NEW MEXICO OIL CONSERVATION COMMISSION INITIAL POTENTIAL TEST-DATA SHEET

POOL	Wilcat	- Gavila	n area	FORM	MATION	Pictured	Cliffs	· Property of the St. Comme
COUNTY	Rio Arr		D	ATE WELL 1	ESTED	10/7/53	ndra. Nasandaria Truin Lain, girbasti ar tilumir sin dina	ar o consumus agangamationis
OPERATOR	Greenb	rior Gil	Company	IEASE:	Palmer	WELL N	10. #1	-Wiczalinie obspWiczalinie word od na reconstruction observation (Marie Walton)
1/4 SECT	ION: IES	<i>W</i> SE Sec.		TWP.	24 II	RGE.	2 W	nga ang pinamanga ang kanalaga Malil
CASING:	OD.	7"SET	AT339	95 <u>T</u> T	JBING: OD.	2 7/8 WT. 6.	5 SET AT	3371.3
PAY ZONE	: FROM_	3395 TO	3432	GAS GRA	VITY: MEAS	SUREDE	STIMATED_	.65
TESTED T	HROUGH:	CASING_	X	liker elitapedik-enak teluju da, da perme-tela (dapu daju	TUB	ING Too muc	ı water	colone de Relation de la provincia de la Colone de la Col
TEST NIP	PIE <u>]"</u>	(1.049)	I.D.	TYPE OF GA	AUGE USED .	Monomet	er	nanya waga wa danga danga kata ka ma
				OBSERVED	DATA			
SHUT IN	PRESSURI	E; CASIN	G 891 A	bs. TUBII	NG: 731 Abs	s.I. Peri	OD over 7	days
'TIME WEL	L OPENEI): <u>11:</u> 25	A.M.	o	TIME WELL (GAUGED: 14:	25 P.M.	THE CONTRACTOR OF THE CONTRACTOR
IMPACT P	RESSURE	5.6 i	n. water	in the differential and almost all the second				
VOLUME T	HRU l" :	I.D. (Tat	le 1)	5.5 E	LO impact	00 00 mm	68.4	(a)
MULTIPLI	ER FOR I	PIPE OR C	ASING (I	able 2) .	00 00 00	9 C 9 C management	1.100	(b)
MULTIPLI	ER FOR I	FLOWING I	EMP. (Ta	ble 3)	, 60°,	ос по зачина	0	(c)
MULTIPLI	ER FOR S	SP. GR.VI	TY (Tabl	e 4)	, ,65 Eş t	t	0	(d)
AVE. BAR	OMETER I	PRESSURE	AT WELLH	EAD (Table	5)	Q () () () () () () ()	11.22	Tipere -
MULTIPLI	ER FOR	BAROMETRI	C PRESSU	RE (Table	6)	CC 00	.966	(e)
INITIAL	POTENTIA	AL, MCF/2	4 hrs. (a) x (b) x	(e) x (d) x (e)=	72.68	A "wyderstraz / 際で見かる。
							-5/	an#
					_	lvis A. Utz	Com	ti ny
						ew Mexico Oi as Engineer		CLON COM
WITNESSE	D BY: E	nery Arno	old	er ere line andrewen it. de Minuser				
COMPANY:	<u>.</u>	. N. Oil	Conserva	tion Comm	•			
TITLE: _		upervisor		t 3				
	ا ن	usty Rhod . N. Stat gineer		Office,				

GAS WELL PITOT TEST DATA SHEET

COMPANY:	<u>Greenbri</u>	er Oil Compa	ny	I	EASE: Palmer	WELL NO: #1	
Date	Time of Day	Lapse Time (Min.)	Impact	Casing	Tubing	Remarks	
10/7/53	11:00 A	The same of the sa		880 + 11	720 + 11	The second secon	
	11:25	0	Opened			I.D. of nipple 2.067	
	11:27	2				very wet with Dist.	
	11:29	4				Brackish H20, very wet	
	11:40	15	16.9 Hg/2"	230	No gauge	Very wet, H ₂ O dripping from nipple.	
	11:55	30		130		Too small to measure with Hg. Changed manometer to H20.	
	12:00	35		125		Died to small pulsa- tions. Indicating a Column of H ₂ O in tubing.	
	12:10	45				S.I. tubing and opened thru casing to try and get a reading.	
	12:25	1:00	8.2 H ₂ 0/1"	105	No gauge	I.D. nipple 1.049	
	12:40	1:15	6.8/H ₂ 0	80	11	Dry	
	12:55	1:30	6.1 H ₂ 0	60	11	Dry	
	13:10	1:45	5.6 H ₂ 0	40	11	Dry	
	13:25	2:15	5.4 H ₂ 0	25	11	Dry	
	13:55	2:30	5.6 H ₂ 0	0	II	Dry	
	14:25	3:00	5.6 H ₂ 0	0	11	Well is almost certain to have considerable water on formation.	