## CASE 533: PROPOSED REVISION OF RULE 302 AND ADOPTION OF FORM C-124 AND RULE 1123 PERTAINING TO THE FILING OF RESULTS OF BOTTOM-HOLE PRESSURE TESTS.

The operator shall make a subsurface pressure test on the discovery well of any new pool hereafter discovered, and shall report the results thereof to the Commission within 30 days after the Completion of such discovery well. On or before December 1st of each calendar year the Commission shall designated the months in which subsurface pressure tests are to be taken in designated pools. Included in the designated list shall be listed the required Shut-In-Pressure time and datum of tests to be taken in each pool. In the event a newly discovered pool is not included in the Commission's list the Commission shall issue a supplementary Bottom Hole Pressure Schedule. Tests as designated by the Commission shall only apply to flowing wells in each pool. This test shall be made by a person qualified by both training and experience to make such test, and with an approved subsurface pressure instrument which shall have been calibrated both prior and subsequent to such test against an approved dead weight tester. Provided the prior and subsequent calibrations agree within one percent, the accuracy of the instrument shall be considered acceptable. Unless otherwise designated by the Commission all wells shall remain completely shut in for at least 24 hours prior to the test. In the event a definite datum is not established by the Commission the subsurface determination shall be obtained as close as possible to the mid-point of the productive sand of the reservoir. The report shall be on Form C-124 and shall state the name of the Pool, the pool datum (if established), the name of the operator and lease, the well number, the wellhead elevation above sea level the date of the test, the total time the well was shut in prior to the test, the subsurface temperature in degrees Fahrenheit at the test depth, the depth in feet at which the subsurface pressure test was made, the observed pressure in pounds per square inch gauge at the test depth, the corrected pressure computed from applying to the observed pressure the appropriate corrections for calibration, temperature and differences in depth between test depth and reservoir datum plane and any other information as required by Form C-124.

## RULE 1123: BOTTOM HOLE PRESSURE TESTS (Form C-124)

Form C-124 shall be submitted in triplicate to the Oil Conservation Commission, Santa Fe, New Mexico, and shall be used to report Bottom Hole Pressures as required under the provisions of Rule 302.

Proposed Form C-124 - Bottom Hole Pressures

POOL BOTTOM HOLE PRESSURES

Pool Datum Nominal Shut-in Time Hrs.

WELL NO. UNIT S.T.R. DATE PRESS. TIME S. I.
RUN HRS/MIN. GAUGE ELEV. DEPTH GRADIENT B.H.T. @
TBG. GAUGE DEPTH B.H.P. @
GAUGE DEPTH B.H.P. @ PREVIOUS TEST POOL DATUM PRESS, DATE

COMPANY LEASE

## BOTTOM HOLE PRESSURES

POOL BOTTOM HOLE PRESSURES

	IEAS:	
	NO.	
	LINU	
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	DATE PRESS.	Fool Datum
	TIME S.I.	Nom
		Nominal Shut-
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	GRADIENT TBG	II 3 O
	B.H.T. @ GAUGE DEPTH	
	B.H.P. @ GAUGE DEPTH	
	PREVIOUS TEST PRESS.	