

E. F. MORAN, INC.

National Bank of Tulsa Bldg.

TULSA, OKLAHOMA

November

Case 439

Hobbs, New Mexico
October 20, 1952

State of New Mexico
Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Gentlemen:

An application for dual completion of E. F. Moran, Inc., Owen No. 2 Well, Drinkard Pool, NW $\frac{1}{4}$ NW $\frac{1}{4}$ Section 14, Township 21 South, Range 37 East, NMPM, Lea County, New Mexico, together with electric log, and map showing the location of Blinebry Gas Wells, and wells dually completed in the Blinebry Zone, are enclosed for your consideration.

Although we have not dually completed any wells in the past, from the experience of other operators in this area, it is economically profitable and within the principles of sound conservation. We are familiar with the Rules and Regulations of the Oil Conservation Commission, and of the proper equipment to insure separation of the Drinkard and Blinebry Zones.

Please address all correspondence concerning this application to E. F. Moran, Inc., Box 1718, Hobbs, New Mexico.

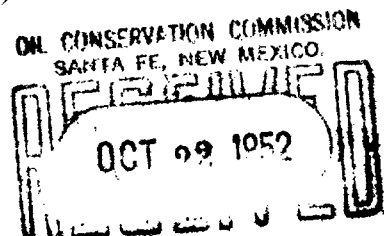
Respectfully Submitted,

E. F. Moran, Inc.

By J. W. Rodgers
J. W. Rodgers

JWR/gb

Enc./3



October 27, 1952

IN THE MATTER OF APPLICATION
OF E. F. MORAN, INC. FOR AN
ORDER GRANTING PERMISSION TO
DUALY COMPLETE AND PRODUCE
THEIR OWEN NO. 2 WELL, DRINKARD
POOL, LOCATED IN NW $\frac{1}{4}$ NW $\frac{1}{4}$
SECTION 14, TOWNSHIP 21 SOUTH,
RANGE 37 EAST, NMPM, LEA
COUNTY, NEW MEXICO

Case 439

APPLICATION

COMES NOW, E. F. Moran, Inc., a corporation, operating in the State of New Mexico from a field office in Hobbs, New Mexico, and respectfully represents to the Oil Conservation Commission of the State of New Mexico, that they have completed their Owen No. 2 well, located in the center of the NW $\frac{1}{4}$ NW $\frac{1}{4}$ Section 14, Township 21 South, Range 37 East, NMPM, Lea County, New Mexico: that the aforesaid well is presently producing from the Drinkard formation from perforated interval 6560 feet to 6640 feet; and that the well is equipped with 5 $\frac{1}{2}$ inch casing set at 7510 feet and two stage cemented from 5728-7610 feet with 350 sacks and 5728-3153 feet with 525 sacks of cement. A Baker Model "K" bridging plug is set at 6800 feet and cemented with 15 sacks of cement and 2 inch tubing hung at 6690 feet.

Applicant further represents that a high pressure gas zone exists in the Blinebry formation in the area of Applicant's well, that such zone is producing gas from other dually completed wells in this area.

Applicant further represents that it is practical and economically feasible to dually complete its Owen No. 2 well to produce oil from the Drinkard formation through the tubing, and gas from the Blinebry gas formation through the tubing-casing annulus with proper packing and wellhead connections, and in such manner that there will be no commingling of fluids between the two reservoirs.

Wherefore, applicant respectfully requests that this matter be set down for hearing; that notice thereof be given as requested by law and the regulations of the Commission; and that upon final hearing this Commission enter an order authorizing Applicant to dually complete said well in accordance with the foregoing petition and the rules and regulations of the Commission.

Attached hereto are (1) a plat showing the location of the well proposed for dual completion with request to other wells in the vicinity, and (2) a diagram showing the electrical log characteristics of the Blinebry and Drinkard pays and the proposed method of dual completion.

Done at Hobbs, New Mexico on this the 27 day of October, 1952.

Respectfully submitted,

E. F. Moran, Inc.

By: J. W. Rogers

J. W. Rogers - Agent