

Pass national

A grid of squares, approximately 10 columns wide and 8 rows high. A single black dot is located in the bottom-left square of the grid.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

El Paso Natural Gas Company
(Company or Operator)



Well No. 2, in 1/4 of SW 1/4, of Sec. 15, T. 22 N, R. 11 W, NMPM.

Blanco

Pool.

San Juan

County.

Well is 990 feet from South line and 1650 feet from West line

of Section 15 If State Land the Oil and Gas Lease No. is _____

Drilling Commenced 8-7-53, 19... Drilling was Completed 8-20-53, 19...

Name of Drilling Contractor..... **Mesa Drillers**

Address Farmington, New Mexico

Elevation above sea level at Top of Tubing Head.....5878..... The information given is to be kept confidential until
 19.....

OIL SANDS OR ZONES

No. 1, from 2523 to 2592 (B) No. 4, from 1736 to 1836 (B)

No. 2, from 4308 to 4316 (0) No. 5, from OIL CONSERVATION COMMISSION NEW MEXICO

No. 3, from 4316 to 4736 (8) No. 6, from 4736 to 4736 (8)

4736 to
OIL CONSERVATION COMMISSION
NEW MEXICO.

OCT 5 1953

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8	25.4	New	160'	Armco			Surface
7"	23	New	2000'	Baker			Frod. casing
7"	20	New	2539'				" "
2"	1.7	New	1816				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF Casing	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/8	9-5/8	17 1/2	125	Circulated		
8-3/4	7"	1550	500	Single stage		

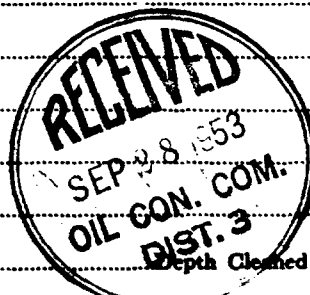
RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Shot well with 658 quarts of S.H.G. from 45971 to 48491. Natural gas 481 MCF/D.

Result of Production Stimulation.....Well tested 2,630 MCF/D

ILLEGIBLE



RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4550 feet, and from 4550 feet to 4845 feet. Gas 2-1131ing
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19.
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.
GAS WELL: The production during the first 24 hours was 2,630 M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure 1036 lbs.
Length of Time Shut in 8 Days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anby	T. Devonian	T. Ojo Alamo	1360
T. Salt	T. Silurian	T. Kirtland- FAIRBANKS	1502
B. Salt	T. Montoya	T. POCATELLO	
T. Yates	T. Simpson	T. Pictured Cliffs	2523
T. 7 Rivers	T. McKee	T. Menefee	4316
T. Queen	T. Ellenburger	T. Point Lookout	4736
T. Grayburg	T. Gr. Wash	T. Mancos	4836
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn.	
T. Tubbs	T.	T. Fruitland	2094
T. Abo	T.	T. Lewis	2592
T. Penn.	T.	T. Cliff House	4108
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	808	808	Tan coarse-grained ss with thin shale breaks.				
808	938	130	Variegated shales with thin sandstone breaks.				
938	1360	422	Tan to gray coarse-grained sandstone interbedded with gray shales.				
1360	1502	142	Ojo Alamo sandstone. White coarse-grained sand.				
1502	2094	592	Kirtland formation. Gray shale interbedded with tight gray fine-grained ss.				
2094	2523	429	Fruitland formation. Gray carbonaceous shales, scattered coals and gray tight, fine-grained sandstone.				
2523	2592	69	Pictured Cliffs formation. Gray, fine-grained, tight, varicolored soft sandstone.				
2592	4108	1516	Lewis formation. Gray to white dense shale with silty to shaly sandstone breaks.				
4108	4316	208	Cliff House sandstone. Gray, fine-grained, dense siliceous sandstone.				
4316	4736	420	Menefee formation. Gray, fine-grained sand, carbonaceous shales and coal.				
4736	4836	100	Point lookout formation. Gray, very fine siliceous sandstone with frequent shale breaks.				
4836	4845	9	Mancos formation. Gray carbonaceous shale.				

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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator... El Paso Natural Gas Company
Name... *[Signature]*
Address... P.O. Box 997, Farmington, New Mexico
Position or Title... Petroleum Engineer
September 23, 1953 (Date)