UNIT OPERATING AGREEMENT CHACO UNIT AREA

WITNESSETH:

whereas, the parties hereto have executed of even date herewith a certain Unit Agreement for the Development and Operation of the Chaco Unit Area, County of San Juan, State of New Mexico, hereinafter sometimes referred to as "Unit Agreement", such Unit Area comprising the following described land situated in San Juan County, New Mexico, hereinafter referred to as "Unit Area", to-wit:

New Mexico Principal Meridian

Township 23 North, Range 8 West

Township 23 North, Range 9 West

Sections 1 through 36: A11

Sections 1 through 36: All

containing 45, 203.48 acres, more or less; and

WHEREAS, the parties hereto, in accord with the provisions of Section 7 and 12 of the Unit Agreement desire to provide for the apportionment of costs and benefits among the
Working Interest Owners and to establish between themselves
certain matters relating to the development and operation of
the said Unit Area.

NOW, THEREFORE, in consideration of the premises and the mutual covenants and agreements herein contained, it is hereby agreed by and between the parties hereto as follows:

1. UNIT AGREEMENT CONFIRMED.

The Unit Agreement, including the exhibits thereto, is hereby confirmed and adopted and made a part of this agreement. Terms employed in this agreement shall bear the same meaning as given them in the Unit Agreement. The unit area shall be developed and operated for the production and handling of unitized substances in accord with the Unit Agreement and this Unit Operating Agreement. In the event of any inconsistency or conflict between provisions of this agreement and the Unit Agreement, the Unit Agreement shall prevail.

2. TITLES.

a. Each of the parties hereto represents to all other parties hereto that its ownership of oil, gas and mineral interests in the unit area is correctly stated in the schedule attached as Exhibit "B" to the Unit Agreement. In the event such representation of any party is erroneous or the title of any party hereto fails, in whole or in part, the interests of the parties hereunder

shall be accordingly adjusted to the end that no party shall be credited with interests that it does not own. Parties contributing acreage to the unit and receiving credit hereunder therefor shall, subject to the provisions of Section 2c below, bear the entire loss occasioned by any failure of title or defect in their title or encumbrance thereon and shall save the other parties hereto harmless from any obligation or liability on account thereof. All title curative expense and all costs and expenses incurred in defending or establishing title to any interest in the unitized substances shall be borne by the party or parties hereto who claim such interest.

- b. Within fifteen (15) days following its execution of this agreement, each Working Interest Owner shall furnish to the Unit Operator copies of its leases, operating agreement or other documents upon which it relies as establishing its ownership of working interests, together with copies of its rental receipts or other evidence satisfactory to establish that such leases, agreements and/or other documents remain in full force and effect. It shall also furnish any title data in its possession relating to its working interest ownership, including the title opinion of its attorney and any curative instruments acquired in relation therete. Where outstanding title requirements have not been satisfied, the Working Interest Owner whose title is affected shall proceed to satisfy such title requirements with due diligence and furnish proof of the satisfaction thereof to the Unit Operator.
- c. As a prerequisite to the drilling of any well hereunder, Unit Operator shall obtain a title opinion by a competent attorney or attorneys selected by it, based upon examination of complete abstract of title certified to date and/or the official county and/or state or federal records as well as examination of the material submitted pursuant to Section 2b above, approving title for drilling purposes to the spacing unit upon which the

-3-

well is to be located; provided, however, that Unit Operator shall not be required to re-examine title to any spacing unit for the drilling of any second or subsequent well thereon. The party or parties owning working interests in such spacing unit shall furnish such abstracts promptly as required and shall satisfy title requirements made by the examining attorney, at such party's or parties' sole expense, without delay in order that the drilling obligation stated in the Unit Agreement shall be timely performed. Costs of title examination shall be charged as a part of the cost of drilling the Well. Approving opinion of title as a prerequisite of drilling may be waived upon approval of the owners of eighty percent (80%) of the working interest committed to the unit. Any party hereto interested in obtaining the drilling of a well may post a bond in form satisfactory to the Unit Operator in an amount equal to one and one-half times the estimated cost of the proposed well, conditioned to protect all parties hereto against any loss of their investment in the well by reason of title failure, whereupon the requirement herein for an approving opinion of title will be waived. If title subsequently fails to any tract or tracts, the title to which has been cleared for drilling under this section, the Working Interest Owner thereof shall bear the entire loss in participation in unitized substances produced after such title failure which would be attributable to the leasehold estate or working interest in such tract under the terms of this agreement, but shall not be obligated to save any parties hereto harmless from any other loss occasioned thereby except to the extent of any indemnity agreement which may have been executed as hereinabove provided.

3. APPORTIONMENT OF COSTS AND BENEFITS.

Except as herein otherwise expressly provided, the cost of drilling, equipping and completing the first two test wells provided for in Section 9 of the Unit Agreement, and the cost of plugging

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and abandoning same if either or both of such wells is a dry hole, shall be paid by all of the Working Interest Owners who have executed the Unit Agreement and this Agreement, each in the proportion that its ownership of working interests on an acreage basis within the Unit Area bears to the total of all such interests of such parties; provided, however, that the Working Interest Owners of an area less than the area covered by the entire Unit Agreement, by agreement, may pay the cost of drilling, equipping and completing, or plugging and abandoning either or both of the first two test wells to be drilled hereunder, and such costs shall be paid by all such Working Interest Owners in the proportion provided by such agreement.

In the event any well drilled hereunder shall encounter a unitized substance in paying quantities so as to justify the establishment of a participating area or the enlargement of an existing participating area for the formation encountered, such participating area or enlargement shall be formed as provided in the Unit Agreement. On the establishment of any participating area, there shall be a retroactive adjustment of the cost of drilling, completing and equipping for production and operating of the said test well and of the cost of Field Facilities, to the end that the owners of working interests in the participating area newly established shall reimburse without interest the party or parties who paid for the costs and expenses of drilling, completing and equipping for production and operating the well less any income derived by said party or parties up to the date of settlement, and thereafter the costs incurred and benefits derived from the operation of the well shall be borne by and shall inure to the benefit of the Working Interest Owners in the participating area in proportion to their ownership of interests therein. On the enlargement of any participating area, there shall be an investment adjustment between the owners of working interests in the enlarged participating area, to the end that the investment

within the enlarged participating area, including the investment in the allocated portion of Field Facilities, shall be paid for by the affected Working Interest Owners in the enlarged participating area in proportion to the interests of each therein and in proportion to their shares in the costs of operation and revenue to be derived from the enlarged participating area, and also to the end that the parties who have previously paid said costs shall be reimbursed on the basis hereinafter set forth. The affected Working Interest Owners in the participating area before its enlargement shall receive credit for the intangible cost of drilling, completing and equipping for production all wells capable of producing unitized substances situated within said participating area. costs to be so credited shall be measured by the average cost of drilling, completing and equipping for production wells of like character and depth in the field in a good and workmanlike manner at the time when said wells were drilled. Credit shall also be given for the casing and other tangible properties and facilities installed in the wells or used in connection with the operation thereof at a percentage of the original cost, such percentage to be determined as provided in the Accounting Procedure. The affected Working Interest Owners on any tract outside of the participating area that is to be admitted to the enlarged participating area shall likewise receive credit for the intangible cost of drilling, completing, and equipping any wells on their respective lands so admitted, together with the value of the tangible equipment, facilities and structures located thereon and used in connection therewith, on the basis above set out. The sum total of all credit shall be the investment cost apportionable to the enlarged participating area. The investment adjustment shall be made by cash settlement among the Working Interest Owners through the Unit Operator. No credit shall be given for the previous cost of operating any wells or repairing or maintaining other

-6-

property, nor shall there be any debit for or on account of production taken from wells prior to the effective date of the enlargement of the participating area.

"Field facilities" as that term is used hereinabove shall mean facilities which are installed for serving the entire Unit Operation such as, but not limited to, warehouses, field offices, camps, gathering system, field tankage other than that serving a particular well, power stations, power lines, water stations and water lines. Costs of field facilities shall be deemed to be the tangible and intangible cost thereof as reflected by the Operator's books, depreciated at the rate of four percent (4%) per annum, or fractional portion thereof, up to the period an adjustment is required. In the event book costs cannot be determined on certain classifications of equipment, the current market price in effect as of the date a well drilled hereunder is admitted to the participating area shall be used as a basis for price. Roads shall not be considered a part of field facilities.

In any investment adjustment made under the provisions of this Section, there shall be a separate adjustment for intangibles, and a separate adjustment for tangibles, and in such adjustment intangibles shall be exchanged only for intangibles or money and tangibles shall be exchanged only for tangibles or money.

4. ROYALTY AND OTHER PAYMENTS OUT OF PRODUCTION.

One-eighth (1/8) of all of the unitized substances produced hereunder, or the proceeds thereof, shall be set aside for the payment or delivery in kind, as the case may be; in accord with underlying leases and other documents requiring payment of royalties, by the Unit Operator or the Working Interest Owner in accord with Section 12 of the Unit Agreement. Where any working interest is burdened by royalties in excess of one-eighth (1/8) or by overriding royalties, oil payments or other payments out of production, the required payment in excess of 1/8 shall be borne

by the owner of the working interest so burdened. Before receiving its proportionate share of the unitized substances produced hereunder or the proceeds thereof, each Working Interest Owner shall pay or secure the payment of any such excess royalties or other payments constituting a burden upon its working interest.

5. RENTALS.

able with rentals, minimum royalties in excess of the royalties on actual production, or other payments in the nature of rentals required to maintain its working interest rights, shall properly pay such rentals, minimum royalties or other payments. The inadvertent failure of any party to properly make such payments shall not subject such party to liabilities hereunder except to the extent hereinabove provided in the event of loss of title.

6. DETERMINATIONS BY MAJORITY VOTE.

In any matter in which the action of the Unit Operator requires the concurrence of the working interest parties hereto or any of them, Unit Operator will be governed by the decision of the owners of a majority of the working interest in the participating area involved unless otherwise specified herein or in the Unit Agreement, determined in the proportion that the acreage interest of each such party in such affected participating area bears to the total acreage interest in the affected participating area.

Matters affecting the unit area as a whole, shall be determined in accordance with the proportionate acreage interest as above defined in the entire unit area. In any case where one working interest party hereto holds such a majority interest, but less than the full working interest in the area affected, his vote shall require the concurrence of one additional party in order to constitute the controlling vote.

In any case in which it is necessary to poll the working interest parties hereto, Unit Operator shall notify all

affected Working Interest Owners in writing of the question for decision and its recommended course of action. Each such Working Interest Owner shall within ten (10) days of receipt of such notice advise Unit Operator in writing of its decision thereon. Within five (5) days thereafter Unit Operator shall notify each affected Working Interest Owner in writing of the result of such poll. In the event that any Working Interest Owner fails to advise Unit Operator in writing of its decision, within the 10-day period above provided, it shall be conclusively presumed that its decision is in accord with the course of action originally recommended by Unit Operator, except that, if the matter for decision is one where the nonresponding Working Interest Owner might elect, pursuant to the provisions of this agreement, not to participate originally in some element of cost or expense but instead to pay his share thereof out of production or the proceeds thereof, it shall be conclusively presumed that such nonresponding Working Interest Owner elects to follow that latter course.

The Unit Operator, except when otherwise required by governmental authority, shall not do any of the following without first obtaining the approval of such a majority interest, as provided above, in the affected participating area or unit area, as the case may be:

a. Make any expenditure in excess of Five Thousand Dollars (\$5,000.00) other than normal operating expenses, except in connection with a well, the drilling of which has been previously authorized by or pursuant to this agreement; provided, however, that nothing in this paragraph shall be deemed to prevent Unit Operator from making an expenditure in excess of said amount if such expenditure becomes necessary because of a sudden emergency which may otherwise cause loss of life or extensive damage to property. In the event of such emergency expenditure, Unit Operator shall, within fifteen (15) days after making such

expenditure, give written notice to the other parties.

- b. Make any arrangement for the use of facilities owned by the Working Interest Owners in one participating area for the purposes of operation and development outside said area or determine the amount of any charges therefor unless otherwise provided for in this agreement or in the Unit Agreement.
- c. Dispose of any major items of surplus material or equipment having original cost of One Thousand Dollars (\$1,000.00) or more, other than junk. Any such item or items of less cost may be disposed of without such consent.
- d. Submit to the Supervisor or Commissioner any plan for further development of the unit area or any participating area or any proposed expansion or contraction of the unit area or any participating area.
- e. Abandon any well which is producing unitized substances. Unit Operator shall not incur any costs or expenses for any single project costing in excess of Five Hundred Thousand Dollars (\$500,000.00) without first obtaining the approval of the owners of eighty percent (80%) of the working interests committed to the Unit.

7. DRILLING OF ADDITIONAL WELLS.

In addition to the test wells required by Section 3 hereof, all other wells which Unit Operator is required to drill under the terms of the Unit Agreement or to comply with valid orders of governmental authorities having jurisdiction in the premises shall be drilled by Unit Operator for the account of the Working Interest Owners owning interests in the affected unit area or participating area, as the case may be. Unit Operator will also drill appropriate development wells within participating areas in accord with plans of development adopted by a majority vote of affected Working Interest Owners in accord with Section 6 above. Unit Operator will drill wells at regular well

locations outside of the applicable participating areas upon request of the Working Interest Owner or Owners owning one hundred percent (100%) of the working interest within the spacing unit upon which the well is to be located. Such wells shall be drilled in order of their request and approval by applicable governmental authorities.

Any Working Interest Owner owning a part of the working interest in a tract desiring that a well be drilled thereon outside of the participating area established hereunder for the objective formation, shall notify Unit Operator, specifying the proposed location, objective depth and estimated cost of such well. Upon receipt of such notice the Unit Operator shall advise those other Working Interest Owners, parties hereto, who, under the provisions of this agreement, would be required to share the cost and risk of the proposed well. Each such party shall, by responsive notice given to the Unit Operator within thirty (30) days of receipt of the aforesaid notice, elect as to whether such party desires to join in the drilling of such well. Failure to respond within said 30 days shall be deemed an election not to join in the drilling of the proposed well. If all of said parties elect to join, the well shall be drilled for the account of all such parties in accord with the preceding provisions of this agreement. If less than all of such parties elect to join in the drilling of such well, Unit Operator shall, upon obtaining required governmental approvals, proceed with due diligence to drill such well at the sole cost and risk of the party or parties electing to share in the costs thereof, hereinafter called the "drilling parties." In the event any such well is a dry hole (and is not taken over for plug back or deepening), it shall be plugged and abandoned at the sole cost of the drilling parties. In the event such well is a producer, it shall be tested, completed and equipped to produce by the Unit Operator at the sole

cost of the drilling parties, and such drilling parties each in proportion to its contribution to the cost of drilling, testing, completing and equipping the well shall be entitled to receive the proceeds of production from the well or, if it is capable of producing in paying quantities, shall be entitled to receive the proceeds of production allocable to the interests admitted to the participating area on account of such well, after deducting therefrom all royalties, overriding royalties, production payments and one hundred percent (100%) of the operating expenses attributable thereto, until said drilling parties shall have received therefrom one hundred fifty percent (150%) of the costs of drilling, testing, completing and equipping said well to produce. For the purposes of this section, where a party takes in kind the proceeds of production from such a well shall be computed upon the same price basis as that employed for payment of royalties to the United States on comparable production from the unit area. When the drilling parties shall have been reimbursed for 150% of said costs as hereinabove provided, proceeds from the well shall thereafter be shared by the Working Interest Owners within the participating area in the manner stipulated in Section 3 above. Any amounts which may be realized from sale or disposition of the well or equipment thereon, or required in connection with the drilling, testing, completing, equipping and operating thereof, shall be paid to the drilling parties and credited against the total unreturned portion of said 150%, with the balance thereof, if any, to be divided as provided in Section 3 above among the parties owning the well. Locations of all wells drilled under this provision must be in accord with the spacing pattern adopted by the Unit Operator for the formation to which the well is projected.

8. OPTION TO TAKE OVER WELLS.

If any well drilled under this agreement is a dry hole and the party or parties owning the well are ready to abandon it

-12-

but the well can be plugged back or deepened to a different formation, Unit Operator shall so notify the Working Interest Owners in the affected unit area or participating area as the case may be, and such parties shall have the right to take over said well and cause the Unit Operator to plug back or deepen it, as the case may be, and to complete it for the account of the parties owning working interests in the unit area or participating area, as the case may be, upon effecting an investment adjustment so as to reimburse the party or parties who shall have borne the cost of drilling said well for either their cost of drilling to a depth at which the well is taken over (computed in accordance with the Accounting Procedure attached hereto) or for the average cost of drilling from the surface to the formation in which the well is to be completed, whichever is the lesser amount. Working Interest Owners so notified hereunder shall respond as provided in Section 6. If one, but less than all, of the affecting working interest parties elects to take the well over, then Unit Operator shall take it over and conduct the specified operation for the account of the electing party or parties, and such party or parties shall be entitled to recover 150% of their costs in acquiring, deepen- . ing or plugging back, testing and completing the well in the same manner as provided in Section 7 above; provided, however, that where fifty percent (50%) of the affected Working Interest Owners elect to take the well over for use in satisfying the obligation to drill a test well hereunder, the well shall be drilled for the account of all of the affected Working Interest Owners. event any one well is completed as a paying producer in more than one formation, the Working Interest Owners of the respective participating areas established for such formations shall arrange for appropriate allocation of investment and operating costs of such well by separate agreement.

9. CHARGES FOR DRILLING OPERATIONS.

All wells drilled on the unit area shall be drilled on a competitive contract basis at the usual rates prevailing in the field. Any Working Interest Owner or Owners may bid and contract to use its or their tools and equipment in the drilling of any wells on the unit area. Unit Operator, if it so desires, may employ its own tools and equipment in the drilling of wells, but in such event the charge therefor shall not exceed the prevailing rate in the field and such work shall be performed by Unit Operator under the same terms and conditions as shall be customary and usual in the field in contracts of independent contractors who are doing work of a similar nature.

10. ACCESS TO OPERATIONS AND INFORMATION.

Representatives of each party hereto shall have free access to the entire unit area at all reasonable times to inspect and observe operations of every kind and character thereon. Each party hereto shall have access at all reasonable times to any and all information pertaining to wells drilled, production secured, and to the books, records and vouchers relating to the operation of the unit area. Unit Operator shall, upon request, furnish to the other parties hereto daily drilling reports, true and complete copies of well logs and other data relating to wells drilled, and shall also, upon request, make available samples and cuttings from any and all wells drilled on the unit area.

11. DISPOSITION OF PRODUCTION.

Each of the parties hereto shall take in kind or separately dispose of its proportionate share of the unitized substances produced hereunder, exclusive of production which may be used in development and producing operations of the unit area and in preparing and treating oil for marketing purposes, and production unavoidably lost. In the event any party hereto shall fail to make the arrangements necessary to take in kind or separately dispose of its proportionate share of the unitized substances, Unit Operator shall have the right for the time being and subject to revocation at will by the party owning same to purchase such unitized substances or to sell the same to others at not less than the market price prevailing in the area. Each party hereto shall be entitled to receive directly payment for its proportionate share of the proceeds from the sale of unitized substances produced, saved and sold from the unit area, and on all purchases or sales each party shall execute any division order or contract of sale pertaining to its interest. Any extra expenditure incurred by reason of the taking in kind or separate disposition by any party hereto of its proportionate share of the production shall be borne by such party. In the event any party hereto shall have a market for its share of unitized substances but there is no available market for the share of any other party or parties hereunder, the party or parties having a market will share it with those who have no market, to the end that each party will be enabled to take its share of current production without waste or without being required to store same.

12. PIPE AND OTHER TUBULAR GOODS.

Notwithstanding any limitations of the Accounting Procedure, Exhibit A, during such times as tubular goods and other equipment are not available at the nearest customary supply point, Unit Operator shall be permitted to charge the joint account of parties responsible hereunder for all tubular goods and other equipment transferred from Unit Operator's warehouse or other stocks to the unit area for use on a particular participating area with such costs and expenses as may have been incurred in purchasing, shopping, and moving the required tubular goods and other equipment to the unit area in accord with Accounting Procedure, Exhibit A; provided, however, that each affected Working Interest Owner shall be given the opportunity, in lieu of bearing its proportionate part of such costs, of

-15-

furnishing in kind or in tonnage, as the parties may agree, its share of such tubular goods and other equipment required.

13. ADVANCES.

Each of the parties hereto shall promptly pay and discharge its proportionate part of all cost and expense on the basis set forth in the Accounting Procedure attached as Exhibit A. Unit Operator, at its election, may require the parties hereto to advance their respective proportion of development and operating costs according to the following conditions: On or before the first day of each calendar month, Unit Operator shall submit an itemized estimate of such costs for the succeeding calendar month to each of the parties hereto with a request for the payment of such party's proportionate part thereof. Within ten (10) days thereafter each of such parties shall pay, or secure the payment in a manner satisfactory to Unit Operator, such party's proportionate share of such estimate. Unit Operator shall credit each Working Interest Owner with the advances so made. Should any party fail to pay or secure the payment of such party's proportionate part of such estimate, the same shall bear interest at the rate of six percent (6%) per annum until paid. Adjustments between estimates and actual costs shall be made by Unit Operator at the close of each calendar month and the accounts of the parties adjusted accordingly.

14. OPERATOR'S LIEN.

Unit Operator shall have a lien on the interest of each of the parties in the unit area, unitized substances produced therefrom, the proceeds thereof and the material and equipment thereon, to secure the payment of such party's proportionate part of the cost and expense of developing and operating the unitized lands and to secure the payment by any such party of such party's proportionate part of any advance estimate of such cost and expense. Unit Operator shall protect such party from all other

liens arising from the operations hereunder.

15. INSURANCE.

Section 1. Unit Operator, or Unit Operator's contractors or subcontractors, shall carry for the benefit of the joint account insurance to cover drilling operations on the unit as follows:

Kind	Policy Form	Minimum Limits of Liability
Workmen's Compensation	Statutory	Statutory
Contractor's Public Liability	Comprehensive (in- cluding coverage under all sections of Policy)	B.I.(\$ 50,000 each person (\$100,000 each accident (\$100,000 aggregate P.D.(\$ 10,000 each accident (\$ 50,000 aggregate
Motor Vehicle	Comprehensive (in- cluding non-ownership liability and hired automobile coverage)	B.I.(\$ 50,000 each person (\$100,000 each accident P.D.(\$ 10,000 each accident

Section 2. With respect to producing operations conducted hereunder on the unit by the Unit Operator for the joint account of the parties hereto, Unit Operator shall maintain in effect at all times while operations are so conducted hereunder the following insurance coverage:

Kind	Policy Form	Minimum Limits of Liability
Workmen's Compensation	Statutory	Statutory
Contractor's Public Liability	Comprehensive (in- cluding coverage under all sections of policy)	B.I.(\$100,000 each person (\$300,000 each accident (\$300,000 aggregate P.D.(\$100,000 each accident (\$100,000 aggregate
Motor Vehicle	Comprehensive (in- cluding non-ownership liability and hired automobile coverage)	B.I.(\$100,000 each person (\$300,000 each accident P.D.(\$ 10,000 each accident

16. SURRENDER.

No party hereto shall surrender any of its working interests insofar as they relate to land located within a participating

area. However, should any party hereto at any time desire to surrender any of the oil and gas leases or operating agreements subject hereto, or any interest therein, insofar as they cover lands located outside such a participating area but within the unit area, it shall notify all other parties hereto in writing. Within thirty (30) days following receipt of such notice by the other parties hereto, the party desiring to surrender such working interests insofar as they affect such land may proceed to surrender the same if such right is reserved in the leases or operating agreement, unless any other party or parties hereto have, within said 30-day period, given written notice to the party desiring to surrender that they desire an assignment of said working interests insofar as they cover said land. In such event the party desiring to surrender shall assign, without express or implied warranty of title, and subject to existing covenants, contracts and reservations, all its interest in such working interests insofar as they cover such land and the wells, material and equipment located thereon, to the party or parties desiring an assignment. Thereupon such assigning party shall be relieved from all obligations thereafter accruing (but not theretofore accrued) hereunder with respect to the interest assigned. From and after the making of such assignment, the assigning party shall have no further interest in the property assigned but shall be entitled to receive from the assignees payment for its interest therein in an amount equal to the salvage value of any salvable material located on said land. If such assignment shall run in favor of more than one party hereto, the interest covered shall be shared by such parties in the proportions that the interest of each party assignee in the lands committed to the Unit Agreement bears to the total interest of all parties assignee in the lands committed to the Unit Agreement.

-18-

17. TAXES.

Unit Operator shall, for the joint account, render for ad valorem tax purposes the entire working interests in the unit area of all parties hereto and all personal property used in connection with operations hereunder, or such part thereof as may at any time be subject to taxation. Unit Operator shall also pay all such ad valorem taxes, at the time and in the manner required by law, which may be assessed upon or against all or any portion of such working interests and personal property. Each party shall pay its proportionate part of the total taxes so paid and expenses incurred in connection with the rendering and payment thereof in accord with Accounting Procedure, Exhibit A. Nothing herein shall relieve any Working Interest Owner of the consequence of any loss of title occasioned by failure of the landowner to pay ad valorem taxes levied against the land to which its working interest relates.

18. EMPLOYEES.

The number of employees, the selection of such employees, the hours of labor and the compensation for service to be paid any and all such employees shall be determined by the Unit Operator.

Such employees shall be employees of Unit Operator.

19. LIABILITIES.

The liability of the parties hereunder shall be several and not joint or collective. Each party shall be responsible only for its obligations as herein set out and shall be liable only for its proportionate share of the cost of developing and operating the unit area as determined by the provisons hereof.

20. FORCE MAJEURE.

This agreement and the respective rights and obligations of the parties hereunder shall be subject to all valid and applicable state and federal laws, rules, regulations and orders, and in the event this agreement, or any provision thereof, is or

the operations contemplated thereby are found to be inconsistent with or contrary to any such law, rule, regulation or order, the latter shall be deemed to control and this agreement shall be regarded as modified accordingly and as so modified shall continue in full force and effect. Unit Operator shall not be liable for any loss of property or of time caused by strikes, riots, fires, tornadoes, floods, inability to obtain tubular goods or other required materials or services, or for any other cause beyond the reasonable control of Unit Operator in the exercise of due diligence.

21. NOTICES.

All notices that are required or authorized to be given hereunder shall be given in writing by registered United States mail or Western Union telegram, postage or charges prepaid, and addressed to the party to whom such notice is to be given at the address indicated for such party opposite its signature hereto. The originating notice to be given under any provision hereof shall be deemed given only when received by the party to whom such notice is directed, and the time for such party to give any response thereto shall run from the date the originating notice is received. The second or any subsequent responsive notice shall be deemed given when deposited in the United States Post Office or with the Western Union Telegraph Company with postage or charges prepaid.

22. FAIR EMPLOYMENT PRACTICES.

Unit Operator shall not discriminate against any employee or applicant for employment because of race, creed, color or national origin, and an identical provision shall be incorporated in all subcontracts.

23. UNLEASED INTERESTS.

. Should the owner of any unleased interest in lands lying within the unit area become a party to the Unit Agreement and

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this agreement, such unleased interest shall be treated, for all purposes of this agreement, as if there were an oil and gas lease covering such unleased interest on a form providing for the usual and customary one-eighth (1/8) royalty and containing the usual and customary "lesser interest clause." This agreement shall in no way affect the right of the owner of any such unleased interest to receive an amount or share of unitized substances equivalent to the royalty which would be payable or due under the terms of the Unit Agreement if such unleased interest were subject to such an oil and gas lease.

24. EFFECTIVE DATE AND TERM.

This Unit Operating Agreement shall become effective as of the effective date of the Unit Agreement and shall remain in full force and effect during the life of such Unit Agreement. The terms hereof shall be considered as covenants running with the ownership of working interest committed hereto and shall be binding upon the heirs, personal representatives, successors and assigns of the parties hereto.

25. EXECUTION BY COUNTERPARTS.

This agreement may be executed in counterparts with the same force and effect as if all parties executing any counterpart hereof had executed one original document. It shall be binding upon all parties executing any counterpart hereof whether or not signed by all parties listed below as owning working interests. Any party owning working interests within the unit area may execute this agreement at any time prior to its effective date. Any such Working Interest Owner desiring to join subsequent to the effective date hereof shall be permitted to join only in accord with such terms and conditions as may then be agreeable to the Unit Operator.

EXECUTED as of the day and year first above written.

. UNIT OPERATOR

ARTUMAL OF	THREE STATES NATURAL GAS COMPANY
Address: 1700 Corrigan Tower Dailas, Texas	ATTEST: Nace and Carlos Secretary
WORKING INTER	EST OWNERS
Activity Secretary Address: 1700 Corrigan Tower Dallas, Texas	THREE STATES NATURAL GAS COMPANY By Vige President
Address: Burt Building Dallas, Texas	By C President APPROVED Less Win Finge. President
Address: Humble Building Howston, Texas	HUMBLE OIL, AND REFINING COMPANY By A July Vice President By MAN TRADE O W. MAN By MAN
ATTEST: Secretary	ByPresident
Address: Skelly Building Tulsa, Oklahoma OA-C	-22-

ATTEST:		WOODRIVER OIL & REFINING CO., INC.
As	sistant Secretary	ByVice President
	321 West Douglas Wichita, Kansas	
ATTEST:		EL DORADO REFINING COMPANY
Ae	sistant Secretary	ByVice President
	El Dorado, Kansas	VICE ITOSIGONO
ATTEST:	.,	LARIC OIL AND GAS COMPANY
As	sistant Secretary	ByVice President
	Wichita, Kansas	
	· · · · · · · · · · · · · · · · · · ·	Roy Riddel
		Riddel
Address:	First Natl.Bank Bldg. Lubbock, Texas	•
Witness:		
		Carl Schwerdtfeger
		Schwerdtfeger
Address:	1010 North Dustin Farmington, New Mexico	
Witness:		
		Fred C. Koch
		Koch
Address:	321 West Douglas Wichita, Kansas	

-23-

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My commission expires:	Notary Public in and for

RATIFICATION AND JOINDER OF UNIT OPERATING AGREEMENT UNDER UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE CHACO UNIT AREA

In consideration of the execution of the Unit Operating Agreement under Unit Agreement for the Development and Operation of the said Chaco Unit Area, in form approved by the Secretary of the Interior, the undersigned owners of lands or leases or interests therein presently held or which may arise under existing option agreements or other interests in production covered by said Unit Operating Agreement, each to the extent of his or her particular ownership or interest, as may appear, have consented to the inclusion of said lands within the Unit Area therein defined, and do hereby approve, adopt and ratify the said Unit Operating Agreement in the form and as submitted to the United States Geological Survey in connection with the submission of Unit Agreement for the Development and Operation of the said Unit Area.

This Ratification and Joinder of Unit Operating Agreement may be executed in any number of counterparts with the same force and effect as if all parties had signed the same document and shall be binding upon all those who execute a counterpart hereof, regardless of whether or not it is executed by all other parties owning or claiming an interest in the lands affected hereby, and when so executed shall be binding upon the undersigned, his or her successors or assigns, subject to all the terms, provisions and conditions of said Unit Operating Agreement.

ADDRESS	SIGNATURE
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Date: Cotobor 25, 1954	Matter 1
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Date:	10 X93



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COUNTY OF THE)	
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My Commission Expires:	Notary Public in and for County, State of
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My Commission Expires:	Notary Public in and for County,



RATIFICATION AND JOINDER OF UNIT OPERATING AGREEMENT UNDER UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE CHACO UNIT AREA

In consideration of the execution of the Unit Operating Agreement under Unit Agreement for the Development and Operation of the said Chaco Unit Area, in form approved by the Secretary of the Interior, the undersigned owners of lands or leases or interests therein presently held or which may arise under existing option agreements or other interests in production covered by said Unit Operating Agreement, each to the extent of his or her particular ownership or interest, as may appear, have consented to the inclusion of said lands within the Unit Area therein defined, and do hereby approve, adopt and ratify the said Unit Operating Agreement in the form and as submitted to the United States Geological Survey in connection with the submission of Unit Agreement for the Development and Operation of the said Unit Area.

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Date: March 3 1954		
- 30x 101	William C Explose	
- Moliney Illinois	•	
Date:		



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STATE OF ILLINOIS)	• · · · · · · · · · · · · · · · · · · ·
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the same as his free act and	deed.
	The Market MA
My Commission Expires:	Notary Public in and for
	Book Island County,
December 9, 1954	State of Illinois



RATIFICATION AND JOINDER OF UNIT OPERATING AGREEMENT UNDER UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE CHACO UNIT AREA

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Date: March 31 , 1964	
Date:	



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COUNTY OF) SS.)	
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		State of



RATIFICATION AND JOINDER OF UNIT OPERATING AGREEMENT UNDER UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE CHACO UNIT AREA

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	ADDRESS	SIGNATURE
	da Pa, Northean	Edward M. Dynis
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Date:	JUNE 15	
	. ;	
Date: _		



County,

Completion Figure April 30, 1057

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601 TULBAT, OKLAHOMA

EXHIBIT " A"

Model Form-PASO-1949-1

Attached to and made a part of the Unit Operating Agreement
for the Chaco Unit Area, dated

ACCOUNTING PROCEDURE

(UNIT AND JOINT LEASE OPERATIONS)

I. GENERAL PROVISIONS

1. Definitions

The term "joint property" as herein used shall be construed to mean the subject area covered by the agreement to which this "Accounting Procedure" is attached.

The term "Operator" as herein used shall be construed to mean the party designated to conduct the development and operation of the leased premises for the joint account.

The term "Non-Operator" as herein used shall be construed to mean any one or more of the non-operating parties.

2. Statements and Billings

Operator shall bill Non-Operator on or before the last day of each month for its proportionate share of costs and expenditures during the preceding month. Such bills will be accompanied by statements, reflecting the total costs and charges as set forth under Sub-Paragraph................. below:

- A. Statement in detail of all charges and credits to the joint account.
- B. Statement of all charges and credits to the joint account, summarized by appropriate classifications indicative of the nature thereof.
- C. Statements, as follows:
 - (1) Detailed statement of material ordinarily considered controllable by Operators of oil and gas properties;
 - (2) Statement of all other charges and credits to the joint account summarized by appropriate classifications indicative of the nature thereof; and
 - (3) Statement of any other receipts and credits.

3. Payments by Non-Operator

Each party shall pay its proportion of all such bills within fifteen (15) days after receipt thereof. If payment is not made within such time, the unpaid balance shall bear interest at the rate of six per cent (6%) per annum until paid.

4. Audits

Payment of any such bills shall not prejudice the right of Non-Operator to protest or question the correctness thereof. All statements rendered to Non-Operator by Operator during any calendar year shall be conclusively presumed to be true and correct after eighteen months following the close of any such calendar year, unless within said eighteen months period Non-Operator takes written exception thereto and makes claim on Operator for adjustment. Failure on the part of Non-Operator to make claim on Operator for adjustment within such period shall establish the correctness thereof and preclude the filing of exceptions thereto or the making of claims for adjustment thereon. A Non-Operator, upon notice in writing to Operator and all other Non-Operators, shall have the right to audit Operator's accounts and records relating to the accounting hereunder, within eighteen months next following the close of any calendar year. Non-Operator shall have six months next following the examination of the Operator's records within which to take written exception to and make any and all claims on Operator. The provisions of this paragraph shall not prevent adjustments resulting from the physical inventory of property as provided for in Section VI, Inventories, hereof.

II. DEVELOPMENT AND OPERATING CHARGES

Subject to limitations hereinafter prescribed, Operator shall charge the joint account with the following items:

1. Rentals and Royalties

Delay or other rentals, when such rentals are paid by Operator for the joint account; royalties, when not paid direct to royalty owners by the purchaser of the oil, gas, casinghead gas, or other products.

2. Labor, Transportation, and Services

Labor, transportation, and other services necessary for the development, maintenance, and operation of the joint property. Labor shall include (A) Operator's cost of vacation, sickness and disability benefits of employees, and expenditures or contributions imposed or assessed by governmental authority applicable to such labor, and (B) Operator's current cost of established plans for employees' group life insurance, hospitalization, pension, retirement, stock purchase, thrift, bonus, and other benefit plans of like nature, applicable to Operator's field payroll; provided that the charges under Part (B) of this paragraph shall not exceed five per cent (10%) of the total of such labor charged to the joint account.

3. Material

Material, equipment, and supplies purchased or furnished by Operator, for use of the joint property. So far as it is reasonably practical and consistent with efficient and economical operation, only such material shall be purchased for or transferred to the joint property as required for immediate use, and the accumulation of surplus stocks shall be avoided.

4. Moving Material to Joint Property

Moving material to the joint property from Vendor's or from Operator's warehouse in the district or from the other properties of Operator, but in either of the last two events no charge shall be made to the joint account for a distance greater than the distance from the nearest reliable supply store or railway receiving point where such material is available, except by special agreement with Non-Operator.

5. Moving Surplus Material from Joint Property

Moving surplus material from the joint property to outside vendees, if sold f.o.b. destination, or minor returns to Operator's warehouse or other storage point. No charge shall be made to the joint account for moving major surplus material to Operator's warehouse or other storage point for a distance greater than the distance to the arest reliable supply store or railway receiving point, except by special agreement with Non-Operator; and no charge shall be made to the joint account for moving material to other properties belonging to Operator, except by special agreement with Non-Operator.

6. Use of Operator's Equipment and Facilities

Use of and service by Operator's exclusively owned equipment and facilities as provided in Paragraph 4, of Section III, "Basis of Charges to Joint Account."

Damages or losses incurred by fire, flood, storm, or any other cause not controllable by Operator through the exercise of reasonable diligence. Operator shall furnish Non-Operator written notice of damage or losses incurred by fire, storm, flood, or other natural or accidental causes as soon as practicable after report of the same has been received by Operator.

a, Judgments, a

All costs and expenses of litigation, or legal services otherwise necessary or expedient for the protection of the joint interests, including attorney's fees and expenses as hereinafter provided, together with all judgments obtained against the joint account or the subject matter of this agreement; actual expenses incurred by any party or parties hereto in securing evidence for the purpose of defending against any action or claim prosecuted or urged against the joint account or the subject matter of this agreement.

A. If a majority of the interests hereunder shall so agree, actions or claims affecting the joint interests hereunder may be handled by the legal staff of one or more of the parties hereto, and a charge commensurate with the services rendered may be made against the joint account, but no such charge shall be made until

approved by the legal department of or attorneys for the respective parties hereto.

B. Fees and expenses of outside attorneys shall not be charged to the joint account unless authorized by the majority of the interests hereunder.

All taxes of every kind and nature assessed upon or in connection with the properties which are the subject of this agreement, the production therefrom or the operation thereof, and which taxes have been paid by the Operator for the benefit of the parties hereto.

A. Premiums paid for insurance carried for the hanesis of the joint account, together with all expenditures incurred and paid in settlement of any and all leases, claims, damages, judgments, and other expenses, including legal services, not recovered from insurance carrier. cluding legal services, not recovered from insurance carrier.

B. If no insurance is required to be carried, all actual expenditures incurred and paid by Operator in settle-

ment of any and all losses, claims, demages, judgments, and any other expenses, including legal services, shall be charged to the joint account.

11. District and Camp Expense

A proportionate share of the salaries and expenses of Operator's District Superintendent and other general district or field employees serving the joint property, whose time is not allocated direct to the joint property, including a district of field and all necessary camps, including and a proportionate share of maintaining and operating a district office and all necessary camps, including housing facilities for employees if necessary, in conducting the operations on the joint property and other leases owned and operated by Operator in the same locality. The expense of, less any revenue from, these facilities shall include depreciation or a fair monthly rental in lieu of depreciation on the investment. Such each drilling well and \$50.00 per month for each producing well, whether productive of oil or gas. charges shall be apportioned to all leases served on some equitable basis consistent with Operator's accounting practice. Such charges shall not exceed, in any event, \$200.00 per month for

or field office expenses incurred in operating any such properties, or any other expenses of Operator incurred in the development and operation of said properties; and Operator shall have the right to as

joint property covered hereby the following overhead charges:

A. \$.250.00 per month for each drilling well, beginning on the date the well is spudded and eminating when it is an production or is plugged to the own may be compt that a

\$30.00 per well per month for the first five (5) producing gas wells. \$25.00 per well per month for the second five (5) producing gas wells. \$15.00 per well per month for all producing gas wells over ten (10). \$75.00 per well per month for the first five (5) producing oil wells. \$50.00 per well per month for the second five (5) producing oil wells. \$35.00 per well per month for all producing oil wells over ten (10). In connection with overhead charges, the status of wells shall be B. C. Cl. D.

as follows:

(1) In-put or key wells shall be included in averhead schedule

\$30.00 per well per month for the first five (5) producing gas wells. \$25.00 per well per month for the second five (5) producing gas wells. \$15.00 per well per month for all producing gas wells over ten (10). \$75.00 per well per month for the first five (5) producing oil wells. \$50.00 per well per month for the second five (5) producing oil wells. \$35.00 per well per month for all producing oil wells over ten (10). In connection with overhead charges, the status of wells shall be B. 01. Ď, m. De. follows:

(1)

(2)

(3)

In-put or key wells shall be included in overhead schedule the same as producing oil wells.
Wells permanently shut down but on which plugging operations are deferred shall be dropped from overhead schedule at the time the shutdown is effected. When such wells are plugged, overhead shall be charged at the producing well rate during the time required for the plugging operation.
Wells being plugged back or drilled deeper shall be included in overhead schedule the same as drilling wells.
Various wells may be shut down temporarily and later replaced on production. If and when a well is shut down (other than for provation) and not produced or worked upon for a period of a full calendar month, it shall not be included in the overhead schedule for such month.
Salt water disposal wells shall not be included in overhead schedule. (4)

(5) 37

schedule.

F. The above overhead schedule on producing wells shall be applied to individual leases; provided that, whenever leases covered by this agreement are operated as a unitized project in the interest of economic development, the schedule shall be applied to the total number of wells, irrespective of individual leases.

The above specific overhead rates may be amended from time to time by agreement between Operator and Non-Operator if, in practice, they are found to be insufficient or excessive.

13.	Watchouse	Handling	Charges

None

14. Other Expenditures

Any other expenditure incurred by Operator for the necessary and proper development, maintenance, and operation of the joint property.

III. BASIS OF CHARGES TO JOINT ACCOUNT

1. Purchases

Material and equipment purchased and service precured shall be charged at price paid by Operator, after deduction of all alexants actions trade discounts only.

2. Material Furnished by Operator

Material required for operations shall be purchased for direct charge to joint account whenever practicable, except that Operator may furnish such material from Operator's stocks under the following conditions:

A. New Material (Condition "A")

- (1) New material transferred from Operator's warehouse or other properties shall be priced f. o. b. the nearest reputable supply store or railway receiving point, where such material is available, at current replacement cost of the same kind of material. This will include material such as tanks, rigs, pumps, sucker rods, boilers, and engines. Tubular goods (2" and over), shall be priced on carload basis effective at date of transfer and f. o. b. railway receiving point nearest the joint account operation, regardless of quantity transferred.
- (2) Other material shall be priced on basis of a reputable supply company's Preferential Price List effective at date of transfer and £ o. b. the store or railway receiving point nearest the joint account

operation where such material is available.

(3) Cash discount shall not be allowed.

B. Used Material (Condition "B" and "C")

(1) Material which is in sound and serviceable condition and is suitable for reuse without reconditioning shall be classed as Condition "B" and priced at 75% of new price.

(2) Material which cannot be classified as Condition "B" but which,

(a) After reconditioning will be further serviceable for original function as good second hand material (Condition "B"), or

(b) Is serviceable for original function but substantially not suitable for reconditioning, shall be classed as Condition "C" and priced at 50% of new price.

(3) Material which cannot be classified as Condition "B" or Condition "C" shall be priced at a value commensurate with its use.

(4) Tanks, derricks, buildings, and other equipment involving erection costs shall be charged at applicable percentage of knocked-down new price.

3. Warranty of Material Furnished by Operator

Operator does not warrant the material furnished bayond or back of the dealer's or manufacturer's guaranty; and, in case of defective material, credit shall not be passed until adjustment has been received by Operator from the manufacturers or their agents.

i. Operator's Exclusively Owned Facilities

The following rates shall apply to service rendered to the joint account by facilities owned exclusively by Operator:

A. Water service, fuel gas, power, and compressor service: At rates commensurate with cost of providing and furnishing such service to the joint account but not exceeding rates currently prevailing in the field where the joint property is located.

B. Automotive Equipment: Rates commensurate with cost of ownership and operation. Such rates should generally be in line with schedule of rates adopted by the Petroleum Motor Transport Association, or some other recognized organization, as recommended uniform charges against joint account operations and revised from time to time. Automotive rates shall include cost of oil, gas, repairs, insurance, and other operating expense and depreciation; and charges shall be based on use in actual service on, or in connection with, the joint account operations. Truck, tractor, and pulling unit rates shall include wages and expenses of driver.

C. A fair rate shall be charged for the use of drilling and cleaning-out tools and any other items of Operator's fully owned machinery or equipment which shall be ample to cover maintenance, repairs, depreciation, and the service furnished the joint property; provided that such charges shall not exceed those currently prevailing in the field where the joint property is located.

D. Whenever requested, Operator shall inform Non-Operator in advance of the rates it proposes to charge. E. Rates shall be revised and adjusted from time to time when found to be either excessive or insufficient.

IV. DISPOSAL OF LEASE EQUIPMENT AND MATERIAL

The Operator shall be under no obligation to pusehase interest of Non-Operator in surplus new or secondhand material. Derricks, tanks, buildings, and other major items shall not be removed by Operator from the joint property without the approval of Non-Operator. Operator shall not sell major items of material to an outside party without giving Non-Operator an opportunity either to purchase same at the price offered or to take Non-Operator's share in kind.

39-1. Material Purchased by Operator Material purchased by Operator shall be credited to the joint account and included in the monthly statement of operations for the month in which the material is removed from the joint property. 2. Material Purchased by Non-Operator Material purchased by Non-Operator shall be invoiced by Operator and paid for by Non-Operator to Operator immediately following receipt of invoice. The Operator shall pass credit to the joint account and include the same in the monthly statement of operations. 3. Division in Kind Division of material in kind, if made between Operator and Non-Operator, shall be in proportion to their respective interests in such material. Each party will thereupon be charged individually with the value of the material received or receivable by each party and corresponding credits will be made by the Operator to the joint account, and such credits shall appear in the monthly statement of operations. 4. Sales to Outsiders Sales to outsiders of material from the joint property shall be credited by Operator to the joint account at the net amount collected by Operator from Vendee. Any claims by Vendee for defective material or otherwise shall be charged back to the joint account, if and when paid by Operator. RICING MATERIAL TRANSFERRED FROM JOINT ACCOUNT Material purchased by either Operator or Non-Operator or divided in kind, unless otherwise agreed, shall be valued on the following basis: 1. New Price Defined New price as used in the following paragraphs shall have the same meaning and application as that used above in Section III, "Basis of Charges to Joint Account." New material (Condition "A"), being new material procured for the joint account but never used thereon, at 100% of current new price. 3. Good Used Material Good used material (Condition "B"), being used material in sound and serviceable condition, suitable for reuse without reconditioning, A. At 75% of current new price if material was charged to joint account as new, or At 75% of current new price less depreciation consistent with their usage on and service to the joint property, if material was originally charged to the joint property as secondhand at 75% of new price. 4. Other Used Mate Used Material (Condition "C"), being used material which A. After reconditioning will be further serviceable for original function as good secondhand material (Condition "B"), or Is serviceable for original function but substantially not suitable for reconditioning, at 50% of current new price. 5. Bad-Order Material Used material (Condition "D"), being material which cannot be classified as Condition "B" or Condition "C", shall be priced at a value commensurate with its use. Junk (Condition "E"), being obsolete and scrap material, at prevailing prices. 7. Temperarily Used Material When the use of material is of a temporary nature and its service to the joint account does not justify the reduction in price as provided in Paragraph 3B, above, such material shall be priced on a basis that will leave a net charge to the joint account consistent with the value of the service rendered. VI. INVENTORIES 1. Periodic Inventories Periodic inventories shall be taken by Operator of the joint account material, which shall include all such material as is ordinarily considered controllable by operators of oil and gas properties. Notice of intention to take inventory shall be given by Operator at least ten days before any inventory is to begin, so that Non-Operator may be represented when any inventory is taken. 3. Failure to be Represented Failure of Non-Operator to be represented at the physical inventory shall bind Non-Operator to accept the inventory taken by Operator, who shall in that event furnish Non-Operator with a copy thereof. 4. Reconciliation of Inventory Reconciliation of inventory with charges to the joint account shall be made by each party at interest, and a list of overages and shortages shall be jointly determined by Operator and Non-Operator. 5. Adjustment of Inventory Inventory adjustments shall be made by Operator with the joint account for overages and shortages, but Operator shall only be held accountable to Non-Operator for shortages due to lack of reasonable diligence. Special inventories may be taken, at the expense of the purchaser, whenever there is any sale or change of interest in the joint property, and it shall be the duty of the party selling to notify all other parties hereto as

quickly as possible after the transfer of interest takes place. In such cases both the seller and the purchaser shall be represented and shall be governed by the inventory so taken.

UNIT AGREEMENT

FOR THE DEVELOPMENT AND OPERATION
OF THE CHACO UNIT AREA
COUNTY OF SAN JUAN, STATE OF NEW MEXICO
NO. 14-08-001-2026

this agreement, made and entered into as of the ///k
day of ______, 195%, by and between the parties subscribing,
ratifying or consenting hereto and herein referred to as the
"parties hereto,"

WITNESSETH:

WHEREAS, the parties hereto are the owners of working, royalty or other oil and gas interests in the unit area subject to this Agreement; and

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended by the Act of August 8, 1946, 60 Stat. 950, 30 U.S.C. Sections 181 et seq. authorizes federal lessees and their representatives to unite with each other or jointly or separately with others in collectively adopting and operating a cooperative or unit plan of development or operation of any oil or gas pool, field or like area or any part thereof for the purpose of more properly conserving the natural resources thereof whenever determined and certified by the Secretary of the Interior to be necessary or advisable in the public interest; and

WHEREAS, the Commissioner of Public Lands of the State of New Mexico is authorized by an Act of the Legislature (Chapter 88 Laws 1943, New Mexico Statutes 1941 Annotated, Sections 8-1138 to 8-1141) to consent to and approve the development or operation of lands of the State of New Mexico under this Agreement; and

whereas, the rules and regulations governing the leasing of restricted allotted and tribal Indian lands for oil and gas except allotments made to the members of the five civilized tribes and Osage Indians in Oklahoma, promulgated by the Secretary of the Interior (25 C.F.R. 189.24(c)) under and pursuant to

the Act of March 3, 1909, 35 Stat. 783, 25 U.S.C. Section 396 and the Tribal Land Mineral Leasing Act of May 11, 1938, 52 Stat. 347, 25 U.S.C. Section 396a et seq., and the oil and gas leases covering said allotted and tribal Indian lands provide for the commitment of such leases to a cooperative or unit plan of development or operation; and

WHEREAS, the Oil Conservation Commission of the State of New Mexico is authorized by an Act of the Legislature (Chapter 72 Laws 1935) to approve this Agreement and the conservation provisions hereof; and

WHEREAS, the parties hereto hold sufficient interest in the Chaco Unit Area covering the land hereinafter described to give reasonably effective control of operations thereon; and

WHEREAS, it is the purpose of the parties hereto to conserve natural resources, prevent waste and secure other benefits obtainable through development and operation of the area subject to this Agreement under the terms, conditions and limitations herein set forth;

NOW, THEREFORE, in consideration of the premises and the promises herein contained, the parties hereto commit to this Agreement their respective interests in the below-defined unit area and agree severally among themselves as follows:

1. ENABLING ACT AND REGULATIONS.

The Act of February 25, 1920, as amended, supra, and all valid pertinent regulations, including operating and unit plan regulations, heretofore issued thereunder or valid pertinent and reasonable regulations hereafter issued thereunder are accepted and made a part of this Agreement as to federal lands, provided such regulations are not inconsistent with the terms of this Agreement; as to Indian lands, the Acts of March 3, 1909, and May 11, 1938, supra, and all valid pertinent regulations including operating and unit plan regulations heretofore issued thereunder

or valid pertinent and reasonable regulations hereafter issued thereunder are accepted and made a part of this Agreement, provided such regulations are not inconsistent with the terms of this Agreement; and as to State of New Mexico lands, the oil and gas operating regulations in effect as of the effective date here-of governing drilling and producing operations not inconsistent with the terms hereof or the laws of New Mexico are hereby accepted and made a part of this Agreement.

2. UNIT AREA.

The following described land is hereby designated and recognized as constituting the Unit Area:

New Mexico Principal Meridian

Township 23 North, Range 8 West

Sections 1 through 36: All;

Township 23 North, Range 9 West

Sections 1 through 36: All;

46,119,43

containing #5,116.91 acres, more or less.

Exhibit "A" attached hereto is a map showing the Unit
Area and the boundaries and identity of tracts and leases in said
area to the extent known to the Unit Operator. Exhibit "B" attached hereto is a schedule showing to the extent known to the
Unit Operator the acreage, percentage, and kind of ownership of
oil and gas interests in all land in the unit area. However,
nothing herein or in said schedule or map shall be construed as a
representation by any party hereto as to the ownership of any interest other than such interest or interests as are shown in said
map or schedule as owned by such party. Exhibits "A" and "B"
shall be revised by the Unit Operator whenever changes in the
unit area render such revision necessary or when requested by the
Oil and Gas Supervisor, hereinafter referred to as "Supervisor,"
or when requested by the Commissioner of Public Lands of the
State of New Mexico, hereinafter referred to as "State Commissioner,"

and not less than seven (7) copies of the revised exhibits shall be filed with the Supervisor and at least one (1) copy thereof shall be filed with the State Commissioner and one (1) copy with the New Mexico Oil Conservation Commission, hereinafter referred to as "State Commission." The Commissioner of Indian Affairs shall hereafter be referred to as the "Indian Commissioner."

The above described unit area shall, when practicable, be expanded to include therein any additional tract or tracts regarded as reasonably necessary or advisable for the purposes of this Agreement, or shall be contracted to exclude lands not within any participating area whenever such expansion or contraction is necessary or advisable to conform with the provisions of this Agreement. Such expansion or contraction shall be effected in the following manner:

- (a) Unit Operator, on its own motion or on demand of the Director of the Geological Survey, hereinafter referred to as "Director," or on demand of the State Commissioner, shall prepare a notice of proposed expansion or contraction describing the contemplated changes in the boundaries of the unit area, the reasons therefor, and the proposed effective date thereof.
- (b) Said notice shall be delivered to the Supervisor and State Commissioner, and copies thereof mailed to the last known address of each working interest owner, lessee, and lessor whose interests are affected, advising that thirty (30) days will be allowed for submission to the Unit Operator of any objections.
- (c) Upon expiration of the 30-day period provided in the preceding item (b) hereof, Unit Operator shall file with the Supervisor and the State Commissioner evidence of mailing of the notice of expansion or contraction and a copy of any objections thereto which have been filed with the Unit Operator.
- (d) After due consideration of all pertinent information, the expansion or contraction shall, upon approval by the

Director and the State Commissioner, become effective as of the date prescribed in the notice thereof.

All land committed to this Agreement shall constitute land referred to herein as "unitized land" or "land subject to this Agreement."

3. UNITIZED SUBSTANCES.

All oil and gas in any and all formations of the unitized land are unitized under the terms of this Agreement and herein are called "unitized substances."

4. UNIT OPERATOR.

Three States Natural Gas Company, a Delaware corporation with offices at Dallas, Texas, is hereby designated as Unit Operator and by signature hereto as Unit Operator commits to this Agreement all interests in unitized substances vested in it as set forth in Exhibit "B" hereto and agrees and consents to accept the duties and obligations of Unit Operator for the discovery, development and production of unitized substances as herein provided. Whenever reference is made herein to the Unit Operator, such reference means the Unit Operator acting in that capacity and not as an owner of interest in unitized substances, and the term "working interest owner" when used herein shall include or refer to Unit Operator as the owner of a working interest when such an interest is owned by it.

5. RESIGNATION OR REMOVAL OF UNIT OPERATOR.

Unit Operator shall have the right to resign at any time prior to the establishment of a participating area or areas hereunder, but such resignation shall not become effective so as to release Unit Operator from the duties and obligations of Unit Operator and terminate Unit Operator's rights as such for a period of six (6) months after notice of intention to resign has been served by Unit Operator on all working interest owners and the Director and the State Commissioner, and until all wells then

drilled hereunder are placed in a satisfactory condition for suspension or abandonment, whichever is required by the Supervisor as to federal and Indian lands and by the State Commissioner as to state and privately—owned lands, unless a new Unit Operator shall have been selected and approved and shall have taken over and assumed the duties and obligations of Unit Operator prior to the expiration of said period.

Unit Operator shall have the right to resign in like manner and subject to like limitations as above provided at any time a participating area established hereunder is in existence, but provided, however, until a successor unit operator is selected and approved as hereinafter provided, the working interest owners shall be jointly responsible for performance of the duties of Unit Operator, and shall not later than thirty (30) days before such resignation becomes effective appoint a common agent to represent them in any action to be taken hereunder.

The resignation of Unit Operator shall not release Unit Operator from any liability for any default by it hereunder occurring prior to the effective date of its resignation.

The Unit Operator may, upon default or failure in the performance of its duties or obligations hereunder, be subject to removal by the same percentage vote of the owners of working interests determined in like manner as herein provided for the selection of a new Unit Operator. Such removal shall be effective upon notice thereof to the Director and State Commissioner. If removal because of default or failure occurs during the existence of a participating area established hereunder, the working interest owners jointly shall be responsible for performance of the duties of the Unit Operator until a successor unit operator is selected and approved as herein provided and shall, not later than the effective date of such removal, appoint a common agent to represent them in any action to be taken hereunder.

Agreement shall not terminate its right, title, or interest as the owner of a working interest or other interest in unitized substances, but upon the resignation or removal of Unit Operator becoming effective such Unit Operator shall deliver possession of all equipment, materials and appurtenances used in conducting the unit operations and owned by the working interest owners to the new duly qualified successor Unit Operator or to the owners thereof if no such new Unit Operator is elected, to be used for the purpose of conducting unit operations hereunder. Nothing herein shall be construed as authorizing removal of any material, equipment and appurtenances needed for the preservation of any wells.

6. SUCCESSOR UNIT OPERATOR.

Whenever the Unit Operator shall tender his or its resignation as Unit Operator or shall be removed as hereinabove provided, the owners of the working interests in the participating area or areas according to their respective acreage interests in such participating area or areas, or until a participating area shall have been established, the owners of the working interests according to their respective acreage interests in all unitized land, shall by majority vote select a successor Unit Operator; provided, that, if a majority but less than seventy-five percent (75%) of the working interests qualified to vote are owned by one party to this Agreement, a concurring vote of sufficient additional working interest owners shall be required so as to constitute in the aggregate not less than seventy-five percent (75%) of the total working interests in order to select a new operator. Such selection shall not become effective until (a) a Unit Operator so selected shall accept in writing the duties and responsibilities of Unit Operator, and (b) the selection shall have been approved by the Director and Commissioner. If no successor Unit Operator is selected and qualified as herein provided, the Director and State Commissioner at their election may declare this Unit Agreement terminated.

7. ACCOUNTING PROVISIONS AND UNIT OPERATING AGREEMENT.

If the Unit Operator is not the sole owner of working interests, costs and expenses incurred by Unit Operator in conducting unit operations hereunder shall be paid in the first instance by Unit Operator and such costs and expenses so paid by Unit Operator shall be apportioned among and borne by the owners of working interests and the Unit Operator reimbursed, all in accordance with the agreement or agreements entered into by and between the Unit Operator and the owners of working interests, whether one or more, separately or collectively. Any agreement or agreements, entered into between the working interest owners and the Unit Operator as provided in this section, whether one or more, are herein referred to as the "unit operating agreement." Such unit operating agreement shall also provide the manner in which the working interest owners shall be entitled to receive their respective proportionate and allocated share of the benefits accruing hereto in conformity with their underlying operating agreements, leases, or other independent contracts, and such other rights and obligations as between Unit Operator and the working interest owners as may be agreed upon by Unit Operator and the working interest owners; however, no such unit operating agreement shall be deemed either to modify any of the terms and conditions of this Unit Agreement or to relieve the Unit Operator of any right or obligation established under this Unit Agreement, and in case of any inconsistency or conflict between the Unit Agreement and the unit operating agreement, this Unit Agreement shall prevail. true copies of any unit operating agreement executed pursuant to this section shall be filed with the Supervisor.

Notwithstanding any provision contained herein to the contrary, each working interest owner shall have the right to take

such owner's proportionate share of the unitized substances in kind or to personally sell or dispose of the same, and nothing herein contained shall be construed as giving or granting to the Unit Operator the right to sell or otherwise dispose of the proportionate share of any working interest owner without specific authorization from time to time so to do.

8. RIGHTS AND OBLIGATIONS OF UNIT OPERATOR.

Except as otherwise specifically provided herein, the exclusive right, privilege, and duty of exercising any and all rights of the parties hereto which are necessary or convenient for prospecting for, producing, storing, allocating, and distributing the unitized substances are hereby delegated to and shall be exercised by the Unit Operator as herein provided. Acceptable evidence of title to said rights shall be deposited with said Unit Operator and, together with this Agreement, shall constitute and define the rights, privileges, and obligations of Unit Operator. Nothing herein, however, shall be construed to transfer title to any land or to any lease or operating agreement, it being understood that under this Agreement the Unit Operator, in its capacity as Unit Operator, shall exercise the rights of possession and use vested in the parties hereto only for the purposes herein specified.

9. DRILLING TO DISCOVERY.

Within three (3) months after the effective date hereof, the Unit Operator shall begin to drill an initial test well at a location within the boundaries of Township 23 North, Range 9 West, and not later than six (6) months after the completion of said initial test well Unit Operator shall begin to drill a second test well within the boundaries of Township 23 North, Range 8 West, each of such locations to be selected by it and to be approved by the Supervisor, if on Federal or Indian land, or the State Commissioner, if on State land, unless on such effective

date a well or wells is or are being drilled conformably with the terms hereof, and thereafter continue such drilling diligently until the Dakota formation has been tested in both the initial and second test wells or the Unit Operator shall at any time establish to the satisfaction of the Supervisor, if on federal or Indian land, or the State Commissioner, if on state land, that the further drilling of either or both of said wells would be unwarranted or impracticable; provided, however, that Unit Operator shall not in any event be required to drill said wells to a depth in excess of eight thousand (8,000) feet.

Until the discovery of a deposit of unitized substances capable of being produced in paying quantities, the Unit Operator shall continue drilling diligently one well at a time, allowing not more than six (6) months between the completion of one well and the beginning of the next well, until a well capable of producing unitized substances in paying quantities is completed to the satisfaction of said Supervisor if on federal or Indian land, or the State Commissioner if on state land, or until it is reasonably proved that the unitized land is incapable of producing unitized substances in paying quantities in the formations drilled hereunder. Nothing in this section shall be deemed to limit the right of the Unit Operator to resign as provided in Section 5 hereof, or as requiring Unit Operator to commence or continue any drilling during the period pending such resignation becoming effective in order to comply with the requirements of this section. The Director and State Commissioner may modify the drilling requirements of this section by granting reasonable extensions of time when, in their opinion, such action is warranted.

Upon failure to comply with the drilling provisions of this section, the Director and the State Commissioner may, after reasonable notice to the Unit Operator, and each working interest owner, lessee and lessor at their last known addresses declare this Unit Agreement terminated.

10. PLAN OF FURTHER DEVELOPMENT AND OPERATION.

Within six (6) months after the completion of a well capable of producing unitized substances in paying quantities, the Unit Operator shall submit for the approval of the Supervisor, the State Commissioner and the State Commission an acceptable plan of development and operation for the unitized land which, when approved by the Supervisor, the State Commissioner and the State Commission shall constitute the further drilling and operating obligations of the Unit Operator under this agreement for the period specified therein. Thereafter, from time to time before the expiration of any existing plan, the Unit Operator shall submit for the approval of the Supervisor, the State Commissioner and the State Commission, a plan for an additional specified period for the development and operation of the unitized land. Any plans submitted pursuant to this section shall provide for the exploration of the unitized area and for the determination of the area or areas thereof capable of producing unitized substances in paying quantities in each and every productive formation and shall be as complete and adequate as the Supervisor and the State Commissioner and the State Commission may determine to be necessary for timely development and proper conservation of the oil and gas resources of the unitized area and shall (a) specify the number and locations of any wells to be drilled and the proposed order and time for such drilling; and (b) to the extent practicable specify the operating practices regarded as necessary and advisable for proper conservation of natural resources. Separate plans may be submitted for separate productive zones, subject to the approval of the Supervisor, the State Commissioner and the State Commission. Said plan or plans shall be modified or supplemented when necessary to meet changed conditions or to protect the interests of all parties to this Agreement. Reasonable diligence shall

be exercised in complying with the obligations of the approved plan of development.

a reasonable extension of the six (6) months period herein prescribed for submission of an initial plan of development where such action is justified because of unusual conditions or circumstances. After completion hereunder of a well capable of producing oil or gas in paying quantities, no further wells, except such as may be necessary to afford protection against operations not under this Agreement, or such undrilled initial test wells specified in Section 9 above, or such as may be specifically approved by the Supervisor and the State Commissioner shall be drilled except in accordance with a plan of development approved as herein provided.

11. PARTICIPATION AFTER DISCOVERY.

Upon completion of a well capable of producing unitized substances in paying quantities or as soon thereafter as required by the Supervisor or the State Commissioner, the Unit Operator shall submit for approval by the Supervisor, the State Commissioner and the State Commission, a schedule based on subdivisions of the public land survey or aliquot parts thereof, of all unitized land then regarded as reasonably proved to be productive of unitized substances in paying quantities; all land in said schedule, on approval of the Supervisor, the State Commissioner and the State Commission to constitute a participating area, effective as of the date of first production, said schedule shall set forth the percentage of unitized substances to be allocated as herein provided, to each unitized tract in the participating area so established, and said schedule shall govern the allocation from and after the date the participating area becomes effective. A separate participating area shall be established in like manner for each separate pool or deposit of unitized substances, or for any group

thereof produced as a single zone or pool, and any two or more participating areas so established may be combined into one with the consent of the owners of all working interest of the lands so to be combined and the approval of the Supervisor, the State Commissioner and the State Commission. The participating area or areas so established and approved shall be revised from time to time, subject to like approval, whenever such action appears proper as a result of further drilling operations or otherwise to include additional land then regarded as reasonably proved to be productive in paying quantities, or to exclude land then regarded as reasonably proved not to be productive, and the percentage of allocation shall also be revised accordingly. The effective date of any revision shall be the first of the month in which is obtained the knowledge or information on which such revision is predicated, unless a more appropriate effective date is specified in the schedule. No land shall be excluded from a participating area on account of depletion of the unitized substances.

It is the intent of this section that a participating area shall represent the area known or reasonably estimated to be productive in paying quantities, but regardless of any revision of the participating area, nothing herein contained shall be construed as requiring any retroactive adjustment for production obtained prior to the effective date of revision of the participating area.

In the absence of agreement at any time between the Unit Operator and the Director, the State Commissioner and the State Commission as to the proper definition or redefinition of a participating area, or until a participating area has, or areas have, been established as provided herein, the portion of all payments affected thereby may be impounded in a manner mutually acceptable to the owners of working interests, except royalties due the United States, Indians and the State of New Mexico, which shall be determined by the Supervisor for federal or Indian lands

and the State Commissioner for state lands and the amount thereof deposited as directed by the Supervisor and the State Commissioner respectively to be held as unearned money until a participating area is finally approved and then applied as earned or returned in accordance with a determination of the sum due as federal, Indian and state royalty on the basis of such approved participating area.

Whenever it is determined, subject to the approval of the Supervisor as to wells drilled on federal and Indian land and of the State Commissioner as to wells drilled on state land, and the State Commission as to wells on privately-owned land, that a well drilled under this Agreement is not capable of production in paying quantities and inclusion of the land on which it is situated in a participating area is unwarranted, production from such well shall, for the purposes of settlement among royalty interest owners, be allocated to the land on which the well is located so long as such land is not within a participating area established for the pool or deposit from which such production is obtained. Settlement for working interest benefits from such a well shall be made as provided in the unit operating agreement.

12. ALLOCATION OF PRODUCTION.

All unitized substances produced from each participating area established under this Agreement, except any part thereof used in conformity with good operating practices within the unitized area for drilling, operating, camp and other production or development purposes, for repressuring or recycling in accordance with a plan of development approved by the Supervisor, the State Commissioner and the State Commission, or unavoidably lost, shall be deemed to be produced equally on an acreage basis from the several tracts of unitized land of the participating area established for such production and, for the purpose of determining any benefits accruing under this Agreement, each such tract of unitized land shall have allocated to it such percentage of said

production as the number of acres of such tract included in said participating area bears to the total acres of unitized land in said participating area, except that allocation of production hereunder for purposes other than for settlement of the royalty, overriding royalty, or payment out of production obligations of the respective working interest owners, shall be on the basis prescribed in the unit operating agreement whether in conformity with the basis of allocation herein set forth or otherwise. is hereby agreed that production of unitized substances from a participating area shall be allocated as provided herein regardless of whether any wells are drilled on any particular part or tract of said participating area. If any gas produced from one participating area is used for repressuring or recycling purposes in another participating area, the first gas withdrawn from such last mentioned participating area for sale during the life of this Agreement shall be considered to be the gas so transferred until an amount equal to that transferred shall be so produced for sale and such gas shall be allocated to the participating area from which initially produced as constituted at the time of such final production.

13. DEVELOPMENT OR OPERATION OF NON-PARTICIPATING LAND OR FORMATIONS AND DRILLING OF WELLS NOT MUTUALLY AGREED UPON.

Any party or parties hereto owning or controlling the working interests or a majority of the working interests in any unitized land having thereon a regular well location may, with the approval of the Supervisor as to federal or Indian land, and the State Commissioner as to state land, and the State Commission as to privately-owned land, and subject to the provisions of the unit operating agreement, at such party's sole risk, cost, and expense drill a well to test any formation for which a participating area has not been established or to test any formation for which a participating area has been established if such location

is not within said participating area, or drill any well not mutually agreed to by all interested parties, unless within ninety (90) days of receipt of notice from said party of his intention to drill the well the Unit Operator elects and commences to drill such well in like manner as other wells are drilled by the Unit Operator under this Agreement.

If any well drilled as aforesaid by a working interest owner results in production such that the land upon which it is situated may properly be included in a participating area, such participating area shall be established or enlarged as provided in this Agreement, and the party or parties paying the cost of drilling such well shall be reimbursed as provided in the unit operating agreement for the cost of drilling such well, and the well shall thereafter be transferred to and operated by Unit Operator in accordance with the terms of this Agreement and the unit operating agreement.

owner obtains production in quantities insufficient to justify the inclusion in a participating area of the land upon which such well is situated, such well may be operated and produced by the party drilling the same subject to the conservation requirements of this Agreement. The royalties in amount or value of production from any such well shall be paid as specified in the underlying lease and agreements affected.

14. ROYALTY SETTLEMENT.

The United States, the Indians and the State of New Mexico and all royalty owners who, under existing contracts, are entitled to take in kind a share of the substances now unitized hereunder produced from any tract, shall hereafter be entitled to the right to take in kind their share of the unitized substances allocated to such tract, and Unit Operator, or in case of the operation of a well by a working interest owner as herein in

special cases provided for, such working interest owner, shall make deliveries of such royalty share taken in kind in conformity with the applicable contracts, laws, and regulations. Settlement for royalty interest not taken in kind shall be made by working interest owners responsible therefor under existing contracts, laws, and regulations, on or before the last day of each month for unitized substances produced during the preceding calendar month; provided, however, that nothing herein contained shall operate to relieve the lessees of any land from their respective lease obligations for the payment of any royalties due under their leases.

If gas obtained from lands not subject to this Agreement is introduced into any participating area of the lands being operated hereunder, for use in repressuring, stimulation of production, or increasing ultimate recovery, which shall be in conformity with a plan first approved by the Supervisor, the State Commissioner and the State Commission, a like amount of gas, after settlement as herein provided for any gas transferred from any other participating area and with due allowance for loss or depletion from any cause, may be withdrawn from the formation into which the gas was introduced, royalty free as to dry gas, but not as to the products extracted therefrom; provided that such withdrawal shall be at such time as may be provided in the plan of operations or as may otherwise be consented to by the Supervisor, the State Commissioner and the State Commission as conforming to good petroleum engineering practice; and provided further, that such right of withdrawal shall terminate on the termination of this Unit Agreement.

Royalty due the United States and the Indians shall be computed as provided in the operating regulations and paid in value or delivered in kind as to all unitized substances on the basis of the amounts thereof allocated to unitized federal or

Indian land as provided herein at the rates specified in the respective federal or Indian leases, or at such lower rate or rates as may be authorized by law or regulation; provided, that for leases on which the royalty rate depends on the daily average production per well, said average production shall be determined in accordance with the operating regulations as though each participating area were a single consolidated lease.

Royalty due on account of state and privately-owned lands shall be computed and paid on the basis of all unitized substances allocated to such lands.

15. RENTAL SETTLEMENT.

Rental or minimum royalties due on leases committed hereto shall be paid by working interest owners responsible therefor under existing contracts, laws, and regulations, provided that nothing herein contained shall operate to relieve the lessees of any land from their respective lease obligations for the payment of any rental or minimum royalty in lieu thereof due under their leases. Rental or minimum royalty for lands of the United States and Indian lands subject to this Agreement shall be paid at the rate specified in the respective leases from the United States and Indians unless such rental or minimum royalty is waived, suspended, or reduced by law or by approval of the Secretary or his duly authorized representative.

Rentals on State of New Mexico lands subject to this Agreement shall be paid at the rates specified in the respective leases, or may be reduced or suspended upon the order of the State Commissioner pursuant to applicable laws and regulations.

With respect to any lease on non-federal or non-Indian land containing provisions which would terminate such lease unless drilling operations were within the time therein specified commenced upon the land covered thereby or rentals paid for the privilege of deferring such drilling operations, the rentals

required thereby shall, notwithstanding any other provision of this Agreement, be deemed to accrue and become payable during the term thereof as extended by this Agreement and thereafter until the required drilling operations are commenced upon the land covered thereby or some portion of such land is included within a participating area.

16. CONSERVATION.

Operations hereunder and production of unitized substances shall be conducted to provide for the most economical and efficient recovery of said substances without waste, as defined by or pursuant to state or federal law or regulation.

17. DRAINAGE.

The Unit Operator shall take appropriate and adequate measures to prevent drainage of unitized substances from unitized land by wells on land not subject to this Agreement, including wells on adjacent unit areas, or pursuant to applicable regulations pay a fair and reasonable compensatory royalty as determined by the Supervisor for federal or Indian lands or as approved by the State Commissioner for state lands.

18. LEASES AND CONTRACTS CONFORMED AND EXTENDED.

The terms, conditions, and provisions of all leases, subleases, and other contracts relating to exploration, drilling, development, or operation for oil or gas of lands committed to this Agreement are hereby expressly modified and amended to the extent necessary to make the same conform to the provisions hereof, but otherwise to remain in full force and effect; and the parties hereto hereby consent that the Secretary as to federal and Indian leases and the State Commissioner as to state leases shall and each by his approval hereof, or by the approval hereof by his duly authorized representative, does hereby establish, alter, change, or revoke the drilling, producing, rental, minimum royalty, and royalty requirements of federal, Indian and state leases committed hereto and the regulations in respect thereto to conform said requirements to the provisions of this Agreement, and, without limiting the generality of the foregoing, all leases, subleases, and contracts are particularly modified in accordance with the following:

- (a) The development and operation of lands subject to this Agreement under the terms hereof shall be deemed full performance of all obligations for development and operation with respect to each and every part or separately owned tract subject to this Agreement, regardless of whether there is any development of any particular part or tract of the unit area, notwithstanding anything to the contrary in any lease, operating agreement or other contract by and between the parties hereto, or their respective predecessors in interest, or any of them.
- (b) Drilling and producing operations performed hereunder upon any tract of unitized lands will be accepted and
 deemed to be performed upon and for the benefit of each and every
 tract of unitized land, and no lease shall be deemed to expire by
 reason of failure to drill or produce wells situated on the land
 therein embraced.
- (c) Suspension of drilling or producing operations on all unitized lands pursuant to direction or consent of the Secretary and the State Commissioner (or their duly authorized representatives) shall be deemed to constitute such suspension pursuant to such direction or consent as to each and every tract of unitized land.
- (d) Each lease, sublease or contract relating to the exploration, drilling, development or operation for oil or gas of lands other than those of the United States and the Indians, committed to this Agreement, which, by its terms might expire prior to the termination of this Agreement, is hereby extended beyond any such term so provided therein so that it shall be continued

in full force and effect for and during the term of this Agreement.

Termination of this Agreement shall not affect any lease which,

pursuant to the terms thereof or applicable law, shall continue in

full force and effect thereafter.

- (e) Any federal lease for a fixed term of twenty (20) years or any renewal thereof or any part of such lease which is made subject to this Agreement shall continue in force beyond the term provided therein until the termination hereof. Any other federal or Indian lease committed hereto shall continue in force beyond the term so provided therein or by law as to the committed land so long as such land remains committed hereto, provided unitized substances are discovered in paying quantities within the unit area prior to the expiration date of the primary term of such lease.
- (f) Each sublease or contract relating to the operation and development of unitized substances from lands of the United States, or the Indians, committed to this Agreement, which by its terms would expire prior to the time at which the underlying lease, as extended by the immediately preceding paragraph, will expire, is hereby extended beyond any such term so provided therein so that it shall be continued in full force and effect for and during the term of the underlying lease as such term is herein extended.
- (g) Any lease having only a portion of its lands committed hereto shall be segregated as to the portion committed and the portion not committed, and the terms of such lease shall apply separately to such segregated portions commencing as of the effective date hereof. In the event any such lease provides for a lump-sum rental payment, such payment shall be prorated between the portions so segregated in proportion to the acreage of the respective tracts.

19. COVENANTS RUN WITH LAND.

running with the land with respect to the interest of the parties hereto and their successors in interest until this Agreement terminates, and any grant, transfer, or conveyance, of interest in land or leases subject hereto shall be and hereby is conditioned upon the assumption of all privileges and obligations hereunder by the grantee, transferee, or other successor in interest. No assignment or transfer of any working interest, royalty, or other interest subject hereto shall be binding upon Unit Operator until the first day of the calendar month after Unit Operator is furnished with the original, photostatic, or certified copy of the instrument of transfer.

20. EFFECTIVE DATE AND TERM.

This Agreement shall become effective upon approval by the Indian Commissioner, the Director and the State Commissioner and shall terminate on October 1, 1957, unless (a) such date of expiration is extended by the Director and State Commissioner, or (b) it is reasonably determined prior to the expiration of the fixed term or any extension thereof that the unitized land is incapable of production of unitized substances in paying quantities in the formations tested hereunder and after notice of intention to terminate the Agreement on such ground is given by the Unit Operator to all parties in interest at their last known addresses, the Agreement is terminated with the approval of the Director and State Commissioner, or (c) a valuable discovery of unitized substances has been made on unitized land during said initial term or any extension thereof, in which event the Agreement shall remain in effect for such term and so long as unitized substances can be produced in paying quantities, i.e., in this particular instance in quantities sufficient to pay for the cost of producing same from wells on unitized land within any participating area

established hereunder and, should production cease, so long thereafter as diligent operations are in progress for the restoration of production or discovery of new production and so long thereafter as the unitized substances so discovered can be produced as aforesaid, or (d) it is terminated as heretofore provided in this Agreement.

This Agreement may be terminated at any time by not less than seventy-five (75) per centum, on an acreage basis, of the owners of working interests signatory hereto, with the approval of the Director and State Commissioner; notice of any such approval to be given by the Unit Operator to all parties hereto.

21. RATE OF PROSPECTING, DEVELOPMENT, AND PRODUCTION.

All production and the disposal thereof shall be in conformity with allocations and quotas made or fixed by any duly authorized person or regulatory body under any federal or state statute. The Director is hereby vested with authority to alter or modify from time to time, in his discretion, the rate of prospecting and development and within the limits made or fixed by the State Commission to alter or modify the quantity and rate of production under this Agreement, such authority being hereby limited to alteration or modification in the public interest, the purpose thereof and the public interest to be served thereby to be stated in the order of alteration or modification; provided, further, that no such alteration or modification shall be effective as to any land of the State of New Mexico as to the rate of prospecting and development in the absence of the specific written approval thereof by the State Commissioner and as to any lands of the State of New Mexico or privately-owned lands subject to this Agreement as to the quantity and rate of production in the absence of specific written approval thereof by the State Commission.

Powers in this section vested in the Director shall only be exercised after notice to Unit Operator and opportunity

for hearing to be held not less than fifteen (15) days from notice.

22. AUTOMATIC CONTRACTION.

Notwithstanding any other provisions of this Agreement, land subject hereto, which, five years from the effective date hereof or two years after the date of first sale of unitized substances discovered hereunder, whichever period expires later, is situated one mile or more outside the boundary of participating lands then established hereunder, shall be automatically eliminated by legal subdivisions from and no longer subject to this Agreement unless on the expiration of the applicable period as specified above drilling operations by the Unit Operator are in progress at a location one mile or more outside the participating lands, in which event non-participating land shall remain subject hereto for so long as such drilling operations are continued diligently without a lapse of time of more than one year between the completion of one such well and the beginning of the next such well. Inasmuch as any contraction under this section is automatic, the Unit Operator shall, within ninety (90) days after any such contraction hereunder, define the area so eliminated, and upon the approval of the Director of the Geological Survey of the area to be eliminated, promptly notify all parties affected thereby.

If conditions beyond the control of the Unit Operator require modification of the provisions of this subsection, such modification, if filed ninety (90) days in advance of any provisions hereinabove specified, may be accomplished by consent of ninety percent (90%) of the current, unitized working interests and record interests, respectively, with approval of the Director.

If non-participating lands eliminated under this section are subsequently proved productive and determined to be a logical part of this unit area, the provisions of section 2 of

this Agreement prescribing procedures for expansion of the area shall become applicable just as if such lands had never been a part of the unit. Reinclusion in the unit area of such lands shall not be considered automatic commitment or recommitment thereof.

23. CONFLICT OF SUPERVISION.

Neither the Unit Operator nor the working interest owners nor any of them shall be subject to any forfeiture, termination or expiration of any rights hereunder or under any leases or contracts subject hereto, or to any penalty or liability on account of delay or failure in whole or in part to comply with any applicable provision thereof to the extent that the said Unit Operator, working interest owners or any of them are hindered, delayed or prevented from complying therewith by reason of failure of the Unit Operator to obtain, in the exercise of due diligence, the concurrence of proper representatives of the United States and proper representatives of the State of New Mexico in and about any matters or thing concerning which it is required herein that such concurrence be obtained. The parties hereto, including the State Commission, agree that all powers and authority vested in the State Commission in and by any provisions of this contract are vested in the State Commission and shall be exercised by it pursuant to the provisions of the laws of the State of New Mexico and subject in any case to appeal or judicial review as may now or hereafter be provided by the laws of the State of New Mexico.

24. APPEARANCES.

Unit Operator shall, after notice to other parties affected, have the right to appear for or on behalf of any and all interests affected hereby before the Department of the Interior, the Commissioner of Public Lands and the New Mexico Oil Conservation Commission and to appeal from orders issued under the regulations of said Department, the State Commission or State

Commissioner, or to apply for relief from any of said regulations or in any proceedings relative to operations before the Department of the Interior, the State Commissioner or State Commission, or any other legally constituted authority; provided, however, that any other interested party shall also have the right at his own expense to be heard in any such proceeding.

25. NOTICES.

All notices, demands or statements required hereunder to be given or rendered to the parties hereto shall be deemed fully given if given in writing and personally delivered to the party or sent by postpaid registered mail, addressed to such party or parties at their respective addresses set forth in connection with the signatures hereto or to the ratification or consent hereof or to such other address as any such party may have furnished in writing to party sending the notice, demand or statement.

26. NO WAIVER OF CERTAIN RIGHTS.

Nothing in this Agreement contained shall be construed as a waiver by any party hereto of the right to assert any legal or constitutional right or defense as to the validity or invalidity of any law of the state wherein said unitized lands are located, or of the United States, or regulations issued thereunder in any way affecting such party, or as a waiver by any such party of any right beyond his or its authority to waive.

27. UNAVOIDABLE DELAY.

All obligations under this agreement requiring the Unit Operator to commence or continue drilling or to operate on or produce unitized substances from any of the lands covered by this Agreement shall be suspended while, but only so long as, the Unit Operator despite the exercise of due care and diligence is prevented from complying with such obligations, in whole or in part, by strikes, acts of God, federal, state, or municipal law or

agencies, unavoidable accidents, uncontrollable delays in transportation, inability to obtain necessary materials in open market, or other matters beyond the reasonable control of the Unit Operator whether similar to matters herein enumerated or not.

28. FAIR EMPLOYMENT.

The Unit Operator shall not discriminate against any employee or applicant for employment because of race, creed, color or national origin, and an identical provision shall be incorporated in all subcontracts.

29. LOSS OF TITLE.

In the event title to any tract of unitized land shall fail and the true owner cannot be induced to join in this Unit Agreement, so that such tract is not committed to this Unit Agreement, or the operation thereof hereunder becomes impractical as a result thereof, such tract shall be automatically regarded as not committed hereto and there shall be such readjustment of future costs and benefits as may be required on account of the loss of such title. In the event of a dispute as to title as to any royalty, working interest, or other interests subject thereto, payment or delivery on account thereof may be withheld without liability for interest until the dispute is finally settled; provided, that, as to federal, Indian and state land or leases, no payments of funds due the United States, Indians or the State of New Mexico should be withheld, but such funds of the United States shall be deposited as directed by the Supervisor, and such funds of the State shall be deposited as directed by the State Commissioner, to be held as unearned money pending final settlement of the title dispute, and then applied as earned or returned in accordance with such final settlement.

Unit Operator as such is relieved from any responsibility for any defect or failure of any title hereunder.

30. NON-JOINDER AND SUBSEQUENT JOINDER.

If the owner of any substantial interest in a tract within the unit area fails or refuses to subscribe or consent to this Agreement, the owner of the working interest in that tract may withdraw said tract from this Agreement by written notice to the Director, the State Commissioner and the Unit Operator prior to the approval of this Agreement by the Director. Any such tract not so withdrawn shall be considered as unitized, and any necessary adjustments of royalty occasioned by failure of the royalty and record owner to join will be for the account of the corresponding working interest owner. Any oil or gas interests in lands within the unit area not committed hereto prior to submission of this Agreement for final approval may thereafter be committed hereto by the owner or owners thereof subscribing or consenting to this Agreement, and, if the interest is a working interest, by the owner of such interest also subscribing to the unit operating agreement. After operations are commenced hereunder, the right of subsequent joinder, as provided in this section, by a working interest owner is subject to such requirements or approvals, if any, pertaining to such joinder, as may be provided for in the unit operating agreement. After final approval hereof, joinder by a non-working interest owner must be consented to in writing by the working interest owner committed hereto and responsible for the payment of any benefits that may accrue hereunder in behalf of such non-working interest. Prior to final approval hereof, joinder by any owner of a non-working interest must be accompanied by appropriate joinder by the owner of the corresponding working interest in order for the interest to be regarded as effectively committed hereto. Except as may otherwise herein be provided, subsequent joinders to this Agreement shall be effective as of the first day of the month following the filing with the Supervisor, the State Commissioner and the State

Commission of duly executed counterparts of all or any papers necessary to establish effective commitment of any tract to this Agreement unless objection to such joinder is duly made within sixty (60) days by the Director, State Commissioner or State Commission.

31. COUNTERPARTS.

This Agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument in writing specifically referring hereto and shall be binding upon all those parties who have executed such a counterpart, ratification, or consent hereto with the same force and effect as if all such parties had signed the same document and regardless of whether or not it is executed by all other parties owning or claiming an interest in the lands within the above-described unit area.

32. SURRENDER.

Nothing in this Agreement shall prohibit the exercise by any working interest owner of the right to surrender vested in such party in any lease, sublease, or operating agreement as to all or any part of the lands covered thereby, provided that each party who will or might acquire such working interest by such surrender or by forfeiture as hereafter set forth, is bound by the terms of this Agreement.

If as a result of any such surrender, the working interest rights as to such lands become vested in any party other than the fee owner of the unitized substances, said party shall forfeit such rights and no further benefits from operations hereunder as to said land shall accrue to such party, unless within ninety (90) days thereafter said party shall execute this Agreement and the unit operating agreement as to the working interest acquired through such surrender, effective as though such land had remained continuously subject to this Agreement and the unit

operating agreement. And in the event such agreements are not so executed, the party next in the chain of title shall be and become the owner of such working interest at the end of such ninety (90) day period, with the same force and effect as though such working interest had been surrendered to such party.

If as the result of any such surrender or forfeiture the working interest rights as to such lands become vested in the fee owner of the unitized substances, such owner may:

- (1) Execute this Agreement and the unit operating agreement as a working interest owner, effective as though such land had remained continuously subject to this Agreement and the unit operating agreement.
- (2) Again lease such lands but only under the condition that the holder of such lease shall within thirty (30) days after such lands are so leased execute this Agreement and the unit operating agreement, effective as though such land had remained continuously subject to this Agreement and the unit operating agreement.
- (3) Operate or provide for the operation of such land independently of this Agreement as to any part thereof or any oil or gas deposits therein not then included within a participating area.

execute this Agreement and the unit operating agreement as a working interest owner or again lease such lands as above provided, within six (6) months after any such surrender or forfeiture, such fee owner shall be deemed to have waived the right to execute the unit operating agreement or lease such lands, and to have agreed, in consideration for the compensation hereinafter provided, that operations hereunder shall not be affected by such surrender.

For any period the working interest in any lands are not expressly committed to the unit operating agreement as the

result of any such surrender or forfeiture, the benefits and obligations of operations accruing to such lands under this Agreement and the unit operating agreement shall be shared by the remaining owners of unitized working interest in accordance with their respective participating working interest ownerships, and such owners of working interests shall compensate the fee owner of unitized substances in such lands by paying sums equal to the rentals, minimum royalties, applicable to such lands under the lease in effect when the lands were unitized, as to such participating area or areas.

Upon commitment of a working interest to this Agreement and the unit operating agreement as provided in this section, an appropriate accounting and settlement shall be made, to reflect the retroactive effect of the commitment, for all benefits accruing to or payments and expenditures made or incurred on behalf of such surrendered working interest during the period between the date of surrender and the date of recommitment, and payment of any moneys found to be owing by such an accounting shall be made as between the parties then signatory to the unit operating agreement and this Agreement within thirty (30) days after the recommitment. The right to become a party to this Agreement and the unit operating agreement as a working interest owner by reason of a surrender or forfeiture as provided in this section shall not be defeated by the non-existence of a unit operating agreement and in the event no unit operating agreement is in existence and a mutually acceptable agreement between the proper parties thereto cannot be consummated, the Supervisor and State Commissioner may prescribe such reasonable and equitable agreement as they deem warranted under the circumstance.

Nothing in this section shall be deemed to limit the right or joinder of subsequent joinder to this Agreement as provided elsewhere in this Agreement. The exercise of any right

vested in a working interest owner to reassign such working interest to the party from whom obtained shall be subject to the same conditions as set forth in this section in regard to the exercise of a right to surrender.

UNIT OPERATOR

		THREE STATES NATURAL GAS COMPANY
Date:		ByVice President
		ATTEST:
Address:	1700 Corrigan Tower Dallas, Texas	Secretary
	WORKING INT	TEREST OWNERS
ATTEST:		THREE STATES NATURAL GAS COMPANY
	Secretary	ByVice President
Address:	1700 Corrigan Tower Dallas, Texas	
ATTEST:		SOUTHERN UNION GAS COMPANY
	Secretary	Ву
Address:	Burt Building Dallas, Texas	
ATTEST:		HUMBLE OIL AND REFINING COMPANY
	Secretary	Ву
Address:	Humble Building Houston, Texas	
ATTEST:		SKELLY OIL COMPANY
	Secretary	Ву
Address:	Skelly Building Tulsa, Oklahoma	

vested in a working interest owner to meassign such working interest to the party from whom obtained shall be subject to the same conditions as set forth in this section in regard to the exercise of a right to surrender.

UNIT OPERATOR

		THREE STATES NATURAL GAS COMPANY
Date: _	6-11-54 0	By fant war
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Address:	1700 Corrigan Tower Dallas, Texas	Muses of Secretary
	WORKING IN	TEREST OWNERS
ATTEST:	(1000)	THREE STATES NATURAL GAS COMPANY
Address:	Secretary 1700 Corrigan Tower Dallas, Texas	Vice President
ATTEST		SOUTHERN UNION GAS COMPANY APPROVED Logal Engr. Exper. Dock
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Address:	Burt Building Dallas, Texas	
ATTEST:	<i>P. 10</i>	HUMBLE OIL AND REPINING COMPANY
	BP Banety A 537 Secretary	By Cond Juane VICE PRESIDENT FORM APPL
Address:	Humble Building Houston, Texas	By MA TRADE (W. 4) MA By
ATTEST:		SKELLY OIL COMPANY
	Secretary	Ву
Address:	Skelly Building Tulsa, Oklahoma	

In consideration of the execution of the Unit Agreement for the Development and Operation of the Chaco Unit Area located within the County of San Juan, State of New Mexico, in form approved on behalf of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein or royalties presently held or which may arise under existing option agreements or other interests in production covered by said Unit Agreement hereby severally, each to the extent of his or her particular ownership or interest, as may appear, consent to the inclusion of said lands within the Unit Area therein defined, ratify, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative as applicable to said several lands and interests, agree that the term of any lease given by the undersigned or under which the undersigned claims an interest herein is extended and modified to the extent necessary to make the same conform to the terms of said Unit Agreement, agree that the drilling, development and producing requirements of all leases and other contracts in which their several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement, and agree that payment for or delivery of (whichever may be required under prior agreements) oil and gas duly made at contract rates applied to the production allocated under said Unit Agreement to the particular lands to which such rights or interests do or shall apply, regardless of actual production therefrom, shall constitute full performance of all such obligations to the undersigned existing under such leases or other contracts.

This Ratification and Joinder of Unit Agreement may be executed in any number of counterparts with the same force and effect as if all parties had signed the same document and shall be binding upon all those who execute a counterpart hereof, regardless of whether or not it is executed by all other parties owning or claiming an interest in the lands affected hereby, and when so executed shall be binding upon the undersigned, his or her assigns or successors in interest.

ADDRESS	S I GNATURE
Shelly ballding	SKILLY OCL COMPANY
Tulos, Mishons	- Carlinan
Date:	ACTUSE:
	Malanles
Date:	

STATE OF CELABORA)	•
COUNTY OF TURBLE) SS.	
who, being by me duly sworn, did sof to said instrument is the corporate that said instrument was signed ar corporation by authority of its Bo	nd sealed in behalf of said pard of Directors, and said acknowledged said instrument to
IN WITNESS WHEREOF, I have fixed my official seal the day and above written. My Commission Expires: Mark	hereunto set my hand and af- i year in this certificate first No ary Public in and for County, State of
STATE OF	
COUNTY OF) SS.	
On thisiay of appeared his wife, to me known to be the pe cuted the foregoing instrument, an executed the same as their free ac	nd acknowledged to me that they
My Commission Expires:	Notary Public in and for County, State of
STATE OF)	
COUNTY OF) SS.	
to me known to be the person descr foregoing instrument, and acknowle	dged to me that he executed
the same as free act and de	ed.
the same as free act and de My Commission Expires:	Notary Public in and for County, State of

ILLEGIBLE

ATTEST:	1	WOODRIVER OIL & REFINING CO., INC.
		By
As	sistant Secretary	ByVice President
Address:	321 West Douglas Wichita, Kansas	1
ATTEST:		EL DORADO REFINING COMPANY
As	sistant Secretary	ByVice President
Address:	El Dorado, Kansas	
ATTEST:	·	LARIO OIL AND GAS COMPANY
	sistant Secretary	ByVice President
	•	vice riesident
Witness:	Wichita, Kansas	
		Roy Ridde1
		Riddel
Address:	First Natl.Bank Bldg. Lubbock, Texas	
Wi tness:		· · · · · · · · · · · · · · · · · · ·
		Carl Schwerdtfeger
•		Schwerdtfeger
Address:	1010 North Dustin Farmington, New Mexico	
Witness:		
	· — •	
		Fred C. Koch
		Koch
Address:	321 West Douglas Wichita, Kansas	

the day and year in this certificate first above written.

W alkins

Notary Public in and for

County, State of

My commission expires:

6-1-53

STATE OF)	
COUNTY OF)	
On this	day of	, 195, before me appeared , to me personally known, who, being by me
duly sworn, did say	that he is the	President of
seal of said corpora	ition, and that sa	affixed to said instrument is the corporate aid instrument was signed and sealed in behalf its board of directors, and said
said componetion	acknowledge	ed said instrument to be the free act and deed of
		ereunto set my hand and affixed my official seal first above written.
My commission expire	38:	
	_	Notary Public in and for County, State of
STATE OF)	
COUNTY OF	(
	, do oe	, 195, before me appeared
		, to me personally known, who, being by me
duly sworn, did say	that he is the	President of
of said corporation	by authority of	aid instrument was signed and sealed in behalf its board of directors, and said I said instrument to be the free act and deed of
said corporation.		
		ereunto set my hand and affixed my official seal first above written.
My commission expire	8:	
	_	Notary Public in and for County, State of
STATE OF TEXAS)	
COUNTY OF HARRIS	(
On this 2	7 th day of	, to me personally known, who, being by me HUMBLE OIL & REFINING COMPANY
duly sworn, did say	that he is the	President of HUMBLE OIL & REFINING COMPANY
	and that the seal	l affixed to said instrument is the corporate aid instrument was signed and sealed in behalf
of said corporation	by authority of i	its board of directors, and said DAVID FRAME said instrument to be the free act and deed of
said corporation.	acknowledged	Sald light difference of the first and and of
		ereunto set my hand and affixed my official seal first above written.
My commission expire	s:	
6-1-5-5		Notary Jublic in and for HARRIS
		County, State of TEXAS

STATE OF	
COUNTY OF) SS)
On thisday of _	, 19, before
me personally appeared	
going instrument, and acknowledged free act and deed.	described in and who executed the fore- i thatexecuted the same as
	ave hereunto set my hand and affixed in this certificate above written.
My commission expires:	Notary Public in and for
STATE OF	
COUNTY OF	SS
	, 19, before
	•
me personally appeared	
foregoing instrument, and acknowled	
my official seal the day and year	ave hereunto set my hand and affixed in this certificate above written.
My commission expires:	
	Notary Public in and for County, State of
STATE OF)	
COUNTY OF	55
On thisday of	, 19, before
	
me personally appeared	
to me known to be the person going instrument, and acknowledged free act and deed.	described in and who executed the fore- thatexecuted the same as
IN WITNESS WHEREOF, I had official seal the day and year in	ave hereunto set my hand and affixed my this certificate above written.
My commission expires:	
	Notary Public in and for

CERTIFICATION - DETRINITIATION

Pursuant to the authority vested in the Secretary of the Interior under the Allotted land Mineral Leasing Act of March 3, 1909, (3) Stat. 763, 2 U.S.C. Sec. 396) and the Tribal Land Mineral Leasing Act approved May 11, 193 (52 Stat. 347, 25 U.S.C. 3964, et seq.), as to certain restricted Tribal and allotted Indian lands and delegated to the Commissioner of Indian Affairs by Departmental Order 2508 of January 11, 1947 (14 Fed. Reg. 258-256).

Pursuant to the a thority vested in the Secretary of the Interior as to Federal lands under the Act of February 25, 1920 (41 stat. 437, 30 U.S.C. Sec. 181) as seended by the Act of August 8, 1946 (50 stat. 950, 30 U.S.C. 181) and the Act of August 7, 1947, 51 stat. 413, and delegated to the Director of the United States Decloyical Survey by Departmental Order No. 2365 dated October 8, 1947, 12 F.R. 4784, 43 C.F.R., Sec. 4.611, we do hereby:

- A. Approve the attached agreement for the development and operation of the Chaco unit area, San Juan County, New Mexico, dated the 11th day of June, 1984.
- 3. Certify and determine that the unit plan of development and operation set forth in the attached agreement is necessary and advisable in the public interest and is for the purpose of more properly conserving the natural resources of the unit area;
- C. Certify and determine that the drilling, producing, rental and royalty provisions of all Indian leases countted to said agreement are hereby established, altered, changed or revoked to conform with the terms and conditions of this agreement;
- D. Certify and determine that the drilling, producing, rental, minimum royalty, and royalty requirements of all Federal leases committed to sail agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of this agreement.

Pated:	JA	
		Decretatives Commissioner of Indian Affairs
Dated:		
	3) 1955	thomas is Malan
		Acting Director, United States Geological Survey

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CERTIFICATE OF APPROVAL BY COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO, OF UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE CHACO UNIT AREA, SAN JUAN COUNTY, NEW MEXICO

WHEREAS, the attached Unit Agreement for the development and operation of the Chaco Unit Area situated in San Juan County, New Mexico, and wherein El Paso Natural Gas Company is designated as Operator of said unit plan of development and operation, has been presented to the Commissioner of Public Lands of the State of New Mexico for his examination and approval, and

WHEREAS, said Unit Area has been adopted and executed by various parties owning and holding interest in oil and gas leases situated within the proposed Unit Area, and

WHEREAS, the said Commissioner has found:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area;
- (b) That under the operations proposed the State will receive its fair share of the recoverable oil or gas in place under its lands in the area affected;
- (c) That the agreement is, in other respects, for the best interests of the State;
- (d) That the agreement provides for the unit operation of the area, for the allocation of production and the sharing of proceeds from a part of the area covered by the agreement on an acreage basis as specified in the agreement.

NOW, THEREFORE, by virtue of the authority conferred upon me by Chapter 88 of the Laws of the State of New Mexico, 1943, as amended by Chapter 162 of the Laws of the State of New Mexico, 1951, I, the undersigned Commissioner of Public Lands for the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said agreement and do hereby amend all leases embracing lands of the State of New Mexico committed to said unit agreement, to conform and extend said leases as provided in said agreement so that the provisions of each such lease, so far as they apply to lands within such area, will conform to the provisions of such agreement and so that the length of the secondary term as to lands within such area will be extended to coincide with the terms of such agreement. This approval is subject to all of the provisions of the aforesaid Chapter 88 of the Laws of the State of New Mexico, 1943, as amended by Chapter 162 of the Laws of the State of New Mexico, 1951.

Commissioner of Public Lands of the State of New Mexico

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO FOR THE PURPOSE OF CONSIDER NG:

CASE NO. 444 ORDER No. R-240

THE APPLICATION OF THREE STATES
NATURAL GAS COMPANY FOR AN ORDER
APPROVING A PROPOSED UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION
OF THE CHACO UNIT AREA CONSISTING OF
45,998.49 ACRES SITUATED IN TOWNSHIP 23
NORTH, RANGES 8 AND 9 WEST, NMPM,
SAN JUAN COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

9.

This cause came on for hearing at 9 o'clock a.m. December 16, 1952, at Santa Fe, New Mexico, before the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission."

NOW, on this / day of January, 1953, the Commission having before it for consideration the testimony adduced at the hearing of said case and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the proposed unit plan will in principle tend to promote the conservation of oil and gas and the prevention of waste.

IT IS THEREFORE ORDERED:

That the order herein shall be known as the:

"CHACO UNIT AGREEMENT ORDER"

- SECTION 1. (a) That the project herein shall be known as the Chaco Unit Agreement and shall hereafter be referred to as the "Project."
- (b) That the plan by which the Project shall be operated shall be embraced in the form of a unit agreement for the development and operation of the Chaco Unit Area referred to in the Petitioner's petition and filed with said petition and such plan shall be known as the Chaco Unit Agreement Plan.
- SECTION 2. That the Chaco Unit Agreement shall be, and is hereby approved in principle as a proper conservation measure; provided, however, that notwithstanding any of the provisions contained in said unit agreement, this approval of said agreement shall not be considered as waiving or relinquishing in any manner any rights, duties, or obligations

-2-

Case No. 444 Order No. R-240

which are now or may hereafter be vested in the New Mexico Oil Conservation Commission by law relative to the supervision and control of operations for exploration and development of any lands committed to said Chaco Unit Agreement or relative to the production of oil or gas therefrom.

SECTION 3. (a) That the Unit Area shall be:

NEW MEXICO PRINCIPAL MERIDIAN

Township 23 North, Range 8 West All of Sections I thru 36, inclusive

Township 23 North, Range 9 West All of Sections I thru 36, inclusive

Containing 45, 998. 49 acres of land, more or less.

(b) The Unit Area may be enlarged or contracted as provided in said Plan.

SECTION 4. That the unit operator shall file with the Commission an executed original or executed counterpart thereof of the Chaco Unit Agreement not later than 30 days after the effective date thereof.

SECTION 5. That any party owning rights in the unitized substances who does not commit such rights to said Unit Agreement before the effective date thereof may thereafter become a party thereto by subscribing to such agreement or a counterpart thereof. The Unit Operator shall file with the Commission within 30 days an original or any such counterpart.

SECTION 6. That this order shall become effective on the first day of the calendar month next following the approval of the Commissioner of Public Lands and the Director of the United States Geological Survey and shall terminate ipso facto on the termination of said Unit Agreement. The last Unit Operator shall immediately notify the Commission in writing of such termination.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

> STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

EDWIN L. MECHEM, Chairman

E. S. WALKER, Member

P. R. Spursier

R. R. Spurser, Secretary

In consideration of the execution of the Unit Agreement for the Development and Operation of the , State of New San Juan Area located within the County of Mexico, in form approved on behalf of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement hereby severally, each to the extent of his or her particular ownership or interest, as may appear, consent to the inclusion of said lands within the Unit Area therein defined, ratify, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative as applicable to said several lands and interests, agree that the term of any lease given by the undersigned or under which the undersigned claims an interest herein is extended and modified to the extent necessary to make the same conform to the terms of said Unit Agreement, agree that the drilling, development and producing requirements of all leases and other contracts in which their several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement, and agree that payment for or delivery of (whichever may be required under prior agreements) oil and gas duly made at contract rates applied to the production allocated under said Unit Agreement to the particular lands to which such rights or interests do or shall apply, regardless of actual production therefrom, shall constitute full performance of all such obligations to the undersigned existing under such leases or other contracts.

This Ratification and Joinder of Unit Agreement may be executed in any number of counterparts with the same force and effect as if all parties had signed the same document and shall be binding upon all those who execute a counterpart hereof, regardless of whether or not it is executed by all other parties owning or claiming an interest in the lands affected hereby, and when so executed shall be binding upon the undersigned, his or her assigns or successors in interest.

ADDRESS	SIGNATURE
Corrigan Tower	Modge Jones, a fone sole
Dallas I, Texas	Madge Jones, a fene sole
Date: March 15, 1964	
	· · ·
Date:	

Irs. 2, 6, 7, 14, 21

STATE OF)	
COUNTY OF) SS.	
to said instrument is the cor and that said instrument was corporation by authority of i the free act and deed of said	f, to me personally known, did say that he is the President and that the seal affixed porate seal of said corporation, signed and sealed in behalf of said ts board of directors, and said acknowledged said instrument to be corporation. I have hereunto set my hand and day and year in this certificate
My commission expires:	
wy committee on expires:	Notary Public in and for
	State ofCounty,
STATE OF) SS.	
they executed the same as their	e persons described in and who
My commission expires:	Wotony Public In and Ass
	Notary Public in and for County,
STATE OF TEXAS) SS.	
On this day of personally appeared dege Jea to me known to be the person deforegoing instrument, and acknowledge the same as her free act and	escribed in and who executed the
My commission expires: TREVA P. LEVERTON	Treva F. Loverton
Commission Expires June 1, 1955	Notary Public in and for County, State of Texas
Commission Expires June 1, 1955	State of Texas

In consideration of the execution of the Unit Agreement velopment and Operation of the Chace Unit for the Development and Operation of the Area located within the County of Area located within the County of Sen June, State of New Mexico, in form approved on behalf of the Secretary of the Interior, the undersigned owners of lands of lands. ior, the undersigned owners of lands or leases, or interests therein or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement hereby severally, each to the extent of his or her particular ownership or interest, as may appear, consent to the inclusion of said lands within the Unit Area therein defined, ratify, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative as applicable to said several lands and interests, agree that the term of any lease given by the undersigned or under which the undersigned claims an interest herein is extended and modified to the extent necessary to make the same conform to the terms of said Unit Agreement, agree that the drilling, development and producing requirements of all leases and other contracts in which their several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement, and agree that payment for or delivery of (whichever may be required under prior agreements) oil and gas duly made at contract rates applied to the production allocated under said Unit Agreement to the particular lands to which such rights or interests do or shall apply, regardless of actual production therefrom, shall constitute full performance of all such obligations to the undersigned existing under such leases or other contracts.

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ADDRESS	

SIGNATURE

1700 Corrigan Tower	Frances B. English
Dallas 1, Texas	Franços B. English Leroy English Leroy English
Date: March , 1984	Lordy English
Date:	

STATE OF	· · · · · · · · · · · · · · · · · · ·	cc		
COUNTY OF)	SS.		
who. being l	by me duly	sworn. did s	, 195 , to me persona ay that he is the and that the s e seal of said cor	President
and that sai	ld instrum	ent was signe ity of its bo	e seal of said cored and sealed in be ard of directors, lowledged said inst	half of said and said
the free act	t and deed	of said corp	oration.	
	official s		ve hereunto set my nd year in this ce	
My commission	on expires	:	Notary Public State of	in and for County,
his wife, to executed the	N JUAN) this 5th terew inch me known foregoin	day of to be the peg instrument,	and Fraces rsons described in and acknowledged ee act and deed.	and who
My commission	_	:	Notary Public San Juan State of New	County.
STATE OF	,)	SS.		
personally a to me known foregoing in	ippeared to be the istrument,	person descr	ibed in and who ex dged to me that	igle person, ecuted the
My commission	on expires	:	Notary Public State of	in and for County,
			Julie OI	

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for the Development and Operation of the County of San Juan In consideration of the execution of the Unit Agreement Chaco , State of New Mexico, in form approved on behalf of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement hereby severally, each to the extent of his or her particular ownership or interest, as may appear, consent to the inclusion of said lands within the Unit Area therein defined, ratify, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative as applicable to said several lands and interests, agree that the term of any lease given by the undersigned or under which the undersigned claims an interest herein is extended and modified to the extent necessary to make the same conform to the terms of said Unit Agreement, agree that the drilling, development and producing requirements of all leases and other contracts in which their several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement, and agree that payment for or delivery of (whichever may be required under prior agreements) oil and gas duly made at contract rates applied to the production allocated under said Unit Agreement to the particular lands to which such rights or interests do or shall apply, regardless of actual production therefrom, shall constitute full performance of all such obligations to the undersigned existing under such leases or other contracts.

This Ratification and Joinder of Unit Agreement may be executed in any number of counterparts with the same force and effect as if all parties had signed the same document and shall be binding upon all those who execute a counterpart hereof, regardless of whether or not it is executed by all other parties owning or claiming an interest in the lands affected hereby, and when so executed shall be binding upon the undersigned, his or her assigns or successors in interest.

ADDRESS 1700 Cerrigan Tever	signature reva P. Loverson, a secono so lo
Dellas 1, Texas	
Date: March / 5, 1954	
Date:	
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Dw. 3, 5, 7, 9, 11, 13, 15, 17, 19, 22

State of

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RATIFICATION AND JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the existing option agreements, or other interests in production covered by said Unit Agreement hereby severally, each to the extent of his or her particular ownership or interest, as may appear, consent to the inclusion of said lands within the Unit Area therein defined, ratify, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative as applicable to said several lands and interests, agree that the term of any lease given by the undersigned or under which the undersigned claims an interest herein is extended and modified to the extent necessary to make the same conform to the terms of said Unit Agreement, agree that the drilling, development and producing requirements of all leases and other contracts in which their several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement, and agree that payment for or delivery of (whichever may be required under prior agreements) oil and gas duly made at contract rates applied to the production allocated under said Unit Agreement to the particular lands to which such rights or interests do or shall apply, regardless of actual production therefrom, shall constitute full performance of all such obligations to the undersigned existing under such leases or other contracts.

This Ratification and Joinder of Unit Agreement may be executed in any number of counterparts with the same force and effect as if all parties had signed the same document and shall be binding upon all those who execute a counterpart hereof, regardless of whether or not it is executed by all other parties owning or claiming an interest in the lands affected hereby, and when so executed shall be binding upon the undersigned, his or her assigns or successors in interest.

ADDRESS	SIGNATURE
1700 Cerrises Tower	e a Com
Dallas I, Texas	W. L. Coeper
Date: March /7, 1954	Oxla Caper
	V
Date:	

Irs. 4, 18



STATE OF)	
COUNTY OF) SS.	
On this	and that the seal affixed all of said corporation, ad sealed in behalf of said of directors, and said adged said instrument to be ion.
My commission expires:	Notary Public in and for County, State of
STATE OF TEXAS) SS. COUNTY OF DALLAS)	105 4 1 2 2 2 2 2 2
on this March appeared W. L. Coeper an his wife, to me known to be the person executed the foregoing instrument, and they executed the same as their free a	acknowledged to me that
My commission expires: FRANCES FLOURNOY Notary Public, Dallas County, Texas My Commission Expires June 1, 1955	Notary Public in and for County, State of Texas
STATE OF) SS.	
COUNTY OF)	
On this day of personally appeared to me known to be the person described foregoing instrument, and acknowledged the same as free act and deed.	, a single person, in and who executed the
My commission expires:	Notary Public in and for County,
	State of

In consideration of the execution of the Unit Agreement for the Development and Operation of the Chaco Unit Area located within the County of San Juan, State of New Mexico, in form approved on behalf of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein or royalties presently held or which may arise under existing option agreements or other interests in production covered by said Unit Agreement hereby severally, each to the extent of his or her particular ownership or interest, as may appear, consent to the inclusion of said lands within the Unit Area therein defined, ratify, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative as applicable to said several lands and interests, agree that the term of any lease given by the undersigned or under which the undersigned claims an interest herein is extended and modified to the extent necessary to make the same conform to the terms of said Unit Agreement, agree that the drilling, development and producing requirements of all leases and other contracts in which their several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement, and agree that payment for or delivery of (whichever may be required under prior agreements) oil and gas duly made at contract rates applied to the production allocated under said Unit Agreement to the particular lands to which such rights or interests do or shall apply, regardless of actual production therefrom, shall constitute full performance of all such obligations to the undersigned existing under such leases or other contracts.

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ADDRESS	SIGNATURE
1700 Corrigen Tower	Kimurilan
Daline i, Texas	Maxine C. Willson, his wife
Date: April , 1954	Maxine C. Willson, his wife
Date:	
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COUNTY OF) SS.)		
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STATE OF CALLERY COUNTY OF On this 131- personally appeared to me known to be t foregoing instrumen the same as	wn to be the perinstrument, and ship free act and defined acknowle free act and de	rsons described in and d acknowledged to me t t and deed. Notary Public in a State of Notary Public in a bed in and who execut dged to me that he end. Notary Public in a state of the end.	who exemals he hat was he hat was he had for county,
STATE OF CALLERY COUNTY OF On this 131- personally appeared to me known to be t foregoing instrumen the same as	wn to be the perinstrument, and ship free act and defined acknowle free act and de	rsons described in and d acknowledged to me t t and deed. Notary Public in a State of Notary Public in a bed in and who execut dged to me that he end. Notary Public in a state of the end.	who exemals he hat was he had for County, fore me granger, ed the xecuted Occupanty,

In consideration of the execution of the Unit Agreement for the Development and Operation of the CArea located within the County of San Juan Chaco Mexico, in form approved on behalf of the Secretary of the Interior, the undersigned owners of lands on least ior, the undersigned owners of lands or leases, or interests therein or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement hereby severally, each to the extent of his or her particular ownership or interest, as may appear, consent to the inclusion of said lands within the Unit Area therein defined, ratify, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative as applicable to said several lands and interests, agree that the term of any lease given by the undersigned or under which the undersigned claims an interest herein is extended and modified to the extent necessary to make the same conform to the terms of said Unit Agreement, agree that the drilling, development and producing requirements of all leases and other contracts in which their several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement, and agree that payment for or delivery of (whichever may be required under prior agreements) oil and gas duly made at contract rates applied to the production allocated under said Unit Agreement to the particular lands to which such rights or interests do or shall apply, regardless of actual production therefrom, shall constitute full performance of all such obligations to the undersigned existing under such leases or other contracts.

This Ratification and Joinder of Unit Agreement may be executed in any number of counterparts with the same force and effect as if all parties had signed the same document and shall be binding upon all those who execute a counterpart hereof, regardless of whether or not it is executed by all other parties owning or claiming an interest in the lands affected hereby, and when so executed shall be binding upon the undersigned, his or her assigns or successors in interest.

ADDRESS	SIGNATURE
Corrigen Tower	Glasia Weils
	Gioria Teins, a feme sole
Dalles 1, Texas	
Date: March /6 1954	
Date:	

Irs. 6, 25

State of

Notary Public, Dallas County, Texas My Commission Expires June 1, 1955

In consideration of the execution of the Unit Agreement for the Development and Operation of the Chaco Unit Area located within the County of San Juan, State of New Mexico, in form approved on behalf of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein or royalties presently held or which may arise under existing option agreements or other interests in production covered by said Unit Agreement hereby severally, each to the extent of his or her particular ownership or interest, as may appear, consent to the inclusion of said lands within the Unit Area therein defined, ratify, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative as applicable to said several lands and interests, agree that the term of any lease given by the undersigned or under which the undersigned claims an interest herein is extended and modified to the extent necessary to make the same conform to the terms of said Unit Agreement, agree that the drilling, development and producing requirements of all leases and other contracts in which their several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement, and agree that payment for or delivery of (whichever may be required under prior agreements) oil and gas duly made at contract rates applied to the production allocated under said Unit Agreement to the particular lands to which such rights or interests do or shall apply, regardless of actual production therefrom, shall constitute full performance of all such obligations to the undersigned existing under such leases or other contracts.

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ADDRESS	S.I GNATURE
Corrigan Tower	Deal Deas
Dellas, Texas	Tay Maso
Date: September 20, 1954	· · · · · · · · · · · · · · · · · · ·
Date:	
Date.	

Irs. 8, 9

(7

State of

In consideration of the execution of the Unit Agreement for the Development and Operation of the Chace Unit Area located within the County of San Juan, State of New Mexico, in form approved on behalf of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement hereby severally, each to the extent of his or her particular ownership or interest, as may appear, consent to the inclusion of said lands within the Unit Area therein defined, ratify, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative as applicable to said several lands and interests, agree that the term of any lease given by the undersigned or under which the undersigned claims an interest herein is extended and modified to the extent necessary to make the same conform to the terms of said Unit Agreement, agree that the drilling, development and produc-ing requirements of all leases and other contracts in which their several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement, and agree that payment for or delivery of (whichever may be required under prior agreements) oil and gas duly made at contract rates applied to the production allocated under said Unit Agreement to the particular lands to which such rights or interests do or shall apply, regardless of actual production therefrom, shall constitute full performance of all such obligations to the undersigned existing under such leases or other contracts.

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ADDRESS	SIGNATURE
Cerrigan Tower	Margaret Chark, a feme solo
Delles 1, Texes	
Date: March J. 1954	
Date:	
In	v. 10, 11

Notary Public in and for

State of

County,

My commission expires:

TREVA P. LEVERTON

Notary Public Dalles County Tonce

My Commission Expires June 1, 1955

In consideration of the execution of the Unit Agreement Chace for the Development and Operation of the Area located within the County of _____ San Juan , State of New Mexico, in form approved on behalf of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement hereby severally, each to the extent of his or her particular ownership or interest, as may appear, consent to the inclusion of said lands within the Unit Area therein defined, ratify, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative as applicable to said several lands and interests, agree that the term of any lease given by the undersigned or under which the undersigned claims an interest herein is extended and modified to the extent necessary to make the same conform to the terms of said Unit Agreement, agree that the drilling, development and produc-ing requirements of all leases and other contracts in which their several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement, and agree that payment for or delivery of (whichever may be required under prior agreements) oil and gas duly made at contract rates applied to the production allocated under said Unit Agreement to the particular lands to which such rights or interests do or shall apply, regardless of actual production therefrom, shall constitute full performance of all such obligations to the undersigned existing under such leases or other contracts.

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SIGNATURE

ADDRESS

The state of the s	GIGNATORE
Corrigan Tower	Mancy Harman Mancy Harman & Some sole
Delies 1, Texas	Mancy Harman, a feme sole
Date: March 15, 1934	
Date:	

Irs. 12, 16

	, ss.
COUNTY OF)
On thisappeared who, being by me dul of	day of, 195, before me, to me personally known, y sworn, did say that he is the Presider and that the seal affixed s the corporate seal of said corporation,
and that said instruction by author	s the corporate seal of said corporation, ment was signed and sealed in behalf of said rity of its board of directors, and said acknowledged said instrument to be d of said corporation.
	WHEREOF, I have hereunto set my hand and seal the day and year in this certificate
My commission expire	Notary Public in and for County, State of
STATE OF COUNTY OF)) ss.)
On this	day of, 195, before me and n to be the persons described in and who
	ng instrument, and acknowledged to me that
they executed the sa	me as their free act and deed.
My commission expire	
,	Notary Public in and for County, State of SS.
STATE OF TEXAS COUNTY OF DALLAS On this personally appeared to me known to be the	Notary Public in and for County, State of day of March, 1954, before me Nancy March, a single person, e person described in and who executed the , and acknowledged to me that the executed

In consideration of the execution of the Unit Agreement for the Development and Operation of the , State of New Area located within the County of Mexico, in form approved on behalf of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement hereby severally, each to the extent of his or her particular ownership or interest, as may appear, consent to the inclusion of said lands within the Unit Area therein defined, ratify, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative as applicable to said several lands and interests, agree that the term of any lease given by the undersigned or under which the undersigned claims an interest herein is extended and modified to the extent necessary to make the same conform to the terms of said Unit Agreement, agree that the drilling, development and producing requirements of all leases and other contracts in which their several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement, and agree that payment for or delivery of (whichever may be required under prior agreements) oil and gas duly made at contract rates applied to the production allocated under said Unit Agreement to the particular lands to which such rights or interests do or shall apply, regardless of actual production therefrom, shall constitute full performance of all such obligations to the undersigned existing under such leases or other contracts.

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ADDRESS	SIGNATURE
Cofficial/Toket	Ben Bon
Tower Petroleum Building Dellas 1, Texas	Boss Bond, a feme sole
Date: March 22, 1954	
Date:	
1.	19 19

Irs. 18, 19

STATE OF	
COUNTY OF) SS.)
of said instrument is and that said instructorporation by author the free act and deed	day of, to me personally known, y sworn, did say that he is the President and that the seal affixed s the corporate seal of said corporation, ment was signed and sealed in behalf of said rity of its board of directors, and said acknowledged said instrument to be d of said corporation. WHEREOF, I have hereunto set my hand and seal the day and year in this certificate
My commission expire	Notary Public in and for County, State of
STATE OF) ss.
his wife, to me know executed the foregoi	Notary Public in and for County,
STATE OF TEXAS COUNTY OF DALLAS On this 2 personally appeared to me known to be the foregoing instrument the same as her frequents.	ne person described in and who executed the control and acknowledged to me that he executed
	s: Darqueute Lucas

My Commission Expires June 1, 1955

2!

In consideration of the execution of the Unit Agreement for the Development and Operation of the Chaco Unit Area located within the County of San Juan, State of New Mexico, in form approved on behalf of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein or royalties presently held or which may arise under existing option agreements or other interests in production covered by said Unit Agreement hereby severally, each to the extent of his or her particular ownership or interest, as may appear, consent to the inclusion of said lands within the Unit Area therein defined, ratify, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative as applicable to said several lands and interests, agree that the term of any lease given by the undersigned or under which the undersigned claims an interest herein is extended and modified to the extent necessary to make the same conform to the terms of said Unit Agreement, agree that the drilling, development and producing requirements of all leases and other contracts in which their several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement, and agree that payment for or delivery of (whichever may be required under prior agreements) oil and gas duly made at contract rates applied to the production allocated under said Unit Agreement to the particular lands to which such rights or interests do or shall apply, regardless of actual production therefrom, shall constitute full performance of all such obligations to the undersigned existing under such leases or other contracts.

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ADDRESS	<u>S I GNATURE</u>
Corrigon Tower	W.D. Thornfar
Pallas, Texas	W. D. Theraton Eugenia Theraton Bugonia Theraton
	Rugenia Thernton .
Date: September 17, 1954	
	•
Date:	

Ir, 20



) SS.	
COUNTY OF)	
who, being by me duly sworn, did so of to said instrument is the corporat that said instrument was signed and corporation by authority of its Bo	e seal of said corporation, and d sealed in behalf of said ard of Directors, and said
fixed my official seal the day and above written.	hereunto set my hand and af- year in this certificate first
My Commission Expires:	Notary Public in and for County,
	State of
STATE OF TEXAS)) SS.	
COUNTY OF DALLAS	
On this 17th lay of appeared his wife, to me known to be the pecuted the foregoing instrument, an executed the same as their free ac	rsons described in and who exe- d acknowledged to me that they
My Commission Expires:	Notary Public in and for County,
June 1, 1955	State of Torse
STATE OF) SS.	
COUNTY OF)	
On this day of personally appeared to me known to be the person descr foregoing instrument, and acknowled the same as free act and described to the same as fre	dged to me that _he executed
My Commission Expires:	Notary Public in and for
	State of
	31715 01

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In consideration of the execution of the Unit Agreement for the Development and Operation of the Chaco Unit Area located within the County of San Juan, State of New Mexico, in form approved on behalf of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein or royalties presently held or which may arise under existing option agreements or other interests in production covered by said Unit Agreement hereby severally, each to the extent of his or her particular ownership or interest, as may appear, consent to the inclusion of said lands within the Unit Area therein defined, ratify, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative as applicable to said several lands and interests, agree that the term of any lease given by the undersigned or under which the undersigned claims an interest herein is extended and modified to the extent necessary to make the same conform to the terms of said Unit Agreement, agree that the drilling, development and producing requirements of all leases and other contracts in which their several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement, and agree that payment for or delivery of (whichever may be required under prior agreements) oil and gas duly made at contract rates applied to the production allocated under said Unit Agreement to the particular lands to which such rights or interests do or shall apply, regardless of actual production therefrom, shall constitute full performance of all such obligations to the undersigned existing under such leases or other contracts.

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ADDRESS	<u>SIGNATURE</u>
Burt Building	C. M. Novem, Jr.
Dallas, Texas	Jano Housen
Date: 17,1954	
Date:	
1.	.+ 23

STATE OF)) ss.			
COUNTY OF) 55.			
On this	dav of	, t	, 195_, before money to me personally to	ne Known,
who, being by me du of to said instrument	ly sworn, did s	av that he	is the Pre	esident
that said instrumen corporation by auth	t was signed an ority of its Bo	d sealed in ard of Dire acknowledge	behalf of said ctors, and said d said instrument	
be the free act and	deed of said o	orporation.		
IN WITNESS W fixed my official s above written.			t my hand and af- is certificate fi	
My Commission Expir	es:	Notary	Public in and for	
		State o		, / _•
		State o	I	-
STATE OF TEXAS)			
COUNTY OF DALLAS) ss.)			
Cn this // appeared C. M.	tay of Ser	otember and	, 1954, before	me
his wife, to me know cuted the foregoing executed the same a	instrument, an	d acknowled	ged to me that the	exe-
My Commission Expir	es:	Mary)	Public in and for	<u> </u>
June 1, 1955		State o	les County	
STATE CF)			
COUNTY CF) SS.)			
On this personally appeared to me known to be the foregoing instrument the same as	ne person descr t, and acknowle	ibed in and dged to me		erson,
	oc det dia de			
My Commission Expire	es:	Notary	Public in and for	·
		State of	County	
		VIGIO O	\$	

In consideration of the execution of the Unit Agreement for the Development and Operation of the ior, the undersigned owners of lands or leases, or interests therein or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement hereby severally, each to the extent of his or her particular ownership or interest, as may appear, consent to the inclusion of said lands within the Unit Area therein defined, ratify, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative as applicable to said several lands and interests, agree that the term of any lease given by the undersigned or under which the undersigned claims an interest herein is extended and modified to the extent necessary to make the same conform to the terms of said Unit Agreement, agree that the drilling, development and producing requirements of all leases and other contracts in which their several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement, and agree that payment for or delivery of (whichever may be required under prior agreements) oil and gas duly made at contract rates applied to the production allocated under said Unit Agreement to the particular lands to which such rights or interests do or shall apply, regardless of actual production therefrom, shall constitute full performance of all such obligations to the undersigned existing under such leases or other contracts.

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ADDRESS	SIGNATURE
185 Sunset Road	Seniore Mague
Albuquerque, New Mexico	
Date: 7/15/54	
38/2 W. 24 thane.	Bonnie C. Retelie
Denner, Calo.	James & Rielia
Date: July 14, 1954	
1	23

) SS.
COUNTY OF
On this day of
IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal the day and year in this certificate first above written.
My commission expires: Notary Public in and for County, State of
STATE OF COLORADO) SS. COUNTY OF EMERE
On this 14th day of , 1954, before me appeared and and least to me known to be the persons described in and who executed the foregoing instrument, and acknowledged to me that they executed the same as their free act and deed.
My commission expires: Notary Public in and for County, Count
COUNTY OF MALILLO On this day of , 195, before me personally appeared to me known to be the person described in and who executed the foregoing instrument, and acknowledged to me that he executed the same as her free act and deed.
My commission expires: Notary Public in and for Bernalille County, State of Now Maries

RATIFICATION AND JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the Chaco Unit Area located within the County of San Juan, State of New Mexico, in form approved on behalf of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein or royalties presently held or which may arise under existing option agreements or other interests in production covered by said Unit Agreement hereby severally, each to the extent of his or her particular ownership or interest, as may appear, consent to the inclusion of said lands within the Unit Area therein defined, ratify, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative as applicable to said several lands and interests, agree that the term of any lease given by the undersigned or under which the undersigned claims an interest herein is extended and modified to the extent necessary to make the same conform to the terms of said Unit Agreement, agree that the drilling, development and producing requirements of all leases and other contracts in which their several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement, and agree that payment for or delivery of (whichever may be required under prior agreements) oil and gas duly made at contract rates applied to the production allocated under said Unit Agreement to the particular lands to which such rights or interests do or shall apply, regardless of actual production therefrom, shall constitute full performance of all such obligations to the undersigned existing under such leases or other contracts.

ADDRESS	S I GNATURE
Hamufacturers Bank Building	fort elocator
Hast Moline, Illinois	Mary C. Glockloff
Date: Narehma 1954	
_Box 161	William C. Exhoff
Heline, Illinois	·
Date: Nerch 31, 1964	

STATE OF) \	
COUNTY OF) SS.)	
who, being by me du of to said instrument that said instrumen	ly sworn, did is the corpor t was signed	, 195_, before me , to me personally known, say that he is the President and that the seal affixed tate seal of said corporation, and and sealed in behalf of said Board of Directors, and said
be the free act and	•	acknowledged said instrument to
		e hereunto set my hand and af- ind year in this certificate first
My Commission Expir	es:	Notary Public in and for
		State of
STATE OF ILLINOIS COUNTY OF ROCK ISLA) ss.	
appeared his wife, to me know	wn to be the instrument,	and acknowledged to me that they
My Commission Expir	es:	Notary Public in and for County,
- Fobsumy 99th, 1	960	State of Tillenta
STATE OF ILLIEUE COUNTY OF RUCK ISLA	1 30 %	
foregoing instrumen		, 195 , before me , a single person, chibi in and who executed the ledged to me that he executed deed.
My Commission Expir	es:	Notary Public in and for county,
		State of The State of

RATIFICATION AND JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the Chaco Unit Area located within the County of San Juan, State of New Mexico, in form approved on behalf of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein or rovalties presently held or which may arise under existing option agreements or other interests in production covered by said Unit Agreement hereby severally, each to the extent of his or her particular ownership or interest, as may appear, consent to the inclusion of said lands within the Unit Area therein defined, ratify, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative as applicable to said several lands and interests, agree that the term of any lease given by the undersigned or under which the undersigned claims an interest herein is extended and modified to the extent necessary to make the same conform to the terms of said Unit Agreement, agree that the drilling, development and producing requirements of all leases and other contracts in which their several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement, and agree that payment for or delivery of (whichever may be required under prior agreements) oil and gas duly made at contract rates applied to the production allocated under said Unit Agreement to the particular lands to which such rights or interests do or shall apply, regardless of actual production therefrom, shall constitute full performance of all such obligations to the undersigned existing under such leases or other contracts.

ADDRESS 321 West Third Street		SIGNATURE		
		Leo Rines		
Davenp	ort, lows			
Date: _	Warch , 1954			
Date: _				

STATE OF) SS.	
COUNTY OF)	
who, being by me duly sworn, of to said instrument is the contract said instrument was sign corporation by authority of the the free act and deed of some in WITNESS WHEREOF, I fixed my official seal the definition of the said said instrument was sign corporation by authority of the said instrument was sign corporation.	
above written.	
My Commission Expires:	Notary Public in and for County,
STATE OF 179A) SS.	
On this appeared Les Wines	and Jeal Chine
his wife, to me known to be	the persons described in and who exe- nt, and acknowledged to me that they ree act and deed.
My Commission Expires: July 45/954	Notary Public in and for Scott County, State of 1277
STATE OF	
COUNTY OF) SS.	
personally appeared to me known to be the person	, 195_, before me , a single person, described in and who executed the knowledged to me that _he executed and deed.
My Commission Expires:	Notary Public in and for County,
	State of

RATIFICATION AND JOINDER OF UNIT AGREEMENT

In consideration of the execution of the Unit Agreement for the Development and Operation of the Chaco Unit Area located within the County of San Juan, State of New Mexico, in form approved on behalf of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein or royalties presently held or which may arise under existing option agreements or other interests in production covered by said Unit Agreement hereby severally, each to the extent of his or her particular ownership or interest, as may appear, consent to the inclusion of said lands within the Unit Area therein defined, ratify, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative as applicable to said several lands and interests, agree that the term of any lease given by the undersigned or under which the undersigned claims an interest herein is extended and modified to the extent necessary to make the same conform to the terms of said Unit Agreement, agree that the drilling, development and producing requirements of all leases and other contracts in which their several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement, and agree that payment for or delivery of (whichever may be required under prior agreements) oil and gas duly made at contract rates applied to the production allocated under said Unit Agreement to the particular lands to which such rights or interests do or shall apply, regardless of actual production therefrom, shall constitute full performance of all such obligations to the undersigned existing under such leases or other contracts.

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ADDRESS South Do. How Maxing	SIGNATURE Educad M. Dignes
June 15 Date:	Birsti H. Bignee
Date:	

Ir. 45



STATE OF) \ cc		
COUNTY OF) SS.)		
On this appeared who, being by me duly of to said instrument is that said instrument corporation by author be the free act and d	the corporate was signed and ity of its Boa	, to me ay that he is the and that considered in behalard of Directors acknowledged said	the seal affixed orporation, and lf of said, and said
IN WITNESS WHE fixed my official sea above written.	REOF, I have 1 1 the day and	hereunto set my l year in this ce	hand and af- rtificate first
My Commission Expires	:	Notary Public	
		State of	County,
COUNTY OF SANTA PE) SS.		
On this appeared his wife, to me known cuted the foregoing i executed the same as	to be the penstrument, and	Cacknowledged to	, before me in and who exe- o me that they
My Commission Expires	•	Notary Public	c in and for County,
STATE OF SANTA PE)) SS.	○ 1 G U G U G	
3 844	and acknowled	ibed in and who diged to me that	a single person, executed the he executed
My Commission Expires	•	Notary Public State of	c in and for County,

11 =

RATIFICATION OF UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE CHACO UNIT AREA COUNTY OF SAN JUAN, STATE OF NEW MEXICO I-SEC.

IN CONSIDERATION of the execution of the Unit Agreement for the development and operation of the Chaco Unit Area, San Juan County, New Mexico, in a form approved on behalf of the Commissioner of Indian Affairs and of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement, hereby severally, each to the extent of his particular ownership or interest, consent to the inclusion of such lands or interests therein within the said Unit Area as defined in such Unit Agreement, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative, such approval and adoption to be applicable to said several lands and interests, and we do hereby agree that the term of any lease given by the undersigned or under which the undersigned claims an interest is extended and modified to the extent necessary to make the same conform to the terms of said Unit Agreement. We do hereby further agree that the drilling, development and producing rights of all leases and other contracts in which our several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement. It is further understood and agreed that payment for or delivery of (whichever may be required under prior agreements) oil and/or gas, duly made at applicable contract rates, shall constitute full performance of all obligations to the undersigned existing by virtue of such leases or Such production shall be allocated as is provided for by said Unit Agreement to the particular lands to which such production is due under the terms of such Unit Agreement regardless of actual production.

instrument this day of	e megs		andoval
	Name of Street, or other parts of the Street, or other parts of th		<i>y</i> ~,
Howardwils	n _		
STATE OF			
On this day of day	March :	195 Z before	me personally appear
the person(s) described in an acknowledged that the execution	d who execu ited the sa	ited the fore	going instrument and free act and deed.

Before me, a Notary Public, on this day of March, 195_3 personally appeared

Bessie Bandoval or Mrs. Julian Sandoval, Heir of Al., Ollses I-149 IND 8101 Allos. 45 I-149 IND 8101 / Het. 44 I-149 IND 8101 Allot. 45

to me known to be the identical person(s) who executed the within foregoing lease, and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

IN CONSIDERATION of the execution of the Unit Agreement for the development and operation of the Chaco Unit Area, San Juan County, New Mexico, in a form approved on behalf of the Commissioner of Indian Affairs and of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement, hereby severally, each to the extent of his particular ownership or interest, consent to the inclusion of such lands or interests therein within the said Unit Area as defined in such Unit Agreement, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative, such approval and adoption to be applicable to said several lands and interests, and we do hereby agree that the term of any lease given by the undersigned or under which the undersigned claims an interest is extended and modified to the extent necessary to make the same conform to the term: of said Unit Agreement. We do hereby further agree that the drilling, develop-Unit Agreement. ment and producing rights of all leases and other contracts in which our several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement. It is further understood and agreed that payment for or delivery of (whichever may be required under prior agreements) oil and/or gas, duly made at applicable contract rates, shall constitute full performance of all obligations to the undersigned existing by virtue of such leases or contracts. Such production shall be allocated as is provided for by said Unit Agreement to the particular lands to which such production is due under the terms of such Unit Agreement regardless of actual produc-

IN WITNESS WHEREOF instrument this day of	he parties here; have executed this
	Mora Sancher (47, 48,
	De Pak Soucher 47, 48,49
	Matur augusture 102,
	12 6/11 salla 105
STATE OF	
	w, 1953, before me personally appeared
the persons desembed in and acknowledged the run execut	who executed the foregoing instrument and ted the same for free act and deed.
My commission expires:	Notary Public
	(18)

4-11

State of New Mexico
County of McKinley

Before me, a Notary Public, on this day of personally appeared

Nora Sanchez

Allot. No. 45 on 149 Ind 8101 Allot. No. 44 on 149 Ind 8101 Allot. No. 43 on 149 Ind 8101

Dzoz-Pah Sanchez

Allot. No. 45 on 149 Ind 8101 Allot. No. 44 on 149 Ind 8101 Allott. No. 43 on 149 Ind 8101

Martin Augustine

Allot. No. 57 on 149 Ind 8119 Allot. No. 58 on 149 Ind 8119 Allot. No. 60 on 149 Ind 8119

Sam Pablo

Allot No. 60 on 149 Ind 8119 Allot. No. 49 on 149 Ind 8114 Allot. No. 46 on 149 Ind 8113 Allot. No. 47 on 149 Ind 8113

to me known to be the identical person(s) who executed the within foregoing lease, and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

IN CONSIDERATION of the execution of the Unit Agreement for the development and operation of the Chaco Unit Area, San Juan County, New Mexico, in a form approved on behalf of the Commissioner of Indian Affairs and of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement, hereby severally, each to the extent of his particular ownership or interest, consent to the inclusion of such lands or interests therein within the said Unit Area as defined in such Unit Agreement, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative, such approval and adoption to be applicable to said several lands and interests, and we do hereby agree that the term of any lease given by the undersigned or under which the undersigned claims an interest is extended and modified to the extent necessary to make the same conform to the terms of said Unit Agreement. We do hereby further agree that the drilling, development and producing rights of all leases and other contracts in which our several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement. It is further understood and agreed that payment for or delivery of (whichever may be required under prior agreements) oil and/or gas, duly made at applicable contract rates, shall constitute full performance of all obligations to the undersigned existing by virtue of such leases or contracts. Such production shall be allocated as is provided for by said Unit Agreement to the particular lands to which such production is due under the terms of such Unit Agreement regardless of actual production.

/	of aht-ate-some che
Jack Smith	Sam white In.
Frward Wilson	Samuel F Sandoval Tr.
COUNTY OF day of	, 1957, before me personally appeared to be
the person(s) described in and acknowledged that execut	who executed the foregoing instrument and ed the same as the free act and deed.
My commission expires:	Notary Public

24

Before me, a Notary Public, on this # day of Fell. , 1953
personally appeared

Aht-ate-socie Sanches I-149 IND 8101 Allot. 45 I-149 IND 8101 Allot. 45 I-149 IND 8101 Allot. 45

Sem White I-149 IHD Blif Allot. 19 I-149 IND Blil Allot. 19

Semuel Sendovel I-149 IND 6181 Allot. 848 I-149 IND 6185 Allot. 848

to me known to be the identical person(s) who executed the within foregoing lease, and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

 $F^{r,t}$

IN CONSIDERATION of the execution of the Unit Agreement for the development and operation of the Chaco Unit Area, San Juan County, New Mexico, in a form approved on behalf of the Commissioner of Indian Affairs and of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement, hereby severally, each to the extent of his particular ownership or interest, consent to the inclusion of such lands or interests therein within the said Unit Area as defined in such Unit Agreement, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative, such approval and adoption to be applicable to said several lands and interests, and we do hereby agree that the term of any lease given by the undersigned or under which the undersigned claims an interest is extended and modified to the extent necessary to make the same conform to the terms of said Unit Agreement. We do hereby further agree that the drilling, development and producing rights of all leases and other contracts in which our several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement. It is further understood and agreed that payment for or delivery of (whichever may be required under prior agreements) oil and/or gas, duly made at applicable contract rates, shall constitute full performance of all obligations to the undersigned existing by virtue of such leases or Such production shall be allocated as is provided for by said Unit Agreement to the particular lands to which such production is due under the terms of such Unit Agreement regardless of actual production.

signed, their heirs, successors of	or assigns.
IN WITNESS WHEREOF, the instrument this 1914 day of	parties hereto have executed this
•	masher and a ording
m m	is the Humison or
John Jerry	mus Kee Isohn
Low midel Las.	- 10 to come the
Market 1200	Wilson Trujello
	Mytolie or p
	Mrs Charles sille
STATE OF	Tre. 11
COUNTY OF	116,117,
On this 19th day of Jel	., 1953, before me personally appeared
the person(s) described in and who	executed the foregoing instrument and the same as their free act and deed.
executed t	the same as the free act and deed.
My commission expires:	Notary Public
9/1/54	
f .	a)

Before me, a Notary Public, on this 9th day of 7th, 1953 personally appeared

Mrs. Juan Augustine Jr. or Mrs. Kee Harrison or Mrs. Hee Tso I-149 HD 8115 Allot. 80 I-149 HD 8117 Allot. 88

Tch-ta-ya Trujillo or Wilson Trujillo I-149 IND 8101 Allot. 45 I-149 IND 8101 Allot. 44 I-149 IND 8101 Allot. 43

Maz-Bahe or Mrs. Charlie Padilla I-149 IND 8121 Allot. 28 I-149 IND 8125 Allot. 243 I-149 IND 8123 Allot. 244 I-149 IND 8123 Allot. 247

to me known to be the identical person(s) who executed the within foregoing lease, and acknowledged to me that they executed the same as their free and vehicutary act and deed for the uses and purposes therein set forth.

IN CONSIDERATION of the execution of the Unit Agreement for the development and operation of the Chaco Unit Area, San Juan County, New Mexico, in a form approved on behalf of the Commissioner of Indian Affairs and of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement, hereby severally, each to the extent of his particular ownership or interest, consent to the inclusion of such lands or interests therein within the said Unit Area as defined in such Unit Agreement, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative, such approval and adoption to be applicable to said several lands and interests, and we do hereby agree that the term of any lease given by the undersigned or under which the undersigned claims an interest is extended and modified to the extent necessary to make the same conform to the terms of said Unit Agreement. We do hereby further agree that the drilling, development and producing rights of all leases and other contracts in which our several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement. It is further understood and agreed that payment for or delivery of (whichever may be required under prior agreements) oil and/or gas, duly made at applicable contract rates, shall constitute full performance of all obligations to the undersigned existing by virtue of such leases or contracts. Such production shall be allocated as is provided for by said Unit Agreement to the particular lands to which such production is due under the terms of such Unit Agreement regardless of actual production.

IN WITNESS WHEREOF instrument this Local day of	the parties he	ereto have executed	this
	8123 Jac	Ismith	T, V. 113, 117
Jack Smith	8121	1113 or mis H	OR chisen
Howarder Ilson	1	· Sheling	KKAK- 110
	8121 or shipt	lo Francisco) TA 113, 117
	8101 Ruth		Trs. 47,
STATE OF		V	, , ,
COUNTY OFOn thisday of	L. 195 3 , 1	pefore me personally	appeared
the person(s) described in and acknowledged that execu	nd /	to me kno	wn to be
My commission expires:	Str	Notary Public	
9/1/54	611		

32

Before me, a Notary Public, on this 10th day of Feld., 1953 personally appeared

A de maite de finale-te-depopuls 2-1/40 200 Mais Allena de 2-1/40 200 Mais Allena de

Minh-dag-gub or Buth Mittant or Mas, Rake Chisany
W Such Schoolin
John Min olds Alicha 17

Traille Francisco Joid Dis Bisk Aliet, ses told Dis Bis aliet, ses

Both Pressions of Str. Simils Platers Inits 180 Skil Alice. 48 Inits 180 Skil Alice. 44 Inits 180 Skil Alice. 40

to me known to be the identical person(s) who executed the within foregoing lease, and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

IN CONSIDERATION of the execution of the Unit Agreement for the development and operation of the Chaco Unit Area, San Juan County, New Mexico, in a form approved on behalf of the Commissioner of Indian Affairs and of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement, hereby severally, each to the extent of his particular ownership or interest, consent to the inclusion of such lands or interests therein within the said Unit Area as defined in such Unit Agreement, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative, such approval and adoption to be applicable to said several lands and interests, and we do hereby agree that the term of any lease given by the undersigned or under which the undersigned claims an interest is extended and modified to the extent necessary to make the same conform to the terms of said Unit Agreement. We do hereby further agree that the drilling, development and producing rights of all leases and other contracts in which our several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement. It is further understood and agreed that payment for or delivery of (whichever may be required under prior agreements) oil and/or gas, duly made at applicable contract rates, shall constitute full performance of all obligations to the undersigned existing by virtue of such leases or contracts. Such production shall be allocated as is provided for by said Unit Agreement to the particular lands to which such production is due under the terms of such Unit Agreement regardless of actual production.

IN WITNESS instrument this 9th	WHEREOF, the	parties he	reto have e	xecuted t	
		Assa on A	Josten Re	500	
0.1 1.40		Impie	eo chove	3	12. 4°
10) De	8	113 Jong	goen	C/160	
Toward Wils	o				
		Bet	hLop	<i>e/</i>	
		S.A.	sie L	Lose	<u></u>
		and aller			·
STATE OF	{				
COUNTY OF	Î				
On this 9thda					
the person(s) described acknowledged that	in and who executed	executed the	e færenoina	instrume	ent and
My commission expires	:		Notary Pu	blic	
9/1/00					

Before me, a Notary Public, on this 9th day of 7th, 1953 personally appeared

Some of Hosteen New or Trujillo Chaves or Francisco Chaves I-149 IND 8111 Allet. 40

I-149 IND 8101 Allot. 45 I-149 Ind 8101 Allot. 44 I-149 Ind 8101 Allot. 43

Tony Lope I-149 IND MB113 Allot. 28

Beth Lope I-149 IND 8121 Allot, 18 I-149 IND 8123 Allot, 243

Bessie L. Lope I-149 IND 8181 Allot. 18 I-149 IND 8183 Allot. 243

to me known to be the identical person(s) who executed the within foregoing lease, and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

IN CONSIDERATION of the execution of the Unit Agreement for the development and operation of the Chaco Unit Area, San Juan County, New Mexico, in a form approved on behalf of the Commissioner of Indian Affairs and of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement, hereby severally, each to the extent of his particular ownership or interest, consent to the inclusion of such lands or interests therein within the said Unit Area as defined in such Unit Agreement, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative, such approval and adoption to be applicable to said several lands and interests, and we do hereby agree that the term of any lease given by the undersigned or under which the undersigned claims an interest is extended and modified to the extent necessary to make the same conform to the terms of said Unit Agreement. We do hereby further agree that the drilling, development and producing rights of all leases and other contracts in which our several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement. It is further understood and agreed that payment for or delivery of (whichever may be required under prior agreements) oil and/or gas, duly made at applicable contract rates, shall constitute full performance of all obligations to the undersigned existing by virtue of such leases or contracts. Such production shall be allocated as is provided for by said Unit Agreement to the particular lands to which such production is due under the terms of such Unit Agreement regardless of actual production tion.

IN WITNESS WHEREOF, instrument this day of	the parties hereto have executed this
Jack Smith	Jah-Nun-Pahor Mis/tensit
Howard Wilson	antings Chare
	Tra. 47, 48, 49
COUNTY OF day of and	1953 before me personally appeared to be
the person(s) described in and w	no executed the foregoing instrument and it the same as here free act and deed. Notary Public
9/1/54	(23)

(lr

State of New Mexico
County of McKinley

Before me, a Notary Public, on this 2 nd day of March, 1953 personally appeared

Gloo-hop-Bah or the. Charley Phillips I-149 IND 8107 Allot. 1 I-149 IND 8107 Wir of Allot. #6

Yah-mun-pah or Mrs. Henry Warito I-149 Ind 8119 Allot. 58 I-149 Ind 8113 Allot. 47

Santiago Chevez or Sun-de-yah-go I-149 IND 8101 Allot. 45 I-149 IND 8101 Allot. 44 I-149 IND 8101 Allot. 45

to me known to be the identical person(s) who executed the within foregoing lease, and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

IN CONSIDERATION of the execution of the Unit Agreement for the development and operation of the Chaco Unit Area, San Juan County, New Mexico, in a form approved on behalf of the Commissioner of Indian Affairs and of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement, hereby severally, each to the extent of his particular ownership or interest, consent to the inclusion of such lands or interests therein within the said Unit Area as defined in such Unit Agreement, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative, such approval and adoption to be applicable to said several lands and interests, and we do hereby agree that the term of any lease given by the undersigned or under which the undersigned claims an interest is extended and modified to the extent necessary to make the same conform to the terms of said Unit Agreement. We do hereby further agree that the drilling, development and producing rights of all leases and other contracts in which our several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement. It is further understood and agreed that payment for or delivery of (whichever may be required under prior agreements) oil and/or gas, duly made at applicable contract rates, shall constitute full performance of all obligations to the undersigned existing by virtue of such leases or contracts. Such production shall be allocated as is provided for by said Unit Agreement to the particular lands to which such production is due under the terms of such Unit Agreement regardless of actual produc-

orghod, there heres, successors o	assigns.
IN WITNESS WHEREOF, the instrument this 9th day of #	parties hereto have executed this
and the distribution of the day of	2 / His
8101	Marline Chave more
Jack Amille 812	trans B. Collins
	1 1 1 1
Stward Wilson 8121	Lewis Collins monk
Y	
STATE OF	
COUNTY OF	
	, 1952, before me personally appear
the personal described in and who	executed the foregoing instrument and
acknowledged that the executed t	the same as the free act and deed.
	·
My commission expires:	Notary Public
9/1 /54	-
	Code
	(24)

State of New Mexico

County of McKinley

9th day of Feb , 195

Before me, a Notary Public, on thispersonally appeared

Matine Chaves Al. 011500 I-140-IND 8101 Allot. 45 I-149-IND 8101 Allot. 44 I-149-IND 8101 Allot. 45

Frank B. Colline I-149-IND BlE1 Allot. 848 I-149-IND BlE3 Allot. 243

Lowis Collins I-149-IND Blal Allot. 242 I-149-IND Blas Allot. 245

to me known to be the identical person(s) who executed the within foregoing lease, and acknowledged to me that they executed the same as their free and rotuntary act and deed for the uses and purposes therein set forth.

IN CONSIDERATION of the execution of the Unit Agreement for the development and operation of the Chaco Unit Area, San Juan County, New Mexico, in a form approved on behalf of the Commissioner of Indian Affairs and of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement, hereby severally, each to the extent of his particular ownership or interest, consent to the inclusion of such lands or interests therein within the said Unit Area as defined in such Unit Agreement, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative, such approval and adoption to be applicable to said several lands and interests, and we do hereby agree that the term of any lease given by the undersigned or under which the undersigned claims an interest is extended and modified to the extent necessary to make the same conform to the terms of said Unit Agreement. We do hereby further agree that the drilling, develop-Unit Agreement. ment and producing rights of all leases and other contracts in which our several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement. It is further understood and agreed that payment for or delivery of (whichever may be required under prior agreements) oil and/or gas, duly made at applicable contract rates, shall constitute full performance of all obligations to the undersigned existing by virtue of such leases or contracts. Such production shall be allocated as is provided for by said Unit Agreement to the particular lands to which such production is due under the terms of such Unit Agreement regardless of actual production.

signed, their heirs, successon	es or assigns.
IN WITNESS WHEREOF, instrument this 2 day of	the parties here have executed this
	- Zu
	Votes 1 th many and Frank, miner - Jul. 47, 48, 47
	Latti Chee Augustine, minor Tro. 47, 48, 4 Exiti Chee Augustine, minor Tro. 91, 17 Exitalthem-decises or Jabata
	Table & Minor
	Mary 11th alocal manh. miner Tro. 102, 103
STATE OF (w) med	
COUNTY Of Thely	⇒
On this Il day of la	, 1952, before me personally appeared
	who executed the foregoing instrument and
My commission expires:	Notary Public

Ob - 100 000 000

State of New Mexico
County of McKinley

Before me, a Notary Public, on this 30 th., day of Much 1953 personally appeared

R. Fister

active Jeneral outerintendent, Fort

Uskalth-ne-yah Frask, minor I-149 IND 8101 Allot. 45 I-149 IND 8101 Allot. 44 I-149 IND 8101 Allot. 43

Gee-ele-wolth Frank, minor I-149 NHD 8101 Allot. 45 I-149 NHD 8101 Allot. 44 I-149 NHD 8101 Allot. 43

Weike lah-le-kath Frank, minor I-149 IND 8101 Allot. 45 I-149 IND 8101 Allot. 44 I-149 IND 8101 Allot. 43

No elth Chee Two untine, minor I-149 IND 8115 Aliot. 20 I-149 IND 8117 Allot. 22

Hunkalth-medectach or Mah-he Woody or Jones Woody or Jones Yaz. ie, minor I-149 IND 8115 Allot. 20

Haska-yilth-ni-de-zah, minor I-149 IND 8119 Allot. 57 I-149 IND 8119 Allot. 58

to me known to be the identical person(s) who executed the within foregoing lease, and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

IN CONSIDERATION of the execution of the Unit Agreement for the development and operation of the Chaco Unit Area, San Juan County, New Mexico, in a form approved on behalf of the Commissioner of Indian Affairs and of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement, hereby severally, each to the extent of his particular ownership or interest, consent to the inclusion of such lands or interests therein within the said Unit Area as defined in such Unit Agreement, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative, such approval and adoption to be applicable to said several lands and interests, and we do hereby agree that the term of any lease given by the undersigned or under which the undersigned claims an interest is extended and modified to the extent necessary to make the same conform to the terms of said Unit Agreement. We do hereby further agree that the drilling, development and producing rights of all leases and other contracts in which our several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement. It is further understood and agreed that payment for or delivery of (whichever may be required under prior agreements) oil and/or gas, duly made at applicable contract rates, shall constitute full performance of all obligations to the undersigned existing by virtue of such leases or contracts. Such production shall be allocated as is provided for by said Unit Agreement to the particular lands to which such production is due under the terms of such Unit Agreement regardless of actual production.

IN WITNESS WHI instrument this	EREOF, the parties hereto have executed this ay of <u>flb.</u> , 1953.
	- Christine Chiquita
Jack Smith	- Mal-La Neve a Rpache
Howardellson	Lugher time Jones Joseph
	- Mis George Leie
STATE OF	
COUNTY OF	i
On this 25 H day o	of Jet., 1953, before me personally appeare and to me known to be
the persons described in acknowledged that	of Jet., 1953, before me personally appeare and to me known to be and who executed the foregoing instrument and executed the same as the free act and deed.
My commission expires:	•
	Notary Public

100

State of New Mexico
County of McKinley

Before me, a Notary Public, on this 25th day of 1953 personally appeared

Gee or Christine Chiquito I-149 IND 8107 / 1lot. 5

Mel-la-neve or Apache (Al. FOl1445)
Taligrammana
I-145 IND 8107 Heir of Allot. 1

Jones Yazzie, Huch-kelth-m-dectsch or Jones Woody 1-149 Ind 8115 Allot. 20

Nn-de-pah or Mrs. George Garcia I-149 IND 8101 Allot. 45

to me known to be the identical person(s) who executed the within foregoing lease, and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

i dan dan darih

IN CONSIDERATION of the execution of the Unit Agreement for the development and operation of the Chaco Unit Area, San Juan County, New Mexico, in a form approved on behalf of the Commissioner of Indian Affairs and of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement, hereby severally, each to the extent of his particular ownership or interest, consent to the inclusion of such lands or interests therein within the said Unit Area as defined in such Unit Agreement, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative, such approval and adoption to be applicable to said several lands and interests, and we do hereby agree that the term of any lease given by the undersigned or under which the undersigned claims an interest is extended and modified to the extent necessary to make the same conform to the term: of said Unit Agreement. We do hereby further agree that the drilling, development and producing rights of all leases and other contracts in which our several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement. It is further understood and agreed that payment for or delivery of (whichever may be required under prior agreements) oil and/or gas, duly made at applicable contract rates, shall constitute full performance of all obligations to the undersigned existing by virtue of such leases or contracts. Such production shall be allocated as is provided for by said Unit Agreement to the particular lands to which such production is due under the terms of such Unit Agreement regardless of actual production. tion.

IN WITNESS Winstrument this 2 c	HEREOF, this	he parties t	nereto have exe	cuted this	
	<u></u>		Mrs. Veneta Ther	1/26	TN 56
			Livas Lighter		T. 50
		,	eter Below		Tre. 115,11 118,11
		V	tak olles Finns	k france	T:
STATE OF	!				
On this 2 day	and		A Cacto.	me known to	be
the personal described is acknowledged that is	n and who	o executed the same	defforegoing i	nstrument an	d
My commission expires:		(22:	Notary Publ	ic	

1,1

Ilth-hap-pah or Alice Denetes Thomas or Mrs. Les Thomas I-149 IND 8163 Allot. 38

Ge-hop-es-pah Caya ito 1-160 IND 6101 Alloc. 91

Dealy or Denetouic Bodomi I-149 IND SIM Allot. 348 I-149 IND SIM Allot. 348 I-149 IND SIM Allot. 346 I-149 IND SIM Allot. 348

Con or Ahe-de-bah or Mrs. Frank Frank I-1-9 IND 8163 Allot. 68

to me known to be the identical person(s) who executed the within foregoing lease, and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

100

IN CONSIDERATION of the execution of the Unit Agreement for the development and operation of the Chaco Unit Area, San Juan County, New Mexico, in a form approved on behalf of the Commissioner of Indian Affairs and of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement, hereby severally, each to the extent of his particular ownership or interest, consent to the inclusion of such lands or interests therein within the said Unit Area as defined in such Unit Agreement, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative, such approval and adoption to be applicable to said several lands and interests, and we do hereby agree that the term of any lease given by the undersigned or under which the undersigned claims an interest is extended and modified to the extent necessary to make the same conform to the terms of said Unit Agreement. We do hereby further agree that the drilling, development and producing rights of all leases and other contracts in which our several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement. It is further understood and agreed that payment for or delivery of (whichever may be required under prior agreements) oil and/or gas, duly made at applicable contract rates, shall constitute full performance of all obligations to the undersigned existing by virtue of such leases or contracts. Such production shall be allocated as is provided for by said Unit Agreement to the particular lands to which such production is due under the terms of such Unit Agreement regardless of actual production.

This Ratification and joinder may be executed in any number of like counterparts with the same force and effect as if all parties had signed the same document and shall be binding upon all those who execute a counterpart hereof regardless of whether or not it is executed by all other parties owning or claiming an interest in the lands affected hereby, and when so executed shall be binding upon the undersigned, their heirs, successors or assigns.

IN WITNESS WHERE instrument this 4 th day	of husel, 1952.	
2	- Donald (luitis Tr. 1
Jack Smith	Joe noe	vete Tr.
Howard Wiko	- <i>()</i>	
	-	
TATE OF	- 1	
OUNTY OF	_ •	
On this 19th day of	much, 1952, before and	ne personally appear
he person(s) described in a cknowledged that they exp	and who executed the fore ecuted the same as their	going instrument and free act and deed.
ly commission expires:	Nota	ry Public

(28)

ble

State of New Mexico
County of McKinley

Before me, a Notary Public, on this 19 th. day of march, 1953 personally appeared

Donald Gurtis I-149 IND 6117 Allot. 19 I-146 IND 6181 Allot. 17

Joe Morberto or Boyanem (Al. \$150) Lolds THU GLO1 Allot. 91

to me known to be the identical person(s) who executed the within foregoing lease, and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

IN CONSIDERATION of the execution of the Unit Agreement for the development and operation of the Chaco Unit Area, San Juan County, New Mexico, in a form approved on behalf of the Commissioner of Indian Affairs and of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement, hereby severally, each to the extent of his particular ownership or interest, consent to the inclusion of such lands or interests therein within the said Unit Area as defined in such Unit Agreement, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative, such approval and adoption to be applicable to said several lands and interests, and we do hereby agree that the term of any lease given by the undersigned or under which the undersigned claims an interest is extended and modified to the extent necessary to make the same conform to the terms of said Unit Agreement. We do hereby further agree that the drilling, development and producing rights of all leases and other contracts in which our several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement. It is further understood and agreed that payment for or delivery of (whichever may be required under prior agreements) oil and/or gas, duly made at applicable contract rates, shall constitute full performance of all obligations to the undersigned existing by virtue of such leases or contracts. Such production shall be allocated as is provided for by said Unit Agreement to the particular lands to which such production is due under the terms of such Unit Agreement regardless of actual production.

This Ratification and joinder may be executed in any number of like counterparts with the same force and effect as if all parties had signed the same document and shall be binding upon all those who execute a counterpart hereof regardless of whether or not it is executed by all other parties owning or claiming an interest in the lands affected hereby, and when so executed shall be binding upon the undersigned, their heirs, successors or assigns.

IN WITNESS WHEREOF, the parties hereto have executed this

instrument this 12th day of	7th., 1958.
John Jeny Howardwilow	Willie Norberto Sta 250 The-leg of Roma Tr Wedgesteine Tr
STATE OF	
COUNTY OF	
an	
the person(s) described in and acknowledged that they execu	who executed the foregoing instrument and ted the same as there act and deed.
My commission expires:	Notary Public
9/1/54	

Before me, a Notary Public, on this 12 th. day of 7th., 1953 personally appeared

Willie Morberto C/ 18096 I-149 IND 8101 Meir of Allot. 91

Che-ley or Morma Augustine C#11909 (Al.#151) I-149 IND 8101 Heir of Allot. 91

to me known to be the identical person(s) who executed the within foregoing lease, and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

IN CONSIDERATION of the execution of the Unit Agreement for the development and operation of the Chaco Unit Area, San Juan County, New Mexico, in a form approved on behalf of the Commissioner of Indian Affairs and of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement, hereby severally, each to the extent of his particular ownership or interest, consent to the inclusion of such lands or interests therein within the said Unit Area as defined in such Unit Agreement, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative, such approval and adoption to be applicable to said several lands and interests, and we do hereby agree that the term of any lease given by the undersigned or under which the undersigned claims an interest is extended and modified to the extent necessary to make the same conform to the terms of said Unit Agreement. We do hereby further agree that the drilling, develop-ment and producing rights of all leases and other contracts in which our several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement. It is further understood and agreed that payment for or delivery of (whichever may be required under prior agreements) oil and/or gas, duly made at applicable contract rates, shall constitute full performance of all obligations to the undersigned existing by virtue of such leases or contracts. Such production shall be allocated as is provided for by said Unit Agreement to the particular lands to which such production is due under the terms of such Unit Agreement regardless of actual production.

IN WITNESS WHERE O	OF, the park	ies hereto have	e execute	Hands To
	Se	- Gazzi or	<u>, , , , , , , , , , , , , , , , , , , </u>	The way
	Be	said Beyo	~e	Her
	Lu-	des-Pa	h	m
	7	muiz	mos	luste To
STATE OF	Ř Š			50
On this day of	eprif, 19	952 before me	personal . to mesk	ly appeared
the person(s) described in a acknowledged that he executive executive executives:	d who executed the said	ward Notary	e jact an	ument and deed.
11/54				

IN CONSIDERATION of the execution of the Unit Agreement for the development and operation of the Chaco Unit Area, San Juan County, New Mexico, in a form approved on behalf of the Commissioner of Indian Affairs and of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement, hereby severally, each to the extent of his particular ownership or interest, consent to the inclusion of such lands or interests therein within the said Unit Area as defined in such Unit Agreement, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative, such approval and adoption to be applicable to said several lands and interests, and we do hereby agree that the term of any lease given by the undersigned or under which the undersigned claims an interest is extended and modified to the extent necessary to make the same conform to the terms of said We do hereby further agree that the drilling, develop-Unit Agreement. ment and producing rights of all leases and other contracts in which our several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement. It is further understood and agreed that payment for or delivery of (whichever may be required under prior agreements) oil and/or gas, duly made at applicable contract rates, shall constitute full performance of all obligations to the undersigned existing by virtue of such leases or contracts. Such production shall be allocated as is provided for by said Unit Agreement to the particular lands to which such production is due under the terms of such Unit Agreement regardless of actual production.

instrument this 15 th day	for the parties hereto have executed this of far., 1953.	R.
	Idan. yange 84.85. Stelle D. Jessie!	65
		7
	1953, before me personally appeared	i
the persons described in a	nd to me known to be he who executed the foregoing instrument and cuted the same as free act and deed. Notary Public	-
9/1/5-4	(3)	

. 11

Before me, a Notary Public, on this 15 th day of ______, 195_3 personally appeared

Levi Morberto Alles, No. 91 - 149 Ind #101

Ida K. Yamie or Mrs. Jaque Yamie Alles Ms. 57 - 140 Mms 4800 Alles Ms. 55 - 140 Ind 6818 Alles Ms. 55 - 140 Ind 6818 Alles Ms. 56 - 140 Ind 6815

Studio D. Toosio Alles, D. Ses - les Ind Sid Alles, D. Ses - les Ind Sid

to me known to be the identical person(s) who executed the within foregoing lease, and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

RATIFICATION OF UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE CHACO UNIT AREA COUNTY OF SAN JUAN, STATE OF NEW MEXICO 1-SEC.______

7/2

IN CONSIDERATION of the execution of the Unit Agreement for the development and operation of the Chaco Unit Area, San Juan County, New Mexico, in a form approved on behalf of the Commissioner of Indian Affairs and of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement, hereby severally, each to the extent of his particular ownership or interest, consent to the inclusion of such lands or interests therein within the said Unit Area as defined in such Unit Agreement, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative, such approval and adoption to be applicable to said several lands and interests, and we do hereby agree that the term of any lease given by the undersigned or under which the undersigned claims an interest is extended and modified to the extent necessary to make the same conform to the terms of said Unit Agreement. We do hereby further agree that the drilling, development and producing rights of all leases and other contracts in which our several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement. It is further understood and agreed that payment for or delivery of (whichever may be required under prior agreements) oil and/or gas, duly made at applicable contract rates, shall constitute full performance of all obligations to the undersigned existing by virtue of such leases or contracts. Such production shall be allocated as is provided for by said Unit Agreement to the particular lands to which such production is due under the terms of such Unit Agreement regardless of actual produc-

IN WITNESS WHER instrument this 70 day	EOF he part	ies hereto have	executed t	his
The crament chirs day		Marie Big	band	7R. 85, 94
	- 	ulian Hace	•	TR. 106,
	- Joh-	des- Pak	Her	May (TR. 52)
	- 1) or - Nol	mes trent	l'ensur	445
STATE OF	- 17m	Mehonzal	138 Herr of	742
COUNTY OF On this 7th day of		195 3 /before me	5 N	appeared
the person(s) described in acknowledged that They ex	and who exect	ated the foregoi	cto.mecknow .ng instrume	n to be nt and
My commission expires:		Notary	Public	2
9/1/54	32			

75

Before me, a Notary Public, on this day of day, 196 personally appeared

Serio Sie Hunt or Mrs. Frank Cheves Jr. 140 - Int - 6116 140 - Int - 6116

And is or Julian Moses Jy, Allos, No. 50 - 149 Int 8180 Allos, No. 65 - 140 Int 8180

Tab-Goo-pub or Mrs. Fract Chaves Allog. No. 42 - 149 Ind 8508 Allog. No. 30 - 149 Ind 8185

Main-tab-Cimppi or French Chayes Allot, No. 48 - 140 Inc 6968 Allot, No. 30 - 140 Inc 6168

to me known to be the identical person(s) who executed the within foregoing lease, and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

RATIFICATION OF UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE CHACO UNIT AREA COUNTY OF SAN JUAN, STATE OF NEW MEXICO 1-SEC.

IN CONSIDERATION of the execution of the Unit Agreement for the development and operation of the Chaco Unit Area, San Juan County, New Mexico, in a form approved on behalf of the Commissioner of Indian Affairs and of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement, hereby severally, each to the extent of his particular ownership or interest, consent to the inclusion of such lands or interests therein within the said Unit Area as defined in such Unit Agreement, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative, such approval and adoption to be applicable to said several lands and interests, and we do hereby agree that the term of any lease given by the undersigned or under which the undersigned claims an interest is extended and modified to the extent necessary to make the same conform to the terms of said Unit Agreement. We do hereby further agree that the drilling, development and producing rights of all leases and other contracts in which our several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement. It is further understood and agreed that payment for or delivery of (whichever may be required under prior agreements) oil and/or gas, duly made at applicable contract rates, shall constitute full performance of all obligations to the undersigned existing by virtue of such leases or Such production shall be allocated as is provided for by said Unit Agreement to the particular lands to which such production is due under the terms of such Unit Agreement regardless of actual production.

signed, their heirs, suc	ccessors or as:	signs.	$\gamma/$	
IN WITNESS WHE	EREOF the part	ties herete have e	xecuved this	· -
They was	- us	Ka- Naps Pak	or my	TR.
	_ us _ or H	-ska-nop-to steenhey Bega	allot 54	_
	_		ally	TR 53
	$ \sim$	unsup pe	Her	~/(
	$ \alpha$	Sun-e-yo	zza .	TR. 93
COUNTY De Chuly	- !	ael	+23m	-
On this 14 day d		1952, before me pe		s d
the person(s) described in acknowledged that lege	and who executed the	the difference free	instrument and act and deed.	
My commission expires:		Notary Pu	blic	-
	(33)			

1

RATIFICATION OF UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE CHACO UNIT AREA COUNTY OF SAN JUAN, STATE OF NEW MEXICO I-SEC.

IN CONSIDERATION of the execution of the Unit Agreement for the development and operation of the Chaco Unit Area, San Juan County, New Mexico, in a form approved on behalf of the Commissioner of Indian Affairs and of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under original arise index. or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement, hereby severally, each to the extent of his particular ownership or interest, consent to the inclusion of such lands or interests therein within the said Unit Area as defined in such Unit Agreement, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative, such approval and adoption to be applicable to said several lands and interests, and we do hereby agree that the term of any lease given by the undersigned or under which the undersigned claims an interest is extended and modified to the extent necessary to make the same conform to the terms of said Unit Agreement. We do hereby further agree that the drilling, development and producing rights of all leases and other contracts in which our several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement. It is further understood and agreed that payment for or delivery of (whichever may be required under prior agreements) oil and/or gas, duly made at applicable contract rates, shall constitute full performance of all obligations to the undersigned existing by virtue of such leases or contracts. Such production shall be allocated as is provided for by said Unit Agreement to the particular lands to which such production is due under the terms of such Unit Agreement regardless of actual produc-

IN WITNESS WHEREON	F. The parties hereto have executed this
instrument this 16th day of	f, the parties hereto have executed this face, 1953
	TR. 55, 57,
Jack Amith	Harold Curtin TR. 9
	The same of the sa
Howard Wilson	James Louella Harrison To
	Bow in and TR
STATE OF	
COUNTY OF	
On this late day of	before me personally appeared to me known to be
the person(s) described in and acknowledged that they execu	to me known to be who executed the foregoing instrument and uted the same as the free act and deed.
My commission expires:	Notary Public
9/1/54	

Before me, a Notary Public, on this 16th day of March, 1953 personally appeared

Toh-holeen or Buskn-ti-whet-lead or Joe Patrick (Al. 70) I-140 IND 8103 Allot. 67 I-149 IND 8103 Allot. 69

Herold Curtis I-149 IND 8117 Allos. 19 I-149 IND 8121 Allot. 17

Ilth-mip-pah or Lou Ellen Antonio or Amea Louella Harri som I-149 IND 8115 Allot. 86

Paul woody or Enakhas-tea-woody I-149 IND 8115 Allot. 80

to me known to be the identical person(s) who executed the within foregoing lease, and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

RATIFICATION OF UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE CHACO UNIT AREA COUNTY OF SAN JUAN, STATE OF NEW MEXICO I-SEC.

IN CONSIDERATION of the execution of the Unit Agreement for the development and operation of the Chaco Unit Area, San Juan County, New Mexico, in a form approved on behalf of the Commissioner of Indian Affairs and of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement, hereby severally, each to the extent of his particular ownership or interest, consent to the inclusion of such lands or interests therein within the said Unit Area as defined in such Unit Agreement, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative, such approval and adoption to be applicable to said several lands and interests, and we do hereby agree that the term of any lease given by the undersigned or under which the undersigned claims an interest is extended and modified to the extent necessary to make the same conform to the terms of said Unit Agreement. We do hereby further agree that the drilling, development and producing rights of all leases and other contracts in which our several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement. It is further understood and agreed that payment for or delivery of (whichever may be required under prior agreements) oil and/or gas, duly made at applicable contract rates, shall constitute full performance of all obligations to the undersigned existing by virtue of such leases or contracts. Such production shall be allocated as is provided for by said Unit Agreement to the particular lands to which such production is due under the terms of such Unit Agreement regardless of actual production.

signed, their herrs, succe		
IN WITNESS WHERI instrument this day	EOF, the pa	arties hereto have executed this
Dolin Berry	- -	amor Potrick 5
Hownder In	70	
	- -	
	-	
STATE OF	- - !	
On this 16th day of	Fel.	, 1953, before me personally appeared to me known to be
THE DELECTION OF SCHIDE OF THE	and and eve	ecuted the foregoing instrument and same as free act and deed.
My commission expires:		Notary Public
	(31)	

Before me, a Notary Public, on this 16th day of Feld., 1953

Tab-mara or Ston-ma-sch or importation or Stract Satrick I-149 IND 8105 Allot. 69

to me known to be the identical person(s) who executed the within foregoing lease, and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

RATIFICATION OF UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE CHACO UNIT AREA COUNTY OF SAN JUAN, STATE OF NEW MEXICO I-SEC.

IN CONSIDERATION of the execution of the Unit Agreement for the development and operation of the Chaco Unit Area, San Juan County, New Mexico, in a form approved on behalf of the Commissioner of Indian Affairs and of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement, hereby severally, each to the extent of his particular ownership or interest, consent to the inclusion of such lands or interests therein within the said Unit Area as defined in such Unit Agreement, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative, such approval and adoption to be applicable to said several lands and interests, and we do hereby agree that the term of any lease given by the undersigned or under which the undersigned claims an interest is extended and modified to the extent necessary to make the same conform to the terms of said Unit Agreement. We do hereby further agree that the drilling, development and producing rights of all leases and other contracts in which our several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement. It is further understood and agreed that payment for or delivery of (whichever may be required under prior agreements) oil and/or gas, duly made at applicable contract rates, shall constitute full performance of all obligations to the undersigned existing by virtue of such leases or contracts. Such production shall be allocated as is provided for by said Unit Agreement to the particular lands to which such production is due under the terms of such Unit Agreement regardless of actual production.

signed, their heirs, successors or assigns.
IN WITNESS WHEREOF, the parties hereto have executed this instrument this 23 day of the parties hereto have executed this
gda Ralbo TRIES
John Berry on Mus Jean Parlo at #34
Howardevilson
Jun-30-af#011362
STATE OF
COUNTY OF
On this 23 day of 4, 1953, before me personally appeared and to be
On this 23 day of, 195, before me personally appeared and, to me known to be the persons described in and who executed the foregoing instrument and acknowledged that he executed the same as their free act and deed.
My commission expires: Notary Public
9/1/54 (36)

Before me, a Notary Public, on this 23 day of 4th, 1953 personally appeared

Ah-ke-mapah or Ida Yazzie or Mrs. Juan Pablo I-149 IND 8106 Allot. 37 I-149 IND 8111 Allot. 34 I-149 IND 8118 Allot. 31 I-149 IND 8113 Allot. 28 I-149 IND 8113 Allot. 29

Sun-So or Arline Patrick I-149 IND 8103 Allot. 67 I-149 IND 8103 Allot. 69

to me known to be the identical person(s) who executed the within foregoing lease, and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

4

RATIFICATION OF UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION OF THE CHACO UNIT AREA
COUNTY OF SAN JUAN, STATE OF NEW MEXICO
I-SEC.______

IN CONSIDERATION of the execution of the Unit Agreement for the development and operation of the Chaco Unit Area, San Juan County, New Mexico, in a form approved on behalf of the Commissioner of Indian Affairs and of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement, hereby severally, each to the extent of his particular ownership or interest, consent to the inclusion of such lands or interests therein within the said Unit Area as defined in such Unit Agreement, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative, such approval and adoption to be applicable to said several lands and interests, and we do hereby agree that the term of any lease given by the undersigned or under which the undersigned claims an interest is extended and modified to the extent necessary to make the same conform to the terms of said Unit Agreement. We do hereby further agree that the drilling, development and producing rights of all leases and other contracts in which our several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement. It is further understood and agreed that payment for or delivery of (whichever may be required under prior agreements) oil and/or gas, duly made at applicable contract rates, shall constitute full performance of all obligations to the undersigned existing by virtue of such leases or contracts. Such production shall be allocated as is provided for by said Unit Agreement to the particular lands to which such production is due under the terms of such Unit Agreement regardless of actual production.

This Ratification and joinder may be executed in any number of like counterparts with the same force and effect as if all parties had signed the same document and shall be binding upon all those who execute a counterpart hereof regardless of whether or not it is executed by all other parties owning or claiming an interest in the lands affected hereby, and when so executed shall be binding upon the undersigned, their heirs, successors or assigns.

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Howard	Wilson	Due of	r Mishu Strick	Her man Ja	
		· m.	s Pack		
STATE OF		- ¥			
		March, 1			
the person(s) de acknowledged t	scribed in a	nd who execu cuted the sa	ted the fo	regoing ins	trument a and deed.

State of New Mexico State

Before me. a Notary Public. on this 34 day of March, 1953
personally appeared

to me known to be the identical person(s) who executed the within foregoing lease, and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

RATIFICATION OF UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE CHACO UNIT AREA COUNTY OF SAN JUAN, STATE OF NEW MEXICO I-SEC._____

23

IN CONSIDERATION of the execution of the Unit Agreement for the development and operation of the Chaco Unit Area, San Juan County, New Mexico, in a form approved on behalf of the Commissioner of Indian Affairs and of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement, hereby severally, each to the extent of his particular ownership or interest, consent to the inclusion of such lands or interests therein within the said Unit Area as defined in such Unit Agreement, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative, such approval and adoption to be applicable to said several lands and interests, and we do hereby agree that the term of any lease given by the undersigned or under which the undersigned claims an interest is extended and modified to the extent necessary to make the same conform to the terms of said Unit Agreement. We do hereby further agree that the drilling, development and producing rights of all leases and other contracts in which our several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement. It is further understood and agreed that payment for or delivery of (whichever may be required under prior agreements) oil and/or gas, duly made at applicable contract rates, shall constitute full performance of all obligations to the undersigned existing by virtue of such leases or contracts. Such production shall be allocated as is provided for by said Unit Agreement to the particular lands to which such production is due under the terms of such Unit Agreement regardless of actual production.

IN WITNESS WHERE instrument this day	EOF he parties here;		
	- Dan-S	inn	TR
	- or mis force	marting this	
	- Tilipe ban	rmovski	7R 9
	-	3/ca 2	
	- asonth -ch	ge or Her Dan	1C -TR
STATE OF	- Mogesust	3	55, 57
COUNTY OF	, 195 3 , xero		
the person(s) described in a acknowledged that there exe	and who executed the f	oregoing instrumen	to be t and
My commission expires:	Thus	end Chiso	21
9/1/54	(38)		

Before me, a Notary Public, on this day of personally appeared, 195.3

Principle or Mrs. Jan Martines or Mrs. Jose Martines Allot. No. 4 - 140 Int 8107 Allo t. No. 8 - 140 Int 8107

Pelipe Commande or thee

Approblement or Mrs. James Charen Allos. No. 67 - 148 Int 6205 Allos. No. 60 - 140 Int 6205

to me known to be the identical person(s) who executed the within foregoing lease, and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

RATIFICATION OF UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE CHACO UNIT AREA COUNTY OF SAN JUAN, STATE OF NEW MEXICO I-SEC._____

IN CONSIDERATION of the execution of the Unit Agreement for the development and operation of the Chaco Unit Area, San Juan County, New Mexico, in a form approved on behalf of the Commissioner of Indian Affairs and of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement, hereby severally, each to the extent of his particular ownership or interest, consent to the inclusion of such lands or interests therein within the said Unit Area as defined in such Unit Agreement, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative, such approval and adoption to be applicable to said several lands and interests, and we do hereby agree that the term of any lease given by the undersigned or under which the undersigned claims an interest is extended and modified to the extent necessary to make the same conform to the terms of said Unit Agreement. We do hereby further agree that the drilling, development and producing rights of all leases and other contracts in which our several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement. It is further understood and agreed that payment for or delivery of (whichever may be required under prior agreements) oil and/or gas, duly made at applicable contract rates, shall constitute full performance of all obligations to the undersigned existing by virtue of such leases or contracts. Such production shall be allocated as is provided for by said Unit Agreement to the particular lands to which such production is due under the terms of such Unit Agreement regardless of actual production.

This Ratification and joinder may be executed in any number of like counterparts with the same force and effect as if all parties had signed the same document and shall be binding upon all those who execute a counterpart hereof regardless of whether or not it is executed by all other parties owning or claiming an interest in the lands affected hereby, and when so executed shall be binding upon the undersigned, their heirs, successors or assigns.

affected hereby, and when signed, their heirs, succes	so executed shall be	binding upon the under-	
instrument this day	The parties here, 196	- A?	
18 Robart atencis)) layhe	stale aleverice 1/3,	
Mrs. Ydes the Be dagghe	X >2-	etterain +12.	
118. Bert Atencia	Her m		' /
5,17 Goble bly	- ast	hou Jossie TR.	5
His grank	Witnesse	toobour	
STATE OF Med med	Jon	Pery o	
On this 24 day of	Drawle 1953 best	he me personally appeared	
the person(s) described in ar acknowledged that her exec	and his executed the front cuted the same as the	oregoing instrument and lifree act and deed.	
My commission expires:	XXXV	otary Public	
14-1717	(37)	~~	

TR 56

Before me, a Notary Public, on this 3-4 day of 11 and 1953 personally appeared

Asthon Yessie or Ers. Alas-chee-be-da-gahe I-149-IND 6108 Allot. 68

May-kom-beh Ateneia or Mrs. Elaha Ches Taosie

I-149 THO BLES Allot. 844 I-149 THO BLES Allot. 848 I-149 THO BLES /1101. 848

Hefael Atencia I-149 IND 8123 Allot. 243 I-149 IND 8123 Allot. 244 I-149 IND 8123 Allot. 246 I-149 IND 8181 Allot. 242

Mrvin Denetso I-149 IND 8181 Aliot. 842

Peblo Cly I-149 IND 8181 Allot. 848 I-149 IND 8185 Allot. 248

to me known to be the identical person(s) who executed the within foregoing lease, and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

RATIFICATION OF UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE CHACO UNIT AREA COUNTY OF SAN JUAN, STATE OF NEW MEXICO I-SEC.______

IN CONSIDERATION of the execution of the Unit Agreement for the development and operation of the Chaco Unit Area, San Juan County, New Mexico, in a form approved on behalf of the Commissioner of Indian Affairs and of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement, hereby severally, each to the extent of his particular ownership or interest, consent to the inclusion of such lands or interests therein within the said Unit Area as defined in such Unit Agreement, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative, such approval and adoption to be applicable to said several lands and interests, and we do hereby agree that the term of any lease given by the undersigned or under which the undersigned claims an interest is extended and modified to the extent necessary to make the same conform to the terms of said Unit Agreement. We do hereby further agree that the drilling, development and producing rights of all leases and other contracts in which our several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement. It is further understood and agreed that payment for or delivery of (whichever may be required under prior agreements) oil and/or gas, duly made at applicable contract rates, shall constitute full performance of all obligations to the undersigned existing by virtue of such leases or contracts. Such production shall be allocated as is provided for by said Unit Agreement to the particular lands to which such production is due under the terms of such Unit Agreement regardless of actual production.

IN WITNESS WHE instrument this 19 de	EREOF, the parties hereto hav	e executed this
-	- Den Edway	TR. 113,
	- Halitalin Trens	Padean)
STATE OF	- Fraktalia	O Air
COUNTY OF On this 19th day of	of , 1953, before me	personally appeared to me known to be
acknowledged thate	Howard	ee act and deed.
My commission expires:	Notary	Public

Before me, a Notary Public, on this 19 day of personally appeared, 1953,

Alloh, No. 242 - 140 Ind Slat Alloh, No. 245 - 140 Ind Slat

Deb-toh or Frenk Pedille Allot. He. 348 - 140 Ind BLAL Allot. Re. 340 - 140 Ind BLAL

Fr ank Valino Alles, No. 66 - 148 End 8105

to me known to be the identical person(s) who executed the within foregoing lease, and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

oward Walso

RATIFICATION OF UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE CHACO UNIT AREA COUNTY OF SAN JUAN, STATE OF NEW MEXICO 1-SEC._____

9 3

IN CONSIDERATION of the execution of the Unit Agreement for the development and operation of the Chaco Unit Area, San Juan County, New Mexico, in a form approved on behalf of the Commissioner of Indian Affairs and of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement, hereby severally, each to the extent of his particular ownership or interest, consent to the inclusion of such lands or interests therein within the said Unit Area as defined in such Unit Agreement, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative, such approval and adoption to be applicable to said several lands and interests, and we do hereby agree that the term of any lease given by the undersigned or under which the undersigned claims an interest is extended and modified to the extent necessary to make the same conform to the terms of said Unit Agreement. We do hereby further agree that the drilling, development and producing rights of all leases and other contracts in which our several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement. It is further understood and agreed that payment for or delivery of (whichever may be required under prior agreements) oil and/or gas, duly made at applicable contract rates, shall constitute full performance of all obligations to the undersigned existing by virtue of such leases or contracts. Such production shall be allocated as is provided for by said Unit Agreement to the particular lands to which such production is due under the terms of such Unit Agreement regardless of actual production.

IN WITNESS Winstrument this / 874		Davis Igracio	TR
John Ris	sy El-	Ka-Nes Boh	
	- Nas	-he-Bohon	Her Dra
COUNTY OF		95 3 , before me per	
the persons described acknowledged that	and in and who executed the same	ted the foregoing me as	sonarry appeared me known to be instrument and ct and deed.
My commission expires:	(JaA)	Notary Pub	lic

< n

Before me, a Notary Public, on this 18 th. day of 7et. , 195.3 personally appeared

Dave Enseio or Davis Ignacio I-149 IND 8117 Allot. 28

Ml-ka-mas-bak or Mrs. You Lanel I-149 IND 8103 Allot. 68

Nas-ne-bak Becenti or Mrs. Charlie Jose I-149 IND 8115 Allot. 48

to me known to be the identical person(s) who executed the within foregoing lease, and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

RATIFICATION OF UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE CHACO UNIT AREA COUNTY OF SAN JUAN, STATE OF NEW MEXICO I-SEC._____

41

IN CONSIDERATION of the execution of the Unit Agreement for the development and operation of the Chaco Unit Area, San Juan County, New Mexico, in a form approved on behalf of the Commissioner of Indian Affairs and of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement, hereby severally, each to the extent of his particular ownership or interest, consent to the inclusion of such lands or interests therein within the said Unit Area as defined in such Unit Agreement, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative, such approval and adoption to be applicable to said several lands and interests, and we do hereby agree that the term of any lease given by the undersigned or under which the undersigned claims an interest is extended and modified to the extent necessary to make the same conform to the terms of said Unit Agreement. We do hereby further agree that the drilling, development and producing rights of all leases and other contracts in which our several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement. It is further understood and agreed that payment for or delivery of (whichever may be required under prior agreements) oil and/or gas, duly made at applicable contract rates, shall constitute full performance of all obligations to the undersigned existing by virtue of such leases or contracts. Such production shall be allocated as is provided for by said Unit Agreement to the particular lands to which such production is due under the terms of such Unit Agreement regardless of actual production.

Jack Smith	March, 1953. Heavy Beyoli
Howar Silker	
	-1 2.
STATE OF	
On this 5th day of Mand	before me personally appeared to be
the person(s) described in and wacknowledged that	to me known to be to executed the foregoing instrument and d the same as the free act and deed.
My commission expires:	Notary Public

つご

Before me, a Notary Public, on this 5th day of March, 1953 personally appeared

George Beyale I-149 IND 8103 Allot. 68

Mrs. Ruden Martinez or Mrs. Frank Pinto I-149 IND 8107 Allot. 8

Nah-glin-nap-pah or Esthon-de-Bidy or Olin-hun-nish-bah L-149 IND 8108 Allot, 68

to me known to be the identical person(s) who executed the within foregoing lease, and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

RATIFICATION OF UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE CHACO UNIT AREA COUNTY OF SAN JUAN, STATE OF NEW MEXICO 1-SEC.______

IN CONSIDERATION of the execution of the Unit Agreement for the development and operation of the Chaco Unit Area, San Juan County, New Mexico, in a form approved on behalf of the Commissioner of Indian Affairs and of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement, hereby severally, each to the extent of his particular ownership or interest, consent to the inclusion of such lands or interests therein within the said Unit Area as defined in such Unit Agreement, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative, such approval and adoption to be applicable to said several lands and interests, and we do hereby agree that the term of any lease given by the undersigned or under which the undersigned claims an interest is extended and modified to the extent necessary to make the same conform to the terms of said Unit Agreement. We do hereby further agree that the drilling, development and producing rights of all leases and other contracts in which our several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement. It is further understood and agreed that payment for or delivery of (whichever may be required under prior agreements) oil and/or gas, duly made at applicable contract rates, shall constitute full performance of all obligations to the undersigned existing by virtue of such leases or contracts. Such production shall be allocated as is provided for by said Unit Agreement to the particular lands to which such production is due under the terms of such Unit Agreement regardless of actual production.

instrument this 2722 day of	the parties hereto have executed this 7eb., 1953.
John Berry	or Mis Earl Diffeet
Lowedelbor	Ja Be-mah Hu
	on Stee chan Pal mark
STATE OF	
On this // day of / and the person's described in and acknowledged that the execution	who executed the foregoing instrument and ted the same as there act and deed.

. 1

Before me, a Notary Public, on this 17th day of 7st., 1953 personally appeared

Yeelth-bi-bah Candoval or Nellie Griffith or Mrs. Earl Griffith I-149 IND 8103 Allot. 68

TH-tr-st (410176) 1-100 IND 8113 K1150, 28

to me known to be the identical person(s) who executed the within foregoing lease, and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

RATIFICATION OF UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE CHACO UNIT AREA COUNTY OF SAN JUAN, STATE OF NEW MEXICO I-SEC.

IN CONSIDERATION of the execution of the Unit Agreement for the development and operation of the Chaco Unit Area, San Juan County, New Mexico, in a form approved on behalf of the Commissioner of Indian Affairs and of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement, hereby severally, each to the extent of his particular ownership or interest, consent to the inclusion of such lands or interests therein within the said Unit Area as defined in such Unit Agreement, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative, such approval and adoption to be applicable to said several lands and interests, and we do hereby agree that the term of any lease given by the undersigned or under which the undersigned claims an interest is extended and modified to the extent necessary to make the same conform to the terms of said Unit Agreement. We do hereby further agree that the drilling, development and producing rights of all leases and other contracts in which our several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement. It is further understood and agreed that payment for or delivery of (whichever may be required under prior agreements) oil and/or gas, duly made at applicable contract rates, shall constitute full performance of all obligations to the undersigned existing by virtue of such leases or contracts. Such production shall be allocated as is provided for by said Unit Agreement to the particular lands to which such production is due under the terms of such Unit Agreement regardless of actual production.

IN WITNESS WHE instrument this 26 da		1952.	
	- Ju	lian San	doval 56
	_ gu	mbulre	ito TR.
	- - Es	pale	Her
STATE OF			Mark
COUNTY OFOn this 26 day o	_ f lan . 1953.	before me person	nally appeared
the person's described in acknowledged that the	and who executed xecuted the same	to me foregoing in free act	e known to be strument and and deed.
My commission expires:	To V	Notary Public	War.
7/1/5/	(12)		

3.1

Before me, a Notary Public, on this 26th day of ________, 1953 personally appeared

Julius Sandoval or Julian Sandoval I-149 IND 8105 Allet, 68

Nah-ti-be-ke Claw or Juan Guerito I-149 IND 8112 Allot. 28

Es-pah I-149 IND 8130 Allot. 58

to me known to be the identical person(s) who executed the within foregoing lease, and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

RATIFICATION OF UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE CHACO UNIT AREA COUNTY OF SAN JUAN, STATE OF NEW MEXICO I-SEC.______

6

IN CONSIDERATION of the execution of the Unit Agreement for the development and operation of the Chaco Unit Area, San Juan County, New Mexico, in a form approved on behalf of the Commissioner of Indian Affairs and of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement, hereby severally, each to the extent of his particular ownership or interest, consent to the inclusion of such lands or interests therein within the said Unit Area as defined in such Unit Agreement, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative, such approval and adoption to be applicable to said several lands and interests, and we do hereby agree that the term of any lease given by the undersigned or under which the undersigned claims an interest is extended and modified to the extent necessary to make the same conform to the terms of said Unit Agreement. We do hereby further agree that the drilling, development and producing rights of all leases and other contracts in which our several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement. It is further understood and agreed that payment for or delivery of (whichever may be required under prior agreements) oil and/or gas, duly made at applicable contract rates, shall constitute full performance of all obligations to the undersigned existing by virtue of such leases or contracts. Such production shall be allocated as is provided for by said Unit Agreement to the particular lands to which such production is due under the terms of such Unit Agreement regardless of actual production.

signed, their herrs, succ			\mathcal{L}_{λ} 0.
IN WITNESS WHER instrument this 21 day	REOF, the partie	es hereto have execu	for An Is all
	Veday	yshon Skorty Teller	Les .
	TR.		Milliones
	_ 103 France	gulthle or Berry au	Lov
	~ ~	Chalie Sola	husto
			Hes .
	- for ske 40	zie or Julan August	we ?
STATE OF	_		May
COUNTY OF			•
On this 37 th day of	, 195	3, before me person	ally appeared
the person(s) described in acknowledged that ex	and who execute ecuted the same	d foregoing ins free act	trument and and deed.
	9	Towarder,	bon
My commission expires:		Notary Public	
777	(44)		الماضع المستشر

Before me, a Notary Public, on this 38 th day of Jan 1953 personally appeared

To-da-yah or Shorty Teller Taylor or Mah-ta-e-ege-wood I-149 IND 8105 Allot. 68

E-nahle-e-guthle or Barnoy Augustine I-149 IND 8119 Allos. 57 I-149 IND 8119 Allos. 58

Chee or Mrs. Charlie Sola I-149 IND 8113 Allot. 47 I-149 IND 8113 Allot. 58

Es-ske-yates or Juan Augustine I-149 IND 8119 Allot, 57 I-149 IND 8119 Allot, 58

to me known to be the identical person(s) who executed the within foregoing lease, and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

RATIFICATION OF UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE CHACO UNIT AREA COUNTY OF SAN JUAN, STATE OF NEW MEXICO I-SEC.______

IN CONSIDERATION of the execution of the Unit Agreement for the development and operation of the Chaco Unit Area, San Juan County, New Mexico, in a form approved on behalf of the Commissioner of Indian Affairs and of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement, hereby severally, each to the extent of his particular ownership or interest, consent to the inclusion of such lands or interests therein within the said Unit Area as defined in such Unit Agreement, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative, such approval and adoption to be applicable to said several lands and interests, and we do hereby agree that the term of any lease given by the undersigned or under which the undersigned claims an interest is extended and modified to the extent necessary to make the same conform to the terms of said Unit Agreement. We do hereby further agree that the drilling, development and producing rights of all leases and other contracts in which our several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement. It is further understood and agreed that payment for or delivery of (whichever may be required under prior agreements) oil and/or gas, duly made at applicable contract rates, shall constitute full performance of all obligations to the undersigned existing by virtue of such leases or contracts. Such production shall be allocated as is provided for by said Unit Agreement to the particular lands to which such production is due under the terms of such Unit Agreement regardless of actual production.

IN WITNESS WHEREOF, the parties hereto have executed this instrument this day of the parties hereto have executed this
4. Testie
John Lope, miner
Frank Beyale, minor Chee Myarmope, minor
Is-kee Yazzie, miner sith-web h Bey io, liner
STATE OF RED DELL STATE OF RESIDENCE OF THE STATE OF RESIDENCE OF THE STATE OF RESIDENCE OF THE STATE OF THE
COUNTY OF M. Homelings A Off this 30 day of Mar, 1952 before me personally appeared
the person(s) described in and who executed the foregoing instrument and acknowledged that executed the same as free act and deed.
My commission expires: Notary Public
(45)

Before me, a Notary Public, on this 30 Mh day of 20 me, 1953

R. Fister

Acting General Euperintendent, For:

John Lope, minor I-149 IND 8103 Allot. 68

Stad-chee tope, minor 1-149 END 8100 | Minor 08

Cam Beyale, minor 1-149 IND 8165 "llet. 68

Frank Beyale, minor I-149 Rid 8100 Gliot. 68

Chee Lope, minor 1-140 200 6100 6110t. 68

A-vis Lope, winor I-149 IND 8103 Allot. 68

Ac-kee Tazzie, Ginor I-149 BD 8105 Mict. 68

Alth-ma-bah Beyale, miner I-149-IND 810. Allot. 68

'-jonnie Sey de, miner I-149 IIID 8100 (110t. 55

Neceyah or Yaene-ya or J ke Consa, minor I-119 193 8105 110t. 68

to me known to be the identical person(s) who executed the within foregoing lease, and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

RATIFICATION OF UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE CHACO UNIT AREA COUNTY OF SAN JUAN, STATE OF NEW MEXICO I-SEC.

19

IN CONSIDERATION of the execution of the Unit Agreement for the development and operation of the Chaco Unit Area, San Juan County, New Mexico, in a form approved on behalf of the Commissioner of Indian Affairs and of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement, hereby severally, each to the extent of his particular ownership or interest, consent to the inclusion of such lands or interests therein within the said Unit Area as defined in such Unit Agreement, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative, such approval and adoption to be applicable to said several lands and interests, and we do hereby agree that the term of any lease given by the undersigned or under which the undersigned claims an interest is extended and modified to the extent necessary to make the same conform to the terms of said Unit Agreement. We do hereby further agree that the drilling, develop-ment and producing rights of all leases and other contracts in which our several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement. It is further understood and agreed that payment for or delivery of (whichever may be required under prior agreements) oil and/or gas, duly made at applicable contract rates, shall constitute full performance of all obligations to the undersigned existing by virtue of such leases or contracts. Such production shall be allocated as is provided for by said Unit Agreement to the particular lands to which such production is due under the terms of such Unit Agreement regardless of actual production.

TAL WARRING OF THE PROPERTY			
instrument this 5 day of	the parties hereto	have executed this	•
	Frank	Ware	TR. 102,
Jack Smith	nah-glee-Ha-rom	Sol King S	TR 70
Howarkerlson	mobbuson	Chor my	7X:
	Clo- He Palo morgido E	W. Work	8
STATE OF	morgillot	hog	84.8
COUNTY OF			
On this 5th day of 7 and	•	:to me known t	o be
the persons described in and wacknowledged that There execute	who executed the for	egoing instrument	and
My commission expires:	Not	ary Public	
9/1/5-4	(46)	, page 40	

Before me, a Notary Public, on this 5th. day of fig., 1953 personally appeared

Frank Waro or Nat-11th-nah-tah 1-149 Nab 8119 Allot. 57 1-149 Nab 8119 Allot. 58

Wah-glee-ha-nas-bah or Mrs. Juan Chiquito I-149 IND 8107 Sllot. 5

Exid-des-pah or Ers. Johnson Chaves I-149 IND 8106 Allot. Idenelf. I-149 IND 8106 Allot. IV I-149 IND 8106 Allot. Il I-149 IND 8113 Allot. 28 I-149 Ind 8113 Allot. 28

Clecha-pah or Mrs. Juanita Lope or Mrs. Juan Mirtinez or Mrs. Trujillo Chaves I-149 IRD 8106 Allot. 37 I-149 IRD 8106 Allot. 31 I-149 IRD 8113 Allot. 28 I-149 IRD 8113 Allot. 28

to me known to be the identical person(s) who executed the within joregoing lease, and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

RATIFICATION OF UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE CHACO UNIT AREA COUNTY OF SAN JUAN, STATE OF NEW MEXICO I-SEC.

IN CONSIDERATION of the execution of the Unit Agreement for the development and operation of the Chaco Unit Area, San Juan County, New Mexico, in a form approved on behalf of the Commissioner of Indian Affairs and of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement, hereby severally, each to the extent of his particular ownership or interest, consent to the inclusion of such lands or interests therein within the said Unit Area as defined in such Unit Agreement, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative, such approval and adoption to be applicable to said several lands and interests, and we do hereby agree that the term of any lease given by the undersigned or under which the undersigned claims an interest is extended and modified to the extent necessary to make the same conform to the terms of said Unit Agreement. We do hereby further agree that the drilling, development and producing rights of all leases and other contracts in which our several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement. It is further understood and agreed that payment for or delivery of (whichever may be required under prior agreements) oil and/or gas, duly made at applicable contract rates, shall constitute full performance of all obligations to the undersigned existing by virtue of such leases or contracts. Such production shall be allocated as is provided for by said Unit Agreement to the particular lands to which such production is due under the terms of such Unit Agreement regardless of actual production.

signed, their heirs, successors	or assigns.
IN WITNESS WHEREOF, the instrument this 26 day of	the parties hereto have executed this
	Homeryozzis 84,86
Jack Smith	
Howard Websor Courte	Thousises Chove this
	Mes Sem Cammanche +/2
STATE OF	89
On this 26th day of	
the person(s) described in and whacknowledged that the executed	no executed the foregoing instrument and it the same as the free act and deed.
My commission expires:	Notary Public
911 11-11	

Before me, a Notary Public, on this 26th day of Fell., 1953
personally appeared

Mahetieyassie or Homer Tassie or Homer Martin

I-149 IND 8108 Allot. 37 I-149 IND 8118 Allot. 31 I-149 IND 8118 Allot. 28 I-149 IND 8118 Allot. 29

Davis Augustine C#21155 I-149 IND 8115 Allot. 80

Francisco Chaves or Frank Chaves I-149 IND 8101 Allot. 45 I-149 IND 8101 Allot. 44 I-149 IND 8101 Allot. 46

I-149 IND 8108 Allot. 48 I-149 IND 8108 Allot. 38-melf.

Ers. Sam Commanche or Clem-e-yes I-149 IND 8114 Allot. 49-self.

to me known to be the identical person(s) who executed the within foregoing lease, and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

103

RATIFICATION OF UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE CHACO UNIT AREA COUNTY OF SAN JUAN, STATE OF NEW MEXICO I-SEC.

IN CONSIDERATION of the execution of the Unit Agreement for the development and operation of the Chaco Unit Area, San Juan County, New Mexico, in a form approved on behalf of the Commissioner of Indian Affairs and of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement, hereby severally, each to the extent of his particular ownership or interest, consent to the inclusion of such lands or interests therein within the said Unit Area as defined in such Unit Agreement, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative, such approval and adoption to be applicable to said several lands and interests, and we do hereby agree that the term of any lease given by the undersigned or under which the undersigned claims an interest is extended and modified to the extent necessary to make the same conform to the terms of said Unit Agreement. We do hereby further agree that the drilling, development and producing rights of all leases and other contracts in which our several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement. It is further understood and agreed that payment for or delivery of (whichever may be required under prior agreements) oil and/or gas, duly made at applicable contract rates, shall constitute full performance of all obligations to the undersigned existing by virtue of such leases or contracts. Such production shall be allocated as is provided for by said Unit Agreement to the particular lands to which such production is due under the terms of such Unit Agreement regardless of actual production.

instrument this d	ay of Hele.		66	77
Jack Smith	- 810h - 8111 X	Jam Va	His Com	
Toward Wilson		oy Valdey		Mill And St.
	—	Maga	ntonia	
	8122	Esthon chee or)	nes Sontings	20
STATE OF		_		
On this day day	and who evecu	ted the foregoing	ctocmecknown	to I
acknowledged that My commission expires:	executed the sa	me as Merire		ed.

1960

th Before me, a Notary Public, on this_ personally appeared

San Valder or Dan Lope Allot. 37 I-149 ING 6103 Allot 31 [-149 In: 6112 1-149 110 8118 I-149 IND 6118 I-149 IND 6118 Allot. 26 Allot. 29 For Valdez or Tah-c-ych 11ot. 37 I-149 IND 6106 allot. I-1/9 IND 8111 25 -149 IND 8112 illot. 30 I-149 INJ 8112 Allos. I-149 Ind 8115 Allet. 28 De-eken-nez-pah or Mry Antonio allot. E 1-149 INJ 8110 Esthon-chee or Ers. Januar o Platero or Me-nola

Allot. 55

Allot. 56

to me known to be the identical person(s) who executed the within foregoing lease, and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

My Commission expires Sept. 1, 1954.

I-149 IND 8132 I-149 IND 8122

RATIFICATION OF UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE CHACO UNIT AREA COUNTY OF SAN JUAN, STATE OF NEW MEXICO I-SEC._____

IN CONSIDERATION of the execution of the Unit Agreement for the development and operation of the Chaco Unit Area, San Juan County, New Mexico, in a form approved on behalf of the Commissioner of Indian Affairs and of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement, hereby severally, each to the extent of his particular ownership or interest, consent to the inclusion of such lands or interests therein within the said Unit Area as defined in such Unit Agreement, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative, such approval and adoption to be applicable to said several lands and interests, and we do hereby agree that the term of any lease given by the undersigned or under which the undersigned claims an interest is extended and modified to the extent necessary to make the same conform to the term: of said Unit Agreement. We do hereby further agree that the drilling, development and producing rights of all leases and other contracts in which our several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement. It is further understood and agreed that payment for or delivery of (whichever may be required under prior agreements) cil and/or gas, duly made at applicable contract rates, shall constitute full performance of all obligations to the undersigned existing by virtue of such leases or contracts. Such production shall be allocated as is provided for by said Unit Agreement to the particular lands to which such production is due under the terms of such Unit Agreement regardless of actual production.

-		_		
IN WITNESS WHI	EREOF, the pay of <u>Mar</u>	earties hereto	have executed t	his
		Julian	Misente	TR. 87
Robert Lo aus	Turn org	uffon Bean		TR.
Jack Smith		Dellony (for	gle	85,
STATE OF	8			-
COUNTY OF	— į			
On this 3.1, day of	of March	, 1953, befor	e me personally to me know	appeared n to be nt and
the person(s) described in acknowledged that	executed the	same as the	free act and d	eed.
My commission expires:		No	tary Public	
	(4	(9)		

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State of New Mexico

County of McKinley

M

Before me, a Notary Public, on this day of 1920 day of 1953 personally appeared

Julian Besenti or Julian Vicenti I-149 IND 8118 Allot. 46

Bittioni Yazzie or Bittony Yeszie V-149 MW S118 Alist. S1 V-149 MW E115 Alist. 38 I-149 JW 8115 Alist. 39

to me known to be the identical person(s) who executed the within foregoing lease, and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

100

RATIFICATION OF UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE CHACO UNIT AREA COUNTY OF SAN JUAN, STATE OF NEW MEXICO I-SEC.______

IN CONSIDERATION of the execution of the Unit Agreement for the development and operation of the Chaco Unit Area, San Juan County, New Mexico, in a form approved on behalf of the Commissioner of Indian Affairs and of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement, hereby severally, each to the extent of his particular ownership or interest, consent to the inclusion of such lands or interests therein within the said Unit Area as defined in such Unit Agreement, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative, such approval and adoption to be applicable to said several lands and interests, and we do hereby agree that the term of any lease given by the undersigned or under which the undersigned claims an interest is extended and modified to the extent necessary to make the same conform to the terms of said Unit Agreement. We do hereby further agree that the drilling, development and producing rights of all leases and other contracts in which our several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement. It is further understood and agreed that payment for or delivery of (whichever may be required under prior agreements) oil and/or gas, duly made at applicable contract rates, shall constitute full performance of all obligations to the undersigned existing by virtue of such leases or contracts. Such production shall be allocated as is provided for by said Unit Agreement to the particular lands to which such production is due under the terms of such Unit Agreement regardless of actual production.

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Jack Smith TR. Pah-ah-ov Bok Nug-Nup t	3d
Howard Webson 18. Kalling boker Mis	Roylold
TR. & alfredo Lope	ort \
STATE OF	
On this 31 day of 7et, 1953, before me personand, to m	ne known to be
the person's described in and who executed the foregoing in acknowledged that the executed the same as the free act	strument and sand sand sand deed.
My commission expires: Notary Publi	C

Before me, a Notary Public, on this 3 Md. day of Hull., 1953 personally appeared

Pablito Lope I-149-IND 8113 Allot. 28

Pohesh or Bohemuzempepah or Mrs. Jim Lope or Mrs. Tony Lope I-149-IMD 8106 Allot. 37
I-149-IMD 8112 Allot. 31
I-149-IMD 8112 Allot. 28
I-149-IMD 8112 Allot. 66-self.
I-149-IMD 8112 Allot. 39

Alfredo Lope or Fred Martines I-149-IND 8113 Allot. 28

K-1th-mip Boh or Bro. Roy Valder I-149 IND 8107 Allot. 5

to me known to be the identical person(s) who executed the within foregoing lease, and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

IN CONSIDERATION of the execution of the Unit Agreement for the development and operation of the Chaco Unit Area, San Juan County, New Mexico, in a form approved on behalf of the Commissioner of Indian Affairs and of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement, hereby severally, each to the extent of his particular ownership or interest, consent to the inclusion of such lands or interests therein within the said Unit Area as defined in such Unit Agreement, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative, such approval and adoption to be applicable to said several lands and interests, and we do hereby agree that the term of any lease given by the undersigned or under which the undersigned claims an interest is extended and modified to the extent necessary to make the same conform to the terms of said Unit Agreement. We do hereby further agree that the drilling, develop-ment and producing rights of all leases and other contracts in which our several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement. It is further understood and agreed that payment for or delivery of (whichever may be required under prior agreements) oil and/or gas, duly made at applicable contract rates, shall constitute full performance of all obligations to the undersigned existing by virtue of such leases or contracts. Such production shall be allocated as is provided for by said Unit Agreement to the particular lands to which such production is due under the terms of such Unit Agreement regardless of actual produc-

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IN WITHESS WHEREOF, tinstrument this day of	he parties hereto have executed this
	Thater
	Melaon Bittoni, minor TAS, ST, CV, ST, CV, CV, CV, CV, CV, CV, CV, CV, CV, CV
	Berths May Cartic, minor TRS 46, 170 Beatlah Candoval, Sinor TRS 43, 117 Vinocat Mayne Tologa, Minor TRS 43 1 3,
	Wilson because of the TRS 113, 119, 118, 1
STATE OF Kew Smel	
COUNTY OF Striles	D
I fisher day of the	2, 1952, before me personally appeared to me known to be
the person(s) described in and whacknowledged that executed	o executed the foregoing instrument and the same of free act and deed.
My commission expires:	Notary Public
1/1/54	

Before me, a Notary Public, on this 30 the day of march, 1953 personally appeared

P. Fister

oting deneral Asperintendent, Fort

Melson Bistoni, minor I-149 IFD 8106 I-149 IFD 8113 I-149 IFD 8113 I-140 IFD 8115 Allot. 37 Allet. Ul 110t. 28 Che-hes-beh Yanzir, Minor I-149 The Clos Allet. 07 I-108 The Clib Allet. 71 I-140 his Clib Allet. 28 I-145 his Clib Allet. 29 Borth: Pay Curtis, misor I-149 INJ 8117 I-149 INJ 8191 11.it. 19 1105. 17 Deuloh Tondovel, I-145 IND BLD1 I-149 IND CLOS dnor llot. .42 110% . .45 Vincent Tayne Tologue, Liner 1-166 HD 5151 1-140 HD 6155 1-149 HD 6157 1-149 HD 61.3 Living while Allot. 043 allot. D44 111 t. 245 minor Lolimps Cockache, T-149 1.00 0101 I-149 200 6120 I-149 200 6120 I-149 200 6120 tiot. .42 110t. 245 1110t. 244 Allot. 345

to me known to be the identical person(s) who executed the within foregoing lease, and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

IN CONSIDERATION of the execution of the Unit Agreement for the development and operation of the Chaco Unit Area, San Juan County, New Mexico, in a form approved on behalf of the Commissioner of Indian Affairs and of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement, hereby severally, each to the extent of his particular ownership or interest, consent to the inclusion of such lands or interests therein within the said Unit Area as defined in such Unit Agreement, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative, such approval and adoption to be applicable to said several lands and interests, and we do hereby agree that the term of any lease given by the undersigned or under which the undersigned claims an interest is extended and modified to the extent necessary to make the same conform to the terms of said Unit Agreement. We do hereby further agree that the drilling, development and producing rights of all leases and other contracts in which our several rights and interests are created or defined shall be deemed fully performed by perfo fully performed by performance of the provisions of said Unit Agreement. It is further understood and agreed that payment for or delivery of (whichever may be required under prior agreements) oil and/or gas, duly made at applicable contract rates, shall constitute full performance of all obligations to the undersigned existing by virtue of such leases or contracts. Such production shall be allocated as is provided for by said Unit Agreement to the particular lands to which such production is due under the terms of such Unit Agreement regardless of actual production.

This Ratification and joinder may be executed in any number of like counterparts with the same force and effect as if all parties had signed the same document and shall be binding upon all those who execute a counterpart hereof regardless of whether or not it is executed by all other parties owning or claiming an interest in the lands affected hereby, and when so executed shall be binding upon the undersigned, their heirs, successors or assigns.

/		.0019.10	
IN WITNESS WHERE of the day of th	of the pa	rties here have exe	cuted this
Maria Horala d	/ ×_	Charlie Ma	Tines 6
Laplie Sund		allot #2	
	-		
	_		
STATE OF	Ĭ		
COUNTY OF	Ž		
On this day of _	ind,	1952, before me pers	onally appeared
the persons described in an acknowledged that exec	nd who exe	cuted the foregoing in same as free ac	nstrument and t and deed.
My commission expires:		Notary Publi	l C

(52)

IN CONSIDERATION of the execution of the Unit Agreement for the development and operation of the Chaco Unit Area, San Juan County, New Mexico, in a form approved on behalf of the Commissioner of Indian Affairs and of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement, hereby severally, each to the extent of his particular ownership or interest, consent to the inclusion of such lands or interests therein within the said Unit Area as defined in such Unit Agreement, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative, such approval and adoption to be applicable to said several lands and interests, and we do hereby agree that the term of any lease given by the undersigned or under which the undersigned claims an interest is extended and modified to the extent necessary to make the same conform to the terms of said Unit Agreement. We do hereby further agree that the drilling, development and producing rights of all leases and other contracts in which our several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement. It is further understood and agreed that payment for or delivery of (whichever may be required under prior agreements) oil and/or gas, duly made at applicable contract rates, shall constitute full performance of all obligations to the undersigned existing by virtue of such leases or contracts. Such production shall be allocated as is provided for by said Unit Agreement to the particular lands to which such production is due under the terms of such Unit Agreement regardless of actual production.

IN WITNESS WHEREOF,	the parties hereto have executed the
This crument this 25 40 day of	Pah-sheyor mes be gazgie Tr.
Jack Smith	martha charley Tr. 77,
Howardelilson	John of Woody Tr.
	Henry Is went Tr.
STATE OF	
the person(s) described in and w	1953, before me personally appeared to me known to be the executed the foregoing instrument and the same as there free act and deed.
My commission expires:	Notary Public

12

Before me, a Notary Public, on this 25th day of March, 1953
personally appeared

Pah-Shay or Mrs. Joe Yammie I-149 IND 6115 Allos. 88

Ah-desepi-ah or Martha I-149 IND 8111 Allot. 27 I-149 IND 8111 Allot. 28

John Y. Woody or Herbert Woody 1-148 IND 6115 Allot. #0

Reary Willito or Keeth Chee or Heavy Jesus or Heavy Querito Le149 IND 8113 Allot. #6

to me known to be the identical person(s) who executed the within foregoing lease, and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

IN CONSIDERATION of the execution of the Unit Agreement for the development and operation of the Chaco Unit Area, San Juan County, New Mexico, in a form approved on behalf of the Commissioner of Indian Affairs and of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement, hereby severally, each to the extent of his particular ownership or interest, consent to the inclusion of such lands or interests therein within the said Unit Area as defined in such Unit Agreement, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative, such approval and adoption to be applicable to said several lands and interests, and we do hereby agree that the term of any lease given by the undersigned or under which the undersigned claims an interest is extended and modified to the extent necessary to make the same conform to the terms of said Unit Agreement. We do hereby further agree that the drilling, development and producing rights of all leases and other contracts in which our several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement. It is further understood and agreed that payment for or delivery of (whichever may be required under prior agreements) oil and/or gas, duly made at applicable contract rates, shall constitute full performance of all obligations to the undersigned existing by virtue of such leases or contracts. Such production shall be allocated as is provided for by said Unit Agreement to the particular lands to which such production is due under the terms of such Unit Agreement regardless of actual production. tion.

IN WITNESS WHERE instrument this 22 day	of the pa	erties hereight		
	. ,	John /	Georgie	Tn.
		Pon	now to	- TN. 81
	· ·			· · · · · · · · · · · · · · · · · · ·
STATE OF				
COUNTY OF On this 15th day of	Jan	, 195 2 , peror	e me personal	ly appeared
the person(s) described in a acknowledged that exe	and who executed the	ecuted the fo	regoing instr free act ap	ument and deed.
My commission expires: $\frac{9}{15^{-4}}$		No	tary Public	

Before me, a Notary Public, on this 12th day of personally appeared, 1953;

John Trouse Los Bad ELES Los Bad ELES

Now Monton 140 Ind 6118

to me known to be the identical person(s) who executed the within foregoing lease, and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

I-SEC.

117

IN CONSIDERATION of the execution of the Unit Agreement for the development and operation of the Chaco Unit Area, San Juan County, New Mexico, in a form approved on behalf of the Commissioner of Indian Affairs and of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement, hereby severally, each to the extent of his particular ownership or interest, consent to the inclusion of such lands or interests therein within the said Unit Area as defined in such Unit Agreement, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative, such approval and adoption to be applicable to said several lands and interests, and we do hereby agree that the term of any lease given by the undersigned or under which the undersigned claims an interest is extended and modified to the extent necessary to make the same conform to the terms of said Unit Agreement. We do hereby further agree that the drilling, development and producing rights of all leases and other contracts in which our several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement. It is further understood and agreed that payment for or delivery of (whichever may be required under prior agreements) oil and/or gas, duly made at applicable contract rates, shall constitute full performance of all obligations to the undersigned existing by virtue of such leases or contracts. Such production shall be allocated as is provided for by said Unit Agreement to the particular lands to which such production is due under the terms of such Unit Agreement regardless of actual production.

IN WITNESS WHEF instrument this 13 day	y of 10 y	es hereto have, 1952	Herch	
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STATE OF				_
On this 13 to day of	vand		COCIDE, KHOWH C	ODe
the person(s) described in acknowledged that ex	and who execut	ed the foregoin free Notary P	act and deed	and •
9/1/54	(55)			

Before me, a Notary Public, on this 13th day of personally appeared, 1953,

Man may pet or Myo, Limby Chares Allos, Mo. Ms - Les Ind 6112 Allos, Mo. 40 - Les Ind 6112

TI dos pub or Bich no pub or Bro. Som Wilson Allot. Do. 15 - 160 Mai 6151 Allot. Do. 17 - 160 Mai 6161

to me known to be the identical person(s) who executed the within foregoing lease, and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

120

IN CONSIDERATION of the execution of the Unit Agreement for the development and operation of the Chaco Unit Area, San Juan County, New Mexico, in a form approved on behalf of the Commissioner of Indian Affairs and of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement, hereby severally, each to the extent of his particular ownership or interest, consent to the inclusion of such lands or interests therein within the said Unit Area as defined in such Unit Agreement, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative, such approval and adoption to be applicable to said several lands and interests, and we do hereby agree that the term of any lease given by the undersigned or under which the undersigned claims an interest is extended and modified to the extent necessary to make the same conform to the terms of said Unit Agreement. We do hereby further agree that the drilling, development and producing rights of all leases and other contracts in which our several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement. It is further understood and agreed that payment for or delivery of (whichever may be required under prior agreements) oil and/or gas, duly made at applicable contract rates, shall constitute full performance of all obligations to the undersigned existing by virtue of such leases or contracts. Such production shall be allocated as is provided for by said Unit Agreement to the particular lands to which such production is due under the terms of such Unit Agreement regardless of actual production.

IN WITNESS WHEREOF the instrument this 5 day of	e parties hereto have executed this
	been H. Sandoval 113.
	7K.85
	Out views
	Don Horly Chy man
STATE OF	
COUNTY OF	4
On this 5th day of and	, 1953, before me personally appeared , to mecknown to be executed the foregoing instrument and
the person(s) described in and who acknowledged that respectively	the same as their free act and deed.
My commission expires:	Notary Public
9/1/5-4	Notary rubiro
	(53)

181

State of New Mexico
County of McKinley

Before me, a Notary Public, on this day of day of personally appeared, 195

Rodger H. Restored

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con 140 has a Glab - Allow

to me known to be the identical person(s) who executed the within foregoing lease, and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

IN CONSIDERATION of the execution of the Unit Agreement for the development and operation of the Chaco Unit Area, San Juan County, New Mexico, in a form approved on behalf of the Commissioner of Indian Affairs and of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement, hereby severally, each to the extent of his particular ownership or interest, consent to the inclusion of such lands or interests therein within the said Unit Area as defined in such Unit Agreement, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative, such approval and adoption to be applicable to said several lands and interests, and we do hereby agree that the term of any lease given by the undersigned or under which the undersigned claims an interest is extended and modified to the extent necessary to make the same conform to the terms of said We do hereby further agree that the drilling, develop-Unit Agreement. ment and producing rights of all leases and other contracts in which our several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement. It is further understood and agreed that payment for or delivery of (whichever may be required under prior agreements) oil and/or gas, duly made at applicable contract rates, shall constitute full performance of all obligations to the undersigned existing by virtue of such leases or contracts. Such production shall be allocated as is provided for by said Unit Agreement to the particular lands to which such production is due under the terms of such Unit Agreement regardless of actual production.

IN WITNESS WHEREOF, the parties hereto have executed the instrument this day of the parties hereto have executed the instrument this day of	nis
- The or Mis agapet	
John Berry or Mrs Blue Sluep	٨
Howarduldon.	
	
STATE OF	
On this 21th day of hele, 1953, before me personally and to mecknown the personal described in and who executed the foregoing instrument	app ea red
the person(s) described in and who executed the foregoing instrument acknowledged that they executed the same as their free act and described the same as their free act and described the same as the same acknowledged that they executed the same as the same act and described the same act and described the same as the same act and described the same act and descr	i to be it and ed.
My commission expires: Notary Public	
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Before me, a Notary Public, on this 20th day of 7ell, 1953
personally appeared

Cho or burs. Agapito Atencia or Mrs. Blue Sheep [-149 Non Blib Allet. 88

to me known to be the identical person(s) who executed the within foregoing lease, and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

IN CONSIDERATION of the execution of the Unit Agreement for the development and operation of the Chaco Unit Area, San Juan County, New Mexico, in a form approved on behalf of the Commissioner of Indian Affairs and of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement, hereby severally, each to the extent of his particular ownership or interest, consent to the inclusion of such lands or interests therein within the said Unit Area as defined in such Unit Agreement, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative, such approval and adoption to be applicable to said several lands and interests, and we do hereby agree that the term of any lease given by the undersigned or under which the undersigned claims an interest is extended and modified to the extent necessary to make the same conform to the terms of said Unit Agreement. We do hereby further agree that the drilling, development and producing rights of all leases and other contracts in which our several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement. It is further understood and agreed that payment for or delivery of (whichever may be required under prior agreements) oil and/or gas, duly made at applicable contract rates, shall constitute full performance of all obligations to the undersigned existing by virtue of such leases or contracts. Such production shall be allocated as is provided for by said Unit Agreement to the particular lands to which such production is due under the terms of such Unit Agreement regardless of actual production.

IN WITNESS WHERE instrument this 22 day	of Han	, 195	<b>3</b>	_	his 185,94
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	. 0	V Mory	<u> </u>	Her	2
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	•				- to- erroring systems
STATE OF	- 				
COUNTY OF			:		
On this 21 day of	and	, 19 <b>57</b> , bes	ore me pe	ersonally bocmeckn <b>o</b> w	appeared n to be
the person(s) described in a acknowledged that they exe	ind who executed the	same as	foregoing Linfree	g instrume act and d	nt and eed. 1
My commission expires:		7166	Notary Pi	CC Jul	202
9/1/54			·		
	(58)	•		~	~

Before me, a Notary Public, on this 3rd day of Jan, 1953 personally appeared

A boy sh do Big Hand 149 Ind #118 140 Ind #116

to me known to be the identical person(s) who executed the within foregoing lease, and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

!!...,

IN CONSIDERATION of the execution of the Unit Agreement for the development and operation of the Chaco Unit Area, San Juan County, New Mexico, in a form approved on behalf of the Commissioner of Indian Affairs and of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement, hereby severally, each to the extent of his particular ownership or interest, consent to the inclusion of such lands or interests therein within the said Unit Area as defined in such Unit Agreement, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative, such approval and adoption to be applicable to said several lands and interests, and we do hereby agree that the term of any lease given by the undersigned or under which the undersigned claims an interest is extended and modified to the extent necessary to make the same conform to the terms of said Unit Agreement. We do hereby further agree that the drilling, development and producing rights of all leases and other contracts in which our several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement. It is further understood and agreed that payment for or delivery of (whichever may be required under prior agreements) oil and/or gas, duly made at applicable contract rates, shall constitute full performance of all obligations to the undersigned existing by virtue of such leases or contracts. Such production shall be allocated as is provided for by said Unit Agreement to the particular lands to which such production is due under the terms of such Unit Agreement regardless of actual production.

IN WITNESS WHEREOF instrument this 23 day of	tan),	195 <b>22-</b>	
		aBitany	TR. 85
	Mya	a a branny	
	-	<b>,</b>	
STATE OF New my			
COUNTY OF Mc Kinley			
On this 23 day of	<u>n)</u> , 195 <b>3</b> , 1	before me persona	lly appeared
the persons described in and acknowledged the execut	who executed a ed the same	he foregoing inst	known to be rument and nd deed.
. —	Hou	nd Welso	7
My commission expires:		Notary Public	
	(50)		~ ~
~ ~ ~	(37)		

Before me, a Notary Public, on this 23 day of 1953 personally appeared

Ka-nip-pah or Mrs. Paul Hez, Myra Antonio or Myra A. Bitanny I-149 IND 6113 Allot. 28

to me known to be the identical person(s) who executed the within foregoing lease, and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

IN CONSIDERATION of the execution of the Unit Agreement for the development and operation of the Chaco Unit Area, San Juan County, New Mexico, in a form approved on behalf of the Commissioner of Indian Affairs and of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement, hereby severally, each to the extent of his particular ownership or interest, consent to the inclusion of such lands or interests therein within the said Unit Area as defined in such Unit Agreement, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative, such approval and adoption to be applicable to said several lands and interests, and we do hereby agree that the term of any lease given by the undersigned or under which the undersigned claims an interest is extended and modified to the extent necessary to make the same conform to the terms of said Unit Agreement. We do hereby further agree that the drilling, development and producing rights of all leases and other contracts in which our several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement. It is further understood and agreed that payment for or delivery of (whichever may be required under prior agreements) oil and/or gas, duly made at applicable contract rates, shall constitute full performance of all obligations to the undersigned existing by virtue of such leases or contracts. Such production shall be allocated as is provided for by said Unit Agreement to the particular lands to which such production is due under the terms of such Unit Agreement regardless of actual production.

IN WITNESS WHEREOF, instrument this day of	the parties	hereto have exe	ecuted this	TRET
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	(Kee the	John or elian Hose in - Noz-Bah	1a	•
	or K.	in - Noz-Bah	σι	+RS
	1	un. Pah d		07
STATE OF	Hur	Talsots.	3	
On this 64 day of	1953,			
the persons described in and wacknowledged that they execute	ed the same a	the foregoing is	tand deed.	.d
My commission expires:	J.F.	Notary Publ		
7/1/5-4	(60)		<b>*</b>	

Before me, a Notary Public, on this day of personally appeared

Aude Decembi Alles 66 - 160 End 6118

Loc-Mag-Pak or Mrs. Julian Moses Allot Ms. 57 - 149 Ind 6119 - Meir Allot Ms. 51 - 140 Ind 6110 Es-Mas-Pak - for solfalso Noir of Allot Ms. 50 Kin-Mos-Jak or Mo-Mas-Pak also on "list. No. 66 86

to me known to be the identical person(s) who executed the within foregoing lease, and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

IN CONSIDERATION of the execution of the Unit Agreement for the development and operation of the Chaco Unit Area, San Juan County, New Mexico, in a form approved on behalf of the Commissioner of Indian Affairs and of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement, hereby severally, each to the extent of his particular ownership or interest, consent to the inclusion of such lands or interests therein within the said Unit Area as defined in such Unit Agreement, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative, such approval and adoption to be applicable to said several lands and interests, and we do hereby agree that the term of any lease given by the undersigned or under which the undersigned claims an interest is extended and modified to the extent necessary to make the same conform to the terms of said Unit Agreement. We do hereby further agree that the drilling, development and producing rights of all leases and other contracts in which our several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement. It is further understood and agreed that payment for or delivery of (whichever may be required under prior agreements) oil and/or gas, duly made at applicable contract rates, shall constitute full performance of all obligations to the undersigned existing by virtue of such leases or contracts. Such production shall be allocated as is provided for by said Unit Agreement to the particular lands to which such production is due under the terms of such Unit Agreement regardless of actual production.

IN WITNESS WHERE instrument this 27 day	Of, the parties of	hereto have exe	cuted this
	Kh	station	s Jan Mark
John Berry		/	Fee may
Howard Wals	n fu	u - Sup	si or 11
	Juin	La Cluga	stay 1
STATE OF			Ms. Mark
On this 27 day of	and .	to.	me known to be
the person(s) described in a acknowledged that they exe	nd who executed cuted the same	the foregoing i	nstrument and t and deed.
My commission expires:	-	Notary Publ	ic
4/1/54	(61)		<u>~</u>

Before me, a Notary Public, on this 27th day of 7th, 195_3
personally appeared

Hashah or Mrs. Juan Martinez or Sun-sule I-149 IND 8180 Allet. 50 I-149 IND 8107 Allet. 4-self I-149 IND 8107 Allet. 85 I-149 IND 8107 Allet. 8

Sum-sup-pi or Mrs. Junita Augustine (Al.#81) I-149 IND 8115 Allot. 20 I-149 IND 8115 Allot. 21

to me known to be the identical person(s) who executed the within foregoing lease, and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

IN CONSIDERATION of the execution of the Unit Agreement for the development and operation of the Chaco Unit Area, San Juan County, New Mexico, in a form approved on behalf of the Commissioner of Indian Affairs and of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement, hereby severally, each to the extent of his particular ownership or interest, consent to the inclusion of such lands or interests therein within the said Unit Area as defined in such Unit Agreement, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative, such approval and adoption to be applicable to said several lands and interests, and we do hereby agree that the term of any lease given by the undersigned or under which the undersigned claims an interest is extended and modified to the extent necessary to make the same conform to the terms of said Unit Agreement. We do hereby further agree that the drilling, development and producing rights of all leases and other contracts in which our several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement. It is further understood and agreed that payment for or delivery of (whichever may be required under prior agreements) oil and/or gas, duly made at applicable contract rates, shall constitute full performance of all obligations to the undersigned existing by virtue of such leases or contracts. Such production shall be allocated as is provided for by said Unit Agreement to the particular lands to which such production is due under the terms of such Unit Agreement regardless of actual production.

instrument this 24th day of _	The parties hereto have executed this fit., 1952.
John Perry	Shirth des tak Lope 7
Howardelelson	Mistralie Marito
	Wal -glee had Nuspal For on Mis Thanks Thin must
STATE OF	i
COUNTY OF	
/ and	et., 1953, before me personally appeared to me known to be
the person(s) described in and wacknowledged that I execute	who executed the foregoing instrument and ed the same as Thur free act and deed.
- <del> </del>	

Before me, a Notary Public, on this 34 th day of 7 et., 1953 personally appeared

Juan Martines I-149 DND 8115 Allot. 20

Olinth deseath Lope I-149 IND 8121 Allot. 17

Mahaglee-hahanna pah or Mrs. Charlie Thin I-145 IND 8131 Allot. 17

to me known to be the identical person(s) who executed the within foregoing lease, and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

IN CONSIDERATION of the execution of the Unit Agreement for the development and operation of the Chaco Unit Area, San Juan County, New Mexico, in a form approved on behalf of the Commissioner of Indian Affairs and of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement, hereby severally, each to the extent of his particular ownership or interest, consent to the inclusion of such lands or interests therein within the said Unit Area as defined in such Unit Agreement, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative, such approval and adoption to be applicable to said several lands and interests, and we do hereby agree that the term of any lease given by the undersigned or under which the undersigned claims an interest is extended and modified to the extent necessary to make the same conform to the terms of said Unit Agreement. We do hereby further agree that the drilling, development and producing rights of all leases and other contracts in which our several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement. It is further understood and agreed that payment for or delivery of (whichever may be required under prior agreements) oil and/or gas, duly made at applicable contract rates, shall constitute full performance of all obligations to the undersigned existing by virtue of such leases or contracts. Such production shall be allocated as is provided for by said Unit Agreement to the particular lands to which such production is due under the terms of such Unit Agreement regardless of actual production.

instrument this //thoday of	$ \begin{array}{cccccccccccccccccccccccccccccccccccc$
Jack Smith	812/ Kuthaning dance
Howardwilson	Es-Hol-e-word or pre yogg 97
	8115 Ree augustina
STATE OF	
On this /Oll day of h	7 arch, 1953, before me personally appea
acknowledged that They execu	who executed the foregoing instrument an ted the same as the free act and deed.
My commission expires:	Notary Public

Before me, a Notary Public, on this 10 th day of much, 1953 personally appeared

Andy Teosie I-149 THD ELEL Allot. 242 I-149 THD bles Allot. 243

Estherine Limacio, Kiz Bah or Mrs. Willie Jim I-149 IMD 8181 Allot, 17

Kee Augustine I-149 IND 8115 Allot. 20 I-149 IND 8117 Allot. 22

Es-hol-e-wood or Joe Yammie (Al.#834) I-149 IND 8121 Allot. 342 I-149 IND 8125 Allot. 845

to me known to be the identical person(s) who executed the within foregoing lease, and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

12/0

IN CONSIDERATION of the execution of the Unit Agreement for the development and operation of the Chaco Unit Area, San Juan County, New Mexico, in a form approved on behalf of the Commissioner of Indian Affairs and of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement, hereby severally, each to the extent of his particular ownership or interest, consent to the inclusion of such lands or interests therein within the said Unit Area as defined in such Unit Agreement, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative, such approval and adoption to be applicable to said several lands and interests, and we do hereby agree that the term of any lease given by the undersigned or under which the undersigned claims an interest is extended and modified to the extent necessary to make the same conform to the terms of said Unit Agreement. We do hereby further agree that the drilling, development and producing rights of all leases and other contracts in which our several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement. It is further understood and agreed that payment for or delivery of (whichever may be required under prior agreements) oil and/or gas, duly made at applicable contract rates, shall constitute full performance of all obligations to the undersigned existing by virtue of such leases or contracts. Such production shall be allocated as is provided for by said Unit Agreement to the particular lands to which such production is due under the terms of such Unit Agreement regardless of actual production.

IN WITNESS WHERE instrument this 2800 day	of for	s hereto have exec , 1952.	uted this
			Har man
<del></del>	John Ms	fight yet nip Pak	0
	. John	mis Victor Ce	Her
	`	ting Chaver	A CONTRACTOR OF THE PARTY OF TH
- Must ps			my
STATE OF	. 1		- 2
COUNTY OF	. 1/		
On this 28th day of	<u>lan</u> , 1952	before me perso	nally appeared
the persons destribed in a acknowledged that exe	and who executed cuted the same	foregoing in	strument and and deed.
My commission expires:		Notary Publi	C
9/1/54			- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1
36	(64)		_ ~ ~

137

State of New Mexico

County of McKinley

Before me, a Notary Public, on this_ personally appeared

> Tale or Mah-glee-yah-nip-pah or Mrs. Robert Estep I-149 IND 8119 Allot. 57 Allot. 50

Feh or Mrs. Victor Pena I-149 IND 6119 Allos. 57 I-149 IND 8119 Allot. 58

Martin Chavez I-149 IND 8101 I-149 IND 8101 I-149 IND 8101 Allot. 45

to me known to be the identical person(s) who executed the within foregoing lease, and acknowledged to me that they executed the same as their free and yoluntary act and deed for the uses and purposes therein set forth.

IN CONSIDERATION of the execution of the Unit Agreement for the development and operation of the Chaco Unit Area, San Juan County, New Mexico, in a form approved on behalf of the Commissioner of Indian Affairs and of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement, hereby severally, each to the extent of his particular ownership or interest, consent to the inclusion of such lands or interests therein within the said Unit Area as defined in such Unit Agreement, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative, such approval and adoption to be applicable to said several lands and interests, and we do hereby agree that the term of any lease given by the undersigned or under which the undersigned claims an interest is extended and modified to the extent necessary to make the same conform to the terms of said Unit Agreement. We do hereby further agree that the drilling, development and producing rights of all leases and other contracts in which our several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement. It is further understood and agreed that payment for or delivery of (whichever may be required under prior agreements) oil and/or gas, duly made at applicable contract rates, shall constitute full performance of all obligations to the undersigned existing by virtue of such leases or contracts. Such production shall be allocated as is provided for by said Unit Agreement to the particular lands to which such production is due under the terms of such Unit Agreement regardless of actual produc-

This Ratification and joinder may be executed in any number of like counterparts with the same force and effect as if all parties had signed the same document and shall be binding upon all those who execute a counterpart hereof regardless of whether or not it is executed by all other parties owning or claiming an interest in the lands affected hereby, and when so executed shall be binding upon the undersigned, their heirs, successors or assigns.

IN WITNESS WHER	EOF, the pa	rties hereto	have execut	ed this
instrument this <u>God</u> , day	°1 ————————————————————————————————————	ka-e-		mark
	/ <u>-</u>		0	TN
	- <i>0</i> 7_	France	is Pas	hela 17
	<del>to</del>			
	<b></b>			
	-			
STATE OF	Ĭ			
COUNTY OF				
On this 9th day of	(a/hd	. 1. h	actormed:	knewn to be
the persons described in acknowledged that they ex	and who exe	cuted the fa	regoing inst free act a	rument and nd deed.
/	<u>.</u>	Howa	ed Un	lson
My commission expires:		No	tary Public	_
-1/1/54				

(65)

39

State of New Mexico
County of McKinley

ss.

Before me, a Notary Public, on this 9th. day of , 1953, personally appeared

Main o go zako wasi ar Francis Fedille 140 Zul BLAS 140 Zul BLAS

to me known to be the identical person(s) who executed the within foregoing lease, and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

IN CONSIDERATION of the execution of the Unit Agreement for the development and operation of the Chaco Unit Area, San Juan County, New Mexico, in a form approved on behalf of the Commissioner of Indian Affairs and of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement, hereby severally, each to the extent of his particular ownership or interest, consent to the inclusion of such lands or interests therein within the said Unit Area as defined in such Unit Agreement, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative, such approval and adoption to be applicable to said several lands and interests, and we do hereby agree that the term of any lease given by the undersigned or under which the undersigned claims an interest is extended and modified to the extent necessary to make the same conform to the terms of said We do hereby further agree that the drilling, develop-Unit Agreement. ment and producing rights of all leases and other contracts in which our several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement. It is further understood and agreed that payment for or delivery of (whichever may be required under prior agreements) oil and/or gas, duly made at applicable contract rates, shall constitute full performance of all obligations to the undersigned existing by virtue of such leases or contracts. Such production shall be allocated as is provided for by said Unit Agreement to the particular lands to which such production is due under the terms of such Unit Agreement regardless of actual production.

IN WITNESS WHER instrument this 2/of day	EOF, the partie	s hereto have ex	recuted this	
			Sky	Trs.
	- Den	shortes a	h	- 13
	- ormle			
	- الماريم		H.D	راد
	di deor	John glie gehing	rel 11/3	- Thi
<u> </u>	or m	us Robert 6.	thep	102
				/64 <del>-</del>
STATE OF	-			
COUNTY OF	- j			
On this 21st. day of	and , 195	, before me per	rsonally appearance to	ared
the persons described in acknowledged that	and who execute	dyne foregoing	instrument and deed.	nd
// T		toward a	hor	
My commission expires:		Notary Pub	lic	<del></del>
	(66)		<u></u>	

12

State of New Mexico
County of McKinley

Dis-pad or Des-ad or Mrs. Martine Chaves I-149 IND SIM Allot. E48 I-149 IND SIM Allot. E45 I-149 IND SIM Allot. E46-self.

Tale or Neh-glee-yeh-nip-yah or Mrs. Rebert Estep I-149 IND 8119 Allot. 57 I-149 IND 8119 Allot. 58

to me known to be the identical person(s) who executed the within foregoing lease, and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

IN CONSIDERATION of the execution of the Unit Agreement for the development and operation of the Chaco Unit Area, San Juan County, New Mexico, in a form approved on behalf of the Commissioner of Indian Affairs and of the Secretary of the Interior, the undersigned owners of lands or leases, or interests therein, or royalties presently held or which may arise under existing option agreements, or other interests in production covered by said Unit Agreement, hereby severally, each to the extent of his particular ownership or interest, consent to the inclusion of such lands or interests therein within the said Unit Area as defined in such Unit Agreement, approve and adopt the terms of said Unit Agreement and any modifications thereof approved by the Secretary of the Interior or his duly authorized representative, such approval and adoption to be applicable to said several lands and interests, and we do hereby agree that the term of any lease given by the undersigned or under which the undersigned claims an interest is extended and modified to the extent necessary to make the same conform to the term: of said Unit Agreement. We do hereby further agree that the drilling, development and producing rights of all leases and other contracts in which our several rights and interests are created or defined shall be deemed fully performed by performance of the provisions of said Unit Agreement. It is further understood and agreed that payment for or delivery of (whichever may be required under prior agreements) oil and/or gas, duly made at applicable contract rates, shall constitute full performance of all obligations to the undersigned existing by virtue of such leases or contracts. Such production shall be allocated as is provided for by said Unit Agreement to the particular lands to which such production is due under the terms of such Unit Agreement regardless of actual production.

instrument this day	EOF the parties hereto have executed this
	Street St. 1 (Branchire Street Lands)
STATE OF UNDER	
COUNTY OF Fluly  From this 30 day of	
the personal described in a acknowledged that exe	and who executed the foregoing instrument and ecuted the same as free act and deed.
My commission expires.	Notary Public

# LARGE FORMAT EXHIBIT HAS BEEN REMOVED AND IS LOCATED IN THE NEXT FILE

	ω	, <b>N</b>	P	Tract
Sec. 24: 4/2 Sec. 25: 5/2 Sec. 26: 5/2	T-23-N, R-8-W Sec. 30: E/2 Sec. 31: NE/4 T-23-N, R-9-W	T-23-N, R-9-W Sec. 2h: L/2 Sec. 25: W/2 Sec. 26: W/2 Sec. 35: NE/4	Federal Lands T-23-N, R-8-W  Sec. 1: Lots 3, 4, 5/2 NW/4, 5/2  Sec. 2: Lots 1, 2, 5/2 NE/4  Sec. 12: All Sec. 13: All Sec. 24: All	ct Description
	1440.00	1120.00	2561.65	No. of Acres
	078844-A 5/1/48 5 yrs. (Ext. to 4/30/58)	078844 5/1/48 5 <b>yrs</b> . (Ext. <b>to</b> 4/30/58)	078273 2/1/48 5 yrs. (Ext. to 1/31/58)	Santa Fe Serial No. Lease Date and Term
	U.S.A. 122% All	U.S.A. 12 <b>2% A11</b>	U.S.A. 12±% A11	Land Owner Percentage of Royalty
	3Treva P. Levertor	/ Hadge Jones	Roy Riddel	Record Owner of Lease or Application
	3Treva P. Leverton Afrances B. English and Leroy English	AFrances B. English and Leroy English		Overriding Royalty Owner and Percentage
	1.00%	1.00%		7
	Three States Matural Gas Company	Three States Matural Gas Company	Roy Riddel -	Working Interest Owner Under Option Agreement, Operating Agreement or Assignment and Percentage of Interest
	A11*	<b>^11</b> *	<b>A</b> 11	st. tion rating ssign ntage

0	vi	4	Tract No.
E/2 W/2  Sec. 20: NW/4  T-23-N, R-8-W  Sec. 4: Lots 3, 4, 5/2 NW/4, 5W/4  Sec. 8: E/2  Sec. 9: E/2  Sec. 17: W/2	E/2 W/2  T-23-N, R-8-W  Sec. 6: Lots 1, 2, 5/2 NE/4, SE/4  Sec. 18: E/2  Sec. 19: Lots 1, 2, 3,	0 0 £7£	Description
1279.49	1122.60	1446.25 5, 3,	No. of Acres
078846 4/1/48 5 yrs. (Ext. to 3/31/58)	078845-A 4/1/48 5 yrs. (Ext. to 3/31/58)	078845 4/1/48 5 yrs. (Ext. to 3/31/58)	Serial No. Lease Date and Term
U.S.A. 12½% All	U.S.A. 12 <del>1</del> % All	U.S.A. 123% All	Land Owner Percentage of Royalty
MAdgE Jones CELOPIA WEIDS / Madge Jones	K.m. Willson and 3Treva P. Leverton SK. M. Willson and Maxine C. Willson	K.M. Willson and 4W.L. Cooper S.K. M. Willson and Maxine C. Willson	Record Owner of Overriding Royalty Owner Lease or and Percentage Application
1.00%	1.00%	1.00%	ner
Three States Natural Gas Company	Three States Natural Gas Company	Three States Natural Gas Company	Working Interest Owner Under Option Agreement, Operating Agreement or Assign- ment and Percentage of Interest
A11*	A11*	A11*	rest Option perating Assign- centage

<b>.</b>	œ	~	Tract No.
T-23-N, R-8-W Sec. 21: W/2 Sec. 27: NE/L Sec. 29: SE/L Sec. 31: SE/L Sec. 31: W/2	T-23-N, R-8-W Sec. 21: E/2 Sec. 27: NW/L Sec. 29: SW/L Sec. 33: SW/L Sec. 34: E/2	Sec. 4: Lots 1, 2, \$/2 NE/4, \$E/2 NE/4, \$E/2 NE/4, \$E/2 NE/4, \$1, 2, \$1, 2, \$1, 2, \$1, 2, \$1, 4, \$2, 4, \$2, 4, \$2, 5, 2, 4, \$1, 2, \$1, 2	i —
1280.00	1280,00	1600.07	No. of Acres
078847-A 3/1/48 5 yrs. (Ext. to 2/28/58)	078847 3/1/48 5 yrs. (Ext. to 2/28/58)	1/1/48 5 yrs. (Ext. to 3/31/58)	Santa Fe Serial No. Lease Date and Term
U.S.A. 1235 All	U.S.A. 123% All	123% A11	Owner entage oyalty
Near Priores			Section of the sectio
Herorton-7 Neal Neece and Faye Neece	None		Overriding Royalty Owner and Percentage
1.00%		·	
Three States Natural Gas Company	Three States Matural Gas Company	Natural Gas Company	Working Interest Owner Under Option Agreement, Operating Agreement or Assignment and Percentage of Interest
A11*	<b>11</b> *	ALL*	est ption erating Assign- entage

ä	25	Ħ	Б	Tract
T-23-N, R-8-W Sec. 11: W/2 Sec. 11: X/2 Sec. 23: W/2 Sec. 35: W/2	T-23-N, R-8-W Sec. 11: E/2 Sec. 14: W/2 Sec. 23: E/2 Sec. 35: E/2	Sec. 3: Lote 3, 4, S/2 NW/4, Sec. 10: W/2 Sec. 15: E/2 Sec. 22: W/2	T-23-N, R-8-W Sec. 3: Lots 1, 2, \$/2 NE/L, \$E/L Sec. 10: E/2 Sec. 15: W/2 Sec. 22: E/2	Description
1280.00	1280.00	1280.00	1282,20	No. of Acres
078849-A 5/1/48 5 yrs. (Ext. to 4/30/58)	078849 5/1/48 5 yrs. (Ext. to 4/30/58)	078848-A 4/1/48 5 <b>yrs.</b> (Ext. to 3/31/58)	078848 4/1/48 5 <b>yrs.</b> (Ext. to 3/31/58)	Santa Fe Serial No. Lease Date and Term
U.S.A. 123% A11	U.S.A. 123% A11	U.S.A. 123% All	12 <b>2% A11</b>	Land Owner Percentage of Royalty
3 Treva P. Leverton	7 Nancy Harman	MARCALET CLAEK A Frera Pr beverbon & Margaret Clark	9 Margaret Clark	Record Owner of Lease or Application
Ramon English and Juretta L. English	Ramon English and Juretta L. English	#Margaret Clark	None	Owerriding Royalty Owner and Percentage
1.00%	1.00%	1.00%		ner
Three States Natural Gas Company	Three States Natural Gas Company	Three States Natural Gas Company	Three States Natural Gas Company	Working Interest Owner Under Option Agreement, Operating Agreement or Assign- ment and Percentage of Interest
*ITV	A11*	<b>11</b> *	A11*	est otion erating lasign- entage

### EXHIBIT "B" Schedule Showing the Percentage and Kind of Ownership of Oil and Gas Interest in All Lands in the Chaco Unit Agreement

17	16	<b>K</b>	Ħ	Tract
Sec. 1: Lote 1, 2, \$/2 NE/4, \$E/4, \$E/4, \$E/4, \$E/4, \$E/4, \$ec. 9: \$E/4, \$ec. 10: W/2, \$ec. 17: NE/4	T-23-N, R-9-W Sec. 1: Lots 3, 4, S/2 NW/4 Sec. 3: SW/4 Sec. 9: E/2 Sec. 10: NE/4 Sec. 15: W/2	T-23-N, R-9-W Sec. 27: E/2 Sec. 28: E/2 Sec. 34: W/2 Sec. 35: W/2	T-23-N, R-9-W Sec. 27: W/2 Sec. 28: W/2 Sec. 33: NR/U Sec. 35: SR/U	Description
1282.25	1121.80	1280.00	1280,00	No. of Acres
078851 10/1/48 5 yrs. (Appl. for ext. filed)	078851 10/1/48 5 yrs (Appl. for ext. filed)	078850-A 5/1/48 5 <b>yrs.</b> (Ext. to 4/30/58)	078850 5/1/48 5 <b>yrs.</b> (Ext. to 4/30/58)	Santa Fe Serial No. Lease Date and Term
U.S.A. 123% All	U-S-A. 123% All	U.S.A. 124% All	U.S.A. 123% All	Land Own Percenta of Royal
3Treva P. Leverton	9 Nancy Harman	3 Treva P. Leverton	/ Madge Jones	er Record Owner of ge Lease or ty Application
P. B. English, Jr. and Evelyn Anne English	P. B. English, Jr. and Evelyn Anne English	Ruby D. English and Paul B. English	Ruby D. English and Paul B. English	Overriding Royalty Owner and Percentage
1.00%	T.00%	1.00%	1.00%	9,
Three States Natural Gas Company	Three States Matural Gas Company	Three States Natural Gas Company	Three States Natural Gas Company	Working Interest Owner Under Option Agreement, Operating Agreement or Assignment and Percentage of Interest
*117	<b>A11</b> *	*111	*114	est ption prion perating Assign- entage

Tract No.	Description  T-23-N, R-9-W Sec. 6: NE/L SW/L Sec. 19: E/2 Sec. 30: Lots 1, 2, 3, E/2 W/2 Sec. 33: SE/L	No. of Acres	Santa Fe Serial No. Lease Date and Term  078930 \ \L/1/\lambda 5 yrs. (Ext. to 3/31/58)	Land Owner Percentage of Royalty  U.S.A. 123% All	1	Royalty Owne	
<b>18</b>	6: NE/4 SW, 19: E/2 20: NE/1 30: Lots 1, 15: E/2 W/2 33: SE/4		078930 \ \\\\1\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	<b>*</b> *	≠W. L. Cooper		1.00
19	T-23-N, R-9-W  Sec. 18t E/2 Sec. 19t Lots 1, 2, 3, E/2 W/2 Sec. 30t E/2 Sec. 31t Lots 1, 2, &3	1079.47 3,	078930-A h/1/h8 5 yrs. (Ext. to 3/31/58)	U.S.A. 123% All	£Treva P. Leverton 10Bess Bond		1.00%
8	T-23-M, R-9-W Sec. 6: Lots 6, 7, SE/h SW/h	120.89	07927h h/1/h8 5 <b>yrs.</b> (Ext. to 3/31/58)	U.S.A. 123% All	//W. D. Thornton	None	
21	T-23-N, R-9-W Sec. 6: Lots 3, 4, 5, SE/4 NW/4	161.71	080030 3/1/48 5 yrs. (Ext. to 2/28/58)	U.S.A. 1234 All	/ Madge Jones	Richard H. Ernest and Grace Kramer Ernest	2.50%

						> yra.		Sec. 11: NW/4	
*TTV	Inree Scates Natural Gas Company	T.00%	Heath M. Robinson	6 Gloria Weihs	U.S.A.	080701	160.00		25
	٠							NE/L SW/L, NW/L SE/L, S/2 SE/L, S/2 NW/L, Sec. 25: NE/L Sec. 26: NW/L	
E	Schwerdtfeger		None	Carl Schwerdtfeger None	123% A11	080380 8/1/51 5 <b>yrs.</b>	642.27	•	24
					9 10 10	5 <b>yrs.</b>		Sec. 6: SE/4 Sec. 7: E/2 Sec. 17: SE/4	•
*TTV	Southern Union Gas Company	2.00%	19 Genieve Disque	2.C. M. Newson	U.S.A.	2/28/58) 080137	00 <b>.</b> 049	E/2 W/2	23
*TTV	Three States Natural Gas Company	2.50%	Richard H. Ernest and Grace Kramer Ernest	3 Treva P. Leverton	U.S.A. 122% All	080030-A 3/1/48 5 yrs.	320.72	T-23-N, R-9-W Sec. 7: Lots 1, 2, 3,	22
on ting	Working Interest Owner Under Option Agreement, Operating Agreement or Assign- ment and Percentage of Interest	5	Overriding Royalty Owner and Percentage	Record Owner of Lease or Application	Land Owner Percentage of Royalty	Santa Fe Serial No. Lease Date and Term	No. of Acres	Description	Tract

Total Federal Lands

27,021.83 Acres, 58.59% Percentage of Unit Area

*Held by Option. Upon exercise of Option, Working Interest will be as shown.

33	}	36 29	28	27	26	Tract No.
T-23-N, R-8-W Sec. 16: NW/L NE/L	Sec. 2: NW/L SW/L Sec. 16: NE/L NW/L, S/2 NW/L Sec. 32: NW/L NW/L, SE/L NW/L, SE/L NE/L	T-23-N, R-8-W Sec. 16: NE/L NE/L, SW/L SE/L T-23-N. R-8-W	T-23-N, R-8-W Sec. 2: SE/4 SW/4	T-23-N, R-9-W Sec. 36: S/2 NW/L	State Lands 1-23-N, R-9-W Sec. 16: NW/L NW/L, SW/L	Description
ήο•00		280.00	10.00	80,00	200,00	No. of Acres
B-11569-5 10/19/hh 10 <b>yrs.</b>	10/ <b>19/</b> ևև 10 <b>yrs</b> .	B-11171-52 L/11/LLL 10 <b>yrs.</b> B-11569-3	B-11128-26 3/30/μμ 10 <b>yrs</b> •	B-10888-3 12/22/43 10 yrs.	B-10820-9 12/3/43 10 yrs.	State of New Mexico Serial No. Lease Date and Term
State of New Mexico 123% All	New Mexico 12% All	State of New Mexico 123% All	State of New Mexico 12 3 All	State of New Mexico 122% All	State of New Mexico 12 <mark>2</mark> % All	of Land Owner cico Percentage No. of Royalty Date
Three States Natural Gas Company	Natural Gas Company	Three States Natural Gas Company Three States	Paul F. Davis	Fred C. Koch	Three States Natural Gas Company	Record Owner of Lease or Application
None		Charles B. Gonsales None		None	None	Overriding Royalty Owner and Percentage
		2.00%				
Three States Natural Gas Company	Company	Inree States Natural Gas Company Three States	Paul F. Davis -	Fred C. Koch -	Three States Natural Gas Company	Working Interest Owner Under Option Agreement, Operating Agreement or Assignment and Percentage of Interest
TTV	114	ITV	) L	ŢŢV	TTA	on Ling

36	35	34	33	32	Tract
T-23-N, R-9-W Sec. 16: SE/4	T-23-N, R-8-W  Sec. 2: SW/L SW/L,  NΕ/L SE/L  Sec. 16: N/2 SE/L,  SE/L SE/L,  S/2 SW/L,  S/2 NE/L,  NW/L SE/L	T-23-N, R-9-W Sec. 2: NW/L SW/L Sec. 16: NE/L Sec. 36: E/2 SW/L, NE/L NE/L, SW/L NE/L	T-23-N, R-9-W Sec. 2: SE/L SW/L Sec. 16: NE/L NW/L, SW/L NW/L, SE/L NW/L	T-23-N, R-8-W Sec. 32: N/2 NE/h	Description
160,00	100°00	360.00	160.00	80,00	No. of Acres
E-4208-3 9/11/50 10 yrs.	E-3147 12/10/49 10 yrs.	E-2319-4 12/10/48 10 yrs.	E-2319-2 12/10/48 10 <b>yrs</b> .	E-805-1 12/10/51 10 <b>yrs</b> .	State of New Mexico Serial No. Lease Date and Term
State of New Mexico	State of New Mexico 122% All	State of New Mexico 122% All	State of New Mexico 12 <del>2</del> % All	State of New Mexico 123% All	Land Owner Percentage of Royalty
Three States Natural Gas Company	Humble Oil and Refining Company	Three States Natural Gas Company	Three States Natural Gas Company	Doris Hernie	Record Owner of Lease or Application
None	None Y	None	None		Overriding Royalty Owner and Percentage
Three States Natural Gas Company	Humble Oil and Refining Company All	Three States Natural Gas Company	Three States Natural Gas Company	Doris Hernie -	Working Interest Owner Under Option Agreement, Operating Agreement or Assign- ment and Percentage of Interest
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T-23-N, R-8-W Sec. 36: S/2 NE/L	T-23-N, R-8-W Sec. 32: SW/L NW/L, NE/L NW/L, SW/L NE/L	T-23-N, R-8-W Sec. 16: NW/L NW/L	T-23-N, R-8-W Sec. J.6: N/2 SW/4	T-23-N, R-9-W Sec. 36: NW/L NW/L	T-23-N, R-8-W Sec. 36: E/2 SE/h	T-23-N, R-9-W Sec. 36: SE/L NE/L, NW/L NE/L, NE/L NW/L, W/2 SW/L	Description
<b>80.</b> 00	120.00	00.00	80,00	10.00	80.00	200.00	No. of Acres
E-6645-1 11/17/52 10 yrs.	E-6170-l: 5/9/52 10 <b>yrs.</b>	E-6170-3 5/9/52 10 <b>yrs.</b>	E-5805-10 12/10/51 10 <b>yrs</b> .	E-5309-2 6/11/51 10 yrs.	E-5113-5 \\/\\/51 10 <b>yrs.</b>	E-4778-2 12/4/50 10 <b>yrs.</b>	State of New Mexico Serial No. Sease Date Lease Date
State of New Mexico 123% All	State of New Mexico 122% All	State of New Mexico 123% All	State of New Mexico 122% All	State of New Mexico 12% All	State of New Mexico 12½% All	State of New Mexico 122% All	Land Owner Percentage of Royalty
J. A. Riordan	Arthur Vandersnick	G. C. Monckmeier	/+R. H. Glockhoff	Bolack Oil and Gas Company	Rose F. Wilson	Humble Oil and Refining Company	Record Owner of Lease or Application
				None			Overriding Royalty Owner and Percentage
J. A. Riordan - All	Arthur Vandersnick - All	G.C.Monckmeier - All	/#R.H.Glockhoff - All	Bolack Oil and Gas Company All	Rose F. Wilson - All	Humble Oil and Refining Company All	Working Interest Owner Under Option Agreement, Operating Agreement or Assignment and Percentage of Interest

5.		₹.	£	Tract
T-23-N, R-8-W Sec. 36: SW/L SE/L	s/2 n/2, ne/1 sw/1, sw/1 sw/1	T-23-N, R-9-W Sec. 2: Lots 1, 2, 3,	T-23-N, R-8-W Sec. 16: S/2 NE/L	Description
μο <b>.</b> 00		101°00	80.00	No. of Acres
E-7376 9/14/53 10 <b>yrs.</b>		E-708h h/16/53 10 yrs.	E-6905 1/30/53 10 <b>yrs</b> •	State of New Mexico Serial No. Lease Date and Term
State of New Mexico 123% All		State of New Mexico 122% All	State of New Mexico 12% All	Land Owner Percentage of Royalty
∕⁄Edward M. Digneo		Wood River Oil & Refining Co., Inc.	/SLeo Hines	Record Owner of Lease or Application
	Zetta Brimhall, Al Greer and Fay Greer 2.50%	Harold Montgomery and Florence Louise Montgomery, George Foster and Edith R. Foster W. L. Brimball and		Overriding Royalty Owner and Percentage
%Edward M. Digneo -	El Dorado Refining Company	Wood River Oil & Refining Co., Inc.	/Sleo Hines -	Working Interest Owner Under Option Agreement, Operating Agreement or Assign- ment and Percentage of Interest
TIV	1/4	3/4	111	st prion prating ssign- ntage

Total State Lands 3,044.00 Acres, 6.60% Percentage of Unit Area

	19 <u>T-23</u>	48	(Cont'd)	Tract Des
	T-23-N, R-8-W			Description
	160.00			No. of Acres
	I-149-Ind. 8101 5/13/49 /2-/7-5/			Indian Contract No. Lease Date and Term
// Dzoz-pah Sanchez // Nora Sanchez // Aht-ate-sosie Sanchez // Aht-ate-sosie Sanchez 20Tah-ta-ya-Trujillo or Wilson Trujillo or Wilson Trujillo 2/ Ruth Francisco or Mrs. Jimmie Platero 21-Francisco Chavez 74 Santiago Chavez or Sun-de-yah-go 24 En-de-pah or Mrs. George Carcia R. E. Kilgore, Acting Gen. Supt. for: 25 Ushkalth-ne-yah Frank, minor 25 Gee-ele-wolth Frank,	Allot. No. 45 Heirs of Es-sun:	24Martin Chavez R. E. Kilgore, Acting Gen. Supt. for: 25Ushkalth-ne-yah Frank, minor 25Gee-ele-wolth Frank, minor 25Ushkalth-le-kath Frank, pinor 122% All		Land Owner Percentage of Royalty
	Three States Natural Gas Company			Record Owner of Lease or Application
	None s			Overriding Royalty Owner and Percentage
	Three States Natural Gas Company			Working Interest Owner Under Option Agreement, Operating Agreement or Assign- ment and Percentage of Interest
•	All			st tion rating ssign- ntage

71	53	52	77	50	Tract
T-23-N, R-8-W Sec. 7: SE/4	$\frac{T-23-N, R-8-W}{Sec. 7: NE/4}$	T-23-N, R-8-W Sec. 7: Lots 1 & 2, E/2 NW/4	T-23-N, R-8-W Sec. 7: Lots 3 & 4, Ε/2 SW/4	T-23-N, R-8-W Sec. 5: Lots 3 & 4, S/2 NW/4	Description
160.00	160.00	160,22	159. կ2	161. կ8	No. of Acres
I-149-Ind8102 5/13/49 /1-/5-5/ 10 yrs.	I-149-Ind8102 - <del>5/13/49</del> /2-/3-5/ 10 yrs.	I-149-Ind8102 <del>5/13/49-/1-/3-5/</del> 10 yrs.	I-149-Ind8102 5/13/49 /2-/3-5/ 10 yrs.	I-149-Ind8101 5/13/49 12-17-51 10 yrs.	Indian Contract No. Lease Date and Term
Allot. No. L2 Heirs of Nah-glen-nes-pah: 3-Mah-tah-slup-pi or Frank Chevez 3-Yah-des-pah or Mrs. Frank Chevez 122% All	Allot. No. 41 35Sun-sup-pi 123% All	Allot. No. 39 3 YYAh-des-pah or Mrs. Frank Chevez 123% All	Allot. No. 38 ¿VNah-tah-slup-pi or Frank Chevez 12½% All	Allot. No. 91 Heirs of Te-na-yazza: 27 Ge-hon-es-pah Cayadito 28 E-yazza or Joe Norberto 27 Che-lay or Norma Augustine Nah-tah or John Norberto 30 Witth-e-yazzie or Francis Norberto 31 Es-ske-cle-pi or Levi Norberto 27 Willie Norberto 40 Ta-des-pah or Jennie Augustine 30 De-yazzie or Bessie Beyale 122% All	Land Owner Percentage of Royalty
Three States Natural Gas Company	Three States Natural Gas Company	Three States Natural Gas Company	Three States Natural Gas Company	Three States Natural Gas Company	Record Owner of Lease or Application
None	None	None	None	None	Overriding Royalty Owner and Percentage
Three States Natural Gas Company Al	Three States Natural Gas Company All	Three States Natural Gas Company All	Three States Natural Gas Company All	Three States Natural Gas Company All	Working Interest Owner Under Optio Agreement, Operat Agreement or Assi ment and Percenta of Interest
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### Page 15

56	25	Tract No•
<u>T-23-N, R-8-W</u> Sec. 20 ₁ SW/μ	T-23-N, R-8-W Sec. 20: SE/μ	Description
160,00	160.00	No. of Acres
I-149-Ind8103 5/13/49 /2-/7-5/ 10 yrs.	I-149-Ind8103 5 <del>/13/49</del> /1.77.5/ 10 yrs.	Indian Contract No. Lease Date and Term
Allot, No. 68 Heirs of Hosteen-hah-tah-le-Biga 5) Asthon-yazzie or Mrs. Klas-chee-be-da-gehe 40 Frank Valino 40 AEl-ka-nas-bah or Mrs. Tom Lanel 27Zon or Ahe-de-bah or Mrs. Frank Frank 41George Beyale Kee Beyale 47Yealth-hi-bah Sandoval or Nellie Griffith or Mrs. Earl Griffith 27Ilth-hah-pah or Alice Denetso Thomas or Mrs. Leo Tomas 43Julius Sandoval or Julian Sandoval	Allot. No. 67 Heirs of As-sun-cis-se: 3+Tah-holeen or Euska-ti-whol-leod or Joe Patrick  55Tah-naga or E-ton-na-gah or Amos Patrick or Ernest Patrick or Mrs. Walito 37Sonthl-ki or Ida Patrick or Mrs. Pacheco 38Asonthl-chee or Mrs. Jesus Chavez 122% All	Land Owner Percentage of Royalty
Three States Natural Gas Company	Three States Natural Gas Company	Record Owner of Lease or Application
None	None	Overriding Royalty Owner and Percentage
Three States Natural Gas Company All	Three States Natural Gas Company All	Working Interest Owner Under Option Agreement, Operating Agreement or Assign- ment and Percentage of Interest

### of Oil and Gas Interest in All Lands in the Chaco Unit Agreement Schedule Showing the Percentage and Kind of Ownership

Tract Description

Acres No. of and Term Lease Date

Indian Contract No.

Land Owner Percentage of Royalty

Application of Lease or Record Owner

Owner and Overriding Percentage Royalty

Agreement or Assign-Agreement, Operating Owner Under Option Working Interest

of Interest

ment and Percentage

39 Marvin Denetso 4/ Nah-glin-nap-pah or 4+Ta-da-yah or Shorty Teller (Taylor) or Glin-hun-nish-bah Esthon-de-bidy or

John Teller or John

Nah-ta-e-ege-wood

R. E. Kilgore, Acting 45Alth-na-bah-Beyale, 45Es.kee yazzie, minor 45 Davis Lope, minor 45 Thee Lope, minor #SFrank Beyale, minor 45Sam Beyale, minor 45Atad-chee Lope, minor #s John Lope, minor Gen. Supt. for: Taylor or Juan Willie

45Nee-yah or Ya-ne-yah 45Talth-or Hoska-hi-no-talth 45 Tullie or Tah-le or James Tomas, minor 12½% All or Charlie yazzie, minor or Jake Tomas, minor

→ Jonnie Beyale,

minor

minor

59	58	5 <b>7</b>	Tract
T-23-N, R-8-W Sec. 31: NW/4	T-23-N, R-8-W Sec. 29: NW/4	T-23-N, R-8-W Sec. 29: NE/L	Description
160.00	160.00	160.00	No. of Acres
I-149-Ind8104 10 yrs.	I-149-Ind8103 5/13/49 /2-/7-5/ 10 yrs.	I-149-Ind8103 5/13/49 /2-/7-51 10 yrs.	Indian Contract No. Lease Date and Term
Heirs of Allot. No. 88 Ge-hon-es-pah E-yaz-sa or Joe Norberto Che-ley or Norma Augustine Nah-tah or John Norberto Witth-e-yaz-za or Francis Norberto Es-ske-cle-pi or Levi Norberto Willie Norberto Ta-dez-pah or Jennie Augustine	Allot. No. 7C  J+Hus-ka-ti-whol-lead or Tah-holeen or Joe Patrick  1228 All	Allot. No. 69 Heirs of Bah-et-sosa: 3-Tah-holeen or Huska-ti-whol-leod or Joe Patrick  3-Tah-naga or E-ton-na-gah or Amos Patrick or Ernest Patrick or Mrs. Walito 37Sonthl-ke or Ida Patrick or Mrs. Pacheco 38Asonthl-chee or Mrs. Jesus Chavez 1248 All	Land Owner Percentage of Royalty
Skelly Oil Company ne	Three States Natural Gas Company	Three States Natural Gas Company	Record Owner of Lease or Application
None	None	None	Overriding Royalty Owner and Percentage
Skelly 011 Company	Three States Natural Gas Company	Three States Natural Gas Company	Working Interest Owner Under Option Agreement, Operating Agreement or Assign- ment and Percentage of Interest
A11	A11	<b>A</b> II	t ion ating sign- tage

11,0

Tract Description   No. of Indian Contract No.   Land Corner Fercentage   Record Order   Overriding   Morking Interest									
De-yazzie or   Bessie Beyale   124 All   No. 89   Skelly Oil   Nome   Skelly Oil   Skelly Oil   Nome   S	Tract	Description	No. of Acres	Indian Contract No. Lease Date and Term	Land Owner Percentage of Royalty	Record Owner of Lease or Application	Overriding Royalty Owner and Percentage	Working Interest Owner Under Opti Agreement, Opers Agreement or Ass ment and Percent of Interest	tion ating sign- tage
T-23N, R-8-N    160.00   I-11/9-Ind810h   20n or Mrs. Juan Lupe   Company   Company   Company   Company   Skelly 0il     T-23-N, R-9-N    160.00   I-11/9-Ind810h   Allot. No. 90   Skelly 0il   None   Skelly 0il     T-23-N, R-8-N    160.00   I-11/9-Ind8105   Allot. No. 71   Skelly 0il   None   Company   Company     Sec. 32: 5E/h   160.00   I-11/9-Ind8105   Allot. No. 71   Skelly 0il   None   Skelly 0il     Heirs of	(Contr. 59	a)			De-yazzie or Bessie Beyale 123% All				
Sec. 31: 5M/4   160.00   I-119-Ind8104   Allot. No. 90   Skelly 0il   None   Skelly 0il	60	T-23N, R-8-W	160.00	I-149-Ind8104		Skelly Oil	None	Skelly Oil Company	AII
T-23-N, R-9-W   160.00   I-119-Ind8104   Allot. No. 90   Skelly 0il   None   Company				10 yrs.	125% All	7		,	
Sec. 36; SE/4   10 yrs.   Francis Norberto   12±8 Al1     12±8 Al1     10.00   I-149-Ind8105   Allot. No. 71   Skelly 0il None   Skelly 0il   None   Company   Company   Company   Company   Company   Company   Skelly 0il None   Company   C	61	T-23-N, R-9-W	160.00	I-149-Ind8104	Allot. No. 90	Skelly Oil	None	Skelly Oil Company	A
T-23-N, R-8-W   160.00   I-149-Ind8105   Allot. No. 71   Skelly 0il None   Skelly 0il     Sec. 32: SE/4   10 yrs.   Tog-gah-es-chelo-bo-kis   Na-ki-nez or Baladito   Zon or Mrs. Juan Lope   Joth-le or Jose Martinez   Kis-bah or Mrs. Kee   Harrison   E-nash-o-o or Ignacio   Gordo   Victor Martinez   Victor Martin		Sec. 36: SE/4		10 yrs.	Francis Norberto	,			
Tog-gah-es-chelo-bo-kis Na-ki-nez or Baladito Zon or Mrs. Juan Lope Joth-le or Jose Martinez Kis-bah or Mrs. Kee Harrison E-nash-o-o or Ignacio Gordo Victor Martinez	62	T-23-N, R-8-W	160.00	I-149-Ind8105	Allot. No. 71 Heirs of		None	Skelly Oil Company	LLA
Haska-yealth-hi-na-za  Chiquito  R. E. Kilgore, Acting  Gen. Supt. for:  Glen Chiquito  Kee-ya Chiquito  Kis-hop-ia Chiquito  Ah-kin-is-pah Chiquito  Ha-pai Chiquito  Be-kek-na-pah Chiquito  Bah-yazzie Chiquito		Sec. 32: SE/4		10 yrs.	Tog-gah-es-chelo-bo-kis Na-ki-nez or Baladito Zon or Mrs. Juan Lope Joth-le or Jose Martinez Kis-bah or Mrs. Kee Harrison E-nash-o-o or Ignacio Gordo Victor Martinez Glin-dis-pah Chiquito Haska-yealth-hi-na-za Chiquito R. E. Kilgore, Acting Gen. Supt. for; Glen Chiquito Keo-ya Chiquito Keo-ya Chiquito Ah-kin-is-pah Chiquito Ah-kin-is-pah Chiquito Be-kek-na-pah Chiquito Be-kek-na-pah Chiquito				
Be-kek-na-pah Chiquito  Bah-yazzie Chiquito					Be-kek-na-pah Chiquito Bah-yazzie Chiquito 122% All	S			
					4 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8				

Tract	Description	No. of Acres	Indian Contract No. Land Owner Percentage Record Owner Lease Date of Royalty of Lease or and Term Application	Land Owner Percentage of Royalty	Record Owner of Lease or Application	Overriding Royalty Owner and Percentage	Working Interest Owner Under Option Agreement, Operating Agreement or Assign-
							ment and Percentage of Interest
63	T-23-N, R-8-W	160.00 160.00	I-149-Ind8105	Allot No. 72	Skelly Oil	None	Skelly Oil
	Sec. 32: SW/4		10 yrs.	Zon or Mrs. Juan Lope Joth-le or Jose Martinez Kis-bah or Mrs. Kee Harrison Victor Martinez 1224 All			
64	T-23-N, R-9-W Sec. 2: SE/4	160.00	I-ll9-Ind8106 5/13/49 3-5-5V 10 yrs.	Allot. No. 36 46E-kid-des-pah or Mrs. Johnson Chavez 122% All	Three States Natural Gas Company	None	Three States Natural Gas Company
85	T-23-N, R-9-W Sec. 1: SW/L	160.00	I-149-Ind8106 5/13/49 3.5-52 10 yrs.	Allot. No. 37 Heirs of Es-ska-chele-le-guthe: #Cle-ha-pah or Mrs. Juanita Lope or Mrs. Juan	Three States Natural Gas Company	None	Three States Natural Gas Company

36 Ah-ka-Napah or Ida Yazzie

or Mrs. Juan Pablo

3) Ida N. Yazzie or Ada Yazzie

or Mrs. Jones Yazzie

46 E-kid-des-pah or Mrs.

Johnson Chavez

sa ah-ah or Bah-nuz-nup-pah or Mrs. Tony Lope or

Mrs. Jim Lope

48Sam Valdez or Sam Lope

49Bittonie Yazzie

48Tah-e-yah or Roy Valdez

#7Nah-ti-yazzie or Homer

Yazzie or Homer Martin

69	68	67	&	(Cont'd) 65	Tract
T-23-N, R-9-W Sec. 4: Lots 1 & 2, S/2 NE/4	T-23-N, R-9-W Sec. 4π Lots 3 & 4, S/2 NW/4	T-23-N, R-9-W Sec. 4% SW/4	T-23-N, R-9-W Sec. 3: Lots 3 & 4, S/2 NW/4	<b>a)</b>	Description
161.88	161.96	160.00	161.77		No. of Acres
I-149-Ind8107 5 <del>/13/49</del> /-24-52 10 yrs.	I-149-Ind8107 5 <del>/13/49</del> /-2+-5~ 10 yrs.	I-149-Ind8107 5 <del>/13/49</del>	I-149-Ind8107 5/13/49 /-24-57 10 yrs.		Indian Contract No. Lease Date and Term
Allot. No. 4 38Sun-suie or Mrs. Juan Martinez 12½% All	Allot. No. 3 Heirs of Zon-nah: #/Mrs. Ruben Martinez Do-shay yazzie Martinez 122% All	Allot No. 2  57Et-see-he or Charlie  Martinez  122% All	Allot. No. 1 Heirs of Tot-ta-ya: Es-ske-et-sosa or Charlie Phillip 26Nal-la Nene or Apache 122% All	P. G. Fister, Acting Gen. Supt. for: s/Nelson Bittoni, minor S/Cha-has-bah Yazzie, heir s/John Valdez 12% All	Land Owner Percentage of Royalty
Three States Natural Gas Company	Three States Natural Gas Company	Three States Natural Gas Company	Three States Natural Gas Company	<u>i</u> r	Record Owner of Lease or Application
None	None	None	None		Overriding Royalty Owner and Percentage
Three States Natural Gas Company	Three States Natural Gas Company	Three States Natural Gas Company	Three States Natural Gas Company		Working Interest Owner Under Option Agreement, Operating Agreement or Assign- ment and Percentage of Interest
All	All	All	All		on ting iign-

74	73	72	71		70	Tract
T-23-N, R-9-W Sec. 11: NE/4	T-23-N, R-9-W Sec. 11: SE/4	T-23-N, R-9-W Sec. 8: All Sec. 9: NW/4	T-23-N, R-9-W Sec. 5: All Sec. 6: Lots 1 & 2, S/2 NE/4		<u>T-23-N, R-9-Ψ</u> Sec. ht SE/h	Description
160.00	160.00	800_00	16-408		160.00	No. of Acres
I-149-Ind8110 10 yrs.	I-149-Ind8110 10 yrs.	I-149-Ind8109	I-149-Inc8108 10 yrs.		I-149-Ind8107 <del>5/13/49</del> /-2+-5V 10 yrs.	Indian Contract No. Lease Date and Term
Allot. No. 33 Nah-ti-yazzie or Homer Yazzie 12½% All	Allot. No. 32 Cle-hah-pah 123% All			Martinez  #4Nah-glee-ha-nas-bah or  Mrs. Juan Chiquito  #3)Gee or Mrs. Newman Paul  or Hattie Newman  *5oKalth-nip-bah or Mrs.  Roy Valdez  26 Gee or Christine Chiquito  124% All	Allot. No. 5 Heirs of Nah-cles-to-des-pah:	Land Owner Percentage of Royalty
Skelly Oil Company	Skelly Oil Company	Lario Oil and Gas Company	Lario Oil and Gas Company	•	Three States Natural Gas Company	Record Owner of Lease or Application
None	None	None	None		None	Owerriding Royalty Owner and Percentage
Skelly Oil Company	Skelly Oil Company	Lario Oil and Gas Company	Lario Oil and Gas Company		Three States Natural Gas Company	Working Interest Owner Under Option Agreement, Operating Agreement or Assign- ment and Percentage of Interest
A11	All	All	All		ALL	tion iting sign-

75   Sec	Tract Des
<u>1-23-N, R-9-W</u> Sec. 10; SE/μ	Description
160.00	No. of Acres
I-149-Ind8110 10 yrs.	Indian Contract No. Lease Date and Term
Allot. No. 65 Heirs of As-sun-nez: Cle-hah-pah Nah-ti-yazzie or Homer Yazzie As-sun-e-yazzie or Mrs. Big Hand Kee-nez-pah or Mrs. Big Hand Kee-nez-pah or Mrs. Julian Hosesa Tule or Nah-glee-yah-nip-pah or Mrs. Robert Estep Pah or Mrs. Victor Pena Es-sho-e or Martin Augustine Es-ske-yazzie or Juan Augustine E-nal-e-guthle or Barney Augustine Nat-ilth-nah-tah or Frank Waro Eska-ti-ele-guthle or Sam Pablo Leandro Sam Chee Yah-nun-pah or Mrs. Henry Warito Juan Pablo Pah-ah or Bah-nuz-nup-pah or Mrs. Jim Lope Ah-ka-ne-pah or Ida Yazzie or Mrs. Juan Pablo Ida Yazzie or Ada Yazzie or Mrs. Jones Yazzie E-kid-des-pah or Mrs.	Land Owner Percentage of Royalty
Skelly Oil Company  -pah  tine  tine  k	Record Owner of Lease or Application
None	Overriding Royalty Owner and Percentage
Skelly Oil Company	Working Interest Owner Under Option Agreement, Operating Agreement or Assignment and Percentage of Interest
ž	nterest or Option Operating or Assign- Percentage

Tract Description

Acres No. of

and Term Lease Date Indian Contract No.

of Royalty Land Owner Percentage

Application of Lease or

Record Owner

Overriding Royal ty

Percentage Owner and

Agreement or Assign-Agreement, Operating Owner Under Option Working Interest

of Interest

ment and Percentage

(Cont'd) 75

E-nele-wood or Santiago Glin-dez-pah or Mrs. Bitonni Yazzie John Valdez or John Lope Sanchez Jesus

Yealth-hos-wood or Tony Platero or Andy John Platero Pla+ero Platero, Jr.

Ya-daz-bah or Minnie Platero Tochedina

Yealth-das-bah or Lena

Yealth-nee-ne-yah or Joe Platero

Willie Yazzie Haska-ye-chi-si-zi or Harry Yazzie Robert Platero

R. E. Kilgore, Acting Alfred Yazzie Gen. Supt. for: Billie Yazzie, minor Da-hoz-bah Yazzie or Thomas Yazzie, minor minor Nellie Ann Yazzie,

Chi-has-bah Yazzie, Nelson Bitonni Yazzie,

Stella Platero, minor Eva Platero, minor Katie Platero, minor George Platero, minor minor

80	79	78	77	76	(Cont'd) 75	Tract
<u>T-23-N, R-9-W</u> Sec. 12; NE/μ	<u>T-23-N, R-9-W</u> Sec. 12; NW/4	<u>T-23-N, R-9-W</u> Sec. 12: SW/μ	<u>T-23-N, R-9-W</u> Sec. 12: SE/μ	<u>T-23-N, R-9-W</u> Sec. 11: Sw/μ	j)	Description
160.00	160.00	160.00	160.00	160.00		No. of Acres
I-149-Ind8111 5/13/49 /2-//-5/ 10 yrs.	I-149-Ind8111 5 <del>/13/49</del> /2 -//-5/ 10 yrs.	I-149-Ind8111 \$/13/169 /2-//-5/ 10 yrs.	I-149-Ind8111 5/13/19 />://-5/ 10 yrs.	I-149-Ind8110 10 yrs.		Indian Contract No. Lease Date and Term
Allot. No. 40 22Sosa or Hosten Nez or Trujillo Chavez 122% All	Allot. No. 35 48Tah-e-yah or Roy Valdez 12½% All	Allot. No. 34 36 Ah-ka-ne-pah or Mrs. Juan Pablo 1228 All	Allot. No. 27 55Ah-des-pi-ah or Martha 1228 All	Allot. No. 66 Pah-ah or Bah-mus-nup-pah or Mrs. Jim Lope 1228 All	Andy Platero, minor Ruth Platero Leandro Sam 122% All	Land Owner Percentage of Royalty
Three States Natural Gas Company	Three States Natural Gas Company	Three States Natural Gas Company	Three States Natural Cas Company	Skelly Oil h Company		Record Owner of Lease or Application
None	None	None	None	None		Owerriding Royalty Owner and Percentage
Three States Natural Gas Company	Three States Natural Gas Company	Three States Natural Gas Company	Three States Natural Gas Company	Skelly Oil Company		Working Interest Owner Under Option Agreement, Operating Agreement or Assign- ment and Percentage of Interest
	All	TTV	LIA	LILA		st tion rating ssign- ntage

ς,	48	83 <b>Se</b> 11	82 Se 11	81 T-	Tract De
Sec. 13: SW/4	T-23-N, R-9-W	T-23-N, R-9-W Sec. 13: NW/4	T-23-N, R-9-W Sec. 13: SE/4	T-23-N, R-9-W Sec. 13: NE/4	Description
	160.00	160.00	160.00	160.00	No. of Acres
10 yrs.	I-149-Ind8112	I-149-Ind8112 5/13/49 3-17-52 10 yrs.	I-149-Ind8112, 5 <del>/13/49</del> - 3-,7.5 v 10 yrs.	I-149-Ind8112 <del>5/13/49</del> 3-17-57 10 yrs.	Indian Contract No. Land Lease Date of R and Term
Heirs of Es-kil-pah-e: ####################################		Allot. No. 30 Heirs of Es-ska-hop-pah: #8Sam Valdez or Sam Lope #7John Valdez or John Lope 1228 All	Allot. No. 26 55Hun-nop-pi 123% All	Allot. No. 25 5 *Nah-don-e-pah or Roy Newton 122% All	Land Owner Percentage of Royalty
Natural Gas Company	Three States	Three States Natural Gas Company	Three States Natural Gas Company	Three States Natural Gas Company	Record Owner of Lease or Application
	None	None	None	None	Overriding Royalty Owner. and Percentage
Natural Gas Company		Three States Natural Gas Company	Three States Natural Gas Company	Three States Natural Gas Company	Working Interest Owner Under Option Agreement, Operating Agreement or Assign- ment and Percentage of Interest
A11		All	All	A11	nterest pr Option Operating or Assign- Percentage

<b>%</b>	(Cont'd) 84	Tract
T-23-N ₂ R-9-W Sec. 1μ: NE/μ	<b>a)</b>	Description
160.00		No. of Acres
I-149-Ind8113 5/13/49 3-11-52 10 yrs.		Indian Contract No. Lease Date and Term
Allot. No. 28  Heirs of Be-tog-gah-et- sosa: Es-ska-chele-le-guthe or Willeto Jesus (Deceased) yo Pablito Lope yo Alfredo Lope or Fred Martinez  #*Cle-ha-pah or Mrs. Juanito Lope or Mrs. Juan Martinez or Mrs. Trujillo Chavez  #*Ah-ka-na-pah or Ida Yazzie or Mrs. Juan Pablo #*Ida N. Yazzie or Ada Yazzie or Mrs. Jones Yazzie or Mrs. Jones Yazzie #*Akid-des-pah or Mrs. Johnson Chavez #*Nah-ti-yazzie or Homer Martinez or Homer Yazzie #*Ta-be-mah #*SNah-ti-be-ka-claw or Juan Guerito  **SHenry Willito or Keelth Chee or Henry Jesus or Henry Guerito	<pre>John Valdez P. G. Fister, Acting Gen. Supt. for:</pre>	Land Owner Percentage of Royalty
Three States Natural Gas Company  to te ie		Record Owner of Lease or Application
None		Owerriding Royalty Owner and Percentage
Three States Natural Gas Company		Working Interest Owner Under Option Agreement, Operating Agreement or Assign- ment and Percentage of Interest
ALL		on ting ign-

### EXHIBIT "B"

### Schedule Showing the Percentage and Kind of Ownership of Oil and Gas Interest in All Lands in the Chaco Unit Agreement

(Cont'd) 85 Tract Description Acres No. of Indian Contract No. Lease Date and Term of Royalty Land Owner Percentage of Lease or Record Owner Application Overriding Owner and Percentage Royalty of Interest Agreement or Assign-Agreement, Operating Working Interest Owner Under Option ment and Percentage

56 Art or Arch Warito 57 Choh or Mrs. Agapito 5) Pay-shay or Mrs. Joe 59Ka-nip-pah or Mrs. 53 Ah-de-pi or Martha 55Hun-nip-pi or Mrs. 58Big Hand 37 John Valdez or John Lope 48 Sam Valdez or Sam Lope 50Pah-ah or Bah-nuz-nup-pah Tony Lope 5+Ilth-nip-pah or Lou 48Es-sken-nez-pah or 37Doris Big Hand #Bitonni Yazzie 5/Cha-has-bah Yazzie, minor 5/Nelson Bitonni Yazzie, minor Cecil Big Hand Gen. Supt. for: (unsigned) Wah-don-e-pah or Roy May Antonio Charley Blue Sheep Mrs. Tony Lope . Newton Atencia or Mrs. or Mrs. Jim Lope or Lindy Chavez Ah-kay-ah-de Big Hand, minor Ellen Antonio Myra A. Bitanny Paul Nez or Yazzie

Tract	8
Description	1-23-N, R-9-W Sec. 14: SE/4
No. of Acres	160.00
Indian Contract No. Lease Date and Term	I-149-Ind8113 \$/13/49 3-//-52 10 yrs.
Land Owner Percentage of Royalty	Allot. No. 29 Heirs of Et-sun-soie: 4. Cle-ha-pah or Mrs. Juanita Lope or Mrs. Juanita Lope or Mrs. Juan Martinez or Mrs. Trujillo Chavez 3. Ah-ka-na-pah or Ida Yazzie or Mrs. Juan Pablo 3. Ida N. Yazzie or Ada Yazzie or Mrs. Jones Yazzie 4. E-kid-des-pah or Mrs. Johnson Chavez 4. Nah-ti-yazzie or Homer Martinez or Homer Yazzie 4. Bitonni Yazzie 4. Bitonni Yazzie 5. Pah-ah or Bah-nuz-nup-pah or Mrs. Tony Lope 6. Supt. for: (unsigned) 5. Nelson Bitonni Yazzie 5. Cha-has-bah Yazzie 5. Cha-has-bah Yazzie
Record Owner of Lease or Application	Three States Natural Gas Company Company ah
Overriding Royalty Owner and Percentage	None
Working Interest Owner Under Option Agreement, Operating Agreement or Assign- ment and Percentage of Interest	Three States Natural Gas Company
lon iting sign-	ALLA

90	89	88	87	Tract
T-23-N, R-9-W Sec. 15: SE/μ	<u>T-23-N, R-9-W</u> Sec. 15; NE/μ	T-23-N, R-9-W Sec. 1μ: SW/μ	<u>T-23-N, R-9-W</u> Sec. 14: NW/4	Description
160.00	160.00	160.00	160.00	No. of Acres
I-149-Ind8114 5/13/49 /1-/5-5/ 10 yrs.	I-149-Ind8114 5/13/49 />-/3-5/ 10 yrs.	I-149-Ind8113 5/13/49 3-11-57 10 yrs.	I-149-Ind8113 5/13/49 2-11-57 10 yrs.	of Oil and Gas Interest Indian Contract No. Lease Date and Term
Allot. No. 49 /8Es-ska-ti-ele-guthle or Sam Pablo 123% All	Allot. No. 48 #JClen-e-yaz or Mrs. Sam Commanche 122% All	Allot. No. 47 Heirs of Pah (Yah-de- pah): // Es-ska-ti-ele-guthle or Sam Pablo Juan Pablo Leandro Sam 23 Yah-nun-pah or Mrs. Henry Warito 44 Chee or Mrs. Charlie Sala 12 2/8 All	Allot. No. 46 Heirs of Navajo Jim: // Es-ska-ti-ele-guthle or Sam Pablo // Julian Becenti  **A Nas-ne-bah Becenti or Mrs. Charlie Jose % Jack Becenti 12½% All	in All Lands Land Owner of Royalty
Three States Natural Gas Company	Three States Natural Gas Company	Three States Natural Gas Company	Three States Natural Gas Company	in the Chaco Unit Agreement Percentage Record Owner of Lease or Application
None	None	None	None	Overriding Royalty Owner and Percentage
Three States Natural Gas Company	Three States Natural Gas Company	Three States Natural Gas Company	Three States Natural Gas Company	Working Interest Owner Under Option Agreement, Operating Agreement or Assign- ment and Percentage of Interest
All	A11	All	A11	it ion ating sign- itage

92	72	Tract
T-23-N, R-9-W Sec. 17: SW/4	T-23-N, R-9-W Sec. 17: NW/4	Description
160.00	160.00	No. of Acres
I-149-Ind8115 5/13/49 /2-/3-5/ 10 yrs.	I-149-Ind8115 5/13/49 /2-/3-5) 10 yrs.	Indian Contract No. Lease Date and Term
Allot. No. 21 6/Sun-sup-pi or Juanita Augustine 123% All	Allot. No. 20 Heirs of Not-ti-thle- Ia-ka or Whan:  (/Sun-sup-pi or Juanita Augustine  /*/Davis Augustine  /*/Bitonni Yazzie or Woody 2/Mrs. Juan Augustine, Jr. or Mrs. Kee Harrison or Mrs. Kee Harrison or Mrs. Kee Tso Lilly Woody or Lilly Domingo 5/Hushkas-tea woody or Paul Woody R. E. Kilgore, Acting Gen. Supt. for: 2/SKeelth Chee Augustine, minor Zah-he woody or Jones Woody or Jones Woody or Jones Tah-he woody or Jones	Land Owner Percentage of Royalty
Three States Watural Gas Company	Three States Natural Gas Company	Record Owner of Lease or Application
None	None	Overriding Royalty Owner and Percentage
Three States Natural Gas Company	Three States Natural Gas Company	Working Interest Owner Under Option Agreement, Operating Agreement or Assign- ment and Percentage of Interest
All	<b>A11</b>	st tion rating ssign- ntage

96	%	94	93	Tract
T-23-N, R-9-W Sec. 20: SE/4	T-23-N, R-9-W Sec. 20: SW/L	T-23-N, R-9-W Sec. 18: Lots 3 & 4, Ε/2 SW/4	T-23-N, R-9-W Sec. 18: Lots 1 & 2, E/2 NW/4	Description
160.00	160.00	159.57	159.78	No. of Acres
I-149-Ind8117 <del>\$/13/49</del> /2-/9-5/ 10 yrs.	I-149-Ind8117 <del>\$/13/49</del> /1-/3-5/ 10 yrs.	I-149-Ind8116 \$\frac{13}{13}\th 12.15-51 10 yrs.	I-149-Ind8116 5 <del>/13/4</del> 9 />-/3-5/ 10 yrs.	Indian Contract No. Lease Date and Term
Allot. No. 19 Heirs of Kle-he or Esther Curtis or Mrs. Charles Curtis: //Sam White 2#Donald Elmer Curtis #### Harold Curtis Verne Curtis R. E. Kilgore, Acting Gen. Supt. for: 5/ Bertha May Curtis, minor 124% All	Allot. No. 16 Huska-tah-eleguth or Whan or Ivan Lope 123% All	Allot. No. 24 Heirs of E-ton-e-pah: 58 Big Hand Cecil Big Hand 7 Doris Big Hand R. E. Kilgore, Acting Gen. Supt. for: Ah-kayahde Big Hand, minor 12 36 All	Allot. No. 23 33As-sun-e-yazza or Mrs. Big Hand 1226 All	Land Owner Percentage of Royalty
Three States Natural Gas Company	Three States Natural Gas Company	Three States Natural Gas Company	Three States Natural Gas Company	Record Owner of Lease or Application
None	None	None	None	Overriding Royalty Owner and Percentage
Three States Natural Gas Company	Three States Natural Gas Company	Three States Natural Gas Company	Three States Natural Gas Company	Working Interest Owner Under Option Agreement, Operating Agreement or Assign- ment and Percentage of Interest
A11	All	<b>A11</b>	All	nterest er Option Operating or Assign- Percentage st

99	98	97	Tract No.
T-23-N, R-9-W Sec. 21: $NW/L$	T-23-N, R-9-W Sec. 21: SW/4	T-23-N, R-9-W Sec. 20: NW/4	Description
160.00	160.00	160.00	No. of Acres
I-149-Ind8118 10 yrs.	I-149-Ind8118 10 yrs.	I-149-Ind8117 5/13/49 10 yrs.	Indian Contract No. Lease Date and Term
Allot. No. 62 Es-ske-yazzie or Juan Augustine 1248 All	Allot. No. 61 Heirs of Nah-ti-sa-zine or Mose Morgan: Frank Waro or Mat-ilth-nat-tath 125% All	Allot. No. 22 Heirs of Eska-tod-des- wood or Juan Augustine: 2: Ta-chee-ne-tsosie Be Esthon or Mrs. Kee Harrison Dave Enacio or Davis Ignacio 6: Kee Augustine R. E. Kilgore, Acting Gen. Supt. for: 3: Keelth Chee Augustine, minor 12\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}\frac{1}{2}	Land Owner Percentage of Royalty
Skelly Oil Company	Skelly Oil Company	Three States Natural Gas Company	Record Owner of Lease or Application
None	None	None	Overriding Royalty Owner and Percentage
Skelly Oil Company	Skelly Oil Company	Three States Natural Gas Company	Working Interest Owner Under Option Agreement, Operating Agreement or Assign- ment and Percentage of Interest
All	All	All	st tion rating ssign- stage

Page 31

<b>101</b>	100	Tract
T-23-N, R-9-W Sec. 21: NE/4	1-23-N, R-9-W Sec. 21: SE/4	Description
160.00	160.00	No. of Acres
I-149-Ind8118 10 yrs.	I-149-Ind8118	Indian Contract No. Lease Date and Term
Heirs of Es-ske-pah: Tule or  Nah-glee-yah-nip-pah or Mrs. Robert Estep Kee-naz-pah or Mrs. Julian Hosesa Pah or Mrs. Victor Pena Es-sko-e or Martin Augustine Juan Pablo Leandro Sam Sam Pablo or Eska-ti-ele-guthle Yah-nun-pah or Mrs. Henry Warito Chee Glin-yelth-e-bah or Glin-he-pah Frank Waro or Nat-ilth-nat-tath Es-ske-yazzie or Juan Augustine E-nahl-e-guthle or Barney Augustine E-nahl-e-guthle or Barney Supt. for: Hoska-yilth-ni-de-zah 123% All	Allot. No. 63 E-nahl-e-guthle or or Barney Augustine 122% All	Land Owner Percentage of Royalty
Skelly Oil Company	Skelly Oil Company	Record Owner of Lease or Application
None	None	Overriding Royalty Owner and Percentage
Skelly 0il Company	Skelly Oil Company	Working Interest Owner Under Option Agreement, Operating Agreement or Assign- ment and Percentage of Interest
A11	All	et tion rating ssign- ntage

	103	102	Tract
	<u>T-23-N, R-9-W</u> Sec. 22: SE/4	<u>T-23-N, R-9-W</u> Sec. 22: NE/μ	Description
(Contid)	160.00	160.00	No. of Acres
)	I-149-Ind8119 5/13/49 10 yrs.	I-149-Ind8119 5/13/49 10 yrs.	Indian Contract No. Lease Date and Term
	Allot. No. 58 Heirs of Es-sun-et- clod: Glin-yelth E-bah or Glin-he-pah  ###################################	Allot. No. 57  Heirs of My-you- agustine or My-yau-a-gustine: Glin-yelth E-bah or Glin-he-pah  46 Frank Waro or Nat-ilth- nah-tah  64 Tale or Nah-glee-yah- nip-pah or Mrs. Robert Estep //Es-sho-e or Martin Augustine  44 Es-ske-yazza or Juan Augustine  44 Es-nahl-e-guthle or Barney Augustine  45 -nahl-e-guthle or Barney Augustine  54 Pah or Mrs. Victor Pena R. E. Kilgore, Acting Gen. Supt. for: 15 Haska-yilth-ni-de-zah, minor 12 12 All	Land Owner Percentage of Royalty
	Three States Natural Gas Company	Three States Natural Gas Company	Record Owner of Lease or Application
	None	None	Overriding Royalty Owner and Percentage
	Three States Hatural Gas Company All	Three States Natural Gas Company All	Working Interest Owner Under Option Agreement, Operating Agreement or Assign- ment and Percentage of Interest

105	101	103	Tract
T-23-N, R-9-W Sec. 22; SW/4	T-23-N, R-9-W Sec. 22: NW/4		Description
160.00	160.00		No. of Acres
I-149-Ind8119 5/13/49 /2:13-5/ 10 yrs.	I-149-Ind8119 5/13/49/2-/3-5/ 10 yrs.		Indian Contract No. Lease Date and Term
Allot. No. 60  /8 Ss-sho-e or Martin Augustine /8Eska-ti-ele-guthle or Sam Pablo 1218 All	Allot. No. 59 "Tale or Nah-glee-yah- nip-pah or Mrs. Robert Estep 121% All	Augustine  44 Es-ske-yazza or Juan Augustine  44 E-nahl-e-guthle or Barney Augustine  44 Pah or Mrs. Victor Pena Juan Pablo Kee-Naz-pah or Mrs. Julian Hosesa Leandro Sam 23 Yah-nun-pah or Mrs. Henry Warito Chee R. F. Kilgore, Acting Cen. Supt. for: 25 Haska-yilth-ni-de-zah, minor 12 12 All	Land Owner Percentage of Royalty
Three States Natural Gas Company	Three States Natural Gas Company		Record Owner of Lease or Application
None	None		Overriding Royalty Owner and Fercentage
Three States Natural Gas Company	Three States Natural Gas Company		Working Interest Owner Under Option Agreement, Operating Agreement or Assign- ment and Percentage of Interest
All	ALI		st tion rating ssign- ntage

110	109	108	107	106	Tract
T-23-N, R-9-W Sec. 29: NW/4	<u>T-23-N, R-9-W</u> Sec. 23: SW/L	T-23-N, R-9-W Sec. 23: SF/4	T-23-N, R-9-W Sec. 23: NE/4	T-23-N, R-9-W Sec. 23: NW/4	Description
160.00	160.00	160.00	160.00	160.00	No. of Acres
I-149-Ind8121 5/13/49 5./7-sv 10 yrs.	I-149-Ind8120 <del>\$/13/49</del> /2-/3-5/ 10 yrs.	I-149-Ind8120 5/13/49 /7-13-51 10 yrs.	I-149-Ind8120 <del>5/13/49</del> /2-/3.5/ 10 yrs.	I-149-Ind8120 5/13/49 /2-/3-5/ 10 yrs.	Indian Contract No. Lease Date and Term
Allot. No. 17 Heirs of Es-sun-so: Juan Lope or Hoska-ti- ele-guth  5-5-1-des-pah or Bish-ne- pah or Mrs. Sam Wilson //Sam White 28Donald Elmer Curtis 5+Harold Curtis Verne Curtis	Allot. No. 53 Heirs of Biz-de-pah:  Kin-noz-bah or Es-nus-pah  Has-bah or Mrs. Juan  Martinez  Bahie or Julian Hosesa, Jr.  122% All	Allot. No. 52 #3Es-pah 12½% All	Allot. No. 51 6.Es-nus-pah 1236 All	Allot. No. 50 Heirs of Nut-cla:  """ """ """ """ """ """ """ """ """	Land Owner Percentage of Royalty
Three States Natural Gas Company	Three States Natural Gas h Company	Three States Natural Gas Company	Three States Natural Gas Company	Three States Natural Gas Company	Record Owner of Lease or Application
None ,	None	None	None	None	Overriding Royalty Owner and Percentage
Three States Natural Gas Company	Three States Natural Gas Company	Three States Matural Gas Company	Three States Natural Gas Company	Three States Natural Cas Company	Working Interest Owner Under Option Agreement, Operating Agreement or Assignment and Percentage of Interest
All	All	A11	All	All	st tion rating ssign- ntage

				<b>⊶.</b> 2. 1
113	112	Ħ	(Cont'd) 110	Tract
T-23-N, R-9-W Sec. 29: SE/4	T-23-N, R-9-W Sec. 29: SW/L	T-23-N, R-9-W Sec. 29: NE/4	1)	Description
160.00	160.00	160.00		No. of Acres
I-149-Ind8121 <del>\$1-3/48</del> 3-17-52 10 yrs.	1-149-Ind8121 5/13/49 3-/7-52 10 yrs.	I-119-Ind8121 5 <del>/13/49-3</del> -/7-sr 10 yrs.		Indian Contract No. Lease Date and Term
Allot. No. 242 Heirs of Hostein Cly:  40 Es-ska go-des-wood or Ben Edway Hus-pah or Mary Smith Pinalli  11 Samuel Sandoval Merrill Sandoval Scar Candelario	Allot. No. 54 33 Uska-nap-pah or Us-ska-nap-pah or Hosteen Nez Begay 123% All	Allot. No. 18  55:1-des-pah or  Bish-ne-pah or  Mrs. Sam Wilson  12:2% All	2, Bish-day-pah or Ruth Bittoni or Mrs. Hoke Chisey Whah-glee-hah-nus-pah or Mrs. Charlie Thin SKiz-bah or Mrs. Willie Jim CGlinth des-bah-Lope R. E. Kilgore, Acting Gen. Supt. for: 5, Bertha May Curtis 1228 All	Land Owner Percentage of Royalty
Three States Natural Gas Company	Three States Natural Gas Company	Three States Natural Gas Company		Record Owner of Lease or Application
None	None	None		Overriding Royalty Owner and Percentage
Three States Natural Gas Company	Three States Natural Gas Company	Three States Natural Gas Company		Working Interest Owner Under Option Agreement, Operating Agreement or Assign- ment and Percentage of Interest
منة اسط اسا	All	All		tion ating sign- tage

147

(Contid)

### EXHIBIT "B"

### of Oil and Gas Interest in All Lands in the Chaco Unit Agreement Schedule Showing the Percentage and Kind of Ownership

(Cont'd) Tract Description Acres No. of and Term Lease Date Indian Contract No. Land Owner Percentage of Royalty Record Owner of Lease or Application Owner and Royalty Overriding Percentage of Interest ment and Percentage Agreement or Assign-

Agreement, Operating Owner Under Option Working Interest

alBessie Lope 31 Stella Tsosie syJohn Isosie 65Andy Tsosie Andrew Lope Willie Francisco George Lope (Deceased)

56Dan Hooley Cly 2≠Frank Collins 65Hoska-o-go-nele-wood 1 Lewis Collins ''Des-ah or Mrs. Martin 43Es-hol-e-wood or Joe 40Hah-tah or Frank Edward Collins Norman Yazzie Joe Charlie Fred Yazzie or Francis Padilla Yazzie Padilla Chavez

34 Nay-hes-bah Atencia or

20Naz-bahe or Mrs. Charlie Padilla Mrs. Klahs Chee Tsosie

39Pablo Cly 31Bert Atencia 27Deafy or Denet Suie Badonni

2. Trujillo Francisco 2 | Hoska-to-day-yah or Jack

(Contid)

116	115	1114	113	Tract
<u>T-23-N, R-9-W</u> Sec. 32: SW/4	T-23-N, R-9-W Sec. 32: NW/4	<u>T-23-N, R-9-W</u> Sec. 31: NE/4	3	Description
160.00	160.00	160.00		No. of Acres
I-149-Ind8122 <del>5/13/49</del> -/2-/3-5/ 10 yrs.	I-149-Ind8122 5 <del>/13/49</del> /2-/3-5/ 10 yrs.	I-149-Ind,-8122 5/13/49-/2-/3-5/ 10 yrs.		Indian Contract No. Lease Date and Term
Allot. No. 247 Heirs of Es-ske-yazzie: 20Naz-bahe or Mrs. Charlie Padilla 122% All	Allot. No. 56 Heirs of Es-kid-des-pah: 48 Esthon Chee or Mrs. Santiago Platero or Ne-nola 12 2% All	Allot. No. 55 Heirs of Pi-yazza: 48 Fsthon Chee or Mrs. Santiago Platero or Ne-nola 12 All	R. E. Kilgore, Acting Gen. Supt. for: 5:Beulah Sandoval, minor 5:Vincent Wayne Tofoya, minor 5:Lolippa Cachucha, minor 12½ All	Land Owner Percentage of Royalty
Three States Natural Gas Company	Three States Natural Gas Company	Three States Natural Gas Company	•	Record Owner of Lease or Application
None	None	None		Overriding Royalty Owner and Percentage
Three States Natural Sas Sompany	Three States Natural Gas Company	Three States Natural Gas Company		Working Interest Owner Under Option Agreement, Operating Agreement or Assign- ment and Percentage of Interest
A]]	All	All		it ion ating sign- itage

					ヘコート・レン		
			Klahs Chee Tsosie				
			34Nav-kes-bah Atencia or Mrs.				
			Chaves				-
			m				
			2+Lewis Collins				
			E3.				
			J∀Frank Collins				
			Norman Yazzie				
			Fred Yazzie				
			Joe Charlie				
		••	63Es-he-e-wood or Joe Yazzie				
			44Nah-tah or Frank Padilla				
			Francis Padilla				
			L'Hoska-e-ge-nele-wood or				
			Joseph Jenne Jenne	•			
			(deceased)				
			WILLIE FRANCISCO				
		-	23 Andy Tsosie				
			D OUT TOOLS				
			refiche mecado				
			Andrew Tone				
			George Lope				
			21 Bessie Lope				
			Candelario				
			>>Beth Lope or Mrs. Uscar				
			Total Candonal				
			Merril Sandoval				
			/9 Samuel Sandoval				
			Binalli				
			Nus-pah or Mary Smith				
			Ben Edway				
			4.Es-ska-ge-des-wood or				
			Smith				
			וא) Hoska-to-day-yah or Jack				
			56Dan Hooley Cly	•			
Company All		Company		10 yrs.		Sec. 32: NE/4	
		Natural Gas	~ <b>*</b>	1-11/ <del>11/1</del> /- 72-57	T00.00	I-63-N, R-7-W	11/
Three States	None	Three States	110+ No 21:3	בפו8_ המד_0.ור ד	00 09 0		777
ment and Percentage of Interest							
Agreement or Assign-	Percentage	,		1			
Agreement, Operating	Owner and	Application	or Royarcy	Lease Date	Acres		No.
Owner Under Ontion	Overriding	Record Owner	Percentage	Indian Contract No.	No. of	Description	Tract
Unking Interest							

### EXHIBIT "B"

### of Oil and Gas Interest in All Lands in the Chaco Unit Agreement Schedule Showing the Percentage and Kind of Ownership

Tract Description Acres No. of and Term Lease Date Indian Contract No. Land Owner Percentage of Royalty Record Owner Application of Lease or Royalty Owner and Percentage Overriding Agreement or Assignof Interest Owner Under Option ment and Percentage Agreement, Operating Working Interest

21 Deafy or Denet Suie 20Naz-bahe or Mrs. Charlie Padilla

2/Trujillo Francisco 123% All 39Bert Atencia 5/Vincent Wayne Tofoya, 5/Lolippa Cachucha, minor 5/Beulah Sandoval, minor R. E. Kilgore, Acting Badonni Gen. Supt. for:

118 T-23-N, R-9-W

Sec. 33: NW/4

I-149-Ind.-8123 5/13/49 /-77-52 10 yrs.

39Nay-kes-bah Atencia or Heirs of Es-nah-pah: Allot. No. 244

> Three States Natural Gas Company

Company Natural Gas Three States

All

2.Naz-bahe or Mrs. Mrs. Klahs Chee Tsosie

31Bert Atencia 27Deafy or Denet Suie Badonni Charlie Padilla

**37**Rafael Atencia 5/Vincent Wayne Tofoya, 5/Lolippa Cachucha, minor R. E. Kilgore, Acting Gen. Supt. for: minor

123% A11

### EXHIBIT *B* Schedule Showing the Percentage and Kind of Ownership of Oil and Gas Interest in All Lands in the Chaco Unit Agreement

Tract	Description	No. of	Indian Contract No. Lease Date	ct No. Land Owner Percentage of Royalty	e Record Owner	Overriding Royalty
•		Acres	and Term	or Royarcy	Application	Owner and Percentage
119	<u>T-23-N, R-9-W</u> Sec. 33% SW/4	160.00	I-149-Ind.8123 5/13/49-7-32-52 10 yrs.	Allot. No. 245 Heirs of Es-skin-pah: 27 Deafy or Denet Suie Badonni 34 Bert Atencia R. E. Kilgore, Acting Gen. Supt. for: 5/Vincent Wayne Tofoya, minor 122 All	Three States Natural Gas Company	None
120	T-23-N, R-9-W Sec. 32: SE/4	160.00	I-149-Ind8123 <del>\$/13/49</del> /-11-57 10 yrs.	Allot. No. 246 6Dis-pah or Mrs. Martin Chavez 1235 All	Three States Natural Gas Company	None
121	T-23-N, R-9-W Sec. 31: E/2 NW/L, 10++ 5W/L SW/L, SE/L	360,00 359.74	I-149-Ind.08124 5/13/49 8-21-52 10 yrs.	67 Navajo Tribe of Indians 123% All	Three States Natural Gas Company	None
122	T-23-N, R-8-W  Sec. 1: Lots 1,2,	2560.16	Unleased	Navajo Indian Alottees 123% All		

Tract
Description
No. of Acres
Indian Contract No. Lease Date and Term
Land Owner Percentage of Royalty
Record Owner of Lease or Application
Overriding Royalty Owner and Percentage
Working Interest Owner Under Option Agreement, Operating Agreement or Assign- ment and Percentage of Interest

### RECAPITULATION

TOTAL OF UNIT AREA 100.002	Indian 16,050,78 /6052.60	State 3,044.00	Federal 27,021,83 27012.83	Land Acres in Unit of
	34.81%	6.60%	58.59%	of Unit Area