

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

June 7, 1954

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Y  
  
Stanolind Oil & Gas Company  
Box 1410  
FORT WORTH TEXAS

Attention: Mr. Hiltz or Mr. Bedford

Gentlemen:

We attach copies of Orders R-476 and R-477 issued by the Commission in Cases 698 and 699, respectively, representing your company's recent applications for approval of unorthodox gas proration units.

Very truly yours,

W. B. Macey  
Chief Engineer

WBM:nr

Case 698

# STANOLIND OIL AND GAS COMPANY

OIL AND GAS BUILDING

FORT WORTH, TEXAS

C. F. BEDFORD  
DIVISION PRODUCTION SUPERINTENDENT

April 20, 1954

File: RGH-4209-175

Subject: Application for Unorthodox Gas  
Proration Unit - Stanolind's  
Southland Royalty "A" Lease,  
Blinebry Gas Pool, Lea County,  
New Mexico

Oil Conservation Commission  
P. O. Box 871  
Santa Fe, New Mexico

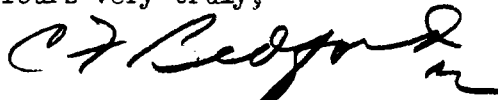
Gentlemen:

Stanolind Oil and Gas Company respectfully requests that a hearing be set on their application for an unorthodox gas proration unit for their Southland Royalty "A" Well No. 5 in the Blinebry Gas Pool. It is further requested that this matter be considered at the next regular statewide hearing on May 19, 1954.

The following data is offered in support of this application:

1. Stanolind Oil and Gas Company is the owner and operator of the 160-acre Southland Royalty "A" Lease which includes the E/2 and the SW/4 of the most southeasterly 160 acres and the SE/4 of the most southwesterly 160 acres of Section 4, T-21-S, R-37-E, Lea County, New Mexico, as shown on the attached plat.
2. Stanolind Oil and Gas Company proposes that the above mentioned acreage be established as a 160-acre gas proration unit in exception to Rule 7(a) of Order 372-A, such unit to become effective upon the dual completion of Well No. 5 as a Blinebry gas well.
3. This well, located 660' from the east line and 1980' from the south line of Section 4, T-21-S, R-37-E, was completed as a Drinkard Field oil well November 28, 1952, and is presently carried on the Drinkard Field proration schedule. It is proposed that this well be dually completed in the Drinkard (oil) and Blinebry (gas) zones.
4. The acreage proposed for the requested unorthodox gas unit lies wholly within the defined limits of the Blinebry Gas Pool. No other Blinebry gas well is completed in the 160-acre proration unit proposed by the application.

Yours very truly,

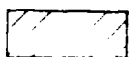
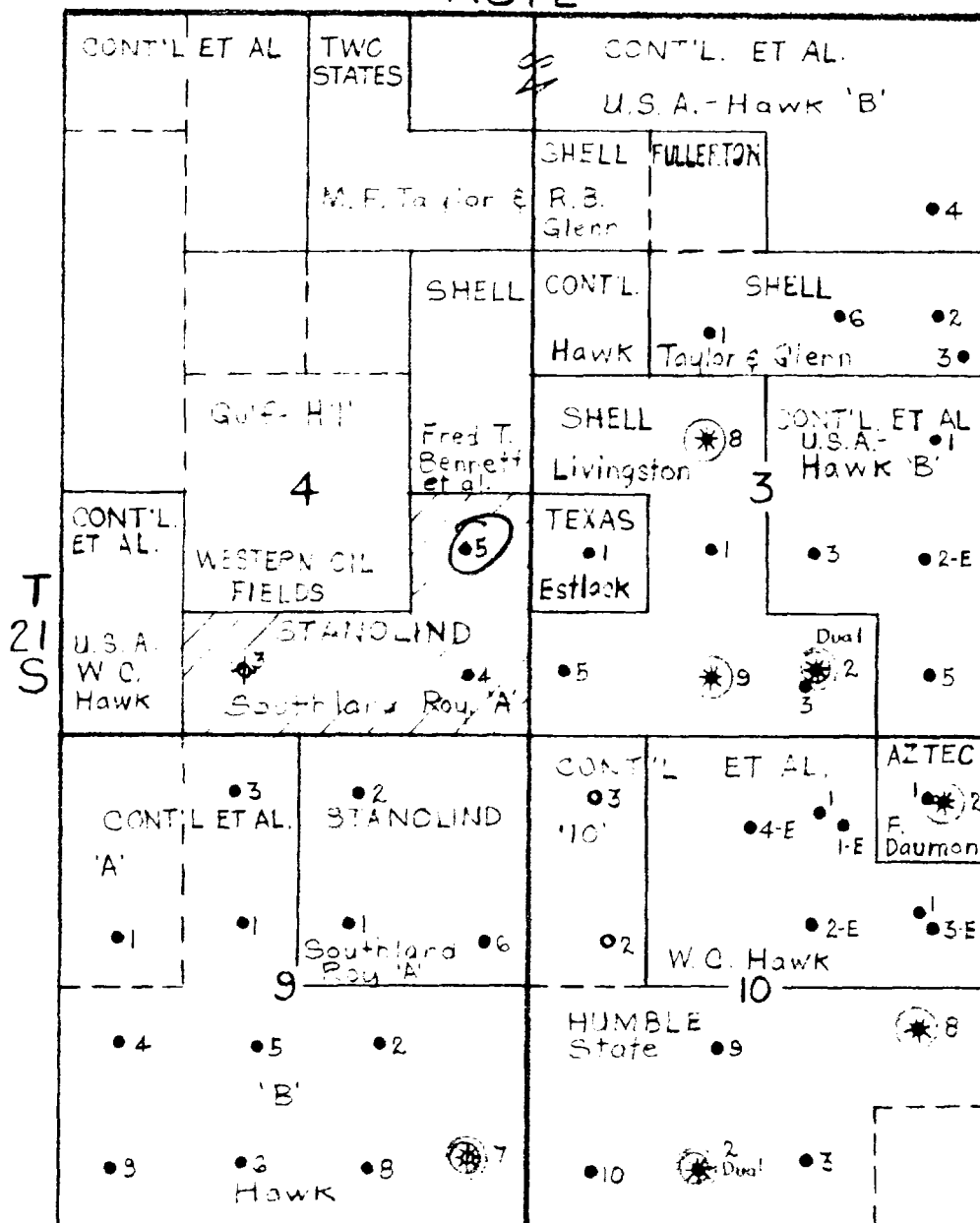


JWM:cp

cc: Continental Oil Company  
Western Oil Fields, Inc.

The Texas Company  
Shell Oil Company

R37E



DEFERRED PRODUCTION UNIT



TUBES COMPLETION



SLINEBRY COMPLETION



Dual TUBES DUAL COMPLETION

STANOLIND OIL AND GAS COMPANY

SCALE:

DRG.  
NO.