\_ free act and deed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this 2 day of

Notary Public

LINE IT

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SIGNATURE AND ADDRESS DESCRIPTION Tract No. 63 Mamie Longwell manning ( MARKY STATE OF COUNTY OF On this 19 day of , 195, before me personally appeared to me known to be the person described in and who executed and delivered the foregoing instrument, and acknowledged to me that \_\_\_\_\_ executed the same as \_\_\_\_\_ Rio free Hot and deed. ARY OWEN UNDER MY HAND AND SEAL OF OFFICE, this 19 day of \_\_\_\_\_,195\_. Kilen B. E. Hover My Recent Relian expires: 计关系分词转行 计回归

In consideration of the execution of the Unit Agreement for the Development and Operation of the CLOUDCROFT UNIT AREA, County of OTERO, State of NEW MEXICO, in form approved on behalf of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement hereby severally, each to the extent of his particular ownership or interest, briefly described opposite his signature, consent to the inclusion of said lands within the Unit Area therein defined, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative as applicable to said several lands and interests, agree that the term of any lease given by the undersigned or under which the undersigned claims an interest herein is extended and modified to the extent necessary to make the same conform to the term of said Unit Agreement, agree that the drilling, development and producing requirements of all leases and other contracts in which their several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement, and agree that pay-ment for or delivery of (whichever may be required under prior agreements) oil and gas duly made at contract rates applied to the production allocated under said Unit Agreement to the particular lands to which such rights or interests do or shall apply, regardless of actual production therefrom, shall constitute full performance of all such obligations to the undersigned existing under such leases or other contracts.

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SIGNATURE AND ADDRESS Llenn O'Bannon and wife, Puly O'Bannon, tesia, n. m.

DESCRIPTION

Fract Mr. 64 Fract Mr. 50

Blenn abonnon A why diBonnon

STATE OF <u>New Mexico</u> COUNTY OF <u>EKRy</u> On this <u>Bannon and wrfe</u>, 1951, before me personally appeared <u>Glann & Bannon and wrfe</u> Ruly <u>O'Bannon</u> to me known to be the persons described in and who executed and delivered the foregoing instrument, and acknowledged to me that They executed the same as Their ter ant and deed. E UNDER MY HAND AND SEAL OF OFFICE, this 23 day of Movember, 1951. Notary Public PUBDIC (impaint)

In consideration of the execution of the Unit Agreement for the Development and Operation of the CLOUDCROFT UNIT AREA, County of OTERO, State of NEW MEXICO, in form approved on behalf of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement hereby severally, each to the extent of his particular ownership or interest, briefly described opposite his signature, consent to the inclusion of said lands within the Unit Area therein defined, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative as applicable to said several lands and interests, agree that the term of any lease given by the undersigned or under which the undersigned claims an interest herein is extended and modified to the extent necessary to make the same conform to the term of said Unit Agreement, agree that the drilling, development and producing requirements of all leases and other contracts in which their several rights and interests are created or defined shall be deemed fully per-formed by performance of the provisions of said Unit Agreement, and agree that payment for or delivery of (whichever may be required under prior agreements) oil and gas duly made at contract rates applied to the production allocated under said Unit Agreement to the particular lands to which such rights or interests do or shall apply, regardless of actual production therefrom, shall constitute full performance of all such obligations to the undersigned existing under such leases or other contracts.

This Ratification and Joinder of Unit Agreement may be executed in any number of counterparts with the same force and effect as if all parties had signed the same document and shall be binding upon all those who execute a counterpart hereof, regardless of whether or not it is executed by all other parties owning or claiming an interest in the lands affected hereby, and when so executed shall be binding upon the undersigned, his heirs, devisees, assigns or successors in interest.

#### SIGNATURE AND ADDRESS

DESCRIPTION

**16 Xe** 66

68

Harvey &. Salley and wife. N agg is No Salley. Clauderer, New Heater clausgosto,

Harry & Tally Maggie M Falty
Harvey to Taky
Magarl M Calk.
IL of the the

STATE OF

COUNTY OF

On this Sto day of *November*, 195/, before me personally appeared

Harvey G. Tally and wife, Haggie M. Talley,

to me known to be the person described in and who executed and delivered the foresolde instance it, and acknowledged to me that the executed the same as the forefree act and else the same as the FEGISTEFED MAIL ESTUEN RECEIPT RECUESTED

Mr. D. J. Terian Jet, Oklahomm

> #6308 - Cloudcroft Area - Otero County, New Mex. Tract #67 - SE/4 SE/4, Sec. 26; NE 4 NE/4, Sec. 35. T-10-S. E-11-E.

Dear Mr. Yeriant

You are the owner in fee simple title of the above described land, on which we swm a valid and subsisting oil and gas lease in current good standing.

The captioned land lies within an area embraced in T-16-17-18-S, B-11-12-E, where we are at work on a unitisation of Federal, State and Patented land under a cooperative or unit plan of development or operation, as evidenced by our Unit Agreement of October 8, 1951, executed by The Texas Company, our company, and C. H. Murphy, Jr., in which we are designated as Operator.

Under date of December 18, 1951 we mailed to you a copy of Unit Agreement, together with 11 copies of ratification and joinder of unit agreement, which, if executed by you, would place this lease and your royalty in that unitization agreement. We did not receive a reply from you in the premises and under date of January 30, 1952, we had our representative, Mr. A. D. Stovall, call on you and discuss these matters with you. You advised that you would give us your decision shortly thereafter as to whether or not you wanted to unitize your royalty.

We have not heard from you, and in order to comply with the various Government statutes and regulations, we must invite all owners of interests within our unitized area to participate in the development plan, and the owners of royalty join therein through the execution of ratification and joinder of unit agreement. If such owners do not ears to participate, lesse or assign lesses to us, and emoute the retification and joinder of unit egreement, then we must, in lies of week papers, show evidence of aneh owner's refusal to participate.

he appreside the second of this letter is enclosed for your file, and it would be appreside the transmission of the second for your file, and it would near provide the second of the second for your revalty in the well in ease provide the second of the second for the unitisation equipant. Mr. 0. J. Yerian #2 - 4/2/52

We are anxious to place all papers in line for final approval in order that we might proceed with our development plans at the earliest date possible, and it would be very greatly appreciated i you would favor us with early action in the premises.

Very truly jours

ROTAL PERSONAL SEX, 5 .

L. Coady

FDC ATS:mb

Jet, Oklahoma

Date:

I do not care to participate in the above unit plan.

In consideration of the execution of the Unit Agreement for the Development and Operation of the CLOUDCROFT UNIT AREA, County of OTERO, State of NEW MEXICO, in form approved on behalf of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement hereby severally, each to the extent of his particular ownership or interest, briefly described opposite his signature, consent to the inclusion of said lands within the Unit Area therein defined, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative as applicable to said several lands and interests, agree that the term of any lease given by the undersigned or under which the undersigned claims an interest herein is extended and modified to the extent necessary to make the same conform to the term of said Unit Agreement, agree that the drilling, development and producing requirements of all leases and other contracts in which their several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement, and agree that pay-ment for or delivery of (whichever may be required under prior agreements) oil and gas duly made at contract rates applied to the production allocated under said Unit Agreement to the particular lands to which such rights or interests do or shall apply, regardless of actual production therefrom, shall constitute full performance of all such obligations to the undersigned existing under such leases or other contracts.

This Ratification and Joinder of Unit Agreement may be executed in any number of counterparts with the same force and effect as if all parties had signed the same document and shall be binding upon all those who execute a counterpart hereof, regardless of whether or not it is executed by all other parties owning or claiming an interest in the lands affected hereby, and when so executed shall be binding upon the undersigned, his heirs, devisees, assigns or successors in interest.

SIGNATURE AND ADDRESS	DESCRIPTION
Crayton Elenson and infer	
Lora Elenan	Fract # 69
Clouders T 16.714.	
Lora Eclisor	
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to mark. Crayton & Elleron	
Wetnesses tis to mark: Crayton X Elison Whorale mark.	
STATE OF The Sturfice	
COUNTY OF ALTORS	
	, 195 before me personally appeared
Crayton Econor vand	wife, tora Elimon,
to me known to be the personGescribed in a	
going instrument, and acknowledged to me that	They executed the same as There
ince act and deed.	4
TAR STVEN UNDER MY HAND AND SEAL OF OFFI	CE, this 1772 day of Howay 195
	man & Iller heatta
Terra Martine -	Mary SUma heath. Notary Public
y commission expires:	U

V



YOUNG MEN'S CHRISTIAN ASSOCIATION

PHONE 3-6322

EL PASO, TEXAS

12.02 = 2

March 5, 1952

Mr. E. D. Coady Southern Production Company, Inc. W. T. Waggoner Building

Dear Mr. Coady:

Fort Worth, Texas

This letter concerns the lasse on Iran #77, Cloudcroft Area, NE/4 No., Sec. 11, T-10-5, R-11-E.

I am very sorry that 't has not been possible to give you an answer before this. During the month of February we were in the middle of our Annual Membershi; Roundup, and the board tabled this matter until the March meeting.

They feel that at this time they would prefer not to go into any type of agreement or lease.

Sincerely,

7 Millas

Vernus Carey

BOARD OF DIRECTORS H. D. FULWILER, Presiden: ROBERT E. MCKEE, 1st Vice-President G. MAGRUDER, 2nd Vice-President BATES BELK, Secretary A. R. GRAMBLING, Tredstore

CARLOS L. CARIFR L. M. MCDANIEL W. J. CHESAK H. J. PONSFORD PAUL O. MOORE DR. J. L. WALLER B. A. PENDLEY JOHN C. SCHLELFR, JR. CLAUDE B. OLNEY V. M. CAREY DALE RESLER THAD A. STEELE DAVID E. PRICE ERVIN H. SCHWER Z W. E. CASTEEL R. T. HOOVER, Ja. E. M. KELLEY C. L. NORTH. JE. R. F. HAYNSWORTH

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HONORARY BOARD JAS, A. DICK, SR. C. M. HURVEY J. D. FOSTER A. L. HOEM ROBERT LANDER C. R. MORRIEL LEO DOLOLAS DR. BRICE SCIENCE EDW. D. HODOL SOGIE H. WIERT, JOHN W. COMMEN

.

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.

V. M. CARBY, General Secretary J. S. RAWLINS, Barmers and Membership Athert C. O'LEARY, Health & Phy. Ed ALVIN BROOM, Adult Program ALBERT MCCALL, Boyt' Work Secretary TERRELL SCEARCE, Attochate Hogy JOE BULLOCK, Jr. Hi-Y BILL DUNCHO, Health Department MELECTO TRUJELO, Industrial

MEMBER.

VC/ct

UNITY

¥r. . 0. dar**ey** ∦2 = 12/14/51

the enclose herewith for execution by the YMCA 11 copies of tatification and Joinder of Unit Agreement, 10 of which are for execution and return to us, the other copy being for your file.

As mentioned to you, we are paying for the unleased patented land the sum of 50¢ per acre as bonus, with an annual delay restal of 25¢ per acre, the lease being on a standard New Fexico form, running for a primary term of 5 years. Original and duplicate of the lease is enclosed for your consideration, Soughter ath dreft to the El Paso TROA, which should be drawn and successed by your proper officers.

to are unable to prepare these papers ready or execution because we do not know your memor of execution, and we ask that, in case your condition because of the execution of all papers, your company complete the same incling out all blocks, inserting the mane of your depository bank, and having proper new denice acknowledgments, according to your authority, with certified copy of de-plutter by your of all authorizing the execution of these papers, and then forward all exter through tee bank of your choice for collection through our FL cathedree as a side of in the draft. You are to rotain a complete unitization agree of, how a side of for of the side unit for your files.

to thank you very kindly for the execution by the four sife of the ratification agreement covering your sets maily exhering to be a loss in the sets which retification of vectors in the sets that a such age when the writer first visited you.

Ve respectfully swait a realy from you in the re wes.

very truly . are

SOUTHN MARGE STARNING MI, DOL

Storte -

AD3:mb Attach.

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#### SIGNATURE AND ADDRESS

DESCRIPTION

**Tress No.** 73

Albert Werd Setate, Virginia of such Institute, Jerse, Wirfinited

it Crattice

STATE OF. COUNTY OF ebuated, 1952, before me personally appeared l

to me known to be the person\_ described in and who executed and delivered the foregoing instrument, and acknowledged to me that <u>she</u> executed the same as <u>free</u> free act and deed.

Cather

Public

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this 5 day of

commission expires;

In consideration of the execution of the Unit Agreement for the Development and Operation of the CLOUDCROFT UNIT AREA, County of OTERO, State of NEW MEXICO, in form approved on behalf of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement hereby severally, each to the extent of his particular ownership or interest, briefly described opposite his signature, consent to the inclusion of said lands within the Unit Area therein defined, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative as applicable to said several lands and interests, agree that the term of any lease given by the undersigned or under which the undersigned claims an interest herein is extended and modified to the extent necessary to make the same conform to the term of said Unit Agreement, agree that the drilling, development and producing requirements of all leases and other contracts in which their several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement, and agree that payment for or delivery of (whichever may be required under prior agreements) oil and gas duly made at contract rates applied to the production allocated under said Unit Agreement to the particular lands to which such rights or interests do or shall apply, regardless of actual production therefrom, shall constitute full performance of all such obligations to the undersigned existing under such leases or other contracts.

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#### SIGNATURE AND ADDRESS

DESCRIPTION

Lite Polson, Midow, Clouderoft, New Askies Treat No. 74

Lita. Alson

Lina Polana, videv

to me known to be the person\_described in and who executed and delivered the foregoing instrument, and acknowledged to me that \_\_\_\_\_\_ executed the same as \_\_\_\_\_\_\_

OTA ROIVEN UNDER MY HAND AND SEAL OF OFFICE, this fill day of <u>Movula</u>, 195/. *UB L Wayslluchelle* Notary Public contrest on expires; MAN, Drinus

February 22, 1952

Messrs. F. F. Mindham and A. Certer 1807 Webster San Angelo, Pages

> Tract #77 - R. S. Mindham & A.D.Carter Cloudcroft Ares - Otero County, New Fex. 5/2 NE/4 and N/2 SE/4, Sec. 21-17-11, containing 160 scres

Gentlement

This company, The Texas Company and C. H. Murphy, Jr. had entered into a unit agreement for the development and operation of the Cloudcroft unit area in the above county, such agreement being dated October 8, 1951, which unitizes leases on federal, state and patented lands, it being necessary for such purposes that royalty owners ratify such agreement unitizing their royalty.

If patented tracts in the unit area are unlessed, in order to comply with Gevenment regulations, we must offer to lesse such tracts and give such owners a chance to perticipate in this development. If they do not care to lesse, then we must show evidence of such refusal, and this evidence must be attached to the unit agroument and other papers for approval by governmental authorities.

Our Mr. Stevall, on December 3 and 4, 1951, discussed this matter in detail with you by telephone when he was then in Midland, Texas. You stated that Mr. Windham was abgent from the city and that you would later discuss the matter with him. We miled the unit agreement and necessary papers to Kr. A. F. Carter for such execution from this office on December 15, 1951 and receiving no reply, we traced Mr. Carter under date of January 17, 1952, which letter is also unanewered.

Our Mr. Shovall has just called Mr. Garter from this office and was advised that if Mr. Mindhem is new in Sun Angele this matter will be taken up with him and that we would be given a reply in the premises. An extra copy of this letter is enclosed and we ask that you gentlemen, if you do not care to exceute these papers, please return the original of this letter to us and that each of you alon thereas a simple statement to the effect that you do not care to participate is this development, since you stated this morning that you did not tare to join and wave of this opinion that Mr. Windhem did not care to exceute these papers.

Looking tented deals devilented, we would applied to an early reply in the president in these time we added present all emotion papers to the accessory equation for deviced. February 22, 1952

Messrs. F. C. Mindham and A. . Carter 1807 Webster San Angelo, Texas

Gentlemen:

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Looking termine early development, we would appreciate an early reply in the premises in ender that we might present all exceeded papers to the accessory executes for energyal.

San Angelo, Texas February 25, 1952

## TRACT #77

Gentlemen;

I never knew that owning property could be such a burden. I have not been able to get hold of R. E. Windham, so I am writing you that I am not interested in your deal at all and I would appreciate it very much if you folks would just forget me.

Yours very truly,

G.B. Curled

A. B. Carter 1807 Webster St San Angelo, Texas

8-51-5M

Southern Pacific Company

65 MARKET STREET, SAN FRANCISCO 5, CALIFORNIA LAND DEPARTMENT IN REPLY PLEASE ATTER TE

Trait # 78

3261

SELITERN PACIFIC LAND CO. 2011 - Man Pacific Railroad Co. 2555 - Al Paufic Railway Co.

Southern Production Company, 1900. V. T. Waggoner Puilding Fort Worth, Texas

Attention: Mr. A. D. Stovell

Ré: Clouderoft Area Stero Conty, New Nex. <u>Tract #78-El Pase and Southwestern RE Co</u>

Septlemen:-

Your letter of December 15, 1951 to Mr. Faul V. Harris Tax and Right of Way Agent at El Paso. Texas, and attached cory of Unit Agreement for the Development and Operation of the Cloudcroft Unit Area, eleven copies of Ratification and Joinder of Unit Agreement, original and duplicate of Oil and Gas Lease standard New Mexico form, Draft in the amount of \$40.00 prepared for endorsement by our Executive Officers and photostatic copy of a letter from George A. Shipley, Attorney at Law, Alamogordo, New Mexico, have been referred to me for consideration.

Please be advised that I do not wish to recommend to our Executive Officers that we lease this property for cil and gas development at the present time, and therefore return herewith the enclosures forwarded to Mr. Harris listed above.

Very truly yours, : I Car in

5-3311

December 15, 1951

Mr. Paul V. Harris Tax & Hight-of-May Agent Southern Pasifis Company 416 R. Stanton Street El Paso, Texas

Tract #78

Clouderoft frea Otero County, New Mex. Tract #78 - 11 Pass and Southwestern NR Co

Deer Mr. Harrist

On Herember 6, 1951, when the writer was in 11 Paro, we discussed briefly over the telephone the matter of the unitization agreement we are working on covering various lands in the Cloudcroft unit area, your above captioned tract being the M/2 of the SM/A of Section 12, T-18-S, 1-11-L, comprising 80 acres, more or less, which is not presently under an oil and gas lesse. You advised that this proposition will have to be submitted to your San Francisco, California office for desision and suggested that we shall to you all of the papers for consideration.

We enclose herewith copy of Unit Agreement for the development and operation of the Clouderoft Unit area, County of Otero, State of New Mexico, comprising 23 pages, the last two pages of which are photostatic coules showing execution and acknowledgeant of this agreement as of October 8, 1951 by Southern Production Company, Zetc. The Texas Company and C. H. Murphy, Jr., to which is attached Exhibit "A", being a map of the unit area, and Exhibit "H", consisting of 19 pages, being a schedule showing percentage and kind of comership of oil and gas interests in all lands in the unit area.

This agreement consists largely of numerous paragraphs affecting government regulations and shows the continuous obligations on our part for drilling and developing, and shows the manner in which repulty owners participate in participating arous, if production of the unitized substances should be discovered, which participating arous we would have to develop while, at the same tise, emtinuing the drilling of non-preductive advant, which might result in additional participating areas within the unit.

the transformer harvest he particulated for the local field of the loc

December 15, 1951

Mr. Paul V. Harris Tax & Fight-of-Say Agent Southern Pacific Company 416 H. Stanton Street 51 Paso, Texas

Tract #78

Clouderoft frea Otero County, New Nex. Tract Mg - 21 Paso and Couthwestern NR Co

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This agreement consists largely of numerous paragraphs affecting government regulations and shows the continuous obligations on our part for drilling and developing, and shows the manner in which regulty owners participate in participating areas, if production of the unitized substances should be discovered, which participating areas we would have to develop while, at the same tike, eminimuing the drilling of mon-productive adves, which might result in additional participating areas within the unit.

We enclose herewith photostatis depr of letter from the New, George A. Shipley, Microsoft Tex, Alemonyte, New Mexico, dated Nevenber 3, 1951, addressed to the restary from in Alemonyte, is value of provide the description of the above Hr. Paul V. Herris Page 2, 12/15/51

when they could place their trust. Such owners have readily joined in this effort since being so advised.

We enclose herewith, for execution by your companies, 11 copies of Estification and Jeinder of Unit Agreement, 10 of which are for execution and return to this office, the other copy being for your file.

As mentioned to you, we are paying for the unleased patented land the sum of 50¢ per more as bonus, with an annual delay rental of 25¢ per more, the lease being on a standard New Mexico form, running for a primary term of 5 years. Original and duplicate of the lease are enclosed for your consideration, tegether with draft in the amount of \$40.00, which should be drawn and endorsed by your proper officers.

We are unable to propers these papers ready for execution because we do not know your manner of execution, and we ask that, in case your committee recommends the execution of all papers, your company complete the same filling out all blanks, inserting the name of your depository bank, and having proper New Mexico asknowledgments, seconding to your authority, with certified copy of Resolution by your band, authorizing the execution of these papers, and then forward all matter through the bank of your choice for collection through our Pt borth bank as indicated in the draft. You are to retain the complete unitiention agroement, copy of the retification thereof and sopy of the cil and gas leave for your files.

We do not incore the exact assumer of execution by your companies, as above stated, but we did note on the Oters County reserve that various instruments are executed by Will Pice Southwestern Relived Company by George L. Bullard, President, Attests Rey G. Milkelenged, Secondary, and Southern Pasific Company, by C. P. Peterson, Vice-Prevident, Attests Day G. Milkelenget, Assistant Company, by C. P.

He would greatly managed at the works advantation readed of the

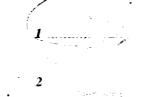
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Date of deflactv

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Mr. James W. Stagner #2 - 4/2/52

be appreciated if you would return the original hereof to us, signing in the space provided as legal representative of the J. B. Leck estate, indicating your refusel to have your clients lease the captioned land to us and unitize their royalty.

We are anxious to place all papers in line for final approval in order that we might proceed with our development plans at the earliest date possible, and it would be very greatly appreciated if you would favor us with early action in the premises.

Very truly yours

SOUTHERN PERCECTION ANY, INC.

S. U. Coedy

Curlshad, New Mexico

Ceter

As legal representative of the J.F.Leck estate, I do not care to have my clients participate in the stoy unit plan.

Astorney-st-Law for J.P.Leck Estate

OFFICERS

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T. M. Cramer Vice Presidents: C. M. Henderson Elmer G. Wells\* Paul D. Wilmot S. F. Yates C. C. Yearwood

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## EASTERN NEW MEXICO AREA COUNCIL [413]

Train # 20



## BOY SCOUTS OF AMERICA

Box 791

Roswell, New Mexico

February 28, 1952

Southern Production Co. 14th Floor Waggoner Building Ft. Worth, Texas

Gentlemen:

12.JT: 79 & 30

The question of leasing our camp property in the Sacramento mountains was discussed at our Lxecutive Board meeting held in Roswell, January 22, 1952.

A motion was passed authorizing the Council Fresident to appoint a committee to study this and in the same motion the committee was given full authority to act in behalf of the council.

The committee has had its meeting and has decided not to enter into the agreement.

Very sincerely yours,

EASTERN NEW MEXICO AREA COUNCIL Boy Scouts of America

Howard Braun

Howard Brawn Scout Executive

c.c. J. F Maddox, Council President

HB:1b



Scout Executive: Howard Brawn

Field Staff: Oscar P. Cantwell John E. Clardy Yorel Harris Henry H. McGinty William T. McRee February 20, 1952

Eastern New Mexico Area Council Boy Scouts of America Box 791 Roswell, New Mexico

Att: Mr. Howard Frawn Sciut Executive and Lec'y Executive Journ

> Cloudcooft Brit Area Otero County, New Movico Tracts Nos. 79 and 80

Gentlemen:

This refers to our letter of November 28, 1951, with which we mailed to you unitization agreement, ratification thereof, and an oil and gas lesse with draft sutached, which papers were for execution by your authorized officers should you care to enter into this plan for development as described therein.

We have not heard from you in the above connection. Please advice us by return mail the present statum of this matter. If the papers are out for execution, please advice us about when we may expect to receive same, or if you and your efficients deside not to enter into this agreement, then please advice us in this connection also.

We are very anxious to present all of the papers on this whit agreement for approval, looking to early development in this area.

#### Very truly yours

SOUTHERN PRODUCTION CONPANY, INC.

In consideration of the execution of the Unit Agreement for the Development and Operation of the CLOUDCROFT UNIT AREA, County of OTERO, State of NEW MEXICO, in form approved on behalf of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement hereby severally, each to the extent of his particular ownership or interest, briefly described opposite his signature, consent to the inclusion of said lands within the Unit Area therein defined, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative as applicable to said several lands and interests, agree that the term of any lease given by the undersigned or under which the undersigned claims an interest herein is extended and modified to the extent necessary to make the same conform to the term of said Unit Agreement, agree that the drilling, development and producing requirements of all leases and other contracts in which their several rights and interests are created or defined shall be deemed fully per-formed by performance of the provisions of said Unit Agreement, and agree that pay-ment for or delivery of (whichever may be required under prior agreements) oil and gas duly made at contract rates applied to the production allocated under said Unit Agreement to the particular lands to which such rights or interests do or shall apply, regardless of actual production therefrom, shall constitute full performance of all such obligations to the undersigned existing under such leases or other contracts.

This Ratification and Joinder of Unit Agreement may be executed in any number of counterparts with the same force and effect as if all parties had signed the same document and shall be binding upon all those who execute a counterpart hereof, regardless of whether or not it is executed by all other parties owning or claiming an interest in the lands affected hereby, and when so executed shall be binding upon the undersigned, his heirs, devisees, assigns or successors in interest.

#### SIGNATURE AND ADDRESS

DESCRIPTION

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Roy 7. Davis and dife, More Les Davis, 110 Ganal -1., Darisbad, New Maxico



# COUNTY OF Review

dission expires:

On this <u>24</u> day of <u>November</u>, 195<u>/</u>, before me personally appeared

to me known to be the persons described in and who executed and delivered the foregoing instrument, and acknowledged to me that \_\_\_\_\_\_ executed the same as \_\_\_\_\_\_\_ free act and deed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this 24 day of november, 1951.

Notary Public

#### WILLIAM MOSS

POST OFFICE BOX 3229

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Terrer Mericano de Maria de Compositor

71 ·····

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TRACT #82

December 14, 1951

Nr. William Moss P.J. Fox 3229 Odessa, Texas

> Cloudcroft Area Otero 7 Bunty, New Yex. Clet #32 -WM. MOSS, ET (1) HW/4, W/2 SE/4 and SE/4 SU/4 Sec. 10 S/2 No/4 Sec. 14: S/2 P /4 Sec. 15; and S/2 SE/4 and SE/4 SW/4 Sec. 22;T-18-5, F-12-1, containing 560 acres.

Der Mr. Moss:

When the writer was in fidland on Secenter 4, 1951 we discussed with you over the telephone our efforts towards unitizing various leases in the Cloudcroft area, Otero County, New Fexico, in which area you and your Father, Paul Moss, of the above captioned land, which is unleased.

You advised us that you were too busy at the time for a personal inspection of the papers and a discussion of the matter in detail, stiting also that you were not interested in seeing the unit agreement worked out and prospecting thereunder engaged in, but did say that you would be back in idessa in about 10 days, suggesting that we mail all papers to you and that you would go over same with your Father, who is an attorney at law, after which you would advise us of your decision on the matter.

We enclose herewith copy of Unit Agreement for the development and operation of the Clouderoft Unit area, County of State of New Fexico, comprising 23 pages, the last two pages of which are photostatic copies showing execution and acknowledgment of this agreement as of October 8, 1951 by Southern Production Company, Incl. The Texas Company and C. H. Murphy, Jr., to which is attached Michibit "A", being a map of the unit area, and Exhibit "B", consisting of 19 pages, being a schedule showing percentage and kind of ownership of cil and gas interests in all lands in the unit area.

This agreement consists largely of numerous paragraphs affecting government regulations and shows the continuous obligations on our part for drilling and developing, and shows the manner in which repulty emers participate in participathy areas, if production of the unitized substances should be discovered, which participating areas as would have to develop while, at the same time, emidding the drilling of descention error, which night result in additional-genticipating Mr. William Moss #2 - 12/14/51

thus securing development for the area for the production of oil and gas. This was written for the benefit of many of the resident owners who were unfamiliar with such papers and who wanted the advice of an attorney of their locality in when they could place their trust. Such owners have readily joined in this effort since being so advised.

As mentioned to you, we are paying for the unleased patented land the sum of 50¢ per acre as bonus, with an annual delay related of 25¢ per acle, the rease being on a standard New Mexico form, running for a primery term of 5 years. Such lease is hermith enclosed, in duplicate, together with draft in the amount of \$280.00 drawn against us through our local bank, which you, your father, nother and wife may draw and endorse and send for collection, should be elect to participate in this unit.

We also enclose herewith 11 copies of Ratification and conder of Unit Agreement, 10 of which copies should be returned to us with the lease and draft if you should deside to execute same. You are to retain the unit a reement for your files.

No would greatly appreciate it if you could find the time within the next few days to conside this matter and advise us of your decision in the premises.

#### Very truly yours

SOUTHERN PRODUCTICA COMPANY, INC.

wall, D. Stovall

600 1 MI	BEST AVAILABLE COPY			
County	of Stephens	(Acknowledgment for Individual)		
•	On this Hill day of Ic	buary 19.5	, before me personally appeared	
·	Vergenia limit	buary 19.5 -	03	
to me	known to be the person described in and who executed	3		
	Witness my hand and official seal the day and year last a	bove written.	C C	
My co	nuission expires 5-24-54	yang falout	Notary Public	
		1 i app ap.124		

In consideration of the execution of the Unit Agreement for the Development and Operation of the CLOUDCROFT UNIT AREA, County of OTERO, State of NEW MEXICO, in form approved on behalf of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement hereby severally, each to the extent of his particular ownership or interest, briefly described opposite his signature, consent to the inclusion of said lands within the Unit Area therein defined, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative as applicable to said several lands and interests, agree that the term of any lease given by the undersigned or under which the undersigned claims an interest herein is extended and modified to the extent necessary to make the same conform to the term of said Unit Agreement, agree that the drilling, development and producing requirements of all leases and other contracts in which their several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement, and agree that payment for or delivery of (whichever may be required under prior agreements) oil and gas duly made at contract rates applied to the production allocated under said Unit Agreement to the particular lands to which such rights or interests do or shall apply, regardless of actual production therefrom, shall constitute full performance of all such obligations to the undersigned existing under such leases or other contracts.

This Ratification and Joinder of Unit Agreement may be executed in any number of counterparts with the same force and effect as if all parties had signed the same document and shall be binding upon all those who execute a counterpart hereof, regardless of whether or not it is executed by all other parties owning or claiming an interest in the lands affected hereby, and when so executed shall be binding upon the undersigned, his heirs, devisees, assigns or successors in interest.

SIGNATURE AND ADDRESS DESCRIPTION P.U. Boy 142, ally, Oklahoma Min, 142, ally, Oklahoma Min, 14, ally Mine, R70 # 1 Tract No. 83 Welnesses to mark: Charlene remoted Virginia There unseed mark.

GEST PHAL 2317 MAR STATE OF Chile home rdu COUNTY OF On this 4 day of <u>Jebuary</u>, 1952, before me personally appeared L. L. Unated and wire, Wirlinke Unated masser

to me known to be the person described in and who executed and delivered the fore-

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this the day of Jebruary, 1952.

Notary Public

going instrument, and acknowledged to me that the executed the same as

free act and deed.

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commission expires:

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SIGNATURE AND ADDRESS DESCRIPTION Tract No. 84 Helen V. Zook, Helenv 1245 1/2 Se. Serrane Los Angeles 6, California (Temperary) address P. O. B ox 409. Abilene, Kansas --- Permanent Address STATE OF COUNTY OF Dickinson On this / day of , 195, before me personally appeared to me known to be the person / described in and who executed and delivered the foregoing instrument, and acknowledged to me that the executed the same as tee act and deed. GIVEN UNDER MY HAND AND SEAL OF OFFICE, this / day of Seller Ma mission expires: h. 12

In consideration of the execution of the Unit Agreement for the Development and Operation of the CLOUDCROFT UNIT AREA, County of OTERO, State of NEW MEXICO, in form approved on behalf of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement hereby severally, each to the extent of his particular ownership or interest, briefly described opposite his signature, consent to the inclusion of said lands within the Unit Area therein defined, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative as applicable to said several lands and interests, agree that the term of any lease given by the undersigned or under which the undersigned claims an interest herein is extended and modified to the extent necessary to make the same conform to the term of said Unit Agreement, agree that the drilling, development and producing requirements of all leases and other contracts in which their several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement, and agree that payment for or delivery of (whichever may be required under prior agreements) oil and gas duly made at contract rates applied to the production allocated under said Unit Agreement to the particular lands to which such rights or interests do or shall apply, regardless of actual production therefrom, shall constitute full performance of all such obligations to the undersigned existing under such leases or other contracts.

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SIGNATURE AND ADDRESS DESCRIPTION 二月 空輸者 マモン Treet No. 87 Lee) (Vincent Les rustees of "the Frust of Curtis . Les, Setute" 701 La Lug Place, and 1206 Ohio ave., respectively. ensiter, N. M. £0, In Lond n le trè Let at 1 (Cherles Cent) re and sustand, Yelets, Texes. STATE OF NEW SCILO, COUNTY OF Otero iaron , 195 2 before me personally appeared On this 10 day of Don T. Les & no Vincent ... Les, Trusteen of "The Trust Estate" of to me known to be the person a described in and who executed and delivered the foregoing instrument, and acknowledged to me that they executed the same as their free act and deed, and in the capacity therein stated. GIVEN UNDER MY HAND AND SEAL OF OFFICE, this 10 day of \_,195 Merch Notary Public esion expires: (Over)

In consideration of the execution of the Unit Agreement for the Development and Operation of the CLOUDCROFT UNIT AREA, County of OTERO, State of NEW MEXICO, in form approved on behalf of the Secretary of the Interior, the undersigned ewners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement hereby severally, each to the extent of his particular ownership or interest, briefly described opposite his signature, consent to the inclusion of said lands within the Unit Area therein defined, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative as applicable to said several lands and interests, agree that the term of any lease given by the undersigned or under which the undersigned claims an interest herein is extended and modified to the extent necessary to make the same conform to the term of said Unit Agreement, agree that the drilling, development and producing requirements of all leases and other contracts in which their several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement, and agree that payment for or delivery of (whichever may be required under prior agreements) oil and gas duly made at contract rates applied to the production allocated under said Unit Agreement to the particular lands to which such rights or interests do or shall apply, regardless of actual production therefrom, shall constitute full performance of all such obligations to the undersigned existing under such leases or other contracts.

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SIGNATURE AND ADDRESS

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P.C. Eex 670 Ft Corth, Texas

STATE OF COUNTY OF

On this give day of \_\_\_\_\_, 1952, before me personally appeared

Bay L. Landon and wife, Clarices D. Landon

to me known to be the person described in and who executed and delivered the forethe description instrument, and acknowledged to me that the executed the same as the same

ESTREE M. RAY. Memory Public is and for Terror Con Terror

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SIGNATURE AND ADDRESS

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Darny Briscoe Senny Ariscoe Sor 570, 12 Sorth, Taxas

Tract #9

, 1952, before me personally appeared
who executed and delivered the fore- executed the same as the fore- c, this ind day of,1952.
Notary Public ESTHER M. RAY Notary Public is and for Terman Co., Possion

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Florence E Minun	1 1A.B
P.O.Dox 670	* 19 * 19-4 * 19-5
A MORTO A COMPANY	* 19-0 * 20 * 20-4
	* 20-8 * 20-0
STATE OF Texas	
COUNTY OF Tarrant ) On this 22md day of July	, 1,5, before me personally
appeared F. Rirmont and wife,	
r to me the person described in	and who executed and delivered the fore-
Found Institutent, and acknowledged to me th	at executed the same as
TARRAMMEN UNDER MY HAND AND SEAL OF OF	FICE, thisday of, 195
	Notary Public
My commentation expires:	*****

ESTIFIC M. FAY Notary Public is and for Terrer Ca. Terre

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P.O. Dox 670 PL Worth, Laxas

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STATE OF	Texas	;				
COUNTY OF	Terraet	)				
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appeared	insi	: Valentize and	wife, Karie	na D. Valantin		
to ma mawn	to be the per	son# described	in and who	executed and de	elivered th	e fore-
Ocome Instra	ment, and ack	nowledged to m	e that they	executed the	same as	in <b>ois</b>
2 Stree not an	deed.	• •		• • • • • • • • • • • • • • • • • • •		· · · · ·
E. A. Gr	ven under my h	AND AND SEAL ()	F OFFICE, th:	is <b>22md</b> day of	Anity	_, 195 <b>2</b> .
TARRAILING TARRAIL				Eathers!	msp	)
			<del> </del>	Notary	Public _	<u> </u>
My commission	on expires:			Notarj	ESTHER N Public in and for	M. RAY 1 Taryant Co., Po

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SIGNATURE AND ADDRESS

W.J. Hanson

Doris a. annon

P.O.Sox 670 Fort worth, Jease

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#### DESCRIPTION

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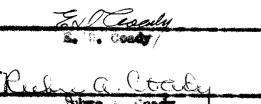
STATE OF	•	)		
COUNTY OF		)		
On thi	s day of	duly	, 195 <b>2</b> , befor	re me personally
appeared	¥. % He	son and vife,	Dorts A. Banaon	
, <b>to me known</b> to	be the person	described in a	nd who executed and o	lelivered the fore-
going the trainen	t, and acknowle	dged to me tha	t executed the	e same as
* Erse sat and de				and and an an angle of the second
		ND SEAL OF OFF	ICE, this day of	, 195 <u></u> .
TARRA MININ			Eeth	NM. Day
•			-	Public
My commission e	xpires:		Himary Pub	ESTARS M. RAY lic in and for Terrent Co., Texas

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SIGNATURE AND ADDRESS

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P.O.Box 670 Fort Worth, Texas

STATE OF The second COUNTY OF TARAAT On this 22 day of , 1952, before me personally appeared July - St. Soudy and wife, Dubye ... Coud to me known to be the person described in and who executed and delivered the fore-BOING IN instrument, and acknowledged to me that they executed the same as te and deed. GIVEN UNDER MY HAND AND SEAL OF OFFICE, this \_\_\_\_ day of \_\_\_\_\_ Sther Notary 1 TA innumunum My commission expires: THAN A RAY

Massy Public is and for Dermon Cong Total

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SIGNATURE AND ADDRESS

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andrey L. Swank

P.O.Box 670 Fort North, Louas

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> KSPHER M. RAY Noter Fublic 2 and the restored Cr. Person

In consideration of the execution of the Unit Agreement for the Development and Operation of the CLOUDCROFT UNIT AREA, County of OTERO, State of NEW MEXICO, in form approved on behalf of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement hereby severally, each to the extent of his particular ownership or interest, briefly described opposite his signature, consent to the inclusion of said lands within the Unit Area therein defined, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative as applicable to said several lands and interests, agree that the term of any lease given by the undersigned or under which the undersigned claims an interest herein is extended and modified to the extent necessary to make the same conform to the term of said Unit Agreement, agree that the drilling, development and producing requirements of all leases and other contracts in which their several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement, and agree that payment for or delivery of (whichever may be required under prior agreements) oil and gas duly made at contract rates applied to the production allocated under said Unit Agreement to the particular lands to which such rights or interests do or shall apply, regardless of actual production therefrom, shall constitute full performance of all such obligations to the undersigned existing under such leases or other contracts.

This Ratification and Joinder of Unit Agreement may be executed in any number of counterparts with the same force and effect as if all parties had signed the same document and shall be binding upon all those who execute a counterpart hereof, regardless of whether or not it is executed by all other parties owning or claiming an interest in the lands affected hereby, and when so executed shall be binding upon the undersigned, his heirs, devisees, assigns or successors in interest.

SIGNATURE AND ADDRESS

DESCRIPTION

Tract 4 Tract 4-A Tract 11

P.C. Box 670 Fort Worth, Taxas

STATE OF	}			
COUNTY OF	;			
On this	day of	, 195 <b></b> ,	before me personal	ly appeared
In PUST	R. Machiny and wife,	Service P. Hole	<b>.</b>	
State mana to be th	e person described	in and who exec	uted and delivered	l the fore-
2 castronent, an	d acknowledged to me	that they exe	cuted the same as	
deed.				
GIVEN UNDER	MY HAND AND SEAL OF	OFFICE, this	day of	,195 <b></b>
			sther M.	Day
My commission expire	S <b>:</b>	No	tary Public	
6/3/53			CR M. RAY d for Tarmant Co., Points	

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at 20. 8

SIGNATURE AND ADDRESS	DESCRI	PTIC	N
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Acan 21. Mounday			
Fact for John L. Mountjoy.	-in-	х.	
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STATE OF **V**. 2 . 1 RE COUNTY OF **301** day of July , 195<sup>\*</sup>, before me personally appeared On this wantley, individually and as transpoint for John L. Mountjoy. Jons to me known to be the person described in and who executed and delivered the foread**s** 442 going instrument, and acknowledged to me that executed the same as and in the ongoity as at tad. free act and deed. GIVEN UNDER MY HAND AND SEAL OF OFFICE, this 195 dav expires: Lodder M. R.C. Notary Public in and for Tarrow Co. Noses