

Sec 31- T 215 - R 38E

Company Well	Unit Location	Location	Elev	T.D	PBD	C59	oil & Gas	Remarks
Carper Lockhart etal	L	1980 FSL 838 FNL	3635	3874	PBD	5 1/2 - 3620	F-672 BOPD 2" H ₂ O (Based on 8 3/4 test on 24580) GOR 1390 C.P-0 TP-75	3775-3874 treated w/600 acid. Swabbed dry. re-treated w/500 gal
Cont. nentral (Merland)	C	330 FNL 2310 FNL	3628	3990		6" - 3344	A 19, 215666 per day 2 M G. (est)	3605 - 3775 gas 3795 - 3883 oil 3743 - 3765 8.501 MHR Shot 3950-60 w/60975 Shot 3872 -80 w/60975
Continental Lockhart 8-31-2	N	650 FSL 1980' FNL	3622	3872		5 1/2 - 3674	F-9380 24 hrs. 28" @ TD 3762 F 130 BOPD 2K-2" H ₂ O PAK 2 8762 Gas 1200, 000 7-8 M.G. @ TD 3872 w/10K @ 3762 F 6580, 24 hrs 3/4" OK - 2" + 69 199,000 treated 1000 gal acid.	

Sec 31- T 2/5 - R 36E

Company	Well	Unit Location	Location	Elev	TD	PBD	Csg	D. / Gas	Remarks
Continental	Lockhart 8-31-3	0	660 FSL 1980 FEL	3635	3924		9"-3772	25 MG	<p>Q TD - swabbed dry Natl. Treated w/1000 gal. F 880 - 3 hr. & died Gas 62,000 - 1964 ch - 2" tag, re-treated w/1000 gal. F - 280 - 1 1/2 hrs, re-treated 4000 gal. F 238 F, 45% BSW 8 hr 3,040,000 ch Pkr 23532 Final Test: F 5880 - 24 hrs - 9% ch on 9" csg 3-8-39 N/A Q.D. TD 3967 Final Test F 15380 14 hr 2% ch - 2769 - Gas - 198,000</p>
Continental	Lockhart 8-31-4	P	530 FSL 660 FEL	3629	3874		5 1/2 - 3786	F 70 BOPH for 2 hr 3/4 ch - 2" tag 537,000 Gas Natl. 3874	
Continental	Lockhart 8-31-5	K	1980 FSL 1980 FEL	3628	3960		5 1/2 - 3958	Gas Lift - 14480 Plus 1/2 BSW in 24 hrs - 3/4" ch - 2" tag	<p>No shows 3955-3960 PB 3955 & perf 3928-48 ft 500 gal, SWB 4080 - 8 hrs, re-trt w/2000 gal, SWB 10080 - 8 hr - F. by Gas lift, 58 FPH (60% wtr.) for 8 hrs Set ret 3922 & perf 3895-98 3902-3908, 3917-22 SWB dry Nat. Trt w/500 gal SWB 5580 9 hr. PB 3922 re-trt w/2000 gal SWB 9080 - 8 hrs, F by Gas lift 4880</p>
									<p>Plus 30 BSW - 12 hrs PB - 3894 perf 3878-88 F by gas lift 6180 plus 13 BSW - 3 hrs. set ret 3868 per 3814-19, 3824-27 3842-48 3854-64, P.B 3864 trt perf 3814-3864 w/500 gal. F Gas lift 2480 + 3/4 BSW in 10 hr Retrt w/2000 gal</p>

Sec 31- T 2/5 - R 36E

Company Well	Unit Location	Location	Elev	T.D	P.B.D	C.S.G	Oil & Gas	Remarks
Continental B-31-6	F	1980 FNL 1980 FNL	3643	3780		7"-3585	F 1671. 76,000,000 C.F.G.P.D. - ab. open flow cog.	
Late Oil Rector 1	G	1980 FNL 1980 FEL	3635	3731		5 1/2 - 3190	F-20, 750,000 C.F.G.P.D. - 2" 76g	
Late Oil Rector Co. 2	H	1980 FNL 650' FEL	3625	3840		8 3/4 - 3720		② 3766 sub sup. wtr. PB 3762 per 3734-42 trt 11/500 gal ac. sub dry trt 37 43-57, trt 500 gal sub dry PBA.
Late Oil Rector CO 1-A	G	1980 FEL 1880 FNL		3822		7"-3760	F 1380 PD - 1 1/4 CA-2" 76g 50R-0 C.P. PKR. TP 240	Treated 3000 gal.

Sec 31 - T 215 - R 34E

Company	Well	Unit Location	Location	Elev	TD	PBD	Csg	Dil Gas	Remarks
Two State Oil Co.	ATHA	M	660 FNL 660 FSL	3615	5872		5 1/2 - 3742	F 200 BF in 10 hrs 20% N 150,000 G - 2" log.	TD 3872 - 1800 F.I.H 40% N - 107% Trt W/3000 gal. Sub G F 20 BF PH for 8 hrs. re trt. W/3000 gal.

Sec 32 - T 21 S R 38 E

Company	Well	Unit Location	Location	Elev	TD	PBD	CSS	Oil/Gas	Remarks
Empire Gas & Fuel	State 10	B	660 FNL 1980 FEL	3615	3890	PBD	7"-3830	F-5564 in 11 hr 3" tag	OST 3834 - 72 30 min 2700 gal TD 3890 sub down 2300 oil 12 hrs, trt. w/2000 gal acid F-5564, OH re trt w/1000 gal.
Empire Gas & Fuel	State 20	G	1980 FNL 1980 FEL	3600	3940		7"-3810	F-5978 in 14 hr 3" tag est 2 MG	@ TD 3910 trt w/2000 gal sub dry. shot 3832 - 3940 w/300 gts.
Empire Gas & Fuel	State 30	A	660 FNL 660 FNL	3615	3900		7"-3810	F-33180 PH. 100% hr of 6 hr test open 7" tag Est 25 MG	@ TD 3896 down out F 120 BOPH thru 7" tag drill pipe in hole.
Empire Gas & Fuel	State 40	H	1980 FNL 660 FEL	3598	3741		7"-3810	P-9689.92 Show of SW	@ TD 3930 sub OK Treated 2000 gal sub 12 BOPH Shot 3854 - 3930 w/300 gts No increase, re shot 3830 - 3930 w/600 gts re trt w/1400 gal sub 23 BOPD.

Sec 32 - T215 - R36E

Company	Well	Unit Location	Location	Elev	TD	PRD	CSG	Oil/Gas	Remarks
General Crude Oil Co	State 1-E	L	1980 FSL 660 FNL	3630	3974		7"-3828	P-2000 @ 50 BW 10 hrs	Dst. 3800-3812 min recovery 3' mud. DST 3828- 8' mud 15 min test, DST 3828-68', No report @ TD 3870 frt 442000 gal tested 556 @ 3964 frt. w/2000 dry shot 3857-3933 w/300 gals. on help. @ TD 3974 frt. 5000 gal.
General Crude Oil Co.	State 2-E	K	1980 FSL 1980 FNL	3615	4000		5 1/2 - 3750	D 6 A	@ 3900 tested dry. @ 3967 est 1/4 MG 3941-67, frt. w/2000 gal swab 25808 hrs. shot 3936-66. w/70 gals. re frt 444000 gal. No help. shot 459 @ 3720-27 No result. F by heads 1570 Wtr, frt w/ 2000 gal. F 2580 & 158 Wtr thru 2 1/2" tag.
Gulf	Vanda 1-B	J	1980 FSL 1980 FSL	3604	3909		5 1/2 - 3777	F-3980 PH thru 2" tag 995, 0005	

Sec 32- T 21 S- R 36 E

Company	Well	Unit Location	Location	Elev	TD	PBD	CSG	Oil & Gas	Remarks
Unit	Jando 2-A	I	660 FEL 1780 FSL	3586	3880		5 1/2 - 3765	Abnd out not plugged	
Pech Oil State Co	State 1	M	330 FSL 330 FWL	3627	3890		5 1/2 3827	F 7280 P.D. thru 2" log	Treated w/5000 gal acid

We'll Data

Company	Lease	Well	Unit Location	C.S.G.	Perforation	Open Before	Open After	Yates Before	Yates After	Remarks
Humble	State	B-7	I	5 1/2 - 3807 P.B. 3791	3200-3310 3340-3425 3460-3500	288 Met	655 Met	-	3320	W/ 500 gals 1590 8200-3310 Hydrates. 1500 gal 3300-3325 3460-3555 Acid 3000 gal 3730-75 Acid 3000 gal
Continental Lockhart	B-31-4	P	P	5 1/2 - 3796 PB-3746	Open hole 5796-3848	0 oil	0 oil			Acidized 500 gal acid No help
Continental Lockhart	A-30-1	H	H	3367-3381 3342-3362 3322-3337 3284-3316	1/4" 1/4" 1/4" 1/4"					Col open flow 5025 Met Shut-in pressure - 335-170 psi Retainer set 3830/59 bbls retainer W/150 sk cement.
Continental Lockhart	A-30-6	F	F	3302-3348 3376-3403 3406-3432 3326-3338 3358-3368 3384-3400 3510-3574 3606-3642 3652-3722	1/4" 1/4" 1/4" 1/4" 1/4" 1/4" 1/4" 1/4" 1/4"	yates dry				Loaded hole set PK 35470 Tog perf 3730. Sand traced perf 3510-3722 W/6000 gal oil 6000 # sand. 19'. 3.1 bbl/min 3500 #. Col open flow 3800 Met

Well Data

Company Lease	Well	Unit Location	C.S.G	Perforation	Queen	Yates	Remarks
Humble State	B-1	E	7"-3925				Potential 2000 McF/day Producing through C.S.G from Yates.
Lote oil Rector CO.	1	G	5 1/2-3190				Initial prod 22,750 McF/day